



**PPL companies**

Dr. Talina R. Mathews  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

August 12, 2016

**Re: *Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities***  
**Case No. 2010-00204**

Dear Dr. Mathews:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

**Attachments 1 and 1A:** LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended June 30, 2016

**Attachment 2:** LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees

**Attachment 3:** Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices*, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos.

**LG&E and KU Energy LLC**  
State Regulation and Rates  
220 West Main Street  
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Louisville, Kentucky 40232  
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Dr. Talina Mathews, Executive Director  
August 12, 2016

2000-00095 and 2001-00104). On April 1, 2014, the KPSC issued an Order in Case No. 2011-00450, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities*, that the reporting requirements set forth in the May 30, 2013 Order, and as modified in the April 1, 2014 Order, shall supplant the reporting requirements established in Case No. 2006-00494.

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on August 12, 2016, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU (Attachment 1A).

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,



Rick E. Lovekamp

Enclosures

cc: Mr. Richard G. Raff, Office of the General Counsel  
KPSC Division of Financial Analysis  
Mr. Jeff Cline, Annual Report Branch Manager

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.**

Copies of these statements for the period ending June 30, 2016 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Annual Report Branch Manager on August 12, 2016.

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**June 30, 2016**

**Attachment 1**  
**Page 1 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>UTILITY PLANT</b>			
Utility Plant	\$ 5,352,373,525	\$ 1,142,233,512	\$ 6,494,607,037
Construction Work in Progress	109,674,117	20,008,030	129,682,147
<b>TOTAL UTILITY PLANT</b>	<b>5,462,047,642</b>	<b>1,162,241,542</b>	<b>6,624,289,184</b>
Less: Accum. Prov. for Depr. Amort. Depl.	1,664,496,692	338,752,670	2,003,249,362
Net Utility Plant	3,797,550,950	823,488,872	4,621,039,822
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
 <b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property-Less Reserve	397,979	169,556	567,535
Special Funds	7,674,685	1,543,048	9,217,733
Ohio Valley Electric Corporation	594,286	-	594,286
<b>TOTAL Other Property and Investments</b>	<b>8,666,950</b>	<b>1,712,604</b>	<b>10,379,554</b>
 <b>CURRENT AND ACCRUED ASSETS</b>			
Cash	3,052,320	188,477	3,240,797
Special Deposits	-	-	-
Working Fund	-	-	-
Temporary Cash Investments	4,002,943	804,820	4,807,763
Customer Accounts Receivable	75,976,498	13,079,571	89,056,069
Other Accounts Receivable	8,724,550	367,465	9,092,015
Less: Accum. Prov. for Uncollectible Acct.-Cr	1,194,101	376,752	1,570,853
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	18,984,835	16,288	19,001,123
Fuel Stock	69,101,035	-	69,101,035
Plant Materials and Operating Supplies	33,645,353	10,258	33,655,611
Stores Expense Undistributed	5,786,549	249,574	6,036,123
Gas Stored Underground - Current	-	13,251,953	13,251,953
Prepayments	16,065,909	2,750,192	18,816,101
Misc. Current & Accrued Assets	155	-	155
Interest and Dividends Receivable	2,474	497	2,971
Rents Receivable	983,814	-	983,814
Accrued Utility Revenues	62,046,788	5,467,132	67,513,920
Accrued Wholesale Revenues	68,443	-	68,443
<b>TOTAL Current and Accrued Assets</b>	<b>297,247,565</b>	<b>35,809,475</b>	<b>333,057,040</b>
 <b>DEFERRED DEBITS</b>			
Unamortized Debt Expenses	13,044,208	2,671,705	15,715,913
Other Regulatory Assets	383,734,110	59,923,055	443,657,165
Miscellaneous Deferred Debits	6,572,322	811,469	7,383,791
Unamortized Loss on Reacquired Debt	13,562,018	2,726,738	16,288,756
Accumulated Deferred Income Taxes	246,811,442	41,211,429	288,022,871
<b>TOTAL Deferred Debits</b>	<b>663,724,100</b>	<b>107,344,396</b>	<b>771,068,496</b>
 <b>TOTAL Assets and Other Debits</b>	<b>\$ 4,767,189,565</b>	<b>\$ 970,495,337</b>	<b>\$ 5,737,684,902</b>
	83.09%	16.91%	

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**June 30, 2016**

**Attachment 1**  
**Page 2 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>PROPRIETARY CAPITAL</b>			
Common Stock Issued	\$ 353,996,895	\$ 71,173,529	\$ 425,170,424
Preferred Stock Issued	-	-	-
Other Paid - In Capital	386,394,256	77,687,243	464,081,499
Other Comprehensive Income	-	-	-
(Less) Capital Stock Expense	695,961	139,928	835,889
Retained Earnings Total	937,477,458	196,059,299	1,133,536,757
<b>TOTAL Proprietary Capital</b>	1,677,172,648	344,780,143	2,021,952,791
<b>LONG-TERM DEBT</b>			
Long-Term Notes Payable to Associated Companies	-	-	-
Bonds	1,373,501,211	281,319,525	1,654,820,736
<b>TOTAL Long - Term Debt</b>	1,373,501,211	281,319,525	1,654,820,736
<b>OTHER NONCURRENT LIABILITIES</b>			
Long Term Obligations Under Capital Leases	-	-	-
Accumulated Provision for Postretirement Benefits	103,435,055	20,848,486	124,283,541
<b>TOTAL OTHER Noncurrent Liabilities</b>	103,435,055	20,848,486	124,283,541
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable	91,701,891	18,782,315	110,484,206
Notes Payable to Associated Companies	-	-	-
Accounts Payable	140,622,237	16,027,378	156,649,615
Accounts Payable to Associated Companies	27,825,418	5,261,045	33,086,463
Customer Deposits	21,133,860	5,224,261	26,358,121
Taxes Accrued	15,998,945	3,618,149	19,617,094
Interest Accrued	8,929,479	1,795,330	10,724,809
Dividends Declared	-	-	-
Tax Collections Payable	-	-	-
Short Term Obligations Under Capital Leases	-	-	-
Miscellaneous Current and Accrued Liabilities	67,363,326	9,874,297	77,237,623
<b>TOTAL Current and Accrued Liabilities</b>	373,575,156	60,582,775	434,157,931
<b>DEFERRED CREDITS AND OTHER</b>			
Customer Advances for Construction	6,717,031	45,678	6,762,709
Asset Retirement Obligations	173,648,156	18,866,553	192,514,709
Accumulated Deferred Investment Tax Credits	36,916,739	112,116	37,028,855
Other Deferred Credits	1,999,779	290,481	2,290,260
Other Regulatory Liabilities	73,342,331	10,657,264	83,999,595
Miscellaneous Long-term Liabilities	3,432,952	690,219	4,123,171
Accumulated Deferred Income Taxes	934,303,692	241,446,912	1,175,750,604
<b>TOTAL Deferred Credits</b>	1,230,360,680	272,109,223	1,502,469,903
Electric/Gas adjustment to balance	9,144,815	(9,144,815)	
<b>TOTAL Liabilities and Other Credits</b>	\$ 4,767,189,565	\$ 970,495,337	\$ 5,737,684,902
	83.09%	16.91%	

**Louisville Gas and Electric Company**  
**Income Statement on a Total Company and Jurisdictional Basis**  
**Twelve Months Ending June 30, 2016**

**Attachment 1**  
**Page 3 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>OPERATING REVENUES</b>			
Residential Sales	416,795,309	178,841,454	595,636,763
Commercial Sales	360,571,046	65,099,596	425,670,642
Industrial Sales	183,418,209	7,888,425	191,306,634
Public Street and Highway Lighting	3,190,148	-	3,190,148
Other Sales to Public Authorities	97,213,257	7,642,221	104,855,478
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	1,061,187,969	259,471,696	1,320,659,665
Sales for Resale	26,750,452	-	26,750,452
Interdepartmental Sales	-	3,577,568	3,577,568
Late Charge Payments	2,603,584	976,751	3,580,335
Transportation Revenue	-	8,861,155	8,861,155
Miscellaneous Service Revenues	1,538,199	90,730	1,628,929
Rent from Electric/Gas Property	3,586,947	376,430	3,963,377
Interdepartmental Rents	-	-	-
Other Electric Revenue	10,373,587	-	10,373,587
Other Gas Revenue	-	401	401
Total Operating Revenues	1,106,040,738	273,354,731	1,379,395,469
<b>OPERATING EXPENSES</b>			
Operation Expense	546,951,830	145,559,978	692,511,808
Maintenance Expense	84,780,455	17,926,515	102,706,970
Depreciation Expense	122,401,797	30,033,435	152,435,232
Amort. & Depl. of Utility Plant	7,760,781	3,326,090	11,086,871
Amor. of Property Losses, Unrecovered Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	-	-	-
Taxes Other Than Income Taxes	28,505,054	9,499,555	38,004,609
Income Taxes - Federal	(3,441,293)	(9,183,880)	(12,625,173)
- State	2,958,055	658,825	3,616,880
Provision for Deferred Income Taxes	329,422,682	73,890,040	403,312,722
(Less) Provision for Deferred Income Taxes - Credit	(231,574,296)	(43,712,091)	(275,286,387)
Investment Tax Credit Adj. - Net	1,785,138	(69,070)	1,716,068
Loss (Gain) from Disposition of Allowances	(72)	-	(72)
Accretion Expense	-	-	-
Total Utility Operating Expenses	889,550,131	227,929,397	1,117,479,528
Net Utility Operating Income	216,490,607	45,425,334	261,915,941
Total Other Income			1,432,071
Total Other Income Deductions			7,106,209
Total Taxes on Other Income and Deductions			(2,065,822)
Net Other Income and Deductions			(3,608,316)
<b>INTEREST</b>			
Interest on Long-Term Debt			60,578,273
Amort. of Debt Discount and Expenses			2,296,362
Amortization of Loss on Reacquired Debt			1,163,604
Other Interest Charges			1,759,798
Total Interest Charges	54,304,004	11,494,033	65,798,037
Net Income Before Extraordinary Items			192,509,588
Extraordinary Items			-
Net Income			192,509,588

**KENTUCKY UTILITIES COMPANY**  
Balance Sheet on a Total Company and Jurisdictional Basis  
At June 30, 2016

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<u>Utility Plant</u>				
Utility Plant	101-106	\$ 8,913,553,067	\$ 7,901,516,675	\$ 1,012,036,392
Plus: Construction Work in Progress	107	294,747,101	262,057,931	32,689,170
<b>Total Utility Plant</b>		<b>\$ 9,208,300,168</b>	<b>\$ 8,163,574,606</b>	<b>\$ 1,044,725,562</b>
Less: Accumulated Provision for Depreciation	108,111	2,950,992,351	2,605,033,086	345,959,265
<b>Net Utility Plant</b>		<b>\$ 6,257,307,817</b>	<b>\$ 5,558,541,520</b>	<b>\$ 698,766,297</b>
<u>Other Property and Investments</u>				
Nonutility Property-Less reserve	121-122	\$ 971,313	\$ -	\$ 971,313
Investment in Subsidiary Companies	123.1	-	-	-
Non-Current Portion of Allowances	158.1	-	-	-
Other Investments	124	250,000	-	250,000
Special Funds	125-128	-	-	-
<b>Total Other Property and Investments</b>		<b>\$ 1,221,313</b>	<b>\$ -</b>	<b>\$ 1,221,313</b>
<u>Current and Accrued Assets</u>				
Cash	131	\$ 5,457,969	\$ 4,858,032	\$ 599,937
Special Deposits	132-134	-	-	-
Working Funds	135	61,030	54,322	6,708
Temporary Cash Investments	136	2,171,257	1,932,594	238,663
Customer Accounts Receivable	142	115,016,800	99,382,277	15,634,524
Other Accounts Receivable	143	3,511,993	3,125,957	386,036
Less: Accum Prov for Uncollectable Accts-Credit	144	1,836,923	1,635,009	201,914
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	1,863	1,680	183
Fuel	151	103,727,161	91,215,843	12,511,318
Plant Materials and Operating Supplies	154	43,016,000	38,012,298	5,003,702
Allowances	158.1	137,630	120,534	17,096
Less: Non-Current Portion of Allowances	158.1	-	-	-
Stores Expense Undistributed	163	10,208,177	9,020,743	1,187,434
Prepayments	165	19,623,348	17,511,132	2,112,216
Interest, Dividends, and Rents Receivable	171-172	796,631	709,066	87,565
Accrued Utility Revenues	173	93,327,916	80,303,000	13,024,916
Miscellaneous Current Assets	174-176	-	-	-
<b>Total Current and Accrued Assets</b>		<b>\$ 395,220,853</b>	<b>\$ 344,612,469</b>	<b>\$ 50,608,384</b>
<u>Deferred Debits</u>				
Unamortized Debt Expense	181	\$ 20,568,571	\$ 18,307,685	\$ 2,260,886
Deferred Regulatory Assets	182	399,163,574	346,449,672	52,713,902
Preliminary Survey and Inventory	183	5,463,293	4,862,771	600,522
Clearing Accounts	184	89,771	80,950	8,821
Miscellaneous Deferred Debits	186-188	44,768,267	39,215,577	5,552,690
Unamortized Loss on Bonds	189	8,572,954	7,630,620	942,334
Accumulated Deferred Income Taxes	190	360,087,024	320,199,819	39,887,205
<b>Total Deferred Debits</b>		<b>\$ 838,713,454</b>	<b>\$ 736,747,095</b>	<b>\$ 101,966,359</b>
<b>Total Assets</b>		<b>\$ 7,492,463,437</b>	<b>\$ 6,639,901,083</b>	<b>\$ 852,562,354</b>

**KENTUCKY UTILITIES COMPANY**  
Balance Sheet on a Total Company and Jurisdictional Basis  
At June 30, 2016

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Proprietary Capital</b>				
Common Stock Issued	201	\$ 308,139,978	\$ 274,269,411	\$ 33,870,567
Preferred Stock Issued	204	-	-	-
Premium on Capital Stock	207	-	-	-
Paid in Capital	208-211	583,858,083	519,680,743	64,177,340
Other Comprehensive Income	219	(1,785,098)	-	(1,785,098)
(Less) Common Stock Expense	214	321,289	285,973	35,316
Retained Earnings	215-216	1,826,037,399	1,625,320,434	200,716,965
Unappropriated Undistributed Subsidiary Earnings	216.1	-	-	-
<b>Total Proprietary Capital</b>		<b>\$ 2,715,929,073</b>	<b>\$ 2,418,984,615</b>	<b>\$ 296,944,458</b>
<b>Long-Term Debt</b>				
Bonds	221-222	\$ 2,350,779,405	\$ 2,092,383,105	\$ 258,396,300
Long-Term Debt Marked to Market	221.200	-	-	-
Long-Term Debt To Associated Companies	223	-	-	-
Other Long-Term Debt	224	-	-	-
Unamortized Discount on Long-Term Debt	226	(9,380,218)	(8,349,150)	(1,031,068)
<b>Total Long-Term</b>		<b>\$ 2,341,399,187</b>	<b>\$ 2,084,033,955</b>	<b>\$ 257,365,232</b>
<b>Other Non-Current Liabilities</b>				
Accumulated Provision for Property Insurance	228.1	\$ -	\$ -	\$ -
Accumulated Provision for Injuries and Damages	228.2	2,147,543	1,936,540	211,003
Accumulated Provision for Pensions and Benefits	228.3	79,947,116	72,092,037	7,855,079
Accumulated Miscellaneous Operating Provision	228.4	-	-	-
<b>Total Other Non-Current Liabilities</b>		<b>\$ 82,094,659</b>	<b>\$ 74,028,577</b>	<b>\$ 8,066,082</b>
<b>Current and Accrued Liabilities</b>				
Notes Payable	231	\$ 28,997,472	\$ 25,810,087	\$ 3,187,385
Accounts Payable	232	81,268,205	73,283,325	7,984,880
Notes Payable to Associated Companies	233	-	-	-
Accounts Payable to Associated Companies	234	52,696,233	-	52,696,233
Customer Deposits	235	27,610,574	26,251,787	1,358,786
Taxes Accrued	236	16,684,856	14,850,866	1,833,990
Interest Accrued	237	15,627,585	13,909,810	1,717,775
Dividends Declared	238	-	-	-
Matured Long-Term Bonds	239	-	-	-
Tax Collections Payable	241	4,616,981	4,027,558	589,423
Miscellaneous Current and Accrued Liabilities	242-245	18,613,945	17,326,883	1,287,062
<b>Total Current and Accrued Liabilities</b>		<b>\$ 246,115,850</b>	<b>\$ 175,460,316</b>	<b>\$ 70,655,534</b>
<b>Deferred Credits</b>				
Customer Advances for Construction	252	\$ 1,575,372	\$ 1,548,687	\$ 26,685
Accumulated Deferred Investment Tax Credits	255	96,095,838	83,529,089	12,566,749
Other Deferred Credits	253	3,536,916	3,156,799	380,117
Regulatory Liabilities	254	155,371,909	137,974,374	17,397,535
Asset Retirement Obligation	230	370,362,112	324,354,715	46,007,397
Miscellaneous Long-Term Liabilities	244	-	-	-
Accumulated Deferred Income Taxes	281-283	1,479,982,521	1,316,043,352	163,939,169
<b>Total Deferred Credits</b>		<b>\$ 2,106,924,668</b>	<b>\$ 1,866,607,016</b>	<b>\$ 240,317,652</b>
<b>Total Liabilities and Stockholders Equity</b>		<b>\$ 7,492,463,437</b>	<b>\$ 6,619,114,480</b>	<b>\$ 873,348,957</b>
Adjustment to Balance		-	\$ (20,786,604)	\$ 20,786,604



**KENTUCKY UTILITIES COMPANY**  
Income Statement on a Total Company and Jurisdictional Basis  
Twelve Months Ended June 30, 2016

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Utility Operating Income</b>				
<b>Operating Revenues:</b>				
Residential Sales	440	\$ 599,216,774	\$ 565,359,677	\$ 33,857,097
Commercial and Industrial Sales:	442			
Small (or Comm) - Rural Comm & Comm L&P		381,041,313	363,802,033	17,239,280
Large (or Ind) - Industrial & Mine Power		425,145,354	415,418,334	9,727,020
Public Street and Highway Lighting	444	12,471,709	12,095,388	376,321
Other Sales to Public Authorities	445	129,197,365	122,755,644	6,441,722
Total Sales to Ultimate Consumers		<u>\$ 1,547,072,515</u>	<u>\$ 1,479,431,075</u>	<u>\$ 67,641,439</u>
Sales for Resale	447	133,056,619	20,298,832	112,757,787
Total Sales of Electricity		<u>\$ 1,680,129,133</u>	<u>\$ 1,499,729,907</u>	<u>\$ 180,399,226</u>
Less: Provision for Refund	449.1	3,961	-	3,961
Total Revenues Net of Provision for Refund		<u>\$ 1,680,125,172</u>	<u>\$ 1,499,729,907</u>	<u>\$ 180,395,265</u>
<b>Other Operating Revenues:</b>				
Late Payment Charges	450	3,813,251	3,676,663	136,588
Miscellaneous Service Revenues	451	2,234,867	2,118,299	116,568
Rent from Electric Property	454	3,545,606	3,308,819	236,787
Other Electric Revenues	456	18,780,687	17,883,034	897,652
Total Other Operating Revenues		<u>\$ 28,374,410</u>	<u>\$ 26,986,816</u>	<u>\$ 1,387,595</u>
<b>Total Operating Revenue</b>		<u>\$ 1,708,499,582</u>	<u>\$ 1,526,716,723</u>	<u>\$ 181,782,860</u>
<b>Operating Expenses:</b>				
Operation Expenses	401	\$ 822,824,039	\$ 730,324,098	\$ 92,499,941
Maintenance Expenses	402	130,031,764	115,335,245	14,696,519
Depreciation Expense	403	217,835,124	193,264,181	24,570,943
Amortization of Limited-Term Electric Plant	404	11,430,827	10,134,166	1,296,661
Regulatory Credits	407	-	-	-
Taxes Other than Income Taxes	408.1	39,228,574	35,286,334	3,942,240
Income Taxes - Federal	409.1	(5,188,016)	<b>Total Income Taxes</b>	
Income Taxes - State	409.1	2,281,818		
Deferred Federal Income Taxes - Net	410-1.1	131,631,506		
Deferred State Income Taxes - Net	410-1.1	19,545,030		
Accretion Expense	411.1	-	-	-
Investment Tax Credit Adjustment - Net	411.4	4,000,000	3,637,718	362,282
Losses/(Gains) from Disposition of Allowances	411.8	(92)	(80)	(12)
Total Utility Operating Expenses		<u>\$ 1,373,620,575</u>	<u>\$ 1,222,823,075</u>	<u>\$ 150,797,499</u>
<b>Net Utility Operating Income</b>		<u>\$ 334,879,008</u>	<u>\$ 303,893,648</u>	<u>\$ 30,985,361</u>

**KENTUCKY UTILITIES COMPANY**  
Income Statement on a Total Company and Jurisdictional Basis  
Twelve Months Ended June 30, 2016

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Other Income and Deductions are not separated on a jurisdictional basis.</b>				
<b>Other Income and Deductions</b>				
Total Other Income		\$ 571,070		
Total Other Income Deductions		2,707,839		
Total Taxes on Other income and Deductions		(3,886,098)		
Net Other Income and Deductions		\$ 1,749,329		
<b>Interest Charges</b>				
Interest on Long Term Debt	427	\$ 85,049,876		
Amortization of Debt Discount and Expense	428	2,775,122		
Amortization of Loss on Re-Acquired Debt	428.1	678,837		
Amortization of Premium on Debt - Credit	429	-		
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-		
Interest on Debt to Associated Companies	430	1,847		
Other Interest Expense	431	2,509,365		
Allowance for Borrowed Funds Used During Construction	432	(254,361)		
Net Interest Charges		\$ 90,760,686	\$ 81,005,822	\$ 9,754,864
Cumulative Effect of Accounting Change, Net of Tax		\$ -		
Net Income		\$ 245,867,651		

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**A report detailing the proportionate share of LG&E and KU in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.**

The requested information is attached.

**LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers**  
**Income Statement Numbers are TME June 30, 2016**  
**Employee Number is as of June 30, 2016**

	<b>LG&amp;E</b>	<b>KU</b>
<b>Total Operating Revenues</b>	44.6%	55.4%
<b>Total Operating and Maintenance Expenses</b>	44.1%	52.8%
<b>Number of Employees</b>	28.8%	26.0%

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.**

The requested information, as of June 30, 2016, is attached.

**LG&E and KU Energy LLC and Subsidiaries**  
**Employees by Payroll Assignment**  
**As of June 30, 2016**

<b>LG&amp;E and KU Services Company</b>	<b>1,637</b>
<b>Kentucky Utilities Company</b>	<b>938</b>
<b>Louisville Gas and Electric Company</b>	<b>1,040</b>
<b>Total LG&amp;E and KU Energy LLC and Subsidiaries</b>	<b>3,615</b>