

PPL companies

Ms. Gwen R. Pinson, Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602-0615

November 14, 2018

Re: Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities Case No. 2010-00204

Dear Ms. Pinson:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

Attachments 1 and 1A: LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended September 30, 2018

Attachment 2: LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees Attachment 3: Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104). On April 1, 2014, the KPSC issued an Order in Case No. 2011-00450, An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities, that the reporting



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PUBLIC SERVICE COMMISSION

LG&E and KU Energy LLC

State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.lge-ku.com

Rick E. Lovekamp Manager – Regulatory Strategy/Policy T 502-627-3780 rick.lovekamp@lge-ku.com Ms. Gwen R. Pinson, Executive Director November 14, 2018

requirements set forth in the May 30, 2013 Order, and as modified in the April 1, 2014 Order, shall supplant the reporting requirements established in Case No. 2006-00494.

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on November 14, 2018, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU (Attachment 1A).

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,

Risto ?. Konterp

Rick E. Lovekamp

Enclosures

cc: Office of the General Counsel Division of Financial Analysis Mr. Jeff Cline, Procedure Development Coordinator



CASE N0. 2010-00204

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Response to Appendix C, No. 1

PUBLIC SERVICE COMMISSION

Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.

Copies of these statements for the period ending September 30, 2018 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Procedure Development Coordinator on November 14, 2018.

Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis September 30, 2018

Attachment 1 Page 1 of 3

UTILITY PLANTUtility Plant\$Construction Work in Progress	5,634,091,096 469,648,573 6,103,739,669 1,829,614,123 4,274,125,546	\$ 1,300,341,871 50,118,817 1,350,460,688 388,267,593	\$ 6,934,432,967 519,767,390 7,454,200,357
Construction Work in Progress TOTAL UTILITY PLANT Less: Accum. Prov. for Depr. Amort. Depl Net Utility Plant	469,648,573 6,103,739,669 1,829,614,123	50,118,817 1,350,460,688 388,267,593	519,767,390 7,454,200,357
TOTAL UTILITY PLANT Less: Accum. Prov. for Depr. Amort. Depl. Net Utility Plant	6,103,739,669 1,829,614,123	1,350,460,688 388,267,593	7,454,200,357
Less: Accum. Prov. for Depr. Amort. Depl	1,829,614,123	388,267,593	
Net Utility Plant		388,267,593	
•			2,217,881,716
•	-	962,193,095	5,236,318,641
		2,139,990	2,139,990
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property-Less Reserve	425,916	190,299	616,215
Special Funds	1,551,604	392,943	1,944,547
Ohio Valley Electric Corporation	594,286	-	594,286
TOTAL Other Property and Investments	2,571,806	583,242	3,155,048
CURRENT AND ACCRUED ASSETS			
Cash	6,200,740	904,197	7,104,937
Special Deposits	-	-	-
Temporary Cash Investments	2,881,790	637,738	3,519,528
Customer Accounts Receivable	91,535,403	11,571,593	103,106,996
Other Accounts Receivable	11,754,965	798,173	12,553,138
Less: Accum. Prov. for Uncollectible AcctCr	1,026,748	164,290	1,191,038
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	91,805,404	(69,636,095)	22,169,309
Fuel Stock	35,276,076	-	35,276,076
Plant Materials and Operating Supplies	37,801,320	(239,019)	37,562,301
Stores Expense Undistributed	6,583,766	766,047	7,349,813
Gas Stored Underground - Current	-	42,381,315	42,381,315
Prepayments	15,065,031	3,231,847	18,296,878
Misc. Current & Accrued Assets	144	-	144
Interest and Dividends Receivable	-	-	-
Rents Receivable	548,904	-	548,904
Accrued Utility Revenues	53,448,252	6,831,064	60,279,316
Accrued Wholesale Revenues	988,766		988,766
TOTAL Current and Accrued Assets	352,863,813	(2,917,430)	349,946,383
DEFERRED DEBITS			
Unamortized Debt Expenses	11,215,197	2,461,873	13,677,070
Other Regulatory Assets	338,998,893	61,567,600	400,566,493
Miscellaneous Deferred Debits	60,235,110	(40,065,659)	20,169,451
Unamortized Loss on Reacquired Debt	12,116,140	2,681,295	14,797,435
Accumulated Deferred Income Taxes	241,233,269	55,816,839	297,050,108
TOTAL Deferred Debits	663,798,609	82,461,948	746,260,557
TOTAL Assets and Other Debits	5,293,359,774	1,044,460,845	6,337,820,619
	83.52%	16.48%	

Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis September 30, 2018

Attachment 1 Page 2 of 3

		Electric	Gas		 Total
PROPRIETARY CAPITAL					
Common Stock Issued	\$	348,129,543	\$	77,040,881	\$ 425,170,424
Preferred Stock Issued					-
Other Paid - In Capital		459,413,531		101,667,968	561,081,499
Other Comprehensive Income		-		-	-
(Less) Capital Stock Expense		684,426		151,463	835,889
Retained Earnings Total		1,053,774,695		217,155,129	 1,270,929,824
TOTAL Proprietary Capital		1,860,633,343		395,712,515	2,256,345,858
LONG-TERM DEBT					
Long-Term Notes Payable to Associated Companies		-		-	-
Bonds		1,490,321,543	-	329,807,357	 1,820,128,900
TOTAL Long - Term Debt		1,490,321,543		329,807,357	1,820,128,900
OTHER NONCURRENT LIABILITIES					
Long Term Obligations Under Capital Leases		-		-	-
Accumulated Provision for Postretirement Benefits	-	55,666,241		12,376,311	 68,042,552
TOTAL OTHER Noncurrent Liabilities		55,666,241		12,376,311	68,042,552
CURRENT AND ACCRUED LIABILITIES					
Notes Payable		144,079,482		31,884,712	175,964,194
Notes Payable to Associated Companies		-		-	-
Accounts Payable		135,732,478		29,745,145	165,477,623
Accounts Payable to Associated Companies		18,129,704		3,645,074	21,774,778
Customer Deposits		16,078,449		12,633,067	28,711,516
Taxes Accrued		22,628,394		5,952,852	28,581,246
Interest Accrued		19,663,129		4,351,436	24,014,565
Dividends Declared		-		-	-
Tax Collections Payable					-
Short Term Obligations Under Capital Leases		-		-	-
Miscellaneous Current and Accrued Liabilities		29,400,514		10,839,160	 40,239,674
TOTAL Current and Accrued Liabilities		385,712,150		99,051,446	484,763,596
DEFERRED CREDITS AND OTHER					
Customer Advances for Construction		7,574,733		1,086,941	8,661,674
Asset Retirement Obligations		95,618,492		26,878,263	122,496,755
Accumulated Deferred Investment Tax Credits		35,476,276		(1,070,053)	34,406,223
Other Deferred Credits		14,085,898		2,986,718	17,072,616
Other Regulatory Liabilities		495,476,430		119,415,067	614,891,497
Miscellaneous Long-term Liabilities		2,521,795		558,072	3,079,867
Accumulated Deferred Income Taxes		733,084,447		174,846,634	 907,931,081
TOTAL Deferred Credits		1,383,838,071		324,701,642	1,708,539,713
Electric/Gas adjustment to balance		117,188,426		(117,188,426)	
TOTAL Liabilities and Other Credits	\$	5,293,359,774	\$	1,044,460,845	\$ 6,337,820,619
		83.52%		16.48%	

Louisville Gas and Electric Company Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ending September 30, 2018

Attachment 1 Page 3 of 3

	Electric	Gas	Total
OPERATING REVENUES	152 540 104	212 040 105	
Residential Sales Commercial Sales	453,760,184 371,513,915	213,840,125	667,600,309
Industrial Sales	168,666,738	82,027,542 10,260,600	453,541,457
Public Street and Highway Lighting	3,136,809	10,200,000	178,927,338 3,136,809
		-	
Other Sales to Public Authorities Rate Refunds	94,790,932	9,471,956	104,262,888
Total Sales to Ultimate Consumers	1,091,868,578	315,600,223	1,407,468,801
Sales for Resale	55,292,828	1,908,327	57,201,155
Interdepartmental Sales	-	3,423,925	3,423,925
Late Charge Payments	2,801,407	1,169,382	3,970,789
Transportation Revenue	-	5,816,996	5,816,996
Miscellaneous Service Revenues	1,755,905	98,062	1,853,967
Rent from Electric/Gas Property	4,171,981	390,941	4,562,922
Interdepartmental Rents	-	-	-
Other Electric Revenue	12,861,764	-	12,861,764
Other Gas Revenue	-	174	174
Total Operating Revenues	1,168,752,463	328,408,030	1,497,160,493
OPERATING EXPENSES			
Operation Expense	553,220,335	194,673,469	747,893,804
Maintenance Expense	90,703,113	19,511,353	110,214,466
Depreciation Expense	143,704,147	31,471,361	175,175,508
Amort. & Depl. of Utility Plant	12,265,265	5,510,529	17,775,794
Amor. of Property Losses, Unrecovered			
Plant and Regulatory Study Costs	-	-	-
Regulatory Debits	486,692	-	486,692
Regulatory Credits	-		-
Taxes Other Than Income Taxes	33,582,299	11,185,237	44,767,536
Income Taxes - Federal	(4,297,572)	4,923,841	626,269
- State	5,618,119	2,035,086	7,653,205
Provision for Deferred Income Taxes	208,811,873	36,099,578	244,911,451
(Less) Provision for Deferred Income Taxes - Credit	(140,231,660)	(27,588,241)	(167,819,901)
Investment Tax Credit Adj Net	(1,086,902)	(30,542)	(1,117,444)
Loss (Gain) from Disposition of Allowances Accretion Expense	(37,668)	-	(37,668)
Total Utility Operating Expenses	902,738,041	277,791,671	1,180,529,712
Net Utility Operating Income	266,014,422	50,616,359	316,630,781
Total Other Income			1,562,522
Total Other Income Deductions			4,879,667
Total Taxes on Other Income and Deductions			(732,520)
Net Other Income and Deductions		-	(2,584,625)
INTEREST			
Interest on Long-Term Debt			67,275,750
Amort. of Debt Discount and Expenses			2,144,457
Amortization of Loss on Reacquired Debt			1,017,199
Other Interest Charges			4,030,538
Total Interest Charges	58,189,224	12,782,582	74,467,944
Net Income Before Extraordinary Items			239,578,212

Extraordinary Items

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KENTUCKY UTILITIES COMPANY

Balance Sheet on a Total Company and Jurisdictional Basis At September 30, 2018

Phase Construction Work in Progress 107 479.038.98 433.391.711 45.048.98 Total Utility Prant \$ 6.807.727.893 \$ 6.795.727.893 \$ 5.795.872.693 3 285.072.83				Total		KU Retail		Other	
Utility Plant 101-106 \$ 9,418,691,525 \$ 8,365,545,543 \$ 1,053,145,91 Total Utility Plant 101-106 \$ 9,967,274,843 \$ 1,053,145,91 45,0469,190,55 \$ 1,053,145,91 45,0469,190,55 \$ 1,053,145,91 45,0469,190,55 \$ 1,053,145,91 45,0469,190,55 \$ 1,053,145,91 45,0469,190,55 \$ 1,053,145,91 45,0469,190,55 \$ 1,053,145,91 45,0469,190,55 \$ 1,053,145,91 45,046,91,05 \$ 1,053,145,91 45,046,91,05 \$ 1,053,145,91 45,046,91,05 \$ 1,053,145,91 45,046,91,05 \$ 1,053,145,91 45,049,91 \$ 1,053,145,91 45,046,91,255 \$ 1,053,145,91 45,049,91 \$ 1,055,145,411 \$ 1,055,145,411 \$ 1,055,145,411 \$ 1,055,145,411 \$ 1,055,145,411 \$ 1,055,145,411 \$ 1,055,145,411 \$ 1,055,145,411 \$ 1,055,145,411 \$ 1,055,145,411 \$ 1,055,145,411 \$ 1,055,172,185,125 \$ 1,051,172,173,172,172,172,172,172,172,172,173,172 \$ 1,051,172,173,173,172,172,173,173,173,173,173,173,174,174,174,174,174,174,174,174,174,174		and the second state of the sta	An and a second s			Jurisdictional	Jurisdictional		
Utility Plant 101-106 \$ 4,146,801,825 \$ 8,865,456,543 \$ 1,053,1462 Total Utility Plant 107 479,036,386 433,991,773,481 2,396,800,845 3,386,772,783 \$ 8,879,727,883 \$ 8,879,807,824 \$ 1,008,1062 Less: Accumulated Provision for Depreciation 108,111 \$ 5,812,736,609 \$ 5,812,736,609 \$ 3,386,772,841 \$ 2,996,800,845 \$ 3,286,772,841 \$ 2,996,800,845 \$ 3,286,772,841 \$ 2,996,800,845 \$ 3,286,772,841 \$ 5,812,736,609 \$ 5,812,736,609 \$ 5,812,736,609 \$ 7,78,714 \$ - \$ \$ 1,78,714 \$ - \$ \$ 1,78,714 \$ - \$ \$ 1,78,714 \$ - \$ \$ 1,78,714 \$ - \$ \$ 1,78,714 \$ - \$ \$ \$ 1,78,714 \$ - \$ \$ \$ 1,78,714 \$ - \$ \$ \$ 1,78,714 \$ - \$ \$ \$ 1,78,714 \$ - \$ \$ \$ 1,78,714 \$ - \$ \$ \$ \$ 1,78,714 \$ - \$ \$ \$ \$ 1,78,714 \$ - \$ \$ \$ \$ 1,78,714 \$ - \$ \$ \$ \$ 1,78,714 \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Column A	Col. B		Column C		Column D		Column E	
Phase Construction Work in Progress 107 479.038.98 433.391.711 45.048.98 Total Utility Prant \$ 6.807.727.893 \$ 6.795.727.893 \$ 5.795.872.693 3 285.072.83	Utility Plant								
Total Utility Plant \$ 9.897,727.893 \$ 9.796,537,254 \$ 1.068,1906 Less: Accumulated Provision for Depreciation 108,111 3.381,873,481 \$ 5,515,854,411 \$ 5,612,736,609 \$ 703,177,863 Net Utility Plant 0ther Property and Investments 121-122 \$ 176,714 \$ - - - Nonutility Property and Investments 123,1 - <td< td=""><td>Utility Plant</td><td>101-106</td><td>\$</td><td>9,418,691,525</td><td>\$</td><td>8,365,545,543</td><td>\$</td><td>1,053,145,982</td></td<>	Utility Plant	101-106	\$	9,418,691,525	\$	8,365,545,543	\$	1,053,145,982	
Less: Accumulated Provision for Depreciation 108,111 3,381,873,461 2,986,800,645 395,072,85 Net Utility Plant 0 i 5,615,854,411 5,512,736,609 5,703,117,85 Monutility Property and Investments 121-122 \$,178,714 \$,,5 178,714 \$,,5 178,714 Investment in Subalding Companies 123,1 ,6 ,6 ,6 Other Property and Investments 124 250,000 ,7 ,66,667 ,66,677 ,66,677 ,66,677 ,66,677 ,66,67 ,66,67 ,66,67 ,66,67 ,66,67 ,66,67 ,66,68 \$,1,268,967 ,66,87 \$,1,789,967 ,66,87 \$,1,789,967 ,66,87 \$,1,789,967 \$,1,789,967 ,66,87 \$,1,789,967 ,66,87 \$,1,789,967 ,66,87 \$,1,789,967 ,66,87 \$,1,2,68,931 \$,1,2,68,967 ,66,87 \$,1,789,967 ,66,87 \$,1,2,68,921 \$,1,789,967 ,66,87 \$,1,789,967 ,66,87 \$,1,2,68,931 ,66,97 \$,1,2,68,931	Plus: Construction Work in Progress	107		479,036,368		433,991,711		45,044,657	
Less: Accumulated Provision for Depreciation 108,111 3,381,873,461 2,986,800,645 395,072,85 Net Utility Plant 0 i 5,615,854,411 5,512,736,609 5,703,117,85 Monutility Property and Investments 121-122 \$,178,714 \$,,5 178,714 \$,,5 178,714 Investment in Subalding Companies 123,1 ,6 ,6 ,6 Other Property and Investments 124 250,000 ,7 ,66,667 ,66,677 ,66,677 ,66,677 ,66,677 ,66,67 ,66,67 ,66,67 ,66,67 ,66,67 ,66,67 ,66,68 \$,1,268,967 ,66,87 \$,1,789,967 ,66,87 \$,1,789,967 ,66,87 \$,1,789,967 \$,1,789,967 ,66,87 \$,1,789,967 ,66,87 \$,1,789,967 ,66,87 \$,1,789,967 ,66,87 \$,1,2,68,931 \$,1,2,68,967 ,66,87 \$,1,789,967 ,66,87 \$,1,2,68,921 \$,1,789,967 ,66,87 \$,1,789,967 ,66,87 \$,1,2,68,931 ,66,97 \$,1,2,68,931	Total Utility Plant		\$	9,897,727,893	\$	8,799,537,254	\$	1,098,190,63	
Other Property and Investments 121-122 \$ 178,714 \$\$ \$ 178,714 Nonutility Property-Less reserve 121-122 \$ 178,714 \$\$ \$ 178,714 Investment in Subsidiary Companies 123,1	Less: Accumulated Provision for Depreciation	108,111		3,381,873,481		2,986,800,645		395,072,830	
Normulity Property-Less reserve 121-122 \$ 178,714 \$ \$ \$ 178,714 Investment in Subsidiary Companies 123.1 - - - 250,00 Other investments 124 250,000 - 256,00 1361,20 Special Funds 124 250,000 - 256,00 1361,20	Net Utility Plant		\$	6,515,854,411	\$	5,812,736,609	\$	703,117,80	
Investment is Subsidiary Companies 123.1 - - - - 250.00 Non-Current Portion of Allowances 158.1 - - - 250.00 Special Funds 124 250.00 1.7.768.967 1.361.25 Total Other Property and Investments \$ 14.130.220 12.768.967 \$ 1.361.25 Cash \$ 12.61.33.101 \$ 11.266.868 \$ 1.366.23 Special Deposits 132-134 - - - - - Vorking Funds 136 5.363.029 4.783.034 579.99 - <td>Other Property and Investments</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Other Property and Investments								
Non-Current Portion of Állowances 158.1 - - - 250.00 Other Investments 124 250.000 12.768.967 1.301.22 1.301.22 Total Other Property and Investments \$ 14.150.200 \$ 1.2768.967 \$ 1.768.967 Current and Accrued Assets \$ 14.558.634 \$ 11.266.868 \$ 1.366.23 Special Deposits 132-134 \$ 11.266.868 \$ 1.366.23 Temporary Cash Investments 135 61,030 54.430 6.0 Cutrent and Accrued Assets 136 5,358.029 4.783.034 579.99 Customer Accounts Receivable 142 130.070.405 107.931.761 22.138.62 Cother Accounts Receivable from Associated Companies 145 - - - Fuel 151 54.259.366 47.782.578 6.496.78 Fuel 151 54.259.366 47.782.578 6.496.78 Fuel 151 54.259.366 47.782.578 6.496.78 <td< td=""><td>Nonutility Property-Less reserve</td><td>121-122</td><td>\$</td><td>178,714</td><td>\$</td><td>-</td><td>\$</td><td>178,714</td></td<>	Nonutility Property-Less reserve	121-122	\$	178,714	\$	-	\$	178,714	
Other Investments 124 250,000 - 250,00 Special Funds 125-128 14,130,220 12,768,967 1,361,25 Catal Other Property and Investments \$ 14,150,220 12,768,967 1,361,25 Catal Other Property and Investments \$ 14,150,220 \$ 12,768,967 1,361,25 Cash 131 \$ 12,633,101 \$ 11,266,868 \$ 1,366,23 Special Deposits 132-134 - - - Vorking Funds 135 6 1,030 54,430 6,60 Customer Accounts Receivable 142 130,070,405 107,931,781 22,138,62 Other Accounts Receivable from Associated Companies 145 - - - Notes Receivable from Associated Companies 146 64 56 - Plant Materials and Operating Supplies 154 12,63,936 11,74,007 2,012,18 Allowances 156.1 128,588 112,738 15,852 - - Interest, Dividends, and Rents Receivable 171,172 758,132 676,142	Investment in Subsidiary Companies	123.1				•			
Special Funds 125-128 14,130,220 12,768,967 1,361,23 Total Other Property and Investments \$ 14,556,934 \$ 12,768,967 \$ 1,769,967 Current and Accrued Assets \$ 14,556,934 \$ 12,768,967 \$ 1,769,967 Cash 131 \$ 14,556,934 \$ 11,266,668 \$ 1,366,23 Special Deposits 132-134 - - - Temporary Cash Investments 135 61,030 54,430 6,60 Other Accounts Receivable 142 130,070,405 107,931,781 22,138,02 Other Accounts Receivable 143 23,888,333 21,304,880 2,583,45 Customer Associated Companies 144 1,728,692 1,541,739 186,55 Notes Receivable from Associated Companies 145 - - - Fuel 151 54,259,366 47,762,578 6,446,78 Fuel 156,1 128,588 112,713 15,551 Less: Non-Current Portion of Allowances 158,1 - - - Less: Non-Current Po	Non-Current Portion of Allowances	158.1		-				-	
Special Funds 125-128 14,130,220 12,768,967 1,361,25 Current and Accrued Assets \$ 14,558,934 \$ 12,768,967 \$ 1,789,967 Cash 131 \$ 12,633,101 \$ 11,266,868 \$ 1,366,23 Special Deposits 132-134 - - - Temporary Cash Investments 135 61,030 54,430 6,60 Current and Accrued Assets 142 130,070,405 107,931,781 22,138,034 579,99 Customer Accounts Receivable 143 23,868,333 21,304,880 2,583,46 Less: Accum Prov for Uncollectable Accts-Credit 144 1,728,692 1,541,739 186,95 Notes Receivable from Associated Companies 146 64 76 - - Fuel 151 54,259,366 47,762,578 6,449,73 11,44 Interests. Non-Current Portion of Allowances 158,1 - - - - - - - - - - - - - - - -	Other Investments	124		250,000		-		250,000	
State S 14,558,934 S 12,768,967 S 1,768,967 Current and Accrued Assets 131 \$ 12,633,101 \$ 11,266,868 \$ 1,366,23 Special Deposits 132 132 - - - - Working Funds 135 61,030 54,430 6,623 - - Customer Accounts Receivable 142 130,070,405 107,931,781 22,138,46 -	Special Funds	125-128		14,130,220		12,768,967		÷	
Cash 131 \$ 12,633,101 \$ 11,266,868 \$ 1,366,23 Special Deposits 132-134 - - - Working Funds 135 61,030 54,430 6,660 Temporary Cash Investments 136 5,363,029 4,783,034 579,99 Customer Accounts Receivable 142 130,070,405 107,931,781 22,138,62 Other Accounts Receivable 143 23,888,333 21,304,880 2,583,45 Less: Accum Prov for Uncollectable Accts-Credit 144 1,728,692 1,541,739 186,95 Notes Receivable from Associated Companies 145 - - - - Fuel 151 54,259,366 47,762,578 6,466,78 Fuel 154 51,004,849 45,215,932 5,788,91 Allowances 158,1 128,588 112,738 155,55 Less: Non-Current Portion of Allowances 156,1 128,586 112,738 155,55 Less: Non-Current Assets 165 19,186,195 17,174,007 2,012,18 Interest, Dividends, and Rents Receivable 171-172 758,132	Total Other Property and Investments		\$		\$	the second s	\$	1,789,967	
Cash 131 \$ 12,633,101 \$ 11,266,868 \$ 1,366,23 Special Deposits 132-134 - - - Working Funds 135 61,030 54,430 6,660 Temporary Cash Investments 136 5,363,029 4,783,034 579,99 Customer Accounts Receivable 142 130,070,405 107,931,781 22,138,62 Other Accounts Receivable 143 23,888,333 21,304,880 2,583,45 Less: Accum Prov for Uncollectable Accts-Credit 144 1,728,692 1,541,739 186,95 Notes Receivable from Associated Companies 145 - - - - Fuel 151 54,259,366 47,762,578 6,466,78 Fuel 154 51,004,849 45,215,932 5,788,91 Allowances 158,1 128,588 112,738 155,55 Less: Non-Current Portion of Allowances 156,1 128,586 112,738 155,55 Less: Non-Current Assets 165 19,186,195 17,174,007 2,012,18 Interest, Dividends, and Rents Receivable 171-172 758,132	Current and Accrued Assets								
Special Deposits 132-134 - - Working Funds 135 61,030 54,430 6,60 Temporary Cash Investments 136 5,363,029 4,783,034 679,99 Customer Accounts Receivable 142 130,070,405 107,931,781 22,188,60 Other Accounts Receivable 143 23,888,333 21,304,880 2,583,45 Less: Accum Prov for Uncollectable Accts-Credit 144 1,728,692 1,541,739 186,95 Notes Receivable from Associated Companies 146 64 58 -<		131	\$	12,633,101	\$	11,266,868	\$	1,366,233	
Working Funds 135 61,030 54,430 6,60 Temporary Cash Investments 136 5,363,029 4,783,034 579,99 Customer Accounts Receivable 142 130,070,405 107,931,781 22,138,62 Other Accounts Receivable 143 23,888,333 21,304,880 2,583,45 Less: Accum Prov for Uncollectable Accts-Credit 144 1,728,692 1,541,739 186,95 Notes Receivable from Associated Companies 145 - - - - Accounts Receivable from Associated Companies 146 64 58 -	Special Deposits	132-134		-	100	-			
Temporary Cash Investments 136 5,363,029 4,783,034 579,99 Customer Accounts Receivable 142 130,070,405 107,931,781 22,138,62 Other Accounts Receivable 143 23,886,333 21,304,880 2,563,46 Less: Accum Prov for Uncollectable Accts-Credit 144 1,728,692 1,541,739 186,95 Notes Receivable from Associated Companies 146 - - - Accounts Receivable from Associated Companies 146 644 58 - Accounts Receivable from Associated Companies 154 51,004,849 45,215,932 5,788,91 Allowances 158,1 128,588 112,738 15,857 Less: Non-Current Portion of Allowances 158,1 - - - Stores Expense Undistributed 163 10,497,510 9,306,070 1,191,444 Prepayments 165 19,186,195 17,174,007 2,012,186 Interest, Dividends, and Rents Receivable 171-172 755,132 676,142 81,999 Accrued Utility Revenues 174,176 - - - - Ot	ALL TOA TEACON IN ALL AND ALL	135		61.030		54,430		6,600	
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Plant Materials and Operating Supplies 154 51,004,849 45,215,932 5,788,91 Allowances 158,1 128,588 112,738 15,851 Less: Non-Current Portion of Allowances 158,1 - - - Stores Expense Undistributed 163 10,497,510 9,306,070 1,191,444 Prepayments 165 19,186,195 17,174,007 2,012,186 Interest, Dividends, and Rents Receivable 171-172 758,132 676,142 81,999 Accrued Utility Revenues 173 87,322,225 70,953,000 16,369,221 Miscellaneous Current Assets 174-176 - - - Otal Current and Accrued Assets 174-176 - - - Unamortized Debt Expense 181 17,000,653 \$ 15,162,083 \$ 1,838,570 Deferred Debits - - - - - - - Unamortized Debt Expense 181 \$ 17,000,653 \$ 15,162,083 \$ 1,838,570 Oteferred Regulatory Assets 182 410,034,415 368,297,138 <td>2 PRESERVONDED NOOD DEVELOPMENTOND DEVELOPMENT BUILDED DE DEVELOPMENTON DE DEVELOPMENTON</td> <td>151</td> <td></td> <td>54,259,366</td> <td></td> <td>1010101</td> <td></td> <td></td>	2 PRESERVONDED NOOD DEVELOPMENTOND DEVELOPMENT BUILDED DE DEVELOPMENTON DE DEVELOPMENTON	151		54,259,366		1010101			
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Accrued Utility Revenues 173 87,322,225 70,953,000 16,369,224 Miscellaneous Current Assets 174-176 - - - - Total Current and Accrued Assets \$ 393,444,136 \$ 334,999,779 \$ 58,444,357 Deferred Debits \$ 17,000,653 \$ 15,162,083 \$ 1,838,570 Unamortized Debt Expense 181 \$ 17,000,653 \$ 15,162,083 \$ 1,838,570 Deferred Regulatory Assets 182 410,034,415 368,297,138 41,737,277 Preliminary Survey and Inventory 183 4,515,016 4,026,731 488,286 Clearing Accounts 184 5,290,077 4,780,450 509,627 Miscellaneous Deferred Debits 186-188 50,975,837 16,067,765 34,908,072 Unamortized Loss on Bonds 189 8,635,044 7,701,189 933,855 Accumulated Deferred Income Taxes 190 340,502,255 303,652,306 36,849,945 otal Deferred Debits \$ 836,953,297 \$ 719,687,662 \$ 117,265,635	The second s	171-172		10100. 0000000 V000000		The second second second second		i an air an	
Miscellaneous Current Assets 174-176 -	Representation and the second statement of the second se			5 35350 SCC3-8		ACTION CONT. OF AN ADDR			
S 393,444,136 \$ 334,999,779 \$ 58,444,357 Deferred Debits Iteration		20.5 E		1.000 •00000000 •00-000000				10,000,220	
Unamortized Debt Expense 181 \$ 17,000,653 \$ 15,162,083 \$ 1,838,570 Deferred Regulatory Assets 182 410,034,415 368,297,138 41,737,277 Preliminary Survey and Inventory 183 4,515,016 4,026,731 488,286 Clearing Accounts 184 5,290,077 4,780,450 509,627 Miscellaneous Deferred Debits 186-188 50,975,837 16,067,765 34,908,072 Unamortized Loss on Bonds 189 8,635,044 7,701,189 933,855 Accumulated Deferred Income Taxes 190 340,502,255 303,652,306 36,849,945 otal Deferred Debits \$ 836,953,297 \$ 719,687,662 \$ 117,265,635 \$ 117,265,635	Total Current and Accrued Assets		\$	393,444,136	\$	334,999,779	\$	58,444,357	
Unamortized Debt Expense 181 \$ 17,000,653 \$ 15,162,083 \$ 1,838,570 Deferred Regulatory Assets 182 410,034,415 368,297,138 41,737,277 Preliminary Survey and Inventory 183 4,515,016 4,026,731 488,286 Clearing Accounts 184 5,290,077 4,780,450 509,627 Miscellaneous Deferred Debits 186-188 50,975,837 16,067,765 34,908,072 Unamortized Loss on Bonds 189 8,635,044 7,701,189 933,855 Accumulated Deferred Income Taxes 190 340,502,255 303,652,306 36,849,945 otal Deferred Debits \$ 836,953,297 \$ 719,687,662 \$ 117,265,635 \$ 117,265,635	Deferred Debite								
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Accumulated Deferred Income Taxes 190 340,502,255 303,652,306 36,849,945 otal Deferred Debits \$ 836,953,297 \$ 719,687,662 \$ 117,265,635						The program is provided a contract		a provins addaters and	
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		190	\$	the state of the s	e	the second s	¢		
otal Assets \$ 7,760,810,778 \$ 6,880,193,017 \$ 880,617,761				030,933,297	<u>_</u>	119,001,002		117,200,035	
	otal Assets		\$	7,760,810,778	\$	6,880,193,017	\$	880,617,761	

KENTUCKY UTILITIES COMPANY

Balance Sheet on a Total Company and Jurisdictional Basis At September 30, 2018

Title of Account	No.	к	Total entucky Utilities	KU Retail Jurisdictional	Other Jurisdictional
Column A	Col. B		Column C	Column D	 Column E
Proprietary Capital					
Common Stock Issued	201	\$	308,139,978	\$ 274,815,550	\$ 33,324,428
Preferred Stock Issued	204		-	-	-
Premium on Capital Stock	207		-	-	-
Paid in Capital	208-211		628,858,083	560,848,941	68,009,142
Other Comprehensive Income	219		0	-	c
(Less) Common Stock Expense	214		321,289	286,542	34,747
Retained Earnings	215-216		1,887,576,824	1,683,440,973	204,135,851
Unappropriated Undistributed Subsidiary Earnings	216.1		-	 -	 -
Fotal Proprietary Capital		\$	2,824,253,595	\$ 2,518,818,922	\$ 305,434,673
Long-Term Debt					
Bonds	221-222	\$	2,341,852,405	\$ 2,088,587,993	\$ 253,264,412
Long-Term Debt Marked to Market	221.200		-	-	-
Long-Term Debt To Associated Companies	223		-	-	
Other Long-Term Debt	224		-	-	
Unamortized Discount on Long-Term Debt	226		(8,163,866)	 (7,280,968)	 (882,898
Total Long-Term		\$	2,333,688,539	\$ 2,081,307,025	\$ 252,381,514
Other Non-Current Liabilities	_				
Accumulated Provision for Property Insurance	228.1	\$		\$ -	\$ -
Accumulated Provision for Injuries and Damages	228.2		2,921,852	2,640,371	281,481
Accumulated Provision for Pensions and Benefits	228.3		30,185,109	27,277,187	2,907,922
Accumulated Miscellaneous Operating Provision	228.4		-	 -	 -
otal Other Non-Current Liabilities		\$	33,106,961	\$ 29,917,558	\$ 3,189,403
Current and Accrued Liabilities	_				
Notes Payable	231	\$	127,975,496	\$ 114,135,325	\$ 13,840,171
Accounts Payable	232		121,498,540	109,793,817	11,704,723
Notes Payable to Associated Companies	233			-	-
Accounts Payable to Associated Companies	234		47,385,115	-	47,385,115
Customer Deposits	235		31,771,218	30,204,328	1,566,890
Taxes Accrued	236		29,505,306	26,314,394	3,190,912
Interest Accrued	237		37,245,684	33,217,674	4,028,010
Dividends Declared	238		-	-	-
Matured Long-Term Bonds	239		-	-	•
Tax Collections Payable	241		3,734,021	3,475,910	258,111
Miscellaneous Current and Accrued Liabilities	242-245		19,882,860	18,610,630	1,272,229
otal Current and Accrued Liabilities		\$	418,998,240	\$ 335,752,078	\$ 83,246,161
Deferred Credits	_				
Customer Advances for Construction	252	\$	1,369,299	\$ 1,345,687	\$ 23,612
Accumulated Deferred Investment Tax Credits	255		92,182,495	80,217,951	11,964,544
Other Deferred Credits	253		20,734,545	20,526,528	208,017
Regulatory Liabilities	254		763,332,170	680,357,109	82,975,061
Asset Retirement Obligation	230		213,221,175	186,938,532	26,282,643
Miscellaneous Long-Term Liabilities	244		-		a a a constant a se
Accumulated Deferred Income Taxes	281-283		1,059,923,759	 945,216,337	 114,707,422
otal Deferred Credits		\$	2,150,763,443	\$ 1,914,602,144	\$ 236,161,299
otal Liabilities and Stockholders Equity		\$	7,760,810,778	\$ 6,880,397,727	\$ 880,413,051

KENTUCKY UTILITIES COMPANY

Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ended September 30, 2018

T 11	Ma		Total Kentucky Utilities		KU Retail Jurisdictional		Other Jurisdictional
Title of Account Column A	No. Col. B		Column C		Column D	Column E	
Coldinit A	001. 0		Column C		Column D		CORMITE
Utility Operating Income							
Operating Revenues:							
Residential Sales	440	\$	657,901,695	\$	619,551,286	\$	38,350,409
Commercial and Industrial Sales:	442						
Smail (or Comm) - Rural Comm & Comm L&P			406,742,456		388,529,864		18,212,592
Large (or Ind) - Industrial & Mine Power			394,218,484		384,511,398		9,707,087
Public Street and Highway Lighting	444		12,915,929		12,553,971		361,958
Other Sales to Public Authorities	445		130,899,846		123,937,215		6,962,631
Total Sales to Ultimate Consumers		\$	1,602,678,410	\$	1,529,083,734	\$	73,594,676
Sales for Resale	447		128,754,874		18,603,167		110,151,707
Total Sales of Electricity		\$	1,731,433,285	\$	1,547,686,901	\$	183,746,384
Less: Provision for Refund	449.1		-				-
Total Revenues Net of Provision for Refund	110.1	\$	1,731,433,285	\$	1,547,686,901	\$	183,746,384
				<u> </u>	1,011,000,001	-	100,7 10,001
Other Operating Revenues:							
Late Payment Charges	450		4,218,599		4,043,017		175,582
Miscellaneous Service Revenues	451		2,368,867		2,218,456		150,411
Rent from Electric Property	454		10,683,271		9,497,038		1,186,232
Other Electric Revenues	456		24,704,267		23,426,545		1,277,722
Total Other Operating Revenues		\$	41,975,003	\$	39,185,056	\$	2,789,946
Total Operating Revenue		\$	1,773,408,288	\$	1,586,871,958	\$	186,536,330
Operating Expenses:							
Operation Expenses	401	\$	825,276,236	\$	734,571,390	\$	90,704,846
Maintenance Expenses	402	ē	145,062,268		129,688,522		15,373,747
Depreciation Expense	403		252,920,704		224,489,689		28,431,015
Amortization of Limited-Term Electric Plant	404		18,283,000		16,239,506		2,043,494
Regulatory Debits	407		3,634,519		2,541,146		1.093.373
Taxes Other than Income Taxes	408.1		43,833,690		39,563,495		4,270,195
Income Taxes - Federal	409.1		16,786,150	Tota	I Income Taxes		
Income Taxes - State	409.1		8,121,436		90,683,958		9,926,546
Deferred Federal Income Taxes - Net	410-1.1		65,652,401				
Deferred State Income Taxes - Net	410-1.1		10,050,517	1			
Accretion Expense	411.1				-		-
Investment Tax Credit Adjustment - Net	411.4		10,450		9,419		1,031
Losses/(Gains) from Disposition of Allowances	411.8		(58,900)		(51,639)		(7,261)
Total Utility Operating Expenses		\$	1,389,572,472	\$	1,237,735,486	\$	151,836,986
Net Utility Operating Income		\$	383,835,816	\$	349,136,472	\$	34,699,344

KENTUCKY UTILITIES COMPANY

Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ended September 30, 2018

Title of Account	No.	Total Kentucky Utilities	KU Retail Jurisdictional	Other Jurisdictional	
Column A	Col. B	Column C	Column D	Column E	
Other Income and De	ductions are not s	separated on a jurisdiction	al basis.		
Other Income and Deductions					
Total Other Income		\$ 1,347,387			
Total Other Income Deductions	-	1,387,918			
Total Taxes on Other income and Deductions	-	(2,999,620)			
Net Other Income and Deductions	-	\$ 2,959,088			
Interest Charges					
Interest on Long Term Debt	427	\$ 92,033,247			
Amortization of Debt Discount and Expense	428	2,644,515			
Amortization of Loss on Re-Acquired Debt	428.1	529,262			
Amortization of Premium on Debt - Credit	429	-			
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-			
Interest on Debt to Associated Companies	430	6,166			
Other Interest Expense	431	3,803,298			
Allowance for Borrowed Funds Used During					
Contruction	432	(365,751)			
Net Interest Charges	-	\$ 98,650,736	\$ 87,875,510	\$ 10,775,226	
Cumulative Effect of Accounting Change, Net of Tax	-	\$			
Net Income	2	\$ 288,144,168			

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Response to Appendix C, No. 1

A report detailing the proportionate share of LG&E and KU in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.

The requested information is attached.

LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers Income Statement Numbers are TME March 31, 2018 Employee Number is as of September 30, 2018

	LG&E	KU
Total Operating Revenues	45.4%	54.6%
Total Operating and Maintenance Expenses	44.8%	52.2%
Number of Employees	28.9%	25.2%

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Response to Appendix C, No. 1

The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.

The requested information, as of September 30, 2018 is attached.

LG&E and KU Energy LLC and Subsidiaries Employees by Payroll Assignment As of September 30, 2018

LG&E and KU Services Company	1,669
Kentucky Utilities Company	915
Louisville Gas and Electric Company	1,052
Total LG&E and KU Energy LLC and Subsidiaries	3,636