

PPL companies

Dr. Talina R. Mathews Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602-0615

November 14, 2016

Re: Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities Case No. 2010-00204

Dear Dr. Mathews:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

Attachments 1 and 1A: LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended September 30, 2016

Attachment 2: LG&E and KU Proportionate Share of Total Operating

Revenues, Operating and Maintenance Expenses, and Number of Employees

Attachment 3: Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104). On April 1, 2014, the KPSC issued an Order in Case No. 2011-00450, An Investigation of the Reliability Measures of

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PUBLIC SERVICE COMMISSION

LG&E and KU Energy LLC State Regulation and Rates 220 West Main Street PO Box 32010

Louisville, Kentucky 40232 www.lge-ku.com

Rick E. Lovekamp Manager - Regulatory Affairs/Tariffs T 502-627-3780 F 502-627-3213

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Dr. Talina Mathews, Executive Director November 14, 2016

Kentucky's Jurisdictional Electric Distribution Utilities, that the reporting requirements set forth in the May 30, 2013 Order, and as modified in the April 1, 2014 Order, shall supplant the reporting requirements established in Case No. 2006-00494.

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on November 14, 2016, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU (Attachment 1A).

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,

Rick E. Lovekamp

Enclosures

cc:

Mr. Richard G. Raff, Office of the General Counsel

KPSC Division of Financial Analysis

Mr. Jeff Cline, Annual Report Branch Manager

CASE No. 2010-00204

Response to Appendix C, No. 1

Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.

Copies of these statements for the period ending September 30, 2016 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Annual Report Branch Manager on November 14, 2016.

Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis September 30, 2016

	Electric	Gas	Total
UTILITY PLANT			
Utility Plant	5,354,480,203	1,161,023,934	6,515,504,137
Construction Work in Progress	130,342,887	24,352,053	154,694,940
TOTAL UTILITY PLANT	5,484,823,090	1,185,375,987	6,670,199,077
Less: Accum. Prov. for Depr. Amort. Depl.	1,688,825,219	344,557,546	2,033,382,765
Net Utility Plant	3,795,997,871	840,818,441	4,636,816,312
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property-Less Reserve	397,979	169,556	567,535
Special Funds	6,640,823	1,384,341	8,025,164
Ohio Valley Electric Corporation	594,286	<u> </u>	594,286
TOTAL Other Property and Investments	7,633,088	1,553,897	9,186,985
CURRENT AND ACCRUED ASSETS			
Cash	3,294,295	245,858	3,540,153
Special Deposits	-	-	-
Working Fund	-	-	-
Temporary Cash Investments	102,186	21,302	123,488
Customer Accounts Receivable	99,701,991	10,684,866	110,386,857
Other Accounts Receivable	8,919,704	274,127	9,193,831
Less: Accum. Prov. for Uncollectible AcctCr	1,235,133	213,284	1,448,417
Notes Receivable from Assoc. Companies	-		-
Accounts Receivable from Assoc. Companies	24,910,564	19,916	24,930,480
Fuel Stock	59,067,074	-	59,067,074
Plant Materials and Operating Supplies	34,727,831	10,258	34,738,089
Stores Expense Undistributed	6,154,921	284,790	6,439,711
Gas Stored Underground - Current	-	40,023,426	40,023,426
Prepayments	15,141,694	2,845,450	17,987,144
Misc. Current & Accrued Assets	153	-	153
Interest and Dividends Receivable	2,374	495	2,869
Rents Receivable	673,613	-	673,613
Accrued Utility Revenues	50,804,688	5,782,521	56,587,209
Accrued Wholesale Revenues	124,756	- -	124,756
TOTAL Current and Accrued Assets	302,390,711	59,979,725	362,370,436
DEFERRED DEBITS			
Unamortized Debt Expenses	12,303,705	2,520,036	14,823,741
Other Regulatory Assets	378,615,596	60,788,477	439,404,073
Miscellaneous Deferred Debits	7,665,049	1,159,228	8,824,277
Unamortized Loss on Reacquired Debt	14,182,995	2,956,576	17,139,571
Accumulated Deferred Income Taxes	221,786,184	26,706,053	248,492,237
TOTAL Deferred Debits	634,553,529	94,130,370	728,683,899
TOTAL Assets and Other Debits	4,740,575,199	998,622,423	5,739,197,622
	82.60%	17.40%	

Louisville Gas and Electric Company Balance September 30, 2016

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ce Sheet on a Total Company and Jurisdictional Basis	Page 2 of 3
Contombon 20, 2016	

	Electric	Gas	Total
PROPRIETARY CAPITAL			
Common Stock Issued	351,828,526	73,341,898	425,170,424
Preferred Stock Issued	· · ·	· ·	-
Other Paid - In Capital	384,027,440	80,054,059	464,081,499
Other Comprehensive Income	-	-	-
(Less) Capital Stock Expense	691,698	144,191	835,889
Retained Earnings Total	974,926,120	196,334,494	1,171,260,614
TOTAL Proprietary Capital	1,710,090,388	349,586,260	2,059,676,648
LONG-TERM DEBT			
Long-Term Notes Payable to Associated Companies	•	-	-
First Mortgage Bonds	-	-	-
Mandatory Redeemable \$5.875 Series Preferred Stock	-	-	-
Bonds	1,373,539,504	281,327,368	1,654,866,872
TOTAL Long - Term Debt	1,373,539,504	281,327,368	1,654,866,872
OTHER NONCURRENT LIABILITIES			
Long Term Obligations Under Capital Leases	-	-	-
Accumulated Provision for Postretirement Benefits	78,343,322	16,385,459	94,728,781
TOTAL OTHER Noncurrent Liabilities	78,343,322	16,385,459	94,728,781
CURRENT AND ACCRUED LIABILITIES			
Notes Payable	106,220,830	21,756,074	127,976,904
Notes Payable to Associated Companies	-	-	-
Accounts Payable	120,960,150	25,142,590	146,102,740
Accounts Payable to Associated Companies	16,226,153	3,036,767	19,262,920
Customer Deposits	21,095,918	5,178,546	26,274,464
Taxes Accrued	18,660,936	4,373,910	23,034,846
Interest Accrued	19,738,243	4,114,615	23,852,858
Dividends Declared	-	-	-
Tax Collections Payable	-	-	-
Short Term Obligations Under Capital Leases	-	-	-
Miscellaneous Current and Accrued Liabilities	63,659,181	9,525,017	73,184,198
TOTAL Current and Accrued Liabilities	366,561,411	73,127,519	439,688,930
DEFERRED CREDITS AND OTHER			
Customer Advances for Construction	6,727,513	11,156	6,738,669
Asset Retirement Obligations	146,380,061	19,087,040	165,467,101
Accumulated Deferred Investment Tax Credits	36,624,535	97,011	36,721,546
Other Deferred Credits	2,481,953	401,689	2,883,642
Other Regulatory Liabilities	72,172,496	10,203,543	82,376,039
Miscellaneous Long-term Liabilities	3,306,180	689,204	3,995,384
Accumulated Deferred Income Taxes	960,102,450	231,951,559	1,192,054,009
TOTAL Deferred Credits	1,227,795,188	262,441,202	1,490,236,390
Electric/Gas adjustment to balance	(15,754,615)	15,754,615	
TOTAL Liabilities and Other Credits	4,740,575,198	998,622,423	5,739,197,621
	82.60%	17.40%	

Louisville Gas and Electric Company Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ending September 30, 2016

	Electric	Gas	Total
OPERATING REVENUES			
Residential Sales	430,471,634	179,647,344	610,118,978
Commercial Sales	366,583,576	65,773,280	432,356,856
Industrial Sales	177,640,526	7,584,261	185,224,787
Public Street and Highway Lighting	3,160,707	-	3,160,707
Other Sales to Public Authorities	96,620,671	7,685,111	104,305,782
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	1,074,477,114	260,689,996	1,335,167,110
Sales for Resale	27,462,946	183,900	27,646,846
Interdepartmental Sales	-	3,762,389	3,762,389
Late Charge Payments	2,698,569	988,468	3,687,037
Transportation Revenue	-	9,091,325	9,091,325
Miscellaneous Service Revenues	1,446,564	90,663	1,537,227
Rent from Electric/Gas Property	3,943,532	375,044	4,318,576
Interdepartmental Rents Other Electric Revenue	10.010.424	-	10.010.424
Other Gas Revenue	10,919,424	401	10,919,424 401
Total Operating Revenues	1,120,948,149	275,182,186	1,396,130,335
OPERATING EXPENSES			
Operation Expense	548,485,557	146,622,760	695,108,317
Maintenance Expense	81,339,660	16,586,773	97,926,433
Depreciation Expense	124,898,446	30,428,061	155,326,507
Amort. & Depl. of Utility Plant	7,856,190	3,366,980	11,223,170
Amor. of Property Losses, Unrecovered	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	2,200,500	,,
Plant and Regulatory Study Costs	_	-	-
Regulatory Debits	34,922	-	34,922
Regulatory Credits	· -	-	-
Taxes Other Than Income Taxes	29,457,966	9,800,936	39,258,902
Income Taxes - Federal	(19,870,965)	(7,152,857)	(27,023,822)
- State	763,198	428,841	1,192,039
Provision for Deferred Income Taxes	429,337,808	86,731,211	516,069,019
(Less) Provision for Deferred Income Taxes - Credit	(309,296,970)	(58,145,813)	(367,442,783)
Investment Tax Credit Adj Net	1,808,164	(64,745)	1,743,419
Loss (Gain) from Disposition of Allowances	(72)	-	(72)
Accretion Expense		<u> </u>	
Total Utility Operating Expenses	894,813,904	228,602,147	1,123,416,051
Net Utility Operating Income	226,134,245	46,580,039	272,714,284
Total Other Income			1,466,085
Total Other Income Deductions			8,349,886
Total Taxes on Other Income and Deductions		_	(2,566,119)
Net Other Income and Deductions			(4,317,682)
INTEREST			
Interest on Long-Term Debt			65,371,842
Amort. of Debt Discount and Expenses			2,075,411
Amortization of Loss on Reacquired Debt			1,156,994
Other Interest Charges			1,813,156
Total Interest Charges	58,286,245	12,131,158	70,417,403
Net Income Before Extraordinary Items			197,979,199
Extraordinary Items		_	

Balance Sheet on a Total Company and Jurisdictional Basis At September 30, 2016

			Total		KU Retail		Other
Title of Account	No.	Ke	entucky Utilities		Jurisdictional		Jurisdictional
Column A	Col. B		Column C		Column D		Column E
Utility Plant							
Utility Plant	101-106	\$	8,975,832,973	\$	7,956,725,379	\$	1,019,107,594
Plus: Construction Work in Progress	107	Ψ	191,904,910	•	170,621,538	•	21,283,372
Total Utility Plant	107	\$	9,167,737,883	•	8,127,346,917	9	1,040,390,966
Less: Accumulated Provision for Depreciation	108,111	Ψ	2,998,643,955	¥	2,647,098,260	Ψ	351,545,695
Net Utility Plant	100,111	\$	6,169,093,928	-	5,480,248,657	\$	688,845,271
Net Other Plant			0,100,000,020		3,400,240,007		000,040,271
Other Property and Investments							
Nonutility Property-Less reserve	121-122	\$	971,313	\$	-	\$	971,313
Investment in Subsidiary Companies	123.1		-		-		-
Non-Current Portion of Allowances	158.1		-		-		-
Other Investments	124		250,000		-		250,000
Special Funds	125-128		-				
Total Other Property and Investments		\$	1,221,313	\$		\$	1,221,313
Current and Accrued Assets							
Cash	131	\$	6,491,893	\$	5,778,308	\$	713,585
Special Deposits	132-134	•	_	-	· · · · -		· · · · ·
Working Funds	135		61,030		54,322		6,708
Temporary Cash Investments	136		539,077		479,822		59,255
Customer Accounts Receivable	142		142,258,698		122,578,837		19,679,861
Other Accounts Receivable	143		3,268,154		2,908,920		359,234
Less: Accum Prov for Uncollectable Accts-Credit	144		1,798,692		1,600,981		197,711
Notes Receivable from Associated Companies	145		1,730,032		1,000,301		197,711
Accounts Receivable from Associated Companies	146		620,839		559,840		60.999
Fuel	151		95,732,452		84,185,436		11,547,016
Plant Materials and Operating Supplies	154		45,096,560		39,850,844		5.245.716
Allowances	158.1		136,198		119,279		16,919
	158.1		130, 190		119,279		10,515
Less: Non-Current Portion of Allowances	163		40 550 600		9.330.483		1.228.207
Stores Expense Undistributed			10,558,690				
Prepayments	165		19,633,611		17,520,289		2,113,322
Interest, Dividends, and Rents Receivable	171-172		412,083		366,787		45,296
Accrued Utility Revenues	173		84,077,076		69,854,000		14,223,076
Miscellaneous Current Assets	174-176	_	-	_	-		
Total Current and Accrued Assets		_\$	407,087,670	_\$	351,986,186	\$	55,101,484
Deferred Debits							
Unamortized Debt Expense	181	\$	19,608,012	\$	17,452,711	\$	2,155,301
Deferred Regulatory Assets	182		407,450,668		354,780,695		52,669,972
Preliminary Survey and Inventory	183		5,995,797		5,336,743		659,054
Clearing Accounts	184		82,310		74,222		8,088
Miscellaneous Deferred Debits	186-188		45,429,632		39,801,376		5,628,256
Unamortized Loss on Bonds	189		9,595,404		8,540,683		1,054,721
Accumulated Deferred Income Taxes	190		299,127,134		265,992,517		33,134,617
Total Deferred Debits		\$	787,288,957	\$	691,978,947	\$	95,310,010
Total Assets		\$	7,364,691,867	\$	6,524,213,790	\$	840,478,078

Balance Sheet on a Total Company and Jurisdictional Basis At September 30, 2016

Title of Account	No.	V	Total entucky Utilities		KU Retail Jurisdictional		Other Jurisdictional
Title of Account Column A	Col. B	N	Column C		Column D		Column E
Column	COI. D		Coldina		Column		Column
Proprietary Capital		•	000 100 070		074 000 444	•	00 070 507
Common Stock Issued	201 204	\$	308,139,978	\$	274,269,411	\$	33,870,567
Preferred Stock Issued	20 4 207		-		-		-
Premium on Capital Stock			-		-		-
Paid in Capital	208-211		583,858,083		519,680,743		64,177,340
Other Comprehensive Income	219		(1,799,151)		(1,601,389)		(197,762)
(Less) Common Stock Expense	214		321,289		285,973		35,316
Retained Earnings	215-216		1,820,031,844		1,619,975,007		200,056,837
Unappropriated Undistributed Subsidiary Earnings	216.1	_	-	_		_	
Total Proprietary Capital		_\$	2,709,909,465		2,412,037,799	\$	297,871,666
Long-Term Debt							
Bonds	221-222	\$	2,350,779,405	\$	2,092,383,105	\$	258,396,300
Long-Term Debt Marked to Market	221.200		-		-		-
Long-Term Debt To Associated Companies	223		-		-		-
Other Long-Term Debt	224		-		-		-
Unamortized Discount on Long-Term Debt	226		(9,244,450)		(8,228,306)		(1,016,144)
Total Long-Term		\$	2,341,534,955	_\$_	2,084,154,799	_\$_	257,380,156
Other Non-Current Liabilities	_						
Accumulated Provision for Property Insurance	228.1	\$	•	\$	-	\$	-
Accumulated Provision for Injuries and Damages	228.2		2,040,581		1,840,087		200,494
Accumulated Provision for Pensions and Benefits	228.3		73,704,982		66,463,215		7,241,767
Accumulated Miscellaneous Operating Provision	228.4						-
Total Other Non-Current Liabilities		\$	75,745,563	\$	68,303,302	\$	7,442,261
Current and Accrued Liabilities							
Notes Payable	231	\$	6,999,557	\$	6,230,169	\$	769,388
Accounts Payable	232	· ·	77,287,181	-	69,693,450		7,593,731
Notes Payable to Associated Companies	233		· · · · ·		· · · · -		
Accounts Payable to Associated Companies	234		41,596,349		_		41,596,349
Customer Deposits	235		28,315,862		26,490,650		1,825,212
Taxes Accrued	236		23,466,580		20,887,147		2,579,433
Interest Accrued	237		37,528,034		33,402,974		4,125,060
Dividends Declared	238		-		-		., ,
Matured Long-Term Bonds	239		_				_
Tax Collections Payable	241		5,087,019		4.446.811		640,208
Miscellaneous Current and Accrued Liabilities	242-245		17,796,283		16,704,704		1,091,578
Total Current and Accrued Liabilities	242-240	\$	238,076,864	-\$	177,855,906	\$	60,220,958
Total ourient and Accided Liabilities		Ψ	230,070,004		177,000,000	Ψ_	00,220,930
Deferred Credits		•	4 507 040	•	4 540 550	•	00.005
Customer Advances for Construction	252	\$	1,567,243	\$	1,540,558	\$	26,685
Accumulated Deferred Investment Tax Credits	255		95,634,288		83,127,897		12,506,391
Other Deferred Credits Regulatory Liabilities	253 254		4,049,244		3,618,684		430,560
5 ,			156,579,563		139,768,456		16,811,107
Asset Retirement Obligation Miscellaneous Long-Term Liabilities	230 244		276,684,291		242,313,809		34,370,482
Accumulated Deferred Income Taxes	281-283		1,464,910,393		1,302,640,779		162,269,614
Total Deferred Credits	201-203	\$	1,999,425,020	\$	1,773,010,183	\$	226,414,838
Total Liabilities and Stockholders Equity		\$	7,364,691,867	\$	6,515,361,989	\$	849,329,879
Total Elabilities and Ottomfolders Equity		Ψ	,,004,001,001	<u></u>	0,010,001,000	<u> </u>	340,020,010
Adjustment to Balance			-	\$	(8,851,801)	\$	8,851,801

Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ended September 30, 2016

—		Total			KU Retail	Other Jurisdictions	
Title of Account Column A	No. Col. B	K	entucky Utilities Column C		Jurisdictional Column D		Column E
Column A	Col. B		Column C		Column D		Column E
Utility Operating Income							
Operating Revenues:							
Residential Sales	440	\$	616,223,508	\$	581,182,047	\$	35,041,461
Commercial and Industrial Sales:	442						
Small (or Comm) - Rural Comm & Comm L&P			385,423,396		367,863,346		17,560,050
Large (or Ind) - Industrial & Mine Power			417,366,151		407,937,751		9,428,399
Public Street and Highway Lighting	444		12,395,748		12,006,928		388,820
Other Sales to Public Authorities	445		130,370,946		123,783,721		6,587,225
Total Sales to Ultimate Consumers		\$	1,561,779,749	\$	1,492,773,793	\$	69,005,956
Sales for Resale	447		130,383,794		14,763,149		115,620,645
Total Sales of Electricity		\$	1,692,163,543	\$	1.507.536.942	-\$	184,626,601
Total Guise of Electricity		•	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•	.,,	•	,
Less: Provision for Refund	449.1		(76,686)				(76,686)
Total Revenues Net of Provision for Refund		\$	1,692,240,230	\$	1,507,536,942	\$	184,703,287
Other Operating Revenues:							
Late Payment Charges	450		3,891,187		3,751,900		139,287
Miscellaneous Service Revenues	451		2,173,631		2,062,751		110,880
Rent from Electric Property	454		3,320,722		3,051,971		268,751
Other Electric Revenues	456		19,273,158		18,313,685		959,473
Total Other Operating Revenues	400	\$	28,658,698	\$	27,180,307	\$	1,478,391
rotal Other Operating Revenues		Ψ	20,000,090		27,100,507		1,470,331
Total Operating Revenue		\$	1,720,898,928	\$	1,534,717,249	_\$_	186,181,679
Operating Expenses:							
Operation Expenses	401	\$	816,530,267	\$	724,737,857	\$	91,792,410
Maintenance Expenses	402		129,052,396		114,466,568		14,585,828
Depreciation Expense	403		219,415,970		194,666,713		24,749,256
Amortization of Limited-Term Electric Plant	404		11,690,612		10,364,482		1,326,130
Regulatory Debits	407		56,089		56,089		-
Taxes Other than Income Taxes	408.1		39,948,746		35,934,133		4,014,613
Income Taxes - Federal	409.1		3,423,662	Tota	I Income Taxes		
Income Taxes - State	409.1		2,832,624		139,839,260		13,926,663
Deferred Federal Income Taxes - Net	410-1.1		127,291,892				
Deferred State Income Taxes - Net	410-1.1		20,217,744				
Accretion Expense	411.1			_	-		-
Investment Tax Credit Adjustment - Net	411.4		4,000,000		3,637,718		362,282
Losses/(Gains) from Disposition of Allowances	411.8		(92)		(80)		(12)
Total Utilitiy Operating Expenses		\$	1,374,459,910	\$	1,223,702,740	\$	150,757,170
Net Utility Operating Income		\$	346,439,018	\$	311,014,509	\$	35,424,509

Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ended September 30, 2016

Title of Account	No.	Total Kentucky Utilities Column C			KU Retail Irisdictional	Other Jurisdictional
Column A	Col. B				Column D	Column E
Other Income and De	ductions are not	separate	ed on a jurisdictiona	l basis.		
Other Income and Deductions						
Total Other Income		\$	640,884			
Total Other Income Deductions			3,665,241			
Total Taxes on Other income and Deductions			(4,252,055)			
Net Other Income and Deductions		\$	1,227,697			
Interest Charges						
Interest on Long Term Debt	427	\$	89,807,001			
Amortization of Debt Discount and Expense	428		2,577,352			
Amortization of Loss on Re-Acquired Debt	428.1		672,806			
Amortization of Premium on Debt - Credit	429		· <u>-</u>			
Amortization of Gain on Re-Acquired Debt - Credit	429.1		-			
Interest on Debt to Associated Companies	430		2,024			
Other Interest Expense	431		2,730,366			
Allowance for Borrowed Funds Used During						
Contruction	432		(211,798)			
Net Interest Charges		\$	95,577,751	\$	85,305,153	\$ 10,272,598
Cumulative Effect of Accounting Change, Net of Tax		\$	-			
Net Income		\$	252,088,964			

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Response to Appendix C, No. 1

A report detailing the proportionate share of LG&E and KU in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.

The requested information is attached.

LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers Income Statement Numbers are TME September 30, 2016 Employee Number is as of September 30, 2016

	LG&E	KU
Total Operating Revenues	44.6%	55.4%
Total Operating and Maintenance Expenses	44.1%	52.8%
Number of Employees	28.7%	26.0%

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Response to Appendix C, No. 1

The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.

The requested information, as of September 30, 2016, is attached.

LG&E and KU Energy LLC and Subsidiaries Employees by Payroll Assignment As of September 30, 2016

LG&E and KU Services Company	1,628
Kentucky Utilities Company	936
Louisville Gas and Electric Company	1,034
Total LG&E and KU Energy LLC and Subsidiaries	3,598