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PUBLIC SERVICE COMMISSION

LG&E and KU Energy LLC

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**PPL companies** 

Ms. Gwen R. Pinson, Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602-0615

February 14, 2019

# Re: Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities Case No. 2010-00204

Dear Ms. Pinson:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

Attachments 1 and 1A: LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended December 31, 2018 Attachment 2: LG&E and KU Proportionate Share of Total Operating

**Attachment 2.** ECCEP and KO Hopothonate Share of Flotal Operating Revenues, Operating and Maintenance Expenses, and Number of Employees **Attachment 3:** Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104). On April 1, 2014, the KPSC issued an Order in Case No. 2011-00450, An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities, that the reporting

Ms. Gwen R. Pinson, Executive Director Februaryr 14, 2019

requirements set forth in the May 30, 2013 Order, and as modified in the April 1, 2014 Order, shall supplant the reporting requirements established in Case No. 2006-00494.

Additionally, the Companies file separately with the Commission's Procedure Development Coordinator on February 14, 2019, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU (Attachment 1A).

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,

Rick E. Lovekamp

Enclosures

cc: Office of the General Counsel Division of Financial Analysis Mr. Jeff Cline, Procedure Development Coordinator

## CASE N0. 2010-00204

## Response to Appendix C, No. 1

# Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.

Copies of these statements for the period ending December 31, 2018 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Procedure Development Coordinator on February 14, 2019.

# Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis December 31, 2018

Attachment 1 Page 1 of 3

	 Electric	_	Gas		Total
UTILITY PLANT					
Utility Plant	\$ 5,742,307,493	\$	1,323,806,335	\$	7,066,113,828
Construction Work in Progress	 463,422,018	_	50,544,998		513,967,016
TOTAL UTILITY PLANT	6,205,729,511		1,374,351,333		7,580,080,844
Less: Accum. Prov. for Depr. Amort. Depl.	1,854,760,864		393,334,040		2,248,094,904
Net Utility Plant	4,350,968,647		981,017,293		5,331,985,940
Gas Stored Underground - Noncurrent	-		2,139,990		2,139,990
OTHER PROPERTY AND INVESTMENTS					
Nonutility Property-Less Reserve	425,916		190,299		616,215
Special Funds	-		-		-
Ohio Valley Electric Corporation	594,286	_	-		594,286
TOTAL Other Property and Investments	1,020,202		190,299		1,210,501
CURRENT AND ACCRUED ASSETS					
Cash	8,429,896		1,401,277		7,104,937
Special Deposits	-				-
Temporary Cash Investments	160,015		35,507		3,519,528
Customer Accounts Receivable	76,534,121		34,500,078		103,106,996
Other Accounts Receivable	28,872,522		750,943		12,553,138
Less: Accum. Prov. for Uncollectible AcctCr	1,135,838		309,072		1,191,038
Notes Receivable from Assoc. Companies	-		-		-
Accounts Receivable from Assoc. Companies	93,767,566		(69,389,475)		22,169,309
Fuel Stock	42,155,676		-		35,276,076
Plant Materials and Operating Supplies	38,682,527		(259,301)		37,562,301
Stores Expense Undistributed	3,808,844		1,069,561		7,349,813
Gas Stored Underground - Current	-		41,213,192		42,381,315
Prepayments	12,450,256		3,027,320		18,296,878
Misc. Current & Accrued Assets	143		-		144
Interest and Dividends Receivable	-		-		-
Rents Receivable	443,685		-		548,904
Accrued Utility Revenues	54,082,692		22,954,097		60,279,316
Accrued Wholesale Revenues	 194,601		-	3	988,766
TOTAL Current and Accrued Assets	358,446,706		34,994,127		393,440,833
DEFERRED DEBITS					
Unamortized Debt Expenses	10,815,695		2,374,177		13,189,872
Other Regulatory Assets	370,380,369		72,601,609		442,981,978
Miscellaneous Deferred Debits	4,216,394		5,120,029		9,336,423
Unamortized Loss on Reacquired Debt	11,898,680		2,640,274		14,538,954
Accumulated Deferred Income Taxes	 226,963,398		53,257,163	_	280,220,561
TOTAL Deferred Debits	624,274,536		135,993,252		760,267,788
TOTAL Assets and Other Debits	 5,334,710,091	_	1,154,334,961		6,489,045,052
	82.21%	_	17.79%		

## Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis December 31, 2018

Attachment 1 Page 2 of 3

	 Electric		Gas	 Total
PROPRIETARY CAPITAL				
Common Stock Issued	\$ 347,959,475	\$	77,210,949	\$ 425,170,424
Preferred Stock Issued	-		-	-
Other Paid - In Capital	491,925,099		109,156,400	601,081,499
Other Comprehensive Income	-		-	-
(Less) Capital Stock Expense	684,091		151,797	835,888
Retained Earnings Total	 1,050,288,953		222,305,017	 1,272,593,970
TOTAL Proprietary Capital	1,889,489,436		408,520,569	2,298,010,005
LONG-TERM DEBT				
Long-Term Notes Payable to Associated Companies	-		-	-
Bonds	 1,489,631,249		330,543,787	 1,820,175,036
TOTAL Long - Term Debt	1,489,631,249		330,543,787	1,820,175,036
OTHER NONCURRENT LIABILITIES				
Long Term Obligations Under Capital Leases	-		-	-
Accumulated Provision for Postretirement Benefits	 63,066,674		14,051,824	 77,118,498
TOTAL OTHER Noncurrent Liabilities	63,066,674		14,051,824	77,118,498
CURRENT AND ACCRUED LIABILITIES				
Notes Payable	228,442,653		50,690,598	279,133,251
Notes Payable to Associated Companies	-		-	-
Accounts Payable	149,227,264		34,210,135	183,437,399
Accounts Payable to Associated Companies	21,422,276		4,385,516	25,807,792
Customer Deposits	16,282,389		12,793,305	29,075,694
Taxes Accrued	20,778,023		5,007,091	25,785,114
Interest Accrued	9,057,948		2,009,922	11,067,870
Dividends Declared			-	-
Tax Collections Payable				-
Short Term Obligations Under Capital Leases				
Miscellaneous Current and Accrued Liabilities	 29,829,880		13,947,588	43,777,468
TOTAL Current and Accrued Liabilities	475,040,433		123,044,155	598,084,588
DEFERRED CREDITS AND OTHER				
Customer Advances for Construction	7,771,036		2,255,713	10,026,749
Asset Retirement Obligations	95,548,847		23,920,002	119,468,849
Accumulated Deferred Investment Tax Credits	35,345,746		(1,076,358)	34,269,388
Other Deferred Credits	1,521,301		250,493	1,771,794
Other Regulatory Liabilities	497,839,013		121,314,575	619,153,588
Miscellaneous Long-term Liabilities	2,451,569		543,994	2,995,563
Accumulated Deferred Income Taxes	 733,144,253	-	174,826,741	 907,970,994
TOTAL Deferred Credits	1,373,621,765		322,035,160	1,695,656,925
Electric/Gas adjustment to balance	43,860,534		(43,860,534)	
TOTAL Liabilities and Other Credits	\$ 5,334,710,091	\$	1,154,334,961	\$ 6,489,045,052
	82.21%		17.79%	

## Louisville Gas and Electric Company Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ending December 31, 2018

	Electric	Gas	Total
OPERATING REVENUES			
Residential Sales	451,172,021	210,345,880	661,517,901
Commercial Sales	369,395,507	81,931,270	451,326,777
Industrial Sales	168,269,482	9,869,910	178,139,392
Public Street and Highway Lighting	2,972,141	-	2,972,141
Other Sales to Public Authorities	95,556,725	9,435,029	104,991,754
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	1,087,365,876	311,582,089	1,398,947,965
Sales for Resale	58,290,298	2,363,827	60,654,125
Interdepartmental Sales	-	3,469,067	3,469,067
Late Charge Payments	2,764,434	1,148,992	3,913,426
Transportation Revenue	-	5,542,204	5,542,204
Miscellaneous Service Revenues	1,966,751	102,020	2,068,770
Rent from Electric/Gas Property	4,129,320	392,284	4,521,604
Interdepartmental Rents		•	-
Other Electric Revenue	13,270,426	-	13,270,426
Other Gas Revenue	<u> </u>	11,001	11,001
Total Operating Revenues	1,167,787,105	324,611,484	1,492,398,588
OPERATING EXPENSES			
Operation Expense	560,246,374	195,434,869	755,681,242
Maintenance Expense	91,614,338	20,311,986	111,926,324
Depreciation Expense	145,000,803	31,840,787	176,841,589
Amort. & Depl. of Utility Plant	12,362,879	5,554,385	17,917,264
Amor. of Property Losses, Unrecovered Plant and Regulatory Study Costs	-	-	-
Regulatory Debits	573,607	-	573,607
Regulatory Credits	-	-	-
Taxes Other Than Income Taxes	33,778,950	11,316,086	45,095,036
Income Taxes - Federal	448,968	2,020,805	2,469,773
- State	3,779,110	471,725	4,250,834
Provision for Deferred Income Taxes	157,443,068	32,026,067	189,469,135
(Less) Provision for Deferred Income Taxes - Credit	(103,971,274)	(24,337,292)	(128,308,566)
Investment Tax Credit Adj Net	(957,396)	(25,220)	(982,616)
Loss (Gain) from Disposition of Utility Plant	(63,088)	-	(63,088)
Loss (Gain) from Disposition of Allowances	(39,992)	-	(39,992)
Accretion Expense	-	-	-
Total Utility Operating Expenses	900,216,347	274,614,196	1,174,830,543
Net Utility Operating Income	267,570,758	49,997,288	317,568,046
Total Other Income			1,400,179
Total Other Income Deductions			12,465,132
Total Taxes on Other Income and Deductions			(2,568,987)
Net Other Income and Deductions		-	(8,495,966)
INTEREST			
Interest on Long-Term Debt			68,636,733
Amort. of Debt Discount and Expenses			2,198,670
Amortization of Loss on Reacquired Debt			1,018,974
Other Interest Charges			4,803,449
Total Interest Charges	58,189,224	12,782,582	76,657,826
Net Income Before Extraordinary Items			232,414,253
Extraordinary Items		-	
Net Income		=	232,414,253

#### Balance Sheet on a Total Company and Jurisdictional Basis At December 31, 2018

			Total		KU Retail		Other		
Title of Account	No.	Kentucky Utilities		ties Jurisdictional			Jurisdictional		
Column A	Col. B		Column C		Column D		Column E		
Utility Plant									
Utility Plant	101-106	\$	9,559,622,667	\$	8,515,898,192	\$	1,043,724,475		
Plus: Construction Work in Progress	107		502,916,453		449,845,073		53,071,380		
Total Utility Plant		\$	10,062,539,120	\$	8,965,743,265	\$	1,096,795,855		
Less: Accumulated Provision for Depreciation	108,111		3,429,322,259		3,031,837,890		397,484,369		
Net Utility Plant		\$	6,633,216,861	\$		\$	699,311,486		
Other Property and Investments									
Nonutility Property-Less reserve	- 121-122	\$	612,836	\$	-	\$	612,836		
Investment in Subsidiary Companies	123.1		-		-				
Non-Current Portion of Allowances	158.1		-		-		-		
Other Investments	124		250,000		-		250,000		
Special Funds	125-128		0		-		0		
Total Other Property and Investments		\$	862,837	\$	-	\$	862,837		
Current and Accrued Assets									
Cash	131	\$	12,611,870	\$	11,277,257	\$	1,334,613		
Special Deposits	132-134		-				-		
Working Funds	135		61,030		54,572		6,458		
Temporary Cash Investments	136		960,025		858,433		101,592		
Customer Accounts Receivable	142		130,948,341		113,541,956		17,406,385		
Other Accounts Receivable	143		33,150,250		29,642,223		3,508,027		
Less: Accum Prov for Uncollectable Accts-Credit	144		1,603,257		1,433,597		169,660		
Notes Receivable from Associated Companies	145		-		-				
Accounts Receivable from Associated Companies	146		2		2		-		
Fuel	151		56,182,929		49,484,741		6,698,188		
Plant Materials and Operating Supplies	154		55,639,905		49,542,695		6,097,210		
Allowances	158.1		127,771		112,240		15,531		
Less: Non-Current Portion of Allowances	158.1		-				10,001		
Stores Expense Undistributed	163		9,836,645		8,758,712		1.077.933		
Prepayments	165		16,889,824		15,166,145		1,723,679		
Interest, Dividends, and Rents Receivable	171-172		593,153		530,384		62,769		
Accrued Utility Revenues	173		91,735,423		77,940,000		13,795,423		
Miscellaneous Current Assets	174-176				-		-		
Total Current and Accrued Assets		\$	407,133,910	\$	355,475,763	\$	51,658,147		
Deferred Debits									
Unamortized Debt Expense	- 181	\$	16,624,735	\$	14,865,471	\$	1,759,264		
Deferred Regulatory Assets	182	Ψ	446,191,303	<b>P</b>	402,393,783	Φ	43,797,520		
Preliminary Survey and Inventory	183		3,570,638		402,393,783 3,192,786		377,852		
Clearing Accounts	184		3,570,038		0,192,700		377,052		
Miscellaneous Deferred Debits	186-188		52,379,155		- 16,964,501		35,414,654		
Unamortized Loss on Bonds	189		8,498,364		7,599,050		899,314		
Accumulated Deferred Income Taxes	190		332,076,723		297,311,983		34,764,740		
Total Deferred Debits	150	\$	859,340,918	\$	742,327,574	\$	117,013,344		
Total Assets		\$	7,900,554,525	\$	7,031,708,712	\$	868,845,813		
		<u> </u>		Ť					

#### Balance Sheet on a Total Company and Jurisdictional Basis At December 31, 2018

Title of Account	No.	Total Kentucky Utilities		KU Retail ilities Jurisdictional			Other Jurisdictional
Column A	Col. B		Column C		Column D		Column E
Proprietary Capital	- 201	\$	209 420 079	¢	075 524 080	•	22 227 228
Common Stock Issued Preferred Stock Issued	201 204	Э	308,139,978	\$	275,531,980	\$	32,607,998
Premium on Capital Stock	204		-		-		-
Paid in Capital	208-211		628,858,083		562,311,044		- 
Other Comprehensive Income	200-211		020,000,000		502,511,044		66,547,039 0
(Less) Common Stock Expense	219		321,289		287,289		34,000
Retained Earnings	215-216		1,898,449,904				
Unappropriated Undistributed Subsidiary Earnings	215-216		1,090,449,904		1,697,552,082		200,897,822
Total Proprietary Capital	210.1	\$	2,835,126,676	\$	2,535,107,817	\$	200.010.050
Total Prophetary Capital			2,035,120,070	- 3	2,555,107,617	\$	300,018,859
Long-Term Debt	-						
Bonds	221-222	\$	2,341,852,405	\$	2,094,032,830	\$	247,819,575
Long-Term Debt Marked to Market	221.200		-		-		-
Long-Term Debt To Associated Companies	223		1		-		
Other Long-Term Debt	224		•		-		-
Unamortized Discount on Long-Term Debt	226		(8,028,097)	-	(7,178,548)		(849,549)
Total Long-Term		\$	2,333,824,308	\$	2,086,854,282	\$	246,970,026
Other Non-Current Liabilities							
Accumulated Provision for Property Insurance	228.1	\$	-	\$	-	\$	-
Accumulated Provision for Injuries and Damages	228.2		2,956,059		2,675,600		280,459
Accumulated Provision for Pensions and Benefits	228.3		32,200,381		29,145,339		3,055,042
Accumulated Miscellaneous Operating Provision	228.4		-				-
Total Other Non-Current Liabilities		\$	35,156,441	\$	31,820,939	\$	3,335,502
				_		2	
Current and Accrued Liabilities Notes Payable	- 024	\$	005 070 770		040 000 450	•	04.070.040
	231	Э	235,079,778	\$	210,203,159	\$	24,876,619
Accounts Payable	232		181,224,961		164,031,065		17,193,896
Notes Payable to Associated Companies	233		-		-		-
Accounts Payable to Associated Companies	234		53,103,480				53,103,480
Customer Deposits	235		31,967,926		30,571,015		1,396,911
Taxes Accrued	236		23,887,526		21,359,699		2,527,827
Interest Accrued	237		16,266,827		14,545,438		1,721,389
Dividends Declared	238		-		-		-
Matured Long-Term Bonds	239		•		-		-
Tax Collections Payable	241		4,093,916		3,787,971		305,945
Miscellaneous Current and Accrued Liabilities	242-245	-	19,134,885		17,917,979		1,216,906
Total Current and Accrued Liabilities		\$	564,759,299	\$	462,416,326	\$	102,342,974
Deferred Credits	_						
Customer Advances for Construction	252	\$	1,343,082	\$	1,321,591	\$	21,492
Accumulated Deferred Investment Tax Credits	255		91,624,050		79,895,707		11,728,343
Other Deferred Credits	253		1,347,032		1,184,709		162,323
Regulatory Liabilities	254		770,939,990		685,212,312		85,727,678
Asset Retirement Obligation	230		199,407,981		175,168,770		24,239,211
Miscellaneous Long-Term Liabilities	244		- 101		-		
Accumulated Deferred Income Taxes	281-283		1,067,025,667		955,319,946		111,705,721
Total Deferred Credits		\$	2,131,687,802	\$	1,898,103,035	\$	233,584,767
Total Liabilities and Stockholders Equity		\$	7,900,554,525	\$	7,014,302,398	\$	886,252,127
Adjustment to Balance			-	\$	(17,406,314)	\$	17,406,314

#### Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ended December 31, 2018

Title of Account	No.	L.	Total Kentucky Utilities		KU Retail Jurisdictional		Other Jurisdictional
Column A	Col. B	N	Column C		Column D	<b>`</b>	Column E
	•••••						oolullin L
Utility Operating Income							
Operating Revenues:	5. 16. 835024		00000105080 000000000 - 10001000	1022/		10.00	
Residential Sales	440	\$	651,539,015	\$	612,922,653	\$	38,616,362
Commercial and Industrial Sales:	442		a a mo culor o possess		51 TATING 10-10 575 000103 14		
Small (or Comm) - Rural Comm & Comm L&P			406,728,380		388,415,620		18,312,760
Large (or Ind) - Industrial & Mine Power			387,574,473		377,813,895		9,760,578
Public Street and Highway Lighting	444		12,470,660		12,122,883		347,777
Other Sales to Public Authorities	445		130,264,650		123,273,667		6,990,983
Total Sales to Ultimate Consumers		\$	1,588,577,179	\$	1,514,548,719	\$	74,028,461
Sales for Resale	447		127,653,883		19,840,665		107,813,218
Total Sales of Electricity		\$	1,716,231,062	\$	1,534,389,384	\$	181,841,678
Less: Provision for Refund	449.1		-		-		-
Total Revenues Net of Provision for Refund		\$	1,716,231,062	\$	1,534,389,384	\$	181,841,678
Other Operating Revenues:							
Late Payment Charges	450		4,220,470		4,043,071		177,399
Miscellaneous Service Revenues	451		2,356,466		2,205,386		151,080
Rent from Electric Property	454		10,782,767		9,545,071		1,237,696
Other Electric Revenues	456				51 I.C.V		• •
Total Other Operating Revenues	400	\$	<u> </u>	\$	24,667,299 40,460,827	\$	1,347,321
Total Other Operating Revenues		_ <del></del>	43,374,323		40,400,027	- 2	2,913,496
Total Operating Revenue		\$	1,759,605,385	\$	1,574,850,211	\$	184,755,174
Operating Expenses:							
Operation Expenses	401	\$	826,317,099	\$	735,912,736	\$	90,404,363
Maintenance Expenses	402		143,871,371		128,409,445		15,461,926
Depreciation Expense	403		254,858,841		226,597,430		28,261,411
Amortization of Limited-Term Electric Plant	404		18,378,651		16,372,270		2,006,381
Regulatory Debits	407		5,173,651		3,398,401		1,775,250
Taxes Other than Income Taxes	408.1		43,930,185		39,757,397		4,172,788
Income Taxes - Federal	409.1		23,379,362	Tota	I Income Taxes		
Income Taxes - State	409.1		6,351,854	-	72,806,293		7,206,935
Deferred Federal Income Taxes - Net	410-1.1		40,205,153	1			
Deferred State Income Taxes - Net	410-1.1		10,076,861				
Accretion Expense	411.1		State of the second state		-		-
Investment Tax Credit Adjustment - Net	411.4		-		-		-
Losses/(Gains) from Disposition of Allowances	411.8		(62,535)		(54,933)		(7,602
Total Utilitiy Operating Expenses		\$	1,372,480,492	\$	1,223,199,040	\$	149,281,452
Net Utility Operating Income		\$	387,124,894	\$	351,651,171	\$	35,473,722

## Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ended December 31, 2018

	Ne	Total			J Retail	Other
Title of Account	No.	Kentucky Utilities Column C		Jurisdictional Column D		Jurisdictional
Column A	Col. B	Colun	nn C	C	biumn D	Column E
Other Income and Dec	ductions are not	separated on a	a jurisdictional	basis.		
Other Income and Deductions						
Total Other Income		\$	1,349,344			
Total Other Income Deductions			6,266,435			
Total Taxes on Other income and Deductions			(4,120,897)			
Net Other Income and Deductions		\$	(796,194)			
Interest Charges						
Interest on Long Term Debt	427	\$	92,155,317			
Amortization of Debt Discount and Expense	428		2,681,873			
Amortization of Loss on Re-Acquired Debt	428.1		532,182			
Amortization of Premium on Debt - Credit	429		-			
Amortization of Gain on Re-Acquired Debt - Credit	429.1		-			
Interest on Debt to Associated Companies	430		6,225			
Other Interest Expense	431		4,792,603			
Allowance for Borrowed Funds Used During						
Contruction	432		(469,250)			
Net Interest Charges	17007FALLI	\$	99,698,949	\$	89,209,989	\$ 10,488,960
Cumulative Effect of Accounting Change, Net of Tax		\$				
Net Income	3	<u>\$</u> 2	286,629,751			

## CASE N0. 2010-00204

# Response to Appendix C, No. 1

# A report detailing the proportionate share of LG&E and KU in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.

The requested information is attached.

# LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers Income Statement Numbers are TME December 31, 2018 Employee Number is as of December 31, 2018

	LG&E	KU
Total Operating Revenues	45.6%	54.4%
Total Operating and Maintenance Expenses	44.9%	51.7%
Number of Employees	28.9%	25.4%

# CASE N0. 2010-00204

# Response to Appendix C, No. 1

# The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.

The requested information, as of December 31, 2018 is attached.

# LG&E and KU Energy LLC and Subsidiaries Employees by Payroll Assignment As of December 31, 2018

LG&E and KU Services Company	1,649
Kentucky Utilities Company	916
Louisville Gas and Electric Company	1,045
Total LG&E and KU Energy LLC and Subsidiaries	3,610