

PPL companies

Mr. John S. Lyons Acting Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602-0615 RECEIVED

AUG 1 4 2017

PUBLIC SERVICE COMMISSION

August 14, 2017

Re: Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities Case No. 2010-00204

Dear Mr. Lyons:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

Attachments 1 and 1A: LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended June 30, 2017

Attachment 2: LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees **Attachment 3:** Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104). On April 1, 2014, the KPSC issued an Order in Case No. 2011-00450, An Investigation of the Reliability Measures of

LG&E and KU Energy LLC State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.lge-ku.com

Rick E. Lovekamp Manager – Regulatory Affairs/Tariffs T 502-627-3780 F 502-627-3213 rick.lovekamp@lge-ku.com *Kentucky's Jurisdictional Electric Distribution Utilities*, that the reporting requirements set forth in the May 30, 2013 Order, and as modified in the April 1, 2014 Order, shall supplant the reporting requirements established in Case No. 2006-00494.

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on August 14, 2017, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU (Attachment 1A).

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,

Rick E. Lovekamp

Enclosures

cc: Office of the General Counsel

Division of Financial Analysis

Mr. Jeff Cline, Annual Report Branch Manager

CASE No. 2010-00204

Response to Appendix C, No. 1

Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.

Copies of these statements for the period ending June 30, 2017 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Annual Report Branch Manager on August 14, 2017.

Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis June 30, 2017

		Electric	Gas		Total	
UTILITY PLANT				_		-
Utility Plant	\$	5,481,312,416	\$	1,228,362,795	\$	6,709,675,211
Construction Work in Progress		160,269,554		13,863,971		174,133,525
TOTAL UTILITY PLANT		5,641,581,970		1,242,226,766	-	6,883,808,736
Less: Accum. Prov. for Depr. Amort. Depl.		1,754,924,570		357,632,723		2,112,557,293
Net Utility Plant		3,886,657,400		884,594,043		4,771,251,443
Gas Stored Underground - Noncurrent		-		2,139,990		2,139,990
OTHER PROPERTY AND INVESTMENTS						
Nonutility Property-Less Reserve		392,328		175,209		567,537
Special Funds		2,017,086		444,576		2,461,662
Ohio Valley Electric Corporation		594,286		, -		594,286
TOTAL Other Property and Investments		3,003,700		619,785	_	3,623,485
CURRENT AND ACCRUED ASSETS						
Cash		5,712,047		792,833		6,504,880
Special Deposits		-		-		· · ·
Temporary Cash Investments		470,809		103,769		574,578
Customer Accounts Receivable		85,604,517		15,972,309		101,576,826
Other Accounts Receivable		11,272,650		108,862		11,381,512
Less: Accum. Prov. for Uncollectible AcctCr		1,071,136		360,497		1,431,633
Notes Receivable from Assoc. Companies		· · ·		-		· · ·
Accounts Receivable from Assoc. Companies		16,738,332		14,360		16,752,692
Fuel Stock		52,591,745		-		52,591,745
Plant Materials and Operating Supplies		35,816,481		10,258		35,826,739
Stores Expense Undistributed		6,934,423		443,788		7,378,211
Gas Stored Underground - Current		· -		14,780,258		14,780,258
Prepayments		15,515,871		2,879,855		18,395,726
Misc. Current & Accrued Assets		149		-		149
Interest and Dividends Receivable		2,246		495		2,741
Rents Receivable		563,504		-		563,504
Accrued Utility Revenues		55,014,044		5,768,028		60,782,072
Accrued Wholesale Revenues		30,221		-		30,221
TOTAL Current and Accrued Assets		285,195,903		40,514,318		325,710,221
DEFERRED DEBITS						
Unamortized Debt Expenses		11,898,340		2,611,830		14,510,170
Other Regulatory Assets		387,638,548		69,821,979		457,460,527
Miscellaneous Deferred Debits		10,408,409		3,259,108		13,667,517
Unamortized Loss on Reacquired Debt		12,997,378		2,864,689		15,862,067
Accumulated Deferred Income Taxes		206,412,870	_	31,813,734		238,226,604
TOTAL Deferred Debits		629,355,545		110,371,340		739,726,885
TOTAL Assets and Other Debits		4,804,212,548		1,038,239,476		5,842,452,024
	_	82.23%	_	17.77%		-,,, '
		02.23/0		17.7770		

Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis June 30, 2017

	Electric	Gas	Total
PROPRIETARY CAPITAL			
Common Stock Issued	\$ 348,384,	645 \$ 76,785,779	\$ 425,170,424
Preferred Stock Issued			-
Other Paid - In Capital	399,933,9	980 88,147,519	488,081,499
Other Comprehensive Income			-
(Less) Capital Stock Expense	684,9	927 150,962	835,889
Retained Earnings Total	936,400,3	212,649,915	1,149,050,242
TOTAL Proprietary Capital	1,684,034,0	025 377,432,251	2,061,466,276
LONG-TERM DEBT			
Long-Term Notes Payable to Associated Companies			-
Bonds	1,336,603,0	293,400,679	1,630,003,775
TOTAL Long - Term Debt	1,336,603,0		1,630,003,775
OTHER NONCURRENT LIABILITIES			
Long Term Obligations Under Capital Leases		-	· -
Accumulated Provision for Postretirement Benefits	102,649,4	498 22,681,651	125,331,149
TOTAL OTHER Noncurrent Liabilities	102,649,4		125,331,149
CURRENT AND ACCRUED LIABILITIES			
Notes Payable	170,069,3	37,332,286	207,401,588
Notes Payable to Associated Companies	,-	-	
Accounts Payable	105,832,2	252 21,443,544	127,275,796
Accounts Payable to Associated Companies	18,905,8		22,707,241
Customer Deposits	20,547,3		26,926,189
Taxes Accrued	13,753,2		17,305,837
Interest Accrued	8,578,0	•	10,468,748
Dividends Declared	-,,-		-
Tax Collections Payable			_
Short Term Obligations Under Capital Leases			-
Miscellaneous Current and Accrued Liabilities	38,553,4	170 12,695,477	51,248,947
TOTAL Current and Accrued Liabilities	376,239,6		463,334,346
DEFERRED CREDITS AND OTHER			
Customer Advances for Construction	7 206 2	1702 040	12 100 225
Asset Retirement Obligations	7,306,3 140,145,3	·	12,100,235
Accumulated Deferred Investment Tax Credits	35,744,9	• •	160,450,594
Other Deferred Credits	1,626,1	•	35,803,637
Other Regulatory Liabilities	68,839,1	-	1,849,150
Miscellaneous Long-term Liabilities	2,255,1		78,170,136
Accumulated Deferred Income Taxes		•	2,752,196
	1,029,076,6		1,271,190,530
TOTAL Deferred Credits	1,284,993,7	761 277,322,717	1,562,316,478
Electric/Gas adjustment to balance	19,692,5	(19,692,561)	
TOTAL Liabilities and Other Credits	\$ 4,804,212,5		\$ 5,842,452,024
	82.2	23% 17.77%	

Louisville Gas and Electric Company Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ending June 30, 2017

	Electric	Gas	Total
OPERATING REVENUES			
Residential Sales	433,458,144	191,262,675	624,720,819
Commercial Sales Industrial Sales	374,327,633	72,557,391	446,885,024
	173,555,903	10,718,771	184,274,674
Public Street and Highway Lighting	3,263,467	-	3,263,467
Other Sales to Public Authorities Rate Refunds	94,770,139 -	8,197,924 -	102,968,063
Total Sales to Ultimate Consumers	1,079,375,286	282,736,761	1,362,112,047
Sales for Resale	40,729,550	1,740,753	42,470,303
Interdepartmental Sales	-	4,083,671	4,083,671
Late Charge Payments	2,675,117	1,004,363	3,679,480
Transportation Revenue	-	8,208,123	8,208,123
Miscellaneous Service Revenues	1,033,399	76,741	1,110,140
Rent from Electric/Gas Property	4,048,954	400,477	4,449,431
Interdepartmental Rents	-	-	-
Other Electric Revenue	11,805,562	-	11,805,562
Other Gas Revenue		402	402
Total Operating Revenues	1,139,667,868	298,251,291	1,437,919,159
OPERATING EXPENSES			
Operation Expense	550,644,760	165,049,119	715,693,879
Maintenance Expense	80,996,917	17,057,257	98,054,174
Depreciation Expense	131,162,985	32,061,052	163,224,037
Amort. & Depl. of Utility Plant	8,238,101	3,619,087	11,857,188
Amor. of Property Losses, Unrecovered			
Plant and Regulatory Study Costs	-	-	-
Regulatory Debits	238,914	-	238,914
Regulatory Credits	-	-	-
Taxes Other Than Income Taxes	30,785,850	10,169,379	40,955,229
Income Taxes - Federal	(27,435,869)	11,607,154	(15,828,715)
- State	800,829	982,414	1,783,243
Provision for Deferred Income Taxes	368,319,798	57,321,830	425,641,628
(Less) Provision for Deferred Income Taxes - Credit	(234,098,656)	(47,454,642)	(281,553,298)
Investment Tax Credit Adj Net	(1,171,746)	(53,472)	(1,225,218)
Loss (Gain) from Disposition of Allowances	(18,054)	-	(18,054)
Accretion Expense		<u> </u>	
Total Utility Operating Expenses	908,463,829	250,359,178	1,158,823,007
Net Utility Operating Income	231,204,039	47,892,113	279,096,152
Total Other Income			1,707,250
Total Other Income Deductions			7,653,031
Total Taxes on Other Income and Deductions			(2,282,587)
Net Other Income and Deductions		_	(3,663,194)
INTEREST			
Interest on Long-Term Debt			64,214,493
Amort. of Debt Discount and Expenses			1,906,614
Amortization of Loss on Reacquired Debt			2,325,686
Other Interest Charges			2,472,680
Total Interest Charges	58,537,173	12,382,300	70,919,473
Net Income Before Extraordinary Items			204,513,485
Extraordinary Items		-	
Net Income		=	204,513,485

Balance Sheet on a Total Company and Jurisdictional Basis At June 30, 2017

			Total		KU Retail		Other
Title of Account	No.	Kentucky Utilities		Jurisdictional		Jurisdictional	
Column A	Col. B		Column C		Column D		Column E
Utility Plant							
Utility Plant	101-106	\$	9,100,486,508	\$	8,080,678,202	\$	1,019,808,306
Plus: Construction Work in Progress	107		236,128,951		212,308,947		23,820,004
Total Utility Plant		\$	9,336,615,459	-\$	8,292,987,149	-\$	1,043,628,310
Less: Accumulated Provision for Depreciation	108,111		3,140,454,783		2,774,579,788		365,874,995
Net Utility Plant		\$	6,196,160,676	\$	5,518,407,361	\$	677,753,315
Other Property and Investments							
Nonutility Property-Less reserve	121-122	\$	178,714	\$	-	\$	178,714
Investment in Subsidiary Companies	123.1		-		-		-
Non-Current Portion of Allowances	158.1		-		-		-
Other Investments	124		250,000		-		250,000
Special Funds	125-128		-		_		,
Total Other Property and Investments		\$	428,714	\$	-	\$	428,714
Current and Accrued Assets							
Cash	131	\$	10,962,363	\$	9,781,870	\$	1,180,493
Special Deposits	132-134	•	-	•	-	•	-
Working Funds	135		61.030		54,458		6,572
Temporary Cash Investments	136		688,445		614,309		74,136
Customer Accounts Receivable	142		121,161,156		105,014,602		16,146,554
Other Accounts Receivable	143		26,726,186		23,848,150		2,878,036
Less: Accum Prov for Uncollectable Accts-Credit	144		1,727,392		1,541,376		186,016
Notes Receivable from Associated Companies	145		1,727,392		1,041,370		100,010
Accounts Receivable from Associated Companies	145		(624)		(563)		(61)
Fuel			. ,		. ,		, ,
	151		87,008,612		76,565,506		10,443,106
Plant Materials and Operating Supplies	154		48,376,450		42,834,325		5,542,125
Allowances	158.1		133,372		116,986		16,386
Less: Non-Current Portion of Allowances	158.1				-		-
Stores Expense Undistributed	163		11,395,338		10,089,860		1,305,478
Prepayments	165		19,443,020		18,245,152		1,197,868
Interest, Dividends, and Rents Receivable	171-172		992,177		885,334		106,843
Accrued Utility Revenues	173		86,218,443		72,778,000		13,440,443
Miscellaneous Current Assets	174-176		<u> </u>				
Total Current and Accrued Assets		\$	411,438,575	_\$_	359,286,613	_\$_	52,151,962
Deferred Debits							
Unamortized Debt Expense	181	\$	18,573,016	\$	16,572,963	\$	2,000,053
Deferred Regulatory Assets	182		450,651,930		395,838,431		54,813,499
Preliminary Survey and Inventory	183		7,233,693		6,454,726		778,967
Clearing Accounts	184		2,964,694		2,677,057		287,637
Miscellaneous Deferred Debits	186-188		50,317,507		44,175,861		6,141,646
Unamortized Loss on Bonds	189		9,119,780		8,137,708		982,072
Accumulated Deferred Income Taxes	190		275,703,328		245,624,739		30,078,589
Total Deferred Debits	100	\$	814,563,949	\$	719,481,485	\$	95,082,464
Total Assets		\$	7,422,591,914	\$	6,597,175,459	\$	825,416,455

Balance Sheet on a Total Company and Jurisdictional Basis At June 30, 2017

Title of Account	No.	l/a	Total entucky Utilities		KU Retail Jurisdictional		Other Jurisdictional
Column A	Col. B	, Ke	Column C		Column D		Column E
Column	GOI. B		Columnic		Coldillin D		Column
Proprietary Capital Common Stock Issued		6	200 420 070	•	274 057 620	•	22 422 250
Preferred Stock Issued	201 204	\$	308,139,978	\$	274,957,620	\$	33,182,358
Premium on Capital Stock	207		-		-		-
•	208-211		- 583,858,083		E20 004 740		60 070 005
Paid in Capital			203,020,003		520,984,748		62,873,335
Other Comprehensive Income	219 214		224.000		200 004		24.500
(Less) Common Stock Expense			321,289		286,691		34,598
Retained Earnings	215-216		1,833,882,058		1,636,398,656		197,483,402
Unappropriated Undistributed Subsidiary Earnings	216.1			_		_	-
Total Proprietary Capital		_\$	2,725,558,830	_\$_	2,432,054,333	\$	293,504,497
Long-Term Debt							
Bonds	221-222	\$	2,350,779,405	\$	2,097,633,401	\$	253,146,004
Long-Term Debt Marked to Market	221.200		-		-		-
Long-Term Debt To Associated Companies	223		-		-		-
Other Long-Term Debt	224		•		-		-
Unamortized Discount on Long-Term Debt	226		(8,841,573)		(7,889,460)		(952,113)
Total Long-Term		\$	2,341,937,832		2,089,743,941	_\$_	252,193,891
Other Non-Current Liabilities							
Accumulated Provision for Property Insurance	228.1	\$	-	\$	-	\$	-
Accumulated Provision for Injuries and Damages	228.2		2,765,178		2,496,898		268,280
Accumulated Provision for Pensions and Benefits	228.3		76,304,452		68,901,326		7,403,126
Accumulated Miscellaneous Operating Provision	228.4		-		-		
Total Other Non-Current Liabilities		\$	79,069,630	_\$_	71,398,224	_\$	7,671,406
Current and Accrued Liabilities							
Notes Payable	231	\$	50,991,104	\$	45,500,077	\$	5,491,027
Accounts Payable	232		102,751,817		92,782,744		9,969,073
Notes Payable to Associated Companies	233		-		-		-
Accounts Payable to Associated Companies	234		42,556,192		-		42,556,192
Customer Deposits	235		29,785,769		28,017,525		1,768,243
Taxes Accrued	236		15,519,568		13,848,328		1,671,240
Interest Accrued	237		16,008,338		14,284,464		1,723,874
Dividends Declared	238		-		-		-
Matured Long-Term Bonds	239		-		_		-
Tax Collections Payable	241		4,596,637		4,014,327		582,310
Miscellaneous Current and Accrued Liabilities	242-245		19,129,713		17,820,815		1,308,897
Total Current and Accrued Liabilities		\$	281,339,138	\$	216,268,281	\$	65,070,857
Deferred Credits							
Customer Advances for Construction		\$	691,639	\$	666,454	\$	25,185
Accumulated Deferred Investment Tax Credits	255	•	94,850,940	•	82,572,240	•	12,278,700
Other Deferred Credits	253		1,382,881		1,213,926		168,955
Regulatory Liabilities	254		146,977,471		131,609,077		15,368,394
Asset Retirement Obligation	230		233,412,783		204,736,173		28,676,610
Miscellaneous Long-Term Liabilities	244		· · ·		· · ·		· · · -
Accumulated Deferred Income Taxes	281-283		1,517,370,771		1,351,829,164		165,541,607
Total Deferred Credits		\$	1,994,686,485	\$	1,772,627,034	\$	222,059,450
Total Liabilities and Stockholders Equity		\$	7,422,591,914	<u>\$</u>	6,582,091,813	\$	840,500,101
Adjustment to Balance			-	\$	(15,083,646)	\$	15,083,646

Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ended June 30, 2017

Title of Account	Tomas, Cambo			KU Retail Jurisdictional			Other Jurisdictional		
Column A	Col. B		Column C		Column D		Column E		
I William On a godina a la sancia									
Utility Operating Income Operating Revenues:	 -								
Residential Sales	440	\$	64E 400 0EC	•	570.004.004		05 504 470		
Commercial and Industrial Sales:	442	Ф	615,436,356	\$	579,904,884	\$	35,531,472		
Small (or Comm) - Rural Comm & Comm L&P	442		205 502 250		277 247 550		40 455 704		
Large (or Ind) - Industrial & Mine Power			395,503,350		377,347,559		18,155,791		
Public Street and Highway Lighting	444		413,336,899 12,646,900		404,325,181		9,011,718		
Other Sales to Public Authorities	445		· ·		12,234,838		412,062		
Total Sales to Ultimate Consumers	440	\$	130,996,643 1,567,920,148	\$	124,321,508	-\$	6,675,135		
Total Gales to Oitimate Consumers		Φ	1,507,920,146	Ф	1,498,133,971	Þ	69,786,177		
Sales for Resale	447		132,296,101		16,115,031		116,181,070		
Total Sales of Electricity		\$	1,700,216,249	\$	1,514,249,003	\$	185,967,246		
Less: Provision for Refund	449.1		<u>-</u>						
Total Revenues Net of Provision for Refund		\$	1,700,216,249	\$	1,514,249,003	_\$	185,967,246		
Other Operating Revenues:									
Late Payment Charges	450		3,818,975		3,674,417		144,559		
Miscellaneous Service Revenues	451		•		• •		•		
			2,060,687		1,941,293		119,394		
Rent from Electric Property	454		3,525,989		2,963,109		562,880		
Other Electric Revenues	456		21,448,619		20,438,165		1,010,454		
Total Other Operating Revenues		\$	30,854,270	\$	29,016,983	\$	1,837,287		
Total Operating Revenue		\$	1,731,070,518	\$	1,543,265,985	\$	187,804,533		
Operating Expenses:									
Operation Expenses	401	\$	822,116,648	\$	731,124,310	\$	90,992,338		
Maintenance Expenses	402		118,673,295		105,921,855		12,751,440		
Depreciation Expense	403		225,974,673		200,827,813		25,146,860		
Amortization of Limited-Term Electric Plant	404		12,683,469		11,263,373		1,420,096		
Regulatory Debits	407		464,387		428,218		36,169		
Taxes Other than Income Taxes	408.1		40,646,576		36,668,332		3,978,244		
Income Taxes - Federal	409.1		32,910,094	Tota	I Income Taxes				
Income Taxes - State	409.1		6,198,341		141,977,741		17,742,388		
Deferred Federal Income Taxes - Net	410-1.1		103,493,646	1					
Deferred State Income Taxes - Net	410-1.1		17,118,048	_}					
Accretion Expense	411.1			_	-		-		
Investment Tax Credit Adjustment - Net	411.4		601,305		534,509		66,796		
Losses/(Gains) from Disposition of Allowances	411.8		(28,219)		(24,746)		(3,473)		
Total Utilitiy Operating Expenses		\$	1,380,852,263	\$	1,228,721,406	\$	152,130,858		
Net Utility Operating Income		\$	350,218,255	\$	314,544,579	\$	35,673,675		

Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ended June 30, 2017

Title of Account	No.	٧a	Total ntucky Utilities		KU Retail irisdictional	Other
Column A	Col. B		Column C		Column D	Jurisdictional Column E
Other Income and De	eductions are not	separate	ed on a jurisdictiona	l basis.		
Other Income and Deductions						
Total Other Income		\$	(1,994,108)			
Total Other Income Deductions			3,592,465			
Total Taxes on Other income and Deductions			(4,889,699)			
Net Other Income and Deductions		\$	(696,874)			
Interest Charges						
Interest on Long Term Debt	427	\$	90,747,577			
Amortization of Debt Discount and Expense	428		2,592,480			
Amortization of Loss on Re-Acquired Debt	428.1		641,874			
Amortization of Premium on Debt - Credit	429		-			
Amortization of Gain on Re-Acquired Debt - Credit	429.1		-			
Interest on Debt to Associated Companies	430		4,564			
Other Interest Expense	431		2,785,722			
Allowance for Borrowed Funds Used During						
Contruction	432		(95,496)			
Net Interest Charges		\$	96,676,721	\$	85,915,267	\$ 10,761,454
Cumulative Effect of Accounting Change, Net of Tax		\$	-			
Net Income		\$	252,844,660			

CASE No. 2010-00204

Response to Appendix C, No. 1

A report detailing the proportionate share of LG&E and KU in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.

The requested information is attached.

LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers Income Statement Numbers are TME June 30, 2017 Employee Number is as of June 30, 2017

	LG&E	KU
Total Operating Revenues	45.1%	54.9%
Total Operating and Maintenance Expenses	44.4%	52.3%
Number of Employees	28.3%	25.5%

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Response to Appendix C, No. 1

The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.

The requested information, as of June 30, 2017, is attached.

LG&E and KU Energy LLC and Subsidiaries Employees by Payroll Assignment As of June 30, 2017

LG&E and KU Services Company	1,670
Kentucky Utilities Company	924
Louisville Gas and Electric Company	1,024
Total LG&E and KU Energy LLC and Subsidiaries	3.618