

#### RECEIVED

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PUBLIC SERVICE COMMISSION

#### **PPL** companies

Ms. Gwen R. Pinson, Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602-0615

May 14, 2018

Re: Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities Case No. 2010-00204

Dear Ms. Pinson:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

**Attachments 1 and 1A:** LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended March 31, 2018

**Attachment 2:** LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees **Attachment 3:** Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104). On April 1, 2014, the KPSC issued an Order in Case No. 2011-00450, An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities, that the reporting

LG&E and KU Energy LLC State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.lge-ku.com

Rick E. Lovekamp Manager - Regulatory Strategy/Policy T 502-627-3780 rick.lovekamp@lge-ku.com Ms. Gwen R. Pinson, Executive Director May 14, 2018

requirements set forth in the May 30, 2013 Order, and as modified in the April 1, 2014 Order, shall supplant the reporting requirements established in Case No. 2006-00494.

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on May 14, 2018, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU (Attachment 1A).

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,

Rick E. Lovekamp

**Enclosures** 

cc: Office of the General Counsel

Division of Financial Analysis

Mr. Jeff Cline, Procedure Development Coordinator

#### CASE NO. 2010-00204

#### Response to Appendix C, No. 1

Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.

Copies of these statements for the period ending March 31, 2018 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Annual Report Branch Manager on May 14, 2018.

## Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis March 31, 2018

		Electric		Gas		Total
UTILITY PLANT						
Utility Plant	\$	5,580,715,775	\$	1,273,306,437	\$	6,854,022,212
Construction Work in Progress		371,126,244		29,861,174		400,987,418
TOTAL UTILITY PLANT	·	5,951,842,019		1,303,167,611		7,255,009,630
Less: Accum. Prov. for Depr. Amort. Depl.		1,792,784,143		375,573,867		2,168,358,010
Net Utility Plant		4,159,057,876	_	927,593,744		5,086,651,620
Gas Stored Underground - Noncurrent		-		2,139,990		2,139,990
OTHER PROPERTY AND INVESTMENTS						
Nonutility Property-Less Reserve		392,328		175,209		567,537
Special Funds		7,536,051		1,635,241		9,171,292
Ohio Valley Electric Corporation		594,286		-		594,286
TOTAL Other Property and Investments	•	8,522,665	_	1,810,450	-	10,333,115
CURRENT AND ACCRUED ASSETS						
Cash		11,738,890		2,091,810		13,830,700
Special Deposits		-		-		-
Temporary Cash Investments		106,803		23,175		129,978
Customer Accounts Receivable		75,189,329		37,267,119		112,456,448
Other Accounts Receivable		14,030,614		364,094		14,394,708
Less: Accum. Prov. for Uncollectible AcctCr		917,110		458,271		1,375,381
Notes Receivable from Assoc. Companies		-		-		-
Accounts Receivable from Assoc. Companies		30,736,251		26,370		30,762,621
Fuel Stock		36,730,375		_		36,730,375
Plant Materials and Operating Supplies		37,043,888		10,258		37,054,146
Stores Expense Undistributed		7,155,428		588,840		7,744,268
Gas Stored Underground - Current		-		13,637,124		13,637,124
Prepayments		13,218,638		2,850,142		16,068,780
Misc. Current & Accrued Assets		215		-		215
Interest and Dividends Receivable		-		-		-
Rents Receivable		337,806		-		337,806
Accrued Utility Revenues		54,725,353		19,892,577		74,617,930
Accrued Wholesale Revenues		190,182		-		190,182
TOTAL Current and Accrued Assets		280,286,662		76,293,238		356,579,900
DEFERRED DEBITS						
Unamortized Debt Expenses		11,670,080		2,561,725		14,231,805
Other Regulatory Assets		343,800,367		63,796,162		407,596,529
Miscellaneous Deferred Debits		57,138,631		(45,308,519)		11,830,112
Unamortized Loss on Reacquired Debt		12,580,673		2,729,870		15,310,543
Accumulated Deferred Income Taxes		256,392,109		56,757,865		313,149,974
TOTAL Deferred Debits		681,581,860		80,537,103		762,118,963
TOTAL Assets and Other Debits						
	_	5,129,449,063		1,088,374,525		6,217,823,588

### Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis March 31, 2018

	Electric	_	Gas	 Total
PROPRIETARY CAPITAL				
Common Stock Issued	\$ 349,362,537	\$	75,807,887	\$ 425,170,424
Preferred Stock Issued	-		-	-
Other Paid - In Capital	425,707,568		92,373,931	518,081,499
Other Comprehensive Income	_		-	-
(Less) Capital Stock Expense	686,850		149,039	835,889
Retained Earnings Total	 1,000,795,972		233,138,420	 1,233,934,392
TOTAL Proprietary Capital	1,775,179,227		401,171,199	2,176,350,426
LONG-TERM DEBT				
Long-Term Notes Payable to Associated Companies	-		-	-
Bonds	 1,492,430,447		327,606,683	1,820,037,130
TOTAL Long - Term Debt	1,492,430,447		327,606,683	1,820,037,130
OTHER NONCURRENT LIABILITIES				
Long Term Obligations Under Capital Leases	-		-	-
Accumulated Provision for Postretirement Benefits	 61,267,894		13,350,753	 74,618,647
TOTAL OTHER Noncurrent Liabilities	61,267,894		13,350,753	74,618,647
CURRENT AND ACCRUED LIABILITIES				
Notes Payable	112,067,838		24,600,257	136,668,095
Notes Payable to Associated Companies			-	
Accounts Payable	140,906,287		25,814,109	166,720,396
Accounts Payable to Associated Companies	17,740,318		3,489,586	21,229,904
Customer Deposits	19,110,944		9,026,488	28,137,432
Taxes Accrued	19,260,786		4,733,461	23,994,247
Interest Accrued	19,527,647		4,237,285	23,764,932
Dividends Declared	-		, . -	-
Tax Collections Payable	-		-	-
Short Term Obligations Under Capital Leases	-		-	-
Miscellaneous Current and Accrued Liabilities	31,329,199		15,504,321	46,833,520
TOTAL Current and Accrued Liabilities	359,943,019		87,405,507	 447,348,526
DEFERRED CREDITS AND OTHER				
Customer Advances for Construction	7,839,769		7,740,977	15,580,746
Asset Retirement Obligations	103,479,072		20,871,707	124,350,779
Accumulated Deferred Investment Tax Credits	34,940,996		29,081	34,970,077
Other Deferred Credits	2,472,099		410,114	2,882,213
Other Regulatory Liabilities	500,046,826		123,660,277	623,707,103
Miscellaneous Long-term Liabilities	2,559,950		555,482	3,115,432
Accumulated Deferred Income Taxes	723,352,112		171,510,397	894,862,509
TOTAL Deferred Credits	 1,374,690,824		324,778,035	1,699,468,859
Electric/Gas adjustment to balance	65,937,652		(65,937,652)	
TOTAL Liabilities and Other Credits	\$ 5,129,449,063	\$	1,088,374,525	\$ 6,217,823,588
	 82.50%		17.50%	 

### Louisville Gas and Electric Company Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ending March 31, 2018

	Electric	Gas	Total
OPERATING REVENUES			
Residential Sales	443,791,742	210,402,469	654,194,211
Commercial Sales	375,912,144	81,626,847	457,538,991
Industrial Sales	172,196,140	11,698,638	183,894,778
Public Street and Highway Lighting	3,371,664	-	3,371,664
Other Sales to Public Authorities Rate Refunds	93,850,000	9,375,658	103,225,658
Total Sales to Ultimate Consumers	1,089,121,690	313,103,612	1,402,225,302
Sales for Resale	49,591,759	1,908,327	51,500,086
Interdepartmental Sales	-	3,675,057	3,675,057
Late Charge Payments	2,817,337	1,162,438	3,979,775
Transportation Revenue	-	7,173,048	7,173,048
Miscellaneous Service Revenues	1,083,359	85,387	1,168,746
Rent from Electric/Gas Property	4,268,850	391,433	4,660,283
Interdepartmental Rents	-	-	-
Other Electric Revenue	12,103,252	-	12,103,252
Other Gas Revenue	<u> </u>	174	174
Total Operating Revenues	1,158,986,247	327,499,476	1,486,485,723
OPERATING EXPENSES			
Operation Expense	541,171,825	189,914,910	731,086,735
Maintenance Expense	82,033,859	17,218,501	99,252,360
Depreciation Expense	139,431,771	31,431,079	170,862,850
Amort. & Depl. of Utility Plant	11,246,161	5,052,669	16,298,830
Amor. of Property Losses, Unrecovered	, ,	-,,	,
Plant and Regulatory Study Costs	-	-	_
Regulatory Debits	367,218	-	367,218
Regulatory Credits	, -	-	-
Taxes Other Than Income Taxes	32,158,174	10,696,260	42,854,434
Income Taxes - Federal	9,922,267	863,361	10,785,628
- State	5,052,278	1,925,628	6,977,906
Provision for Deferred Income Taxes	247,219,662	42,341,742	289,561,404
(Less) Provision for Deferred Income Taxes - Credit	(159,338,852)	(26,697,777)	(186,036,629)
Investment Tax Credit Adj Net	(1,069,127)	(41,194)	(1,110,321)
Loss (Gain) from Disposition of Allowances	(40,279)	•	(40,279)
Accretion Expense	•	-	-
Total Utility Operating Expenses	908,154,957	272,705,179	1,180,860,136
Net Utility Operating Income	250,831,290	54,794,297	305,625,587
Total Other Income			1 705 712
Total Other Income Deductions			1,795,712
Total Taxes on Other Income and Deductions			5,124,422
Net Other Income and Deductions		-	(879,906) (2,448,804)
INTEREST			
Interest on Long-Term Debt			64 542 422
Amort. of Debt Discount and Expenses			64,543,422
Amortization of Loss on Reacquired Debt			1,971,419 1,002,852
Other Interest Charges			3,454,113
<del>-</del>	50 100 224	12.702.502	
Total Interest Charges	58,189,224	12,782,582	70,971,806
Net Income Before Extraordinary Items			232,204,977
Extraordinary Items		_	

Balance Sheet on a Total Company and Jurisdictional Basis At March 31, 2018

Title of Account Column A  Utility Plant Utility Plant Plus: Construction Work in Progress Total Utility Plant Less: Accumulated Provision for Depreciation Net Utility Plant  Other Property and Investments  Nonutility Property-Less reserve Investment in Subsidiary Companies Non-Current Portion of Allowances Other Investments Special Funds  Total Other Property and Investments	No. Col. B  101-106 107  108,111  121-122 123.1 158.1 124 125-128  131 132-134 135	\$ \$ \$ \$ \$	9,302,235,114 373,499,075 9,675,734,189 3,284,387,886 6,391,346,303 178,714 - 250,000 9,758,663 10,187,377	\$	Jurisdictional Column D  8,262,110,644 338,378,281 8,600,488,925 2,900,703,385 5,699,785,540  8,818,549 8,818,549	\$	Jurisdictional Column E  1,040,124,470 35,120,794 1,075,245,264 383,684,501 691,560,763  178,714 - 250,000 940,114 1,368,828
Utility Plant  Utility Plant Plus: Construction Work in Progress Total Utility Plant Less: Accumulated Provision for Depreciation Net Utility Plant  Other Property and Investments  Nonutility Property-Less reserve Investment in Subsidiary Companies Non-Current Portion of Allowances Other Investments Special Funds	101-106 107 108,111 121-122 123.1 158.1 124 125-128	\$ \$ \$	9,302,235,114 373,499,075 9,675,734,189 3,284,387,886 6,391,346,303 178,714 - 250,000 9,758,663	\$ \$	8,262,110,644 338,378,281 8,600,488,925 2,900,703,385 5,699,785,540	\$ \$	1,040,124,470 35,120,794 1,075,245,264 383,684,501 691,560,763 178,714 - 250,000 940,114
Utility Plant Plus: Construction Work in Progress Total Utility Plant Less: Accumulated Provision for Depreciation Net Utility Plant  Other Property and Investments  Nonutility Property-Less reserve Investment in Subsidiary Companies Non-Current Portion of Allowances Other Investments Special Funds	107 108,111 121-122 123.1 158.1 124 125-128 131 132-134 135	\$	373,499,075 9,675,734,189 3,284,387,886 6,391,346,303 178,714 - 250,000 9,758,663	\$ \$	338,378,281 8,600,488,925 2,900,703,385 5,699,785,540 - - - - 8,818,549	\$ \$	35,120,794 1,075,245,264 383,684,501 691,560,763  178,714
Plus: Construction Work in Progress  Total Utility Plant Less: Accumulated Provision for Depreciation  Net Utility Plant  Other Property and Investments  Nonutility Property-Less reserve Investment in Subsidiary Companies Non-Current Portion of Allowances Other Investments Special Funds	107 108,111 121-122 123.1 158.1 124 125-128 131 132-134 135	\$	373,499,075 9,675,734,189 3,284,387,886 6,391,346,303 178,714 - 250,000 9,758,663	\$ \$	338,378,281 8,600,488,925 2,900,703,385 5,699,785,540 - - - - 8,818,549	\$ \$	35,120,794 1,075,245,264 383,684,501 691,560,763  178,714
Total Utility Plant Less: Accumulated Provision for Depreciation Net Utility Plant  Other Property and Investments  Nonutility Property-Less reserve Investment in Subsidiary Companies Non-Current Portion of Allowances Other Investments Special Funds	108,111 121-122 123.1 158.1 124 125-128 131 132-134 135	\$	9,675,734,189 3,284,387,886 6,391,346,303 178,714 - 250,000 9,758,663	\$	8,600,488,925 2,900,703,385 5,699,785,540 - - - - 8,818,549	\$	1,075,245,264 383,684,501 691,560,763 178,714 - 250,000 940,114
Less: Accumulated Provision for Depreciation  Net Utility Plant  Other Property and Investments  Nonutility Property-Less reserve Investment in Subsidiary Companies Non-Current Portion of Allowances Other Investments Special Funds	121-122 123.1 158.1 124 125-128 131 132-134 135	\$	3,284,387,886 6,391,346,303 178,714 - 250,000 9,758,663	\$	2,900,703,385 5,699,785,540 - - - - 8,818,549	\$	383,684,501 691,560,763 178,714 - 250,000 940,114
Other Property and Investments  Nonutility Property-Less reserve Investment in Subsidiary Companies Non-Current Portion of Allowances Other Investments Special Funds	121-122 123.1 158.1 124 125-128 131 132-134 135	\$	6,391,346,303 178,714 - 250,000 9,758,663	\$	5,699,785,540 - - - - - 8,818,549	\$	691,560,763 178,714 - 250,000 940,114
Other Property and Investments  Nonutility Property-Less reserve Investment in Subsidiary Companies Non-Current Portion of Allowances Other Investments Special Funds	123.1 158.1 124 125-128 131 132-134 135	\$	178,714 - - 250,000 9,758,663	\$	- - - - 8,818,549	\$	178,714 - - 250,000 940,114
Nonutility Property-Less reserve Investment in Subsidiary Companies Non-Current Portion of Allowances Other Investments Special Funds	123.1 158.1 124 125-128 131 132-134 135	<u>_</u> \$	250,000 9,758,663			_	250,000 940,114
Investment in Subsidiary Companies Non-Current Portion of Allowances Other Investments Special Funds	123.1 158.1 124 125-128 131 132-134 135	<u>_</u> \$	250,000 9,758,663			_	250,000 940,114
Non-Current Portion of Allowances Other Investments Special Funds	158.1 124 125-128 131 132-134 135		9,758,663	\$			940,114
Other Investments Special Funds	124 125-128 131 132-134 135		9,758,663			\$	940,114
Special Funds	125-128 131 132-134 135		9,758,663	\$		\$	940,114
·	125-128 131 132-134 135		9,758,663	\$		\$	940,114
·	131 132-134 135			\$		\$	
	132-134 135	\$					
Current and Accrued Assets	132-134 135	\$					
Cash	132-134 135	•	9,971,093	\$	8,892,894	\$	1,078,199
Special Deposits	135		-	•	-	•	-
Working Funds			61,030		54,431		6,599
Temporary Cash Investments	136		881,357		786,054		95,303
Customer Accounts Receivable	142		137,539,602		119,051,800		18,487,801
Other Accounts Receivable	143		25,106,271		22,391,468		2,714,803
Less: Accum Prov for Uncollectable Accts-Credit	144		1,568,471				•
Notes Receivable from Associated Companies	145		1,500,471		1,398,869		169,602
Accounts Receivable from Associated Companies	146		24.000				-
Fuel			34,028		30,750		3,278
	151		55,665,469		49,000,321		6,665,148
Plant Materials and Operating Supplies	154		49,728,853		44,084,758		5,644,095
Allowances	158.1		130,487		114,403		16,084
Less: Non-Current Portion of Allowances	158.1		·		·		
Stores Expense Undistributed	163		11,912,946		10,560,857		1,352,089
Prepayments	165		17,448,268		15,618,348		1,829,920
Interest, Dividends, and Rents Receivable	171-172		762,919		680,422		82,497
Accrued Utility Revenues	173		96,925,496		83,260,000		13,665,496
	174-176		89		79		10
Total Current and Accrued Assets			404,599,435		353,127,716	\$	51,471,719
Deferred Debits							
Unamortized Debt Expense	181	\$	17,889,688	\$	15,955,233	\$	1,934,455
Deferred Regulatory Assets	182		415,544,380		371,194,883	•	44,349,497
Preliminary Survey and Inventory	183		4.126.894		3,680,643		446,251
Clearing Accounts	184		2,252,080		2,035,123		216,957
<del>-</del>	186-188		48,364,153		13,455,561		34,908,592
Unamortized Loss on Bonds	189		8,695,211		7,754,976		940,235
Accumulated Deferred Income Taxes	190		360,739,054		321,699,032		39,040,022
Total Deferred Debits		\$	857,611,460	\$	735,775,451	\$	121,836,009
Total Assets		\$	7,663,744,575	\$	6,797,507,256	\$	866,237,319

Balance Sheet on a Total Company and Jurisdictional Basis At March 31, 2018

Title of Account	No.	Total Kentucky Utilities			KU Retail Jurisdictional		Other Jurisdictional
Column A	Col. B		Column C		Column D		Column E
Depositation: Conital							
Proprietary Capital  Common Stock Issued	201	\$	308,139,978	\$	274,820,047	\$	33,319,931
Preferred Stock Issued	204	Ψ	-	Ψ	214,020,041	Ψ	-
Premium on Capital Stock	207		-		-		-
Paid in Capital	208-211		583,858,083		520,724,078		63,134,005
Other Comprehensive Income	219		-		-		-
(Less) Common Stock Expense	214		321,289		286,547		34,742
Retained Earnings	215-216		1,866,602,895		1,664,762,551		201,840,344
Unappropriated Undistributed Subsidiary Earnings	216.1		-		-		-
Total Proprietary Capital		\$	2,758,279,667	<u>s</u>	2,460,020,129	\$	298,259,538
-F / - 1				_			
Long-Term Debt	_						
Bonds	221-222	\$	2,350,779,405	\$	2,096,583,869	\$	254,195,536
Long-Term Debt Marked to Market	221.200		-		-		-
Long-Term Debt To Associated Companies	223		-		-		-
Other Long-Term Debt	224		-		-		-
Unamortized Discount on Long-Term Debt	226		(8,433,926)	_	(7,521,945)		(911,981)
Total Long-Term		\$	2,342,345,479	_\$	2,089,061,924	_\$_	253,283,555
Other Non-Current Liabilities							
Accumulated Provision for Property Insurance	228.1	\$	-	\$	_	\$	_
Accumulated Provision for Injuries and Damages	228.2	•	3,194,923	•	2,887,136	•	307,787
Accumulated Provision for Pensions and Benefits	228.3		37,802,739		34,160,962		3,641,777
Accumulated Miscellaneous Operating Provision	228.4		-		-		-
Total Other Non-Current Liabilities		\$	40,997,662	-\$	37,048,098	\$	3,949,564
						<u> </u>	
Current and Accrued Liabilities	_						
Notes Payable	231	\$	78,261,438	\$	69,798,837	\$	8,462,601
Accounts Payable	232		114,400,198		103,379,303		11,020,895
Notes Payable to Associated Companies	233		-		-		-
Accounts Payable to Associated Companies	234		54,228,749		-		54,228,749
Customer Deposits	235		30,993,709		29,376,537		1,617,172
Taxes Accrued	236		33,080,200		29,503,157		3,577,043
Interest Accrued	237		37,777,302		33,692,350		4,084,952
Dividends Declared	238		-		-		-
Matured Long-Term Bonds	239		-		-		-
Tax Collections Payable	241		4,263,220		3,947,907		315,313
Miscellaneous Current and Accrued Liabilities	242-245		18,962,578		17,784,587		1,177,991_
Total Current and Accrued Liabilities		_\$	371,967,394	\$	287,482,678	\$	84,484,717
Deferred Credits							
Customer Advances for Construction	- 252	\$	953,177	\$	927,992	\$	25,185
Accumulated Deferred Investment Tax Credits	255	•	93,299,401	•	81,189,891	Ψ	12,109,510
Other Deferred Credits	253		1,858,537		1,643,689		214,848
Regulatory Liabilities	254		767,878,277		687,624,781		80,253,496
Asset Retirement Obligation	230		229,409,865		201,131,728		28,278,137
Miscellaneous Long-Term Liabilities	244		-		-		· · ·
Accumulated Deferred Income Taxes	281-283		1,058,755,118		942,390,613		114,364,505
Total Deferred Credits		\$	2,150,154,373	\$	1,914,908,694	\$	235,245,679
Total Liabilities and Stockholders Equity		\$	7,663,744,575	\$	6,788,521,523	\$	875,223,052
Adjustment to Balance			-	\$	(8,985,733)	\$	8,985,733

Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ended March 31, 2018

Title of Account	No.	ŀ	Total Kentucky Utilities		KU Retail Jurisdictional	J	Other urisdictional
Column A	Col. B	·	Column C		Column D		Column E
Utility Operating Income							
Operating Revenues:		_		_		_	
Residential Sales	440	\$	646,391,012	\$	608,911,778	\$	37,479,234
Commercial and Industrial Sales:	442						
Small (or Comm) - Rural Comm & Comm L&P			404,953,150		386,733,023		18,220,127
Large (or Ind) - Industrial & Mine Power			412,324,339		403,035,311		9,289,027
Public Street and Highway Lighting	444		13,117,671		12,725,361		392,309
Other Sales to Public Authorities	<del>44</del> 5		132,054,343		125,164,304	_	6,890,039
Total Sales to Ultimate Consumers		\$	1,608,840,514	\$	1,536,569,778	\$	72,270,736
Sales for Resale	447		129,589,881		17,364,509		112,225,372
Total Sales of Electricity		\$	1,738,430,395	\$	1,553,934,287	\$	184,496,109
Less: Provision for Refund	449.1		_		-		-
Total Revenues Net of Provision for Refund		\$	1,738,430,395	\$	1,553,934,287	\$	184,496,109
Other Operating Revenues:							
Late Payment Charges	450		4,204,359		4,037,910		166,449
			· ·				
Miscellaneous Service Revenues	451		2,287,582		2,148,749		138,833
Rent from Electric Property	454		8,984,957		8,020,141		964,816
Other Electric Revenues	456		23,594,300		22,441,545		1,152,755
Total Other Operating Revenues		\$	39,071,198		36,648,345	\$	2,422,853
Total Operating Revenue		\$	1,777,501,594		1,590,582,632	_\$_	186,918,961
Operating Expenses:							
Operation Expenses	401	\$	824,103,358	\$	733,548,338	\$	90,555,020
Maintenance Expenses	402		123,864,077		111,550,612 '		12,313,465
Depreciation Expense	403		244,784,293		217,267,898		27,516,395
Amortization of Limited-Term Electric Plant	404		16,972,178		15,075,195		1,896,983
Regulatory Debits	407		1,422,439		1,296,384		126,055
Taxes Other than Income Taxes	408.1		42,319,183		38,196,528		4,122,654
Income Taxes - Federal	409.1		19,815,106	Tota	I Income Taxes		
Income Taxes - State	409.1		9,025,675		132,087,572		14,787,103
Deferred Federal Income Taxes - Net	410-1.1		103,263,370				
Deferred State Income Taxes - Net	410-1.1		14,770,525				
Accretion Expense	411.1				-		-
Investment Tax Credit Adjustment - Net	411.4		(46,235)		(41,580)		(4,655)
Losses/(Gains) from Disposition of Allowances	411.8		(62,984)		(55,220)		(7,764)
Total Utilitiy Operating Expenses		\$	1,400,230,983	\$	1,248,925,726	\$	151,305,256
Net Utility Operating Income		\$	377,270,610	\$	341,656,908	\$	35,613,705

Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ended March 31, 2018

THE CAR SHAPE	NI	14-	Total		KU Retail	l	Other isdictional
Title of Account	No.	Ke	ntucky Utilities		risdictional		
Column A	Col. B	Column C		(	Column D	C	olumn E
Other Income and De	ductions are not	separate	d on a Jurisdictiona	l basis.			
Other Income and Deductions							
Total Other Income		\$	1,917,899				
Total Other Income Deductions			1,829,337				
Total Taxes on Other Income and Deductions			(2,728,200)				
Net Other Income and Deductions		\$	2,816,762				
Interest Charges							
Interest on Long Term Debt	427	\$	91,396,869				
Amortization of Debt Discount and Expense	428		2,653,818				
Amortization of Loss on Re-Acquired Debt	428.1		583,793				
Amortization of Premium on Debt - Credit	429		-				
Amortization of Gain on Re-Acquired Debt - Credit	429.1		-				
Interest on Debt to Associated Companies	430		6,968				
Other Interest Expense	431		2,624,962				
Allowance for Borrowed Funds Used During							
Contruction	432		(178,646)				
Net Interest Charges		\$	97,087,763	\$	86,484,670	\$	10,603,093
Cumulative Effect of Accounting Change, Net of Tax		\$					
Net Income		\$	282,999,609				

#### CASE No. 2010-00204

#### Response to Appendix C, No. 1

A report detailing the proportionate share of LG&E and KU in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.

The requested information is attached.

# LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers Income Statement Numbers are TME March 31, 2018 Employee Number is as of March 31, 2018

	LG&E	KU
Total Operating Revenues	45.2%	54.8%
Total Operating and Maintenance Expenses	44.9%	52.0%
Number of Employees	28.2%	25.5%

#### CASE No. 2010-00204

#### Response to Appendix C, No. 1

### The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.

The requested information, as of March 31, 2018 is attached.

#### LG&E and KU Energy LLC and Subsidiaries Employees by Payroll Assignment As of March 31, 2018

LG&E and KU Services Company	1,650
Kentucky Utilities Company	910
Louisville Gas and Electric Company	1,007
Total LG&E and KU Energy LLC and Subsidiaries	3,567