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PUBLIC SERVICE COMMISSION

LG&E and KU Energy LLC

State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.lge-ku.com

Rick E. Lovekamp Manager – Regulatory Affairs/Tariffs T 502-627-3780 F 502-627-3213 rick.lovekamp@Ige-ku.com



PPL companies

Ms. Gwen R. Pinson, Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602-0615

November 14, 2017

Re: Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities Case No. 2010-00204

Dear Ms. Pinson:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

Attachments 1 and 1A: LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended September 30, 2017

Attachment 2: LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees Attachment 3: Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices*, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104). On April 1, 2014, the KPSC issued an Order in Case No. 2011-00450, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities*, that the reporting

Ms. Gwen R. Pinson, Executive Director November 14, 2017

requirements set forth in the May 30, 2013 Order, and as modified in the April 1, 2014 Order, shall supplant the reporting requirements established in Case No. 2006-00494.

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on November 14, 2017, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU (Attachment 1A).

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,

Loulcarp

Rick E. Lovekamp

Enclosures

cc: Office of the General Counsel Division of Financial Analysis Mr. Jeff Cline, Procedure Development Coordinator

CASE N0. 2010-00204

Response to Appendix C, No. 1

Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.

Copies of these statements for the period ending September 30, 2017 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Annual Report Branch Manager on November 14, 2017.

Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis September 30, 2017

Attachment 1

Page 1 of 3

	Electric	Gas	Total
UTILITY PLANT			
Utility Plant	\$ 5,468,461,198		\$ 6,711,041,182
Construction Work in Progress	259,672,867	19,762,454	279,435,321
TOTAL UTILITY PLANT	5,728,134,065		6,990,476,503
Less: Accum. Prov. for Depr. Amort. Depl.	1,747,395,910	362,957,255	2,110,353,165
Net Utility Plant	3,980,738,155	899,385,183	4,880,123,338
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property-Less Reserve	392,328	175,209	567,537
Special Funds	1,203,977	264,109	1,468,086
Ohio Valley Electric Corporation	594,286	-	594,286
TOTAL Other Property and Investments	2,190,591	439,318	2,629,909
CURRENT AND ACCRUED ASSETS			
Cash	7,729,940	1,231,737	8,961,677
Special Deposits	-	-	
Temporary Cash Investments	54,228	11,895	66,123
Customer Accounts Receivable	85,860,820	10,699,739	96,560,559
Other Accounts Receivable	13,922,563	5,179	13,927,742
Less: Accum. Prov. for Uncollectible AcctCr	943,106	178,629	1,121,735
Notes Receivable from Assoc. Companies	-	-	50 S.
Accounts Receivable from Assoc. Companies	22,176,576	19,026	22,195,602
Fuel Stock	51,714,335	-	51,714,335
Plant Materials and Operating Supplies	35,438,174	10,258	35,448,432
Stores Expense Undistributed	7,109,205	480,004	7,589,209
Gas Stored Underground - Current	-	42,104,114	42,104,114
Prepayments	13,484,220	2,661,134	16,145,354
Misc. Current & Accrued Assets	148	-	148
Interest and Dividends Receivable	1,972	433	2,405
Rents Receivable	305,520	-	305,520
Accrued Utility Revenues	57,123,877	6,634,803	63,758,680
Accrued Wholesale Revenues	25,980	-	25,980
TOTAL Current and Accrued Assets	294,004,452	63,679,693	357,684,145
DEFERRED DEBITS			
Unamortized Debt Expenses	11,832,210	2,597,314	14,429,524
Other Regulatory Assets	353,710,352	69,213,251	422,923,603
Miscellaneous Deferred Debits	8,578,594		12,037,062
Unamortized Loss on Reacquired Debt	12,799,574	and the second sec	15,607,333
Accumulated Deferred Income Taxes	181,493,607	28,928,072	210,421,679
TOTAL Deferred Debits	568,414,337	107,004,864	675,419,201
TOTAL Assets and Other Debits	4,845,347,535	1,072,649,048	5,917,996,583
	81.87%	18.13%	

Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis September 30, 2017

Attachment 1 Page 2 of 3

	Electric	Gas	Total
PROPRIETARY CAPITAL			
Common Stock Issued	\$ 348,682,265	\$ 76,488,159	\$ 425,170,424
Preferred Stock Issued	-	-	-
Other Paid - In Capital	400,275,637	87,805,862	488,081,499
Other Comprehensive Income	-	-	-
(Less) Capital Stock Expense	685,512	150,377	835,889
Retained Earnings Total	981,135,032	205,216,580	1,186,351,612
TOTAL Proprietary Capital	1,729,407,422	369,360,224	2,098,767,646
LONG-TERM DEBT			
Long-Term Notes Payable to Associated Companies	-	-	-
Bonds	1,336,640,927	293,408,984	1,630,049,911
TOTAL Long - Term Debt	1,336,640,927	293,408,984	1,630,049,911
OTHER NONCURRENT LIABILITIES			
Long Term Obligations Under Capital Leases		-	-
Accumulated Provision for Postretirement Benefits	103,083,807	22,669,724	125,753,531
TOTAL OTHER Noncurrent Liabilities	103,083,807	22,669,724	125,753,531
CURRENT AND ACCRUED LIABILITIES			
Notes Payable	155,773,441	34,194,170	189,967,611
Notes Payable to Associated Companies	7,977,113	1,749,887	9,727,000
Accounts Payable	147,066,293	33,678,342	180,744,635
Accounts Payable to Associated Companies	14,312,113	2,775,746	17,087,859
Customer Deposits	22,061,425	5,284,489	27,345,914
Taxes Accrued	20,159,081	4,895,994	25,055,075
Interest Accrued	19,251,302	4,223,029	23,474,331
Dividends Declared	-	-	-
Tax Collections Payable	-	-	=
Short Term Obligations Under Capital Leases	-	-	-
Miscellaneous Current and Accrued Liabilities	36,941,968	12,733,051	49,675,019
TOTAL Current and Accrued Liabilities	423,542,736	99,534,708	523,077,444
DEFERRED CREDITS AND OTHER			
Customer Advances for Construction	7,161,571	5,067,379	12,228,950
Asset Retirement Obligations	104,715,181	20,512,796	125,227,977
Accumulated Deferred Investment Tax Credits	35,476,655	47,013	35,523,668
Other Deferred Credits	1,932,934	223,551	2,156,485
Other Regulatory Liabilities	67,259,278	10,758,443	78,017,721
Miscellaneous Long-term Liabilities	3,018,854	662,226	3,681,080
Accumulated Deferred Income Taxes	1,036,414,128	247,098,042	1,283,512,170
TOTAL Deferred Credits	1,255,978,601	284,369,450	1,540,348,051
Electric/Gas adjustment to balance	(3,305,957)) 3,305,957	
TOTAL Liabilities and Other Credits	\$ 4,845,347,536	\$ 1,072,649,047	\$ 5,917,996,583
	81.87%	18.13%	

Louisville Gas and Electric Company Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ending September 30, 2017

	Electric	Gas	Total
OPERATING REVENUES			
Residential Sales	428,558,478	191,098,481	619,656,959
Commercial Sales	374,028,559	73,081,238	447,109,797
Industrial Sales	174,977,613	11,638,770	186,616,383
Public Street and Highway Lighting	3,348,729	-	3,348,729
Other Sales to Public Authorities	93,954,497	8,224,901	102,179,398
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	1,074,867,876	284,043,390	1,358,911,266
Sales for Resale	39,177,299	1,556,854	40,734,153
Interdepartmental Sales	-	3,948,606	3,948,606
Late Charge Payments	2,613,278	997,949	3,611,227
Transportation Revenue		7,747,834	7,747,834
Miscellaneous Service Revenues	929,936	77,047	1,006,983
Rent from Electric/Gas Property	4,090,351	398,959	4,489,310
Interdepartmental Rents	-	8.°	
Other Electric Revenue	11,744,800	-	11,744,800
Other Gas Revenue		402	402
Total Operating Revenues	1,133,423,540	298,771,041	1,432,194,581
OPERATING EXPENSES			
Operation Expense	540,512,387	167,318,213	707,830,600
Maintenance Expense	80,193,938	16,788,972	96,982,910
Depreciation Expense	133,763,681	31,904,110	165,667,791
Amort. & Depl. of Utility Plant	9,269,677	4,122,946	13,392,623
Amor. of Property Losses, Unrecovered			
Plant and Regulatory Study Costs	-	-	-
Regulatory Debits	293,893	÷	293,893
Regulatory Credits	21.0/7.052	10 074 545	41 242 408
Taxes Other Than Income Taxes	31,067,953	10,274,545	41,342,498
Income Taxes - Federal - State	(10,597,543)	8,247,536	(2,350,007)
Provision for Deferred Income Taxes	2,879,318 268,621,207	683,593 44,797,287	3,562,911 313,418,494
(Less) Provision for Deferred Income Taxes - Credit	(153,536,578)	(32,063,734)	(185,600,312)
Investment Tax Credit Adj Net	(1,147,881)	(49,998)	(1,197,879)
Loss (Gain) from Disposition of Allowances	(18,054)	(47,770)	(18,054)
Accretion Expense	-	-	(10,054)
Total Utility Operating Expenses	901,301,998	252,023,470	1,153,325,468
Net Utility Operating Income	232,121,542	46,747,571	278,869,113
Total Other Income			1,840,420
Total Other Income Deductions			5,367,411
Total Taxes on Other Income and Deductions		_	(1, 308, 745)
Net Other Income and Deductions		-	(2,218,246)
INTEREST			
Interest on Long-Term Debt			63,647,662
Amort. of Debt Discount and Expenses			1,902,680
Amortization of Loss on Reacquired Debt			2,292,781
Other Interest Charges			2,716,746
Total Interest Charges	58,043,744	12,516,125	70,559,869
Net Income Before Extraordinary Items			206,090,998
Extraordinary Items		-	

Net Income

206,090,998

Balance Sheet on a Total Company and Jurisdictional Basis At September 30, 2017

			Total		KU Retail		Other
Title of Account	No.	K	entucky Utilities		Jurisdictional		Jurisdictional
Column A	Col. B		Column C		Column D		Column E
, Utility Plant							
Utility Plant	101-106	\$	9,140,937,668	\$	8,116,596,371	\$	1,024,341,29
Plus: Construction Work in Progress	107		292,759,814		263,227,053		29,532,76
Total Utility Plant		\$	9,433,697,482	\$	8,379,823,424	\$	1,053,874,058
Less: Accumulated Provision for Depreciation	108,111		3,182,033,442		2,811,314,373		370,719,069
Net Utility Plant		\$	6,251,664,041	\$	5,568,509,051	\$	683,154,99
Other Property and Investments							
Nonutility Property-Less reserve	121-122	\$	178,714	\$	(2)	\$	178,714
Investment in Subsidiary Companies	123.1		-		-		ŝ
Non-Current Portion of Allowances	158.1						
Other Investments	124		250,000		(#)		250.00
Special Funds	125-128		-				
Total Other Property and Investments		\$	428,714	\$	-	\$	428,714
Current and Accrued Assets							
Cash	131	\$	15,954,555	S	14,236,473	\$	1,718,082
Special Deposits	132-134				-		
Working Funds	135		61,030		54,458		6.57
Temporary Cash Investments	136		15,073,485		13,450,282		1,623,20
Customer Accounts Receivable	142		120,636,005		101,433,980		19,202,02
Other Accounts Receivable	143		27,484,048		24,524,401		2,959,64
Less: Accum Prov for Uncollectable Accts-Credit	144		1,433,880		1,279,471		154.40
Notes Receivable from Associated Companies	145		9,727,000		8,679,538		1,047,46
Accounts Receivable from Associated Companies	146		1,011,492		913,356		98,13
Fuel	140		68.411.333		60,200,344		8,210,98
Plant Materials and Operating Supplies	154		47,812,181				
Allowances	158.1		132.563		42,334,700		5,477,48
Less: Non-Current Portion of Allowances	158.1		152,505		116,277		16,28
Stores Expense Undistributed	163		11,161,809				4 070 70
Prepayments	165		17,229,280		9,883,084		1,278,72
Interest, Dividends, and Rents Receivable	171-172		927,035		16,167,798		1,061,48
Accrued Utility Revenues	171-172				827,206		99,82
Miscellaneous Current Assets	174-176		87,158,167		73,796,000		13,362,16
Total Current and Accrued Assets	1/4-1/0	\$	421,346,103	\$	365,338,426	\$	56,007,67
Deferred Debits Unamortized Debt Expense		\$	18,503,728	s	16,511,136	s	1,992,59
Deferred Regulatory Assets	182	-	449,109,433	v	396,205,496	÷	52,903,93
Preliminary Survey and Inventory	183		4,536,040		4,047,572		488,468
Clearing Accounts	184		1,635,306		1,476,648		158,658
Miscellaneous Deferred Debits	186-188		48,655,503		42,717,033		5,938,470
Unamortized Loss on Bonds	189		8,959,823		7,994,976		964,84
Accumulated Deferred Income Taxes	190		258,240,706		230,067,248		
Total Deferred Debits	150	\$	789,640,541	\$	699,020,110	\$	28,173,45
Total Assets		\$	7,463,079,399	s	6,632,867,587	\$	830,211,812

Balance Sheet on a Total Company and Jurisdictional Basis At September 30, 2017

Title of Account	No.	ĸ	Total entucky Utilities		KU Retail Jurisdictional	ſ	Other Jurisdictional
Column A	Col. B		Column C		Column D		Column E
Proprietary Capital							
Common Stock Issued	201	\$	308,139,978	\$	274,957,620	\$	33,182,358
Preferred Stock Issued	204						27 12 Sec.
Premium on Capital Stock	207		-		3 4 3		ж
Paid in Capital	208-211		583,858,083		520,984,748		62,873,335
Other Comprehensive Income	219						-
(Less) Common Stock Expense	214		321,289		286,691		34,598
Retained Earnings	215-216		1,850,432,656		1,651,166,986		199,265,670
Unappropriated Undistributed Subsidiary Earnings	216.1		12		(e)		3
Total Proprietary Capital		\$	2,742,109,428	\$	2,446,822,663	\$	295,286,765
Long-Term Debt							
Bonds	221-222	\$	2,350,779,405	\$	2,097,633,401	s	253,146,004
Long-Term Debt Marked to Market	221.200		2000 - 100 -		-		1000000 (00000000) 1
Long-Term Debt To Associated Companies	223		1				-
Other Long-Term Debt	224		÷				-
Unamortized Discount on Long-Term Debt	226		(8,705,805)		(7,768,312)		(937,493)
Total Long-Term		\$	2,342,073,600	\$	2,089,865,089	\$	252,208,511
Other Non-Current Liabilities							
Accumulated Provision for Property Insurance	228.1	\$	· · ·	\$	-	\$	2
Accumulated Provision for Injuries and Damages	228.2		3,444,941		3,110,710		334,231
Accumulated Provision for Pensions and Benefits	228.3		75,836,174		68,478,481		7,357,693
Accumulated Miscellaneous Operating Provision	228.4				· · · ·		
Total Other Non-Current Liabilities		\$	79,281,115	\$	71,589,191	\$	7,691,924
Current and Accrued Liabilities							
Notes Payable	231	\$	(0)	\$	2	S	(0)
Accounts Payable	232		115,811,903		104,575,729		11,236,174
Notes Payable to Associated Companies	233						
Accounts Payable to Associated Companies	234		41,528,173		2		41,528,173
Customer Deposits	235		30,120,479		28,395,487		1,724,992
Taxes Accrued	236		24,095,431		21,500,690		2,594,741
Interest Accrued	237		37,571,604		33,525,669		4,045,935
Dividends Declared	238						
Matured Long-Term Bonds	239		4				
Tax Collections Payable	241		3,743,122		3,488,833		254,289
Miscellaneous Current and Accrued Liabilities	242-245		19,877,373		18,529,191		1,348,181
Total Current and Accrued Liabilities	212 210	\$	272,748,085	\$	210,015,600	\$	62,732,485
Deferred Credits							
Customer Advances for Construction	252	\$	662,564	s	637,379	\$	25,185
Accumulated Deferred Investment Tax Credits	255	*	94,349,172	v	82,135,427	φ	12,213,745
Other Deferred Credits	253		1,593,731		1,404,393		189,338
Regulatory Liabilities	254		145,574,757		130,329,858		15,244,899
Asset Retirement Obligation	230		237,871,051		208,646,708		29,224,343
Miscellaneous Long-Term Liabilities	244		-		200,010,100		20,224,040
Accumulated Deferred Income Taxes	281-283		1,546,815,898		1,378,061,896		168,754,002
Total Deferred Credits		\$	2,026,867,171	\$	1,801,215,661	\$	225,651,510
Total Liabilities and Stockholders Equity		\$	7,463,079,399	\$	6,619,508,204	\$	843,571,195
Adjustment to Balance			3	\$	(13,359,383)	\$	13,359,383

Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ended September 30, 2017

	No.	L.	Total Kentucky Utilities		KU Retail Jurisdictional		Other Jurisdictional
Title of Account Column A	Col. B	N	Column C		Column D		Column E
Utility Operating Income							
Operating Revenues:							
Residential Sales	440	\$	603,622,432	\$	568,844,555	\$	34,777,877
Commercial and Industrial Sales:	442		004 570 704		070 004 000		47 070 775
Small (or Comm) - Rural Comm & Comm L&P			394,578,761		376,601,986		17,976,775
Large (or Ind) - Industrial & Mine Power			416,268,098		407,258,500		9,009,599
Public Street and Highway Lighting	444		12,840,374		12,426,690		413,685
Other Sales to Public Authorities	445		130,271,190	_	123,668,034		6,603,156
Total Sales to Ultimate Consumers		\$	1,557,580,856	\$	1,488,799,764	\$	68,781,092
Sales for Resale	447		126,874,099		13,898,332		112,975,767
Total Sales of Electricity		\$	1,684,454,954	\$	1,502,698,096	\$	181,756,858
Less: Provision for Refund	449.1		1920		7722		122
Total Revenues Net of Provision for Refund	449.1	\$	1,684,454,954	\$	1,502,698,096	S	181,756,858
Total Revenues Net of Provision for Refund		<u> </u>	1,004,404,904	\$	1,502,698,096	\$	101,750,050
Other Operating Revenues:							
Late Payment Charges	450		3,755,596		3,616,625		138,971
Miscellaneous Service Revenues	451		2,200,260		2,073,592		126,668
Rent from Electric Property	454		5,464,487		4,742,420		722,067
Other Electric Revenues	456		21,921,955		20,908,427		1,013,527
Total Other Operating Revenues		\$	33,342,297	\$	31,341,064	\$	2,001,233
Total Operating Revenue		\$	1,717,797,251	\$	1,534,039,160	\$	183,758,091
Operating Expenses:							
Operation Expenses	401	\$	805,888,015	\$	716,691,871	\$	89,196,144
Maintenance Expenses	402		117,034,668		104,459,299		12,575,369
Depreciation Expense	403		232,485,934		206,614,489		25,871,445
Amortization of Limited-Term Electric Plant	404		14,168,807		12,582,407		1,586,400
Regulatory Debits	407		626,328		564,172		62,155
Taxes Other than Income Taxes	408.1		40,769,081	_	36,778,847		3,990,234
Income Taxes - Federal	409.1		30,025,570	Tota	I Income Taxes		
Income Taxes - State	409.1		6,288,143		140,328,486		17,536,287
Deferred Federal Income Taxes - Net	410-1.1		105,154,424				
Deferred State Income Taxes - Net	410-1.1		16,396,637				
Accretion Expense	411.1		-		-		-
Investment Tax Credit Adjustment - Net	411.4		601,305		534,509		66,796
Losses/(Gains) from Disposition of Allowances	411.8		(28,219)		(24,746)		(3,473)
Total Utilitiy Operating Expenses		\$	1,369,410,692	\$	1,218,529,334	\$	150,881,357
Net Utility Operating Income		\$	348,386,559	\$	315,509,826	\$	32,876,734

Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ended September 30, 2017

Title of Account	No.	Ker	Total htucky Utilities		KU Retail	Other Jurisdictional
Column A	Col. B		Column C		Column D	Column E
Other Income and De	eductions are not	separate	d on a jurisdictiona	l basis.		
Other Income and Deductions						
Total Other Income		\$	(1,341,853)			
Total Other Income Deductions			2,292,744			
Total Taxes on Other income and Deductions			(4,048,201)			
Net Other Income and Deductions	,	\$	413,604			
Interest Charges						
Interest on Long Term Debt	427	\$	90,874,112			
Amortization of Debt Discount and Expense	428		2,648,029			
Amortization of Loss on Re-Acquired Debt	428.1		635,581			
Amortization of Premium on Debt - Credit	429					
Amortization of Gain on Re-Acquired Debt - Credit	429.1					
Interest on Debt to Associated Companies	430		5,447			
Other Interest Expense	431		2,322,510			
Allowance for Borrowed Funds Used During			-/			
Contruction	432		(86,327)			
Net Interest Charges		\$	96,399,351	\$	85,668,772	\$ 10,730,579
Cumulative Effect of Accounting Change, Net of Tax		\$	-			
let Income		\$	252,400,812			

CASE N0. 2010-00204

Response to Appendix C, No. 1

A report detailing the proportionate share of LG&E and KU in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.

The requested information is attached.

LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers Income Statement Numbers are TME September 30, 2017 Employee Number is as of September 30, 2017

	LG&E	KU
Total Operating Revenues	45.1%	54.9%
Total Operating and Maintenance Expenses	44.7%	52.0%
Number of Employees	27.9%	25.6%

CASE N0. 2010-00204

Response to Appendix C, No. 1

The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.

The requested information, as of September 30, 2017, is attached.

LG&E and KU Energy LLC and Subsidiaries Employees by Payroll Assignment As of September 30, 2017

LG&E and KU Services Company	1,664
Kentucky Utilities Company	917
Louisville Gas and Electric Company	1,000
Total LG&E and KU Energy LLC and Subsidiaries	3,581