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**PPL companies**

Ms. Gwen R. Pinson, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

**LG&E and KU Energy LLC**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.lge-ku.com

February 14, 2018

Rick E. Lovekamp  
Manager - Regulatory  
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**Re: *Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities***  
**Case No. 2010-00204**

Dear Ms. Pinson:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

**Attachments 1 and 1A:** LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended December 30, 2017

**Attachment 2:** LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees

**Attachment 3:** Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices*, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104). On April 1, 2014, the KPSC issued an Order in Case No. 2011-00450, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities*, that the reporting

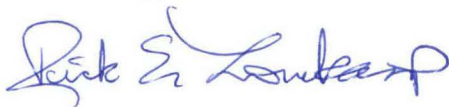
Ms. Gwen R. Pinson, Executive Director  
February 14, 2018

requirements set forth in the May 30, 2013 Order, and as modified in the April 1, 2014 Order, shall supplant the reporting requirements established in Case No. 2006-00494.

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on February 14, 2018, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU (Attachment 1A).

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,

A handwritten signature in blue ink that reads "Rick E. Lovekamp". The signature is written in a cursive style with a large initial "R" and "L".

Rick E. Lovekamp

Enclosures

cc: Office of the General Counsel  
Division of Financial Analysis  
Mr. Jeff Cline, Procedure Development Coordinator

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.**

Copies of these statements for the period ending December 31, 2017 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Annual Report Branch Manager on February 14, 2018.

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**December 31, 2017**

**Attachment 1**  
**Page 1 of 3**

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
<b>UTILITY PLANT</b>			
Utility Plant	\$ 5,581,939,046	\$ 1,262,487,544	\$ 6,844,426,590
Construction Work in Progress	282,465,390	26,464,796	308,930,186
<b>TOTAL UTILITY PLANT</b>	<b>5,864,404,436</b>	<b>1,288,952,340</b>	<b>7,153,356,776</b>
Less: Accum. Prov. for Depr. Amort. Depl.	1,776,428,812	368,036,709	2,144,465,521
Net Utility Plant	4,087,975,624	920,915,631	5,008,891,255
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
<b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property-Less Reserve	392,328	175,209	567,537
Special Funds	-	-	-
Ohio Valley Electric Corporation	594,286	-	594,286
<b>TOTAL Other Property and Investments</b>	<b>986,614</b>	<b>175,209</b>	<b>1,161,823</b>
<b>CURRENT AND ACCRUED ASSETS</b>			
Cash	6,945,865	1,058,304	8,004,169
Special Deposits	-	-	-
Temporary Cash Investments	5,467,552	1,197,756	6,665,308
Customer Accounts Receivable	83,572,997	33,518,511	117,091,508
Other Accounts Receivable	12,970,037	240,896	13,210,933
Less: Accum. Prov. for Uncollectible Acct.-Cr	889,619	237,075	1,126,694
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	24,465,953	20,990	24,486,943
Fuel Stock	44,674,354	-	44,674,354
Plant Materials and Operating Supplies	35,470,297	10,258	35,480,555
Stores Expense Undistributed	7,137,329	516,791	7,654,120
Gas Stored Underground - Current	-	42,560,968	42,560,968
Prepayments	12,440,831	2,506,952	14,947,783
Misc. Current & Accrued Assets	147	-	147
Interest and Dividends Receivable	600	132	732
Rents Receivable	535,536	-	535,536
Accrued Utility Revenues	60,416,524	29,973,891	90,390,415
Accrued Wholesale Revenues	382,831	-	382,831
<b>TOTAL Current and Accrued Assets</b>	<b>293,591,234</b>	<b>111,368,374</b>	<b>404,959,608</b>
<b>DEFERRED DEBITS</b>			
Unamortized Debt Expenses	11,434,465	2,510,004	13,944,469
Other Regulatory Assets	349,146,260	65,475,632	414,621,892
Miscellaneous Deferred Debits	5,627,588	2,756,216	8,383,804
Unamortized Loss on Reacquired Debt	12,762,168	2,795,760	15,557,928
Accumulated Deferred Income Taxes	264,311,392	55,564,519	319,875,911
<b>TOTAL Deferred Debits</b>	<b>643,281,873</b>	<b>129,102,131</b>	<b>772,384,004</b>
<b>TOTAL Assets and Other Debits</b>	<b>5,025,835,345</b>	<b>1,163,701,335</b>	<b>6,189,536,680</b>
	81.20%	18.80%	

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**December 31, 2017**

**Attachment 1**  
**Page 2 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>PROPRIETARY CAPITAL</b>			
Common Stock Issued	\$ 348,767,299	\$ 76,403,125	\$ 425,170,424
Preferred Stock Issued	-	-	-
Other Paid - In Capital	424,982,254	93,099,245	518,081,499
Other Comprehensive Income	-	-	-
(Less) Capital Stock Expense	685,680	150,209	835,889
Retained Earnings Total	983,494,020	212,685,698	1,196,179,718
TOTAL Proprietary Capital	1,756,557,893	382,037,859	2,138,595,752
<b>LONG-TERM DEBT</b>			
Long-Term Notes Payable to Associated Companies	-	-	-
Bonds	1,410,393,478	309,598,568	1,719,992,046
TOTAL Long - Term Debt	1,410,393,478	309,598,568	1,719,992,046
<b>OTHER NONCURRENT LIABILITIES</b>			
Long Term Obligations Under Capital Leases	-	-	-
Accumulated Provision for Postretirement Benefits	99,022,101	21,749,218	120,771,319
TOTAL OTHER Noncurrent Liabilities	99,022,101	21,749,218	120,771,319
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable	163,088,273	35,799,865	198,888,138
Notes Payable to Associated Companies	-	-	-
Accounts Payable	159,284,616	37,667,754	196,952,370
Accounts Payable to Associated Companies	18,752,692	3,744,765	22,497,457
Customer Deposits	21,579,439	5,877,543	27,456,982
Taxes Accrued	19,828,759	4,975,487	24,804,246
Interest Accrued	8,697,494	1,905,323	10,602,817
Dividends Declared	-	-	-
Tax Collections Payable	-	-	-
Short Term Obligations Under Capital Leases	-	-	-
Miscellaneous Current and Accrued Liabilities	34,651,711	13,288,015	47,939,726
TOTAL Current and Accrued Liabilities	425,882,984	103,258,752	529,141,736
<b>DEFERRED CREDITS AND OTHER</b>			
Customer Advances for Construction	8,889,266	8,384,906	17,274,172
Asset Retirement Obligations	109,609,081	20,661,358	130,270,439
Accumulated Deferred Investment Tax Credits	35,216,618	35,387	35,252,005
Other Deferred Credits	1,883,260	213,798	2,097,058
Other Regulatory Liabilities	483,389,707	117,075,649	600,465,356
Miscellaneous Long-term Liabilities	3,295,470	721,926	4,017,396
Accumulated Deferred Income Taxes	720,988,831	170,670,570	891,659,401
TOTAL Deferred Credits	1,363,272,233	317,763,594	1,681,035,827
Electric/Gas adjustment to balance	(29,293,344)	29,293,344	
TOTAL Liabilities and Other Credits	\$ 5,025,835,345	\$ 1,163,701,335	\$ 6,189,536,680
	81.20%	18.80%	

**Louisville Gas and Electric Company**  
**Income Statement on a Total Company and Jurisdictional Basis**  
**Twelve Months Ending December 31, 2017**

**Attachment I**  
**Page 3 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>OPERATING REVENUES</b>			
Residential Sales	436,549,541	200,229,079	636,778,620
Commercial Sales	376,498,100	76,509,716	453,007,816
Industrial Sales	174,950,770	11,763,081	186,713,851
Public Street and Highway Lighting	3,405,758	-	3,405,758
Other Sales to Public Authorities	94,057,099	8,781,894	102,838,993
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	1,085,461,268	297,283,770	1,382,745,038
Sales for Resale	39,446,600	1,556,853	41,003,453
Interdepartmental Sales	-	3,793,100	3,793,100
Late Charge Payments	2,657,222	1,033,780	3,691,002
Transportation Revenue	-	7,807,934	7,807,934
Miscellaneous Service Revenues	874,332	76,326	950,658
Rent from Electric/Gas Property	4,109,507	377,205	4,486,712
Interdepartmental Rents	-	-	-
Other Electric Revenue	11,750,036	-	11,750,036
Other Gas Revenue	-	174	174
Total Operating Revenues	1,144,298,965	311,929,142	1,456,228,107
<b>OPERATING EXPENSES</b>			
Operation Expense	538,705,360	175,582,484	714,287,844
Maintenance Expense	80,959,958	16,967,532	97,927,490
Depreciation Expense	136,460,987	31,701,030	168,162,017
Amort. & Depl. of Utility Plant	10,224,814	4,593,802	14,818,616
Amor. of Property Losses, Unrecovered			
Plant and Regulatory Study Costs	-	-	-
Regulatory Debits	326,452	-	326,452
Regulatory Credits	-	-	-
Taxes Other Than Income Taxes	31,439,291	10,414,145	41,853,436
Income Taxes - Federal	576,238	446,885	1,023,123
- State	3,915,326	1,402,579	5,317,905
Provision for Deferred Income Taxes	268,465,384	47,268,535	315,733,919
(Less) Provision for Deferred Income Taxes - Credit	(162,145,329)	(25,786,562)	(187,931,891)
Investment Tax Credit Adj. - Net	(1,058,636)	(46,520)	(1,105,156)
Loss (Gain) from Disposition of Allowances	(33,526)	-	(33,526)
Accretion Expense	-	-	-
Total Utility Operating Expenses	907,836,319	262,543,910	1,170,380,229
Net Utility Operating Income	236,462,646	49,385,232	285,847,878
Total Other Income			1,832,734
Total Other Income Deductions			5,123,654
Total Taxes on Other Income and Deductions			(1,170,703)
Net Other Income and Deductions			(2,120,217)
<b>INTEREST</b>			
Interest on Long-Term Debt			63,634,887
Amort. of Debt Discount and Expenses			1,849,617
Amortization of Loss on Reacquired Debt			998,222
Other Interest Charges			3,149,169
Total Interest Charges	57,090,611	12,541,284	69,631,895
Net Income Before Extraordinary Items			214,095,766
Extraordinary Items			-
Net Income			214,095,766

**KENTUCKY UTILITIES COMPANY**  
Balance Sheet on a Total Company and Jurisdictional Basis  
At December 31, 2017

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Utility Plant</b>				
Utility Plant	101-106	\$ 9,277,183,893	\$ 8,239,860,512	\$ 1,037,323,381
Plus: Construction Work In Progress	107	321,167,940	290,967,937	30,200,003
Total Utility Plant		\$ 9,598,351,833	\$ 8,530,828,449	\$ 1,067,523,384
Less: Accumulated Provision for Depreciation	108,111	3,238,141,782	2,859,859,784	378,281,998
Net Utility Plant		\$ 6,360,210,052	\$ 5,670,968,665	\$ 689,241,387
<b>Other Property and Investments</b>				
Nonutility Property-Less reserve	121-122	\$ 178,714	\$ -	\$ 178,714
Investment in Subsidiary Companies	123.1	-	-	-
Non-Current Portion of Allowances	158.1	-	-	-
Other Investments	124	250,000	-	250,000
Special Funds	125-128	-	-	-
Total Other Property and Investments		\$ 428,714	\$ -	\$ 428,714
<b>Current and Accrued Assets</b>				
Cash	131	\$ 12,816,843	\$ 11,430,927	\$ 1,385,916
Special Deposits	132-134	-	-	-
Working Funds	135	61,030	54,431	6,599
Temporary Cash Investments	136	1,864,128	1,662,555	201,573
Customer Accounts Receivable	142	130,977,197	113,265,988	17,711,209
Other Accounts Receivable	143	29,701,664	26,489,950	3,211,714
Less: Accum Prov for Uncollectable Accts-Credit	144	1,478,119	1,318,286	159,833
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	-	-	-
Fuel	151	62,248,036	54,794,719	7,453,317
Plant Materials and Operating Supplies	154	49,287,221	43,693,251	5,593,970
Allowances	158.1	131,238	115,061	16,177
Less: Non-Current Portion of Allowances	158.1	-	-	-
Stores Expense Undistributed	163	11,598,193	10,281,828	1,316,365
Prepayments	165	16,269,726	14,563,408	1,706,318
Interest, Dividends, and Rents Receivable	171-172	672,221	599,532	72,689
Accrued Utility Revenues	173	112,646,659	97,006,000	15,640,659
Miscellaneous Current Assets	174-176	-	-	-
Total Current and Accrued Assets		\$ 426,798,039	\$ 372,639,364	\$ 54,156,675
<b>Deferred Debits</b>				
Unamortized Debt Expense	181	\$ 18,055,102	\$ 16,102,760	\$ 1,952,342
Deferred Regulatory Assets	182	416,947,625	369,499,785	47,447,859
Preliminary Survey and Inventory	183	4,848,827	4,324,511	524,316
Clearing Accounts	184	-	-	-
Miscellaneous Deferred Debits	186-188	46,233,523	11,959,114	34,274,409
Unamortized Loss on Bonds	189	8,826,063	7,871,679	954,384
Accumulated Deferred Income Taxes	190	362,371,175	323,154,521	39,216,654
Total Deferred Debits		\$ 857,282,315	\$ 732,912,350	\$ 124,369,964
Total Assets		\$ 7,644,717,120	\$ 6,776,520,380	\$ 868,196,740

**KENTUCKY UTILITIES COMPANY**  
Balance Sheet on a Total Company and Jurisdictional Basis  
At December 31, 2017

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Proprietary Capital</b>				
Common Stock Issued	201	\$ 308,139,978	\$ 274,820,047	\$ 33,319,931
Preferred Stock Issued	204	-	-	-
Premium on Capital Stock	207	-	-	-
Paid in Capital	208-211	583,858,083	520,724,078	63,134,005
Other Comprehensive Income	219	-	-	-
(Less) Common Stock Expense	214	321,289	286,547	34,742
Retained Earnings	215-216	1,857,820,153	1,658,929,509	200,890,644
Unappropriated Undistributed Subsidiary Earnings	216.1	-	-	-
<b>Total Proprietary Capital</b>		<b>\$ 2,749,496,925</b>	<b>\$ 2,452,187,087</b>	<b>\$ 297,309,838</b>
<b>Long-Term Debt</b>				
Bonds	221-222	\$ 2,350,779,405	\$ 2,096,583,869	\$ 254,195,536
Long-Term Debt Marked to Market	221.200	-	-	-
Long-Term Debt To Associated Companies	223	-	-	-
Other Long-Term Debt	224	-	-	-
Unamortized Discount on Long-Term Debt	226	(8,570,037)	(7,643,338)	(926,699)
<b>Total Long-Term</b>		<b>\$ 2,342,209,368</b>	<b>\$ 2,088,940,531</b>	<b>\$ 253,268,837</b>
<b>Other Non-Current Liabilities</b>				
Accumulated Provision for Property Insurance	228.1	-	-	-
Accumulated Provision for Injuries and Damages	228.2	3,421,397	3,091,792	329,605
Accumulated Provision for Pensions and Benefits	228.3	74,784,141	67,579,711	7,204,430
Accumulated Miscellaneous Operating Provision	228.4	-	-	-
<b>Total Other Non-Current Liabilities</b>		<b>\$ 78,205,537</b>	<b>\$ 70,671,503</b>	<b>\$ 7,534,034</b>
<b>Current and Accrued Liabilities</b>				
Notes Payable	231	\$ 44,957,426	\$ 40,096,069	\$ 4,861,357
Accounts Payable	232	159,294,014	143,948,214	15,345,800
Notes Payable to Associated Companies	233	-	-	-
Accounts Payable to Associated Companies	234	53,209,388	-	53,209,388
Customer Deposits	235	30,584,515	28,891,349	1,693,166
Taxes Accrued	236	18,835,542	16,798,809	2,036,733
Interest Accrued	237	16,161,240	14,413,885	1,747,555
Dividends Declared	238	-	-	-
Matured Long-Term Bonds	239	-	-	-
Tax Collections Payable	241	4,150,228	3,838,694	311,534
Miscellaneous Current and Accrued Liabilities	242-245	18,630,719	17,421,961	1,208,758
<b>Total Current and Accrued Liabilities</b>		<b>\$ 345,823,072</b>	<b>\$ 285,408,781</b>	<b>\$ 80,414,291</b>
<b>Deferred Credits</b>				
Customer Advances for Construction	252	\$ 842,196	\$ 817,011	\$ 25,185
Accumulated Deferred Investment Tax Credits	255	93,857,854	81,675,862	12,181,992
Other Deferred Credits	253	1,381,941	1,212,692	169,249
Regulatory Liabilities	254	744,309,851	663,931,052	80,378,799
Asset Retirement Obligation	230	234,928,553	206,970,157	28,958,396
Miscellaneous Long-Term Liabilities	244	-	-	-
Accumulated Deferred Income Taxes	281-283	1,053,661,822	939,832,082	114,029,740
<b>Total Deferred Credits</b>		<b>\$ 2,128,982,217</b>	<b>\$ 1,893,238,856</b>	<b>\$ 235,743,361</b>
<b>Total Liabilities and Stockholders Equity</b>		<b>\$ 7,644,717,120</b>	<b>\$ 6,770,446,758</b>	<b>\$ 874,270,361</b>
Adjustment to Balance		-	\$ (6,073,621)	\$ 6,073,621



**KENTUCKY UTILITIES COMPANY**

Income Statement on a Total Company and Jurisdictional Basis  
Twelve Months Ended December 31, 2017

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E		
<u>Utility Operating Income</u>						
Operating Revenues:						
Residential Sales	440	\$ 622,194,583	\$ 586,583,093	\$ 35,611,490		
Commercial and Industrial Sales:	442					
Small (or Comm) - Rural Comm & Comm L&P		400,741,031	382,703,599	18,037,433		
Large (or Ind) - Industrial & Mine Power		416,443,589	407,252,845	9,190,744		
Public Street and Highway Lighting	444	13,144,391	12,731,773	412,618		
Other Sales to Public Authorities	445	131,177,842	124,499,729	6,678,113		
Total Sales to Ultimate Consumers		<u>\$ 1,583,701,437</u>	<u>\$ 1,513,771,039</u>	<u>\$ 69,930,398</u>		
Sales for Resale	447	124,898,398	11,793,006	113,105,391		
Total Sales of Electricity		<u>\$ 1,708,599,835</u>	<u>\$ 1,525,564,045</u>	<u>\$ 183,035,789</u>		
Less: Provision for Refund	449.1	-	-	-		
Total Revenues Net of Provision for Refund		<u>\$ 1,708,599,835</u>	<u>\$ 1,525,564,045</u>	<u>\$ 183,035,789</u>		
Other Operating Revenues:						
Late Payment Charges	450	3,864,385	3,713,437	150,949		
Miscellaneous Service Revenues	451	2,262,170	2,127,554	134,617		
Rent from Electric Property	454	7,211,409	6,340,545	870,864		
Other Electric Revenues	456	22,395,280	21,321,418	1,073,862		
Total Other Operating Revenues		<u>\$ 35,733,244</u>	<u>\$ 33,502,953</u>	<u>\$ 2,230,281</u>		
Total Operating Revenue		<u>\$ 1,744,333,079</u>	<u>\$ 1,559,066,998</u>	<u>\$ 185,266,080</u>		
Operating Expenses:						
Operation Expenses	401	\$ 808,972,246	\$ 720,079,880	\$ 88,892,366		
Maintenance Expenses	402	124,242,239	111,891,180	12,351,059		
Depreciation Expense	403	238,531,335	211,717,840	26,813,495		
Amortization of Limited-Term Electric Plant	404	15,572,213	13,831,704	1,740,509		
Regulatory Debits	407	924,553	798,498	126,055		
Taxes Other than Income Taxes	408.1	41,520,581	37,475,725	4,044,856		
Income Taxes - Federal	409.1	971,580	} Total Income Taxes			
Income Taxes - State	409.1	6,811,912			145,477,698	16,286,118
Deferred Federal Income Taxes - Net	410-1.1	137,562,009				
Deferred State Income Taxes - Net	410-1.1	16,418,315				
Accretion Expense	411.1	-	-	-		
Investment Tax Credit Adjustment - Net	411.4	10,450	9,398	1,052		
Losses/(Gains) from Disposition of Allowances	411.8	(52,419)	(45,957)	(6,462)		
Total Utility Operating Expenses		<u>\$ 1,391,485,015</u>	<u>\$ 1,241,235,966</u>	<u>\$ 150,249,048</u>		
Net Utility Operating Income		<u>\$ 352,848,064</u>	<u>\$ 317,831,032</u>	<u>\$ 35,017,032</u>		

**KENTUCKY UTILITIES COMPANY**

Income Statement on a Total Company and Jurisdictional Basis  
Twelve Months Ended December 31, 2017

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Other Income and Deductions are not separated on a jurisdictional basis.</b>				
<u>Other Income and Deductions</u>				
Total Other Income		\$ (1,151,279)		
Total Other Income Deductions		2,016,749		
Total Taxes on Other Income and Deductions		(4,050,904)		
Net Other Income and Deductions		\$ 882,877		
<u>Interest Charges</u>				
Interest on Long Term Debt	427	\$ 91,089,564		
Amortization of Debt Discount and Expense	428	2,634,250		
Amortization of Loss on Re-Acquired Debt	428.1	610,000		
Amortization of Premium on Debt - Credit	429	-		
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-		
Interest on Debt to Associated Companies	430	5,836		
Other Interest Expense	431	2,395,676		
Allowance for Borrowed Funds Used During Construction	432	(113,140)		
Net Interest Charges		\$ 96,622,184	\$ 86,069,937	\$ 10,552,247
Cumulative Effect of Accounting Change, Net of Tax		\$ -		
Net Income		\$ 257,108,756		

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**A report detailing the proportionate share of LG&E and KU in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.**

The requested information is attached.

**LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers**  
**Income Statement Numbers are TME December 31, 2017**  
**Employee Number is as of December 31, 2017**

	<b>LG&amp;E</b>	<b>KU</b>
<b>Total Operating Revenues</b>	45.1%	54.9%
<b>Total Operating and Maintenance Expenses</b>	44.5%	52.3%
<b>Number of Employees</b>	28.0%	25.8%

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.**

The requested information, as of December 31, 2017, is attached.

**LG&E and KU Energy LLC and Subsidiaries**  
**Employees by Payroll Assignment**  
**As of December 31, 2017**

<b>LG&amp;E and KU Services Company</b>	<b>1,651</b>
<b>Kentucky Utilities Company</b>	<b>923</b>
<b>Louisville Gas and Electric Company</b>	<b>1,001</b>
<b>Total LG&amp;E and KU Energy LLC and Subsidiaries</b>	<b>3,575</b>