

PPL companies

Dr. Talina R. Mathews Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602-0615

RECENT

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PUTIESION

February 14, 2017

Re: Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities Case No. 2010-00204

Dear Dr. Mathews:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

Attachments 1 and 1A: LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended December 31, 2016

Attachment 2: LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees Attachment 3: Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices*, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104). On April 1, 2014, the KPSC issued an Order in Case No. 2011-00450, *An Investigation of the Reliability Measures of*

LG&E and KU Energy LLC

State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.lge-ku.com

Rick E. Lovekamp Manager – Regulatory Affairs/Tariffs T 502-627-3780 F 502-627-3213 rick.lovekamp@lge-ku.com Dr. Talina Mathews, Executive Director February 14, 2017

Kentucky's Jurisdictional Electric Distribution Utilities, that the reporting requirements set forth in the May 30, 2013 Order, and as modified in the April 1, 2014 Order, shall supplant the reporting requirements established in Case No. 2006-00494.

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on February 14, 2017, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU (Attachment 1A).

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,

Pick S. Contamp

Rick E. Lovekamp

Enclosures

cc: Mr. Richard G. Raff, Office of the General Counsel KPSC Division of Financial Analysis Mr. Jeff Cline, Annual Report Branch Manager

Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis December 31, 2016

Attachment 1 Page 1 of 3

	Electric	Gas	Total
UTILITY PLANT			· · ·
Utility Plant	5,445,258,343	1,187,970,785	6,633,229,128
Construction Work in Progress	115,890,377	17,837,788	133,728,165
TOTAL UTILITY PLANT	5,561,148,720	1,205,808,573	6,766,957,293
Less: Accum. Prov. for Depr. Amort. Depl.	1,709,115,652	343,912,745	2,053,028,397
Net Utility Plant	3,852,033,068	861,895,828	4,713,928,896
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property-Less Reserve	397,980	169,557	567,537
Special Funds	2,842,388	607,949	3,450,337
Ohio Valley Electric Corporation	594,286		594,286
TOTAL Other Property and Investments	3,834,654	777,506	4,612,160
CURRENT AND ACCRUED ASSETS			· · · ·
Cash	4,073,223	418,862	4,492,085
Special Deposits	-	-	-
Working Fund	-	-	- ·
Temporary Cash Investments	243,689	52,122	295,811
Customer Accounts Receivable	79,373,996	30,369,820	109,743,816
Other Accounts Receivable	11,336,961	160,073	11,497,034
Less: Accum. Prov. for Uncollectible AcctCr	1,304,813	317,185	1,621,998
Notes Receivable from Assoc. Companies	- -	·	. –
Accounts Receivable from Assoc. Companies	28,059,358	24,073	28,083,431
Fuel Stock	60,061,204	-	60,061,204
Plant Materials and Operating Supplies	34,690,347	10,258	34,700,605
Stores Expense Undistributed	6,402,726	314,268	6,716,994
Gas Stored Underground - Current	-	41,703,685	41,703,685
Prepayments	12,488,989	2,552,163	15,041,152
Misc. Current & Accrued Assets	151	-	151
Interest and Dividends Receivable	2,117	453	2,570
Rents Receivable	377,071	-	377,071
Accrued Utility Revenues	50,639,064	23,726,954	74,366,018
Accrued Wholesale Revenues TOTAL Current and Accrued Assets	<u> </u>	99,015,546	<u>753,065</u> 386,212,694
	201,121,110		200,212,074
DEFERRED DEBITS Unamortized Debt Expenses	11,996,752	2,457,166	14,453,918
Other Regulatory Assets	390,682,752	65,670,991	· · ·
Miscellaneous Deferred Debits	5,780,869	2,195,852	456,353,743 7,976,721
Unamortized Loss on Reacquired Debt	12,841,645	2,746,659	15,588,304
Accumulated Deferred Income Taxes	225,148,038	33,317,297	258,465,335
TOTAL Deferred Debits	646,450,056	106,387,965	752,838,021
TOTAL Agasta and Other Dabits	4 780 514 007	1 070 016 925	5 950 721 7/1
TOTAL Assets and Other Debits	4,789,514,926	1,070,216,835	5,859,731,761
	81.74%	18.26%	

Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis December 31, 2016

Attachment 1

	Elect	tric	Gas		Total
PROPRIETARY CAPITAL					
Common Stock Issued	\$ 350	0,255,395	\$ 74,915,029	\$	425,170,424
Preferred Stock Issued		-	-		-
Other Paid - In Capital	402	2,081,539	85,999,960		488,081,499
Other Comprehensive Income		-	-		-
(Less) Capital Stock Expense	0.00	688,605	147,284		835,889
Retained Earnings Total		8,613,094	205,470,857		1,174,083,951
TOTAL Proprietary Capital	1,720	0,261,423	366,238,562		2,086,499,985
LONG-TERM DEBT					
Long-Term Notes Payable to Associated Companies		-	-		
Bonds	1,352	2,827,797	277,085,211		1,629,913,008
TOTAL Long - Term Debt	1,352	2,827,797	277,085,211		1,629,913,008
OTHER NONCURRENT LIABILITIES					· · ·
Long Term Obligations Under Capital Leases		-	-		-
Accumulated Provision for Postretirement Benefits	100	6,237,801	22,778,350		129,016,151
TOTAL OTHER Noncurrent Liabilities		6,237,801	22,778,350	-	129,016,151
	100	0,207,001	22,778,550		129,010,131
CURRENT AND ACCRUED LIABILITIES					
Notes Payable	140	0,032,851	28,681,428		168,714,279
Notes Payable to Associated Companies		-	-		-
Accounts Payable	127	7,946,882	31,196,234		159,143,116
Accounts Payable to Associated Companies	2	1,583,059	4,261,607		25,844,666
Customer Deposits	22	1,282,189	5,393,661		26,675,850
Taxes Accrued		2,752,760	7,494,012		40,246,772
Interest Accrued	8	8,786,232	1,879,256		10,665,488
Dividends Declared		-	-		-
Tax Collections Payable		-	-		. -
Short Term Obligations Under Capital Leases			. =		
Miscellaneous Current and Accrued Liabilities	44	4,434,361	8,817,760		53,252,121
TOTAL Current and Accrued Liabilities	390	6,818,334	87,723,958		484,542,292
DEFERRED CREDITS AND OTHER					
Customer Advances for Construction	(6,839,142	(367,637))	6,471,505
Asset Retirement Obligations		8,657,622	19,750,209		168,407,831
Accumulated Deferred Investment Tax Credits		6,275,254	81,906		36,357,160
Other Deferred Credits		1,701,270	245,170		1,946,440
Other Regulatory Liabilities		0,466,527	9,799,067		80,265,594
Miscellaneous Long-term Liabilities		3,187,381	681,739		3,869,120
Accumulated Deferred Income Taxes		9,530,791	232,911,884		1,232,442,675
TOTAL Deferred Credits		6,657,987	263,102,338		1,529,760,325
Electric/Gas adjustment to balance	(53	3,288,416)	53,288,416		
TOTAL Liabilities and Other Credits	\$ 4,789	9,514,926	\$ 1,070,216,835	\$	5,859,731,761
		81.74%	18:26%		- , ,
		01./ 7/0	10.207	J	

Louisville Gas and Electric Company Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ending December 31, 2016

Attachment 1 Page 3 of 3

	Electric	Gas	Total
OPERATING REVENUES	·		
Residential Sales	438,833,400	188,182,504	627,015,904
Commercial Sales	373,019,337	69,348,088	442,367,425
Industrial Sales	176,634,496	8,763,052	185,397,548
Public Street and Highway Lighting	3,143,323	-	3,143,323
Other Sales to Public Authorities Rate Refunds	96,463,602	7,968,403	104,432,005
Total Sales to Ultimate Consumers	1,088,094,158	274,262,047	1,362,356,205
Sales for Resale	31,342,938	183,900	31,526,838
Interdepartmental Sales	-	3,687,568	3,687,568
Late Charge Payments	2,760,333	1,001,579	3,761,912
Transportation Revenue	-	9,131,317	9,131,317
Miscellaneous Service Revenues	1,340,188	86,551	1,426,739
Rent from Electric/Gas Property Interdepartmental Rents	3,903,183	374,809	4,277,992
Other Electric Revenue	11,675,920	_	11,675,920
Other Gas Revenue	11,07-3,920	630	630
Total Operating Revenues	1,139,116,720	288,728,401	1,427,845,121
OPERATING EXPENSES			
Operation Expense	552,634,079	158,089,981	710,724,060
Maintenance Expense	84,348,864	16,902,140	101,251,004
Depreciation Expense	127,470,277	30,911,261	158,381,538
Amort. & Depl. of Utility Plant	7,975,011 ⁻	3,417,903	11,392,914
Amor. of Property Losses, Unrecovered	.,,	0,111,000	11,572,711
Plant and Regulatory Study Costs	-	-	-
Regulatory Debits	95,997	_	95,997
Regulatory Credits	-		-
Taxes Other Than Income Taxes	29,938,281	9,949,447	39,887,728
Income Taxes - Federal	(24,086,034)	3,750,721	(20,335,313)
- State	397,403	830,842	1,228,245
Provision for Deferred Income Taxes	387,091,691	64,739,076	451,830,767
(Less) Provision for Deferred Income Taxes - Credit	(259,540,491)	(47,089,537)	(306,630,028)
Investment Tax Credit Adj Net	1,774,110	(60,420)	1,713,690
Loss (Gain) from Disposition of Allowances Accretion Expense	(72)	. · · · ·	(72)
			-
Total Utility Operating Expenses	908,099,116	241,441,414	1,149,540,530
Net Utility Operating Income	231,017,604	47,286,987	278,304,591
Total Other Income			1,576,594
Total Other Income Deductions		•	7,671,246
Total Taxes on Other Income and Deductions			(2,259,214)
Net Other Income and Deductions		-	(3,835,438)
INTEREST			
Interest on Long-Term Debt			64,844,691
Amort. of Debt Discount and Expenses			2,053,683
Amortization of Loss on Reacquired Debt			2,414,011
Other Interest Charges			1,928,187
Total Interest Charges	59,149,028	12,091,544	71,240,572
Net Income Before Extraordinary Items			203,228,581

Extraordinary Items

KENTUCKY UTILITIES COMPANY

Balance Sheet on a Total Company and Jurisdictional Basis At December 31, 2016

			Total		KU Retail		Other
Title of Account	No.	ĸ	entucky Utilities				
Column A	Col. B		Column C		Column D		Column E
Utility Plant							
Utility Plant	101-106	\$	9,085,754,806	\$	8,066,579,723	\$	1,019,175,083
Plus: Construction Work in Progress	107	Ψ	180,793,120	Ψ	160,492,555	Ψ	20,300,565
Total Utility Plant	101	\$	9,266,547,926	\$	8,227,072,278	\$	1,039,475,648
Less: Accumulated Provision for Depreciation	108,111	¥	3,051,197,812	Ť	2,695,220,824	Ŷ	355,976,988
Net Utility Plant	,	\$	6,215,350,114	\$	5,531,851,454	\$	683,498,660
		<u> </u>	0,210,000,111	<u> </u>	0,001,001,101	<u> </u>	000,400,000
Other Property and Investments							
Nonutility Property-Less reserve	121-122	\$	971,313	\$	-	\$	971,313
Investment in Subsidiary Companies	123.1		-		-		-
Non-Current Portion of Allowances	158.1		-		-		-
Other Investments	124		250,000		-		250,000
Special Funds	125-128		-		-		-
Total Other Property and Investments		\$	1,221,313	\$		\$	1,221,313
Current and Accrued Assets							
Cash	131	\$	7,282,580	s	6,494,357	\$	788,223
Special Deposits	132-134	•	-	•	-	•	
Working Funds	135		61,030		54,424		6,606
Temporary Cash Investments	136		142,502		127,079		15,423
Customer Accounts Receivable	142		127,242,471		110,274,077		16,968,394
Other Accounts Receivable	143		4,619,468		4,119,484		499,984
Less: Accum Prov for Uncollectable Accts-Credit	144		1,768,558		1,577,140		191,418
Notes Receivable from Associated Companies	145		1,100,000		1,071,140		101,410
Accounts Receivable from Associated Companies	146		(38,001)		(34,311)		(3,690)
Fuel	151		98,479,707		86,574,538		11,905,169
Plant Materials and Operating Supplies	154		44,941,734		39,765,334		5,176,400
Allowances	158.1		135,180		118,541		16,639
Less: Non-Current Portion of Allowances	158.1		-		-		-
Stores Expense Undistributed	163		10,876,430		9,623,681		1,252,749
Prepayments	165		16,185,363		15,193,141		992.222
Interest, Dividends, and Rents Receivable	171-172		641,876		572,404		69,472
Accrued Utility Revenues	173		94,937,816		80,234,000		14,703,816
Miscellaneous Current Assets	174-176		-				-
Total Current and Accrued Assets		\$	403,739,600	\$	351,539,609	\$	52,199,991
Defend Datio							
Deferred Debits Unamortized Debt Expense	181	\$	19,221,807	\$	17,141,354	\$	2,080,453
Deferred Regulatory Assets	182	¥	443,231,695	Ψ	389,005,128	Ψ	54,226,566
Preliminary Survey and Inventory	183		6,153,879		5,487,820		666.059
Clearing Accounts	184		-		0,407,020		
Miscellaneous Deferred Debits	186-188		47,661,866		41,830,326		5,831,540
Unamortized Loss on Bonds	189		9,436,063		8,414,760		1,021,303
Accumulated Deferred Income Taxes	190		319,366,234		284,501,438		34,864,796
Total Deferred Debits	100	\$	- 845,071,543	\$	746,380,826	\$	98,690,717
Total Assets		\$	7,465,382,570		6,629,771,889	\$	835,610,681

KENTUCKY UTILITIES COMPANY

Balance Sheet on a Total Company and Jurisdictional Basis At December 31, 2016

Title of Account	No.	к	Total entucky Utilities		KU Retail Jurisdictional		Other Jurisdictional
Column A	Col. B		Column C		Column D		Column E
Proprietary Capital							
Common Stock Issued	201	\$	308,139,978	\$	274,788,758	\$	33,351,220
Preferred Stock Issued	204		-		-		-
Premium on Capital Stock	207		-		-		-
Paid in Capital	208-211		583,858,083		520,664,792		63,193,291
Other Comprehensive Income	219		(1,813,204)		(1,616,953)		(196,251)
(Less) Common Stock Expense	214 215-216		321,289		286,514		34,775
Retained Earnings Unappropriated Undistributed Subsidiary Earnings	215-216		1,826,711,397		1,628,999,132		197,712,265
Total Proprietary Capital	210.1	\$	2,716,574,965	\$	2,422,549,215	\$	294,025,750
fold Frophetary Capital		<u> </u>	2,110,514,905	\$	2,422,549,215		294,025,750
Long-Term Debt		•	0.050 770 405		0 000 0 15 100		
Bonds	221-222	\$	2,350,779,405	\$	2,096,345,168	\$	254,434,237
Long-Term Debt Marked to Market	221.200 223		-		-		-
Long-Term Debt To Associated Companies Other Long-Term Debt	223		-		-		-
Unamortized Discount on Long-Term Debt	224		- (9,105,388)		- (8,119,875)		- (985,513)
Total Long-Term	220	\$	2,341,674,017	\$		\$	253,448,724
		<u> </u>	2,041,014,017	. .	2,000,220,200	<u> </u>	200,440,724
Other Non-Current Liabilities							
Accumulated Provision for Property Insurance	228.1	\$	-	\$	-	\$	-
Accumulated Provision for Injuries and Damages	228.2		1,989,404		1,796,217		193,187
Accumulated Provision for Pensions and Benefits	228.3		107,519,754		97,078,722		10,441,032
Accumulated Miscellaneous Operating Provision	228.4		-		-		-
Total Other Non-Current Liabilities		\$	109,509,159	\$	98,874,939	\$	10,634,220
Current and Accrued Liabilities							
Notes Payable	231	\$	15,999,230	\$	14,267,569	\$	1,731,661
Accounts Payable	232		90,647,550		81,844,944		8,802,606
Notes Payable to Associated Companies	233		-		-		-
Accounts Payable to Associated Companies	234		56,193,623		-		56,193,623
Customer Deposits	235		28,877,638		27,033,357		1,844,281
Taxes Accrued	236		45,124,110		40,240,147		4,883,963
Interest Accrued	237		16,021,675		14,287,586		1,734,089
Dividends Declared	238		-		-		-
Matured Long-Term Bonds	239		-		-		-
Tax Collections Payable	241		4,427,194		3,834,288		592,906
Miscellaneous Current and Accrued Liabilities	242-245		18,017,570	_	16,819,826		1,197,743
Total Current and Accrued Liabilities		\$	275,308,589	\$	198,327,717	\$	76,980,872
Deferred Credits							
Customer Advances for Construction	252	\$	1,521,114	\$	1,495,930	\$	25,185
Accumulated Deferred Investment Tax Credits	255		95,774,040		83,354,364		12,419,676
Other Deferred Credits	253		1,542,817		1,355,895		186,922
Regulatory Liabilities	254		145,201,851		129,406,362		15,795,489
Asset Retirement Obligation	230 244		288,674,252		253,142,033		35,532,219
Miscellaneous Long-Term Liabilities Accumulated Deferred Income Taxes	244 281-283		- 1,489,601,767		- 1,326,983,882		- 162,617,885
Total Deferred Credits	201-203	¢	2,022,315,840	-		¢	226,577,375
		\$	· · · · ·			\$	
Total Liabilities and Stockholders Equity		\$	7,465,382,570	\$	6,603,715,630	\$	861,666,940
Adjustment to Balance			-	\$	(26,056,259)	\$	26,056,259

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KENTUCKY UTILITIES COMPANY

Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ended December 31, 2016

Title of Account	No.	к	Total Kentucky Utilities		KU Retail Jurisdictional		Other Jurisdictional
Column A	Col. B		Column C		Column D		Column E
Utility Operating Income Operating Revenues:	<u> </u>						
Residential Sales	440	\$	633,811,482	\$	500 740 807	•	07 004 505
Commercial and Industrial Sales:	440	φ	033,011,402	Ф	596,749,897	\$	37,061,585
Small (or Comm) - Rural Comm & Comm L&P	442		391,730,927		373,689,159		18,041,768
Large (or Ind) - Industrial & Mine Power			415,695,729		406,473,382		
Public Street and Highway Lighting	444		12,980,249		12,576,099		9,222,347 404,151
Other Sales to Public Authorities	445		131,374,630		124,634,708		6,739,922
Total Sales to Ultimate Consumers	440	\$	1,585,593,019	\$	1,514,123,245	\$	71,469,773
		Ψ	1,000,000,010	Ψ	1,014,120,240	φ	11,409,115
Sales for Resale	447		134,026,711		16,083,836		117,942,875
Total Sales of Electricity		\$	1,719,619,729	\$	1,530,207,081	\$	189,412,648
Less: Provision for Refund	449.1						
Total Revenues Net of Provision for Refund	449.1	\$	1,719,619,729	\$	1,530,207,081	\$	189,412,648
Total Revenues Net of Hovision for Relatio		<u> </u>	1,719,019,729		1,000,207,001	-\$	109,412,040
Other Operating Revenues:							
Late Payment Charges	450		3,920,889		3,776,086		144,803
Miscellaneous Service Revenues	451		2,162,363		2,046,299		116,064
Rent from Electric Property	454		3,275,385		2,964,722		310,664
Other Electric Revenues	456		20,357,732		19,311,522		1,046,209
Total Other Operating Revenues		\$	29,716,370	\$	28,098,630	\$	1,617,740
Total Operating Revenue		\$	1,749,336,099	\$	1,558,305,711	\$	191,030,388
Operating Expenses:							
Operation Expenses	401	\$	823,387,655	\$	732,254,641	\$	91,133,014
Maintenance Expenses	402		124,991,908		111,523,323		13,468,585
Depreciation Expense	403		222,140,274		197,344,877		24,795,397
Amortization of Limited-Term Electric Plant	404		11,964,819		10,623,862		1,340,957
Regulatory Debits	407		151,221		151,221		-
Taxes Other than Income Taxes	408.1		39,970,768		36,054,574		3,916,194
Income Taxes - Federal	409.1		32,872,921	Tota	I Income Taxes		
Income Taxes - State	409.1		5,845,668		144,573,466		17,706,706
Deferred Federal Income Taxes - Net	410-1.1		105,006,723				
Deferred State Income Taxes - Net	410-1.1		18,554,860				
Accretion Expense	411.1				-		-
Investment Tax Credit Adjustment - Net	411.4		4,601,305		4,099,248		502,057
Losses/(Gains) from Disposition of Allowances	411.8		(92)		(81)		(11)
Total Utilitiy Operating Expenses		\$	1,389,488,029	\$	1,236,625,132	_\$	152,862,899
Net Utility Operating Income		\$	359,848,070	\$	321,680,579	\$	38,167,489

KENTUCKY UTILITIES COMPANY

Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ended December 31, 2016

Title of Account	No.	Total Kentucky Utilities	KU Retail Jurisdictional	Other Jurisdictional
Column A	Col. B	Column C	Column D	Column E
Other Income and De	eductions are not	separated on a jurisdictio	nal basis.	
Other Income and Deductions				
Total Other Income		\$ 1,278,634	-	
Total Other Income Deductions		3,634,256	-	
Total Taxes on Other income and Deductions		(3,591,165)	<u> </u>	
Net Other Income and Deductions		\$ 1,235,543	_	
Interest Charges				
Interest on Long Term Debt	427	\$ 90,014,554		
Amortization of Debt Discount and Expense	428	2,551,475		
Amortization of Loss on Re-Acquired Debt	428.1	659,866		
Amortization of Premium on Debt - Credit	429	-		
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-		
Interest on Debt to Associated Companies	430	2,024		
Other Interest Expense	431	2,595,049		
Allowance for Borrowed Funds Used During				
Contruction	432	(147,565)		
Net Interest Charges		\$ 95,675,403		\$ 10,675,433
Cumulative Effect of Accounting Change, Net of Tax		\$	-	
Net Income		\$ 265,408,210	_	

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LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers Income Statement Numbers are TME December 31, 2016 Employee Number is as of December 31, 2016

	LG&E	KU
Total Operating Revenues	44.8%	55.2%
Total Operating and Maintenance Expenses	44.7%	52.4%
Number of Employees	28.8%	26.0%

LG&E and KU Energy LLC and Subsidiaries Employees by Payroll Assignment As of December 31, 2016

LG&E and KU Services Company	1,631
Kentucky Utilities Company	937
Louisville Gas and Electric Company	1,038
Total LG&E and KU Energy LLC and Subsidiaries	3,606