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PUBLIC SERVICE  
COMMISSION

Mr. Jeff DeRouen  
Executive Director  
Kentucky Public Service Commission  
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Frankfort, Kentucky 40602-0615

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February 12, 2016

**Re: *Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities***  
**Case No. 2010-00204**

Dear Mr. DeRouen:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

**Attachments 1 and 1A:** LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended December 31, 2015

**Attachment 2:** LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees

**Attachment 3:** Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices*, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this reporting

Mr. Jeff DeRouen  
February 12, 2016

requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104). On April 1, 2014, the KPSC issued an Order in Case No. 2011-00450, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities*, that the reporting requirements set forth in the May 30, 2013 Order, and as modified in the April 1, 2014 Order, shall supplant the reporting requirements established in Case No. 2006-00494.

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on February 12, 2016, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU (Attachment 1A).

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,



Rick E. Lovekamp

Enclosures

cc: Mr. Richard G. Raff, Office of the General Counsel  
KPSC Division of Financial Analysis  
Mr. Jeff Cline, Annual Report Branch Manager

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.**

Copies of these statements for the period ending December 31, 2015 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Annual Report Branch Manager on February 12, 2016.

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**December 31, 2015**

**Attachment 1**  
**Page 1 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>UTILITY PLANT</b>			
Utility Plant	\$ 5,030,493,143	\$ 1,100,946,807	\$ 6,131,439,950
Construction Work in Progress	364,341,515	25,504,982	389,846,497
<b>TOTAL UTILITY PLANT</b>	<b>5,394,834,658</b>	<b>1,126,451,789</b>	<b>6,521,286,447</b>
Less: Accum. Prov. for Depr. Amort. Depl.	1,686,213,301	329,724,160	2,015,937,461
Net Utility Plant	3,708,621,357	796,727,629	4,505,348,986
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
 <b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property-Less Reserve	397,979	169,556	567,535
Special Funds	7,577,218	1,534,396	9,111,614
Ohio Valley Electric Corporation	594,286	-	594,286
<b>TOTAL Other Property and Investments</b>	<b>8,569,483</b>	<b>1,703,952</b>	<b>10,273,435</b>
 <b>CURRENT AND ACCRUED ASSETS</b>			
Cash	2,642,601	106,863	2,749,464
Special Deposits	-	-	-
Working Fund	-	-	-
Temporary Cash Investments	13,331,905	2,699,727	16,031,632
Customer Accounts Receivable	68,691,671	24,133,816	92,825,487
Other Accounts Receivable	6,606,449	210,871	6,817,320
Less: Accum. Prov. for Uncollectible Acct.-Cr	968,528	216,185	1,184,713
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	16,365,075	10,359	16,375,434
Fuel Stock	71,040,238	-	71,040,238
Plant Materials and Operating Supplies	32,038,035	10,258	32,048,293
Stores Expense Undistributed	5,346,838	199,890	5,546,728
Gas Stored Underground - Current	-	42,068,560	42,068,560
Prepayments	5,419,671	1,052,866	6,472,537
Misc. Current & Accrued Assets	571	-	571
Interest and Dividends Receivable	2,076	420	2,496
Rents Receivable	456,414	-	456,414
Accrued Utility Revenues	48,748,824	18,245,470	66,994,294
Accrued Wholesale Revenues	47,212	-	47,212
<b>TOTAL Current and Accrued Assets</b>	<b>269,769,052</b>	<b>88,522,915</b>	<b>358,291,967</b>
 <b>DEFERRED DEBITS</b>			
Unamortized Debt Expenses	13,207,417	2,674,518	15,881,935
Other Regulatory Assets	375,150,037	59,263,060	434,413,097
Miscellaneous Deferred Debits	4,579,764	2,006,055	6,585,819
Unamortized Loss on Reacquired Debt	14,023,987	2,839,874	16,863,861
Accumulated Deferred Income Taxes	219,467,842	41,674,470	261,142,312
<b>TOTAL Deferred Debits</b>	<b>626,429,047</b>	<b>108,457,977</b>	<b>734,887,024</b>
 <b>TOTAL Assets and Other Debits</b>	<b>\$ 4,613,388,939</b>	<b>\$ 997,552,463</b>	<b>\$ 5,610,941,402</b>
	82.22%	17.78%	

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**December 31, 2015**

**Attachment 1**  
**Page 2 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>PROPRIETARY CAPITAL</b>			
Common Stock Issued	\$ 353,571,725	\$ 71,598,699	\$ 425,170,424
Preferred Stock Issued	-	-	-
Other Paid - In Capital	346,844,974	70,236,525	417,081,499
Other Comprehensive Income	-	-	-
(Less) Capital Stock Expense	695,125	140,764	835,889
Retained Earnings Total	913,119,014	185,735,449	1,098,854,463
TOTAL Proprietary Capital	1,612,840,588	327,429,909	1,940,270,497
<b>LONG-TERM DEBT</b>			
Long-Term Notes Payable to Associated Companies	-	-	-
Bonds	1,356,878,164	297,851,304	1,654,729,468
TOTAL Long - Term Debt	1,356,878,164	297,851,304	1,654,729,468
<b>OTHER NONCURRENT LIABILITIES</b>			
Long Term Obligations Under Capital Leases	-	-	-
Accumulated Provision for Postretirement Benefits	109,983,262	22,324,269	132,307,531
TOTAL OTHER Noncurrent Liabilities	109,983,262	22,324,269	132,307,531
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable	116,414,727	25,554,453	141,969,180
Notes Payable to Associated Companies	-	-	-
Accounts Payable	148,680,697	23,472,129	172,152,826
Accounts Payable to Associated Companies	20,706,244	3,857,196	24,563,440
Customer Deposits	19,867,234	5,538,254	25,405,488
Taxes Accrued	16,202,943	3,722,576	19,925,519
Interest Accrued	9,112,767	1,833,836	10,946,603
Dividends Declared	-	-	-
Tax Collections Payable	-	-	-
Short Term Obligations Under Capital Leases	-	-	-
Miscellaneous Current and Accrued Liabilities	56,853,248	13,204,767	70,058,015
TOTAL Current and Accrued Liabilities	387,837,860	77,183,211	465,021,071
<b>DEFERRED CREDITS AND OTHER</b>			
Customer Advances for Construction	6,875,581	553,065	7,428,646
Asset Retirement Obligations	170,548,092	18,551,722	189,099,814
Accumulated Deferred Investment Tax Credits	34,501,144	142,326	34,643,470
Other Deferred Credits	3,767,060	250,569	4,017,629
Other Regulatory Liabilities	71,427,349	18,119,932	89,547,281
Miscellaneous Long-term Liabilities	3,533,949	715,629	4,249,578
Accumulated Deferred Income Taxes	866,216,968	223,409,449	1,089,626,417
TOTAL Deferred Credits	1,156,870,143	261,742,692	1,418,612,835
Electric/Gas adjustment to balance	(11,021,078)	11,021,078	
TOTAL Liabilities and Other Credits	\$ 4,613,388,939	\$ 997,552,463	\$ 5,610,941,402
	82.22%	17.78%	

**Louisville Gas and Electric Company**  
**Income Statement on a Total Company and Jurisdictional Basis**  
**Twelve Months Ending December 31, 2015**

**Attachment 1**  
**Page 3 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>OPERATING REVENUES</b>			
Residential Sales	425,948,297	206,847,666	632,795,963
Commercial Sales	359,004,553	77,411,303	436,415,856
Industrial Sales	189,367,016	9,977,988	199,345,004
Public Street and Highway Lighting	3,230,561	-	3,230,561
Other Sales to Public Authorities	99,216,038	10,027,028	109,243,066
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	1,076,766,465	304,263,985	1,381,030,450
Sales for Resale	51,201,789	-	51,201,789
Interdepartmental Sales	-	4,771,518	4,771,518
Late Charge Payments	2,668,174	1,233,219	3,901,393
Transportation Revenue	-	8,756,653	8,756,653
Miscellaneous Service Revenues	1,611,663	87,601	1,699,264
Rent from Electric/Gas Property	4,143,777	408,204	4,551,981
Interdepartmental Rents	-	-	-
Other Electric Revenue	9,685,535	-	9,685,535
Other Gas Revenue	-	164	164
Total Operating Revenues	1,146,077,403	319,521,344	1,465,598,747
<b>OPERATING EXPENSES</b>			
Operation Expense	595,450,826	195,280,851	790,731,677
Maintenance Expense	94,604,630	19,444,128	114,048,758
Depreciation Expense	122,203,833	29,105,118	151,308,951
Amort. & Depl. of Utility Plant	7,464,986	3,199,321	10,664,307
Amort. of Property Losses, Unrecovered			
Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	-	-	-
Taxes Other Than Income Taxes	28,340,155	9,059,892	37,400,047
Income Taxes - Federal	(12,314,375)	(1,364,860)	(13,679,235)
- State	1,867,678	1,792,023	3,659,701
Provision for Deferred Income Taxes	356,168,168	81,285,552	437,453,720
(Less) Provision for Deferred Income Taxes - Credit	(248,961,688)	(60,973,258)	(309,934,946)
Investment Tax Credit Adj. - Net	(1,260,914)	(77,720)	(1,338,634)
Loss (Gain) from Disposition of Allowances	(123)	-	(123)
Accretion Expense	-	-	-
Total Utility Operating Expenses	943,563,176	276,751,047	1,220,314,223
Net Utility Operating Income	202,514,227	42,770,297	245,284,524
Total Other Income			1,622,615
Total Other Income Deductions			7,015,606
Total Taxes on Other Income and Deductions			(1,973,312)
Net Other Income and Deductions			(3,419,679)
<b>INTEREST</b>			
Interest on Long-Term Debt			50,718,552
Amort. of Debt Discount and Expenses			2,470,268
Amortization of Loss on Reacquired Debt			1,167,401
Other Interest Charges			2,089,050
Total Interest Charges	46,285,950	10,159,321	56,445,271
Net Income Before Extraordinary Items			185,419,574
Extraordinary Items			-
Net Income			185,419,574

**KENTUCKY UTILITIES COMPANY**  
Balance Sheet on a Total Company and Jurisdictional Basis  
At December 31, 2015

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Utility Plant</b>				
Utility Plant	101-106	\$ 8,814,981,934	\$ 7,809,708,173	\$ 1,005,273,761
Plus: Construction Work in Progress	107	267,026,968	239,479,528	27,547,440
Total Utility Plant		\$ 9,082,008,901	\$ 8,049,187,701	\$ 1,032,821,200
Less: Accumulated Provision for Depreciation	108,111	2,849,851,989	2,515,389,531	334,462,458
Net Utility Plant		<u>\$ 6,232,156,912</u>	<u>\$ 5,533,798,170</u>	<u>\$ 698,358,742</u>
<b>Other Property and Investments</b>				
Nonutility Property-Less reserve	121-122	\$ 971,313	\$ -	\$ 971,313
Investment in Subsidiary Companies	123.1	-	-	-
Non-Current Portion of Allowances	158.1	-	-	-
Other Investments	124	250,000	-	250,000
Special Funds	125-128	-	-	-
Total Other Property and Investments		<u>\$ 1,221,313</u>	<u>\$ -</u>	<u>\$ 1,221,313</u>
<b>Current and Accrued Assets</b>				
Cash	131	\$ 7,140,988	\$ 6,352,622	\$ 788,366
Special Deposits	132-134	-	-	-
Working Funds	135	61,030	54,292	6,738
Temporary Cash Investments	136	4,253,006	3,783,474	469,532
Customer Accounts Receivable	142	118,748,901	103,591,006	15,157,895
Other Accounts Receivable	143	7,890,513	7,019,400	871,113
Less: Accum Prov for Uncollectable Accts-Credit	144	1,832,010	1,629,756	202,254
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	847,986	764,513	83,473
Fuel	151	97,051,051	85,381,311	11,669,740
Plant Materials and Operating Supplies	154	41,183,222	36,347,735	4,835,487
Allowances	158.1	140,356	122,986	17,370
Less: Non-Current Portion of Allowances	158.1	-	-	-
Stores Expense Undistributed	163	9,371,630	8,276,938	1,094,692
Prepayments	165	7,513,312	6,709,306	804,006
Interest, Dividends, and Rents Receivable	171-172	805,401	716,484	88,917
Accrued Utility Revenues	173	80,083,721	68,383,000	11,700,721
Miscellaneous Current Assets	174-176	-	-	-
Total Current and Accrued Assets		<u>\$ 373,259,106</u>	<u>\$ 325,873,311</u>	<u>\$ 47,385,794</u>
<b>Deferred Debits</b>				
Unamortized Debt Expense	181	\$ 20,924,669	\$ 18,614,583	\$ 2,310,086
Deferred Regulatory Assets	182	379,151,145	335,436,359	43,714,786
Preliminary Survey and Inventory	183	6,761,703	6,015,210	746,493
Clearing Accounts	184	0	-	0
Miscellaneous Deferred Debits	186-188	41,010,309	35,940,789	5,069,520
Unamortized Loss on Bonds	189	8,907,228	7,923,869	983,359
Accumulated Deferred Income Taxes	190	358,038,656	318,105,572	39,933,084
Total Deferred Debits		<u>\$ 814,793,709</u>	<u>\$ 722,036,382</u>	<u>\$ 92,757,328</u>
<b>Total Assets</b>		<u>\$ 7,421,431,040</u>	<u>\$ 6,581,707,863</u>	<u>\$ 839,723,177</u>

**KENTUCKY UTILITIES COMPANY**  
Balance Sheet on a Total Company and Jurisdictional Basis  
At December 31, 2015

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Proprietary Capital</b>				
Common Stock Issued	201	\$ 308,139,978	\$ 274,121,285	\$ 34,018,693
Preferred Stock Issued	204	-	-	-
Premium on Capital Stock	207	-	-	-
Paid in Capital	208-211	563,858,083	501,608,079	62,250,004
Other Comprehensive Income	219	(1,627,215)	-	(1,627,215)
(Less) Common Stock Expense	214	321,289	285,819	35,470
Retained Earnings	215-216	1,809,303,187	1,609,555,887	199,747,300
Unappropriated Undistributed Subsidiary Earnings	216.1	-	-	-
<b>Total Proprietary Capital</b>		<b>\$ 2,679,352,744</b>	<b>\$ 2,384,999,432</b>	<b>\$ 294,353,312</b>
<b>Long-Term Debt</b>				
Bonds	221-222	\$ 2,350,779,405	\$ 2,091,253,062	\$ 259,526,343
Long-Term Debt Marked to Market	221.200	-	-	-
Long-Term Debt To Associated Companies	223	-	-	-
Other Long-Term Debt	224	-	-	-
Unamortized Discount on Long-Term Debt	226	(9,648,803)	(8,583,574)	(1,065,229)
<b>Total Long-Term</b>		<b>\$ 2,341,130,602</b>	<b>\$ 2,082,669,488</b>	<b>\$ 258,461,114</b>
<b>Other Non-Current Liabilities</b>				
Accumulated Provision for Property Insurance	228.1	\$ -	\$ -	\$ -
Accumulated Provision for Injuries and Damages	228.2	2,343,040	2,112,397	230,643
Accumulated Provision for Pensions and Benefits	228.3	93,702,289	84,478,470	9,223,819
Accumulated Miscellaneous Operating Provision	228.4	-	-	-
<b>Total Other Non-Current Liabilities</b>		<b>\$ 96,045,329</b>	<b>\$ 86,590,867</b>	<b>\$ 9,454,462</b>
<b>Current and Accrued Liabilities</b>				
Notes Payable	231	\$ 47,997,120	\$ 42,698,232	\$ 5,298,888
Accounts Payable	232	108,362,454	97,695,525	10,666,929
Notes Payable to Associated Companies	233	-	-	-
Accounts Payable to Associated Companies	234	39,179,663	-	39,179,663
Customer Deposits	235	26,249,503	24,908,053	1,341,450
Taxes Accrued	236	20,427,557	18,172,353	2,255,204
Interest Accrued	237	15,760,841	14,020,842	1,739,999
Dividends Declared	238	-	-	-
Matured Long-Term Bonds	239	-	-	-
Tax Collections Payable	241	3,989,312	3,443,074	546,238
Miscellaneous Current and Accrued Liabilities	242-245	19,107,816	17,734,450	1,373,366
<b>Total Current and Accrued Liabilities</b>		<b>\$ 281,074,268</b>	<b>\$ 218,672,529</b>	<b>\$ 62,401,739</b>
<b>Deferred Credits</b>				
Customer Advances for Construction	252	\$ 1,968,685	\$ 2,010,715	\$ (42,030)
Accumulated Deferred Investment Tax Credits	255	93,018,938	80,894,843	12,124,095
Other Deferred Credits	253	8,679,929	7,615,538	1,064,391
Regulatory Liabilities	254	153,390,896	136,859,083	16,531,813
Asset Retirement Obligation	230	362,143,424	317,326,124	44,817,300
Miscellaneous Long-Term Liabilities	244	-	-	-
Accumulated Deferred Income Taxes	281-283	1,404,626,225	1,247,964,211	156,662,014
<b>Total Deferred Credits</b>		<b>\$ 2,023,828,098</b>	<b>\$ 1,792,670,514</b>	<b>\$ 231,157,584</b>
<b>Total Liabilities and Stockholders Equity</b>		<b>\$ 7,421,431,040</b>	<b>\$ 6,565,602,831</b>	<b>\$ 855,828,210</b>
Adjustment to Balance		-	\$ (16,105,032)	\$ 16,105,032



**KENTUCKY UTILITIES COMPANY**  
Income Statement on a Total Company and Jurisdictional Basis  
Twelve Months Ended December 31, 2015

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<u>Utility Operating Income</u>				
<b>Operating Revenues:</b>				
Residential Sales	440	\$ 611,903,176	\$ 576,210,558	\$ 35,692,618
Commercial and Industrial Sales:	442			
Small (or Comm) - Rural Comm & Comm L&P		379,981,601	361,977,363	18,004,239
Large (or Ind) - Industrial & Mine Power		429,469,774	418,748,749	10,721,025
Public Street and Highway Lighting	444	11,659,583	11,294,624	364,959
Other Sales to Public Authorities	445	128,411,369	121,799,758	6,611,611
Total Sales to Ultimate Consumers		<u>\$ 1,561,425,504</u>	<u>\$ 1,490,031,052</u>	<u>\$ 71,394,452</u>
Sales for Resale	447	143,406,275	26,024,175	117,382,100
Total Sales of Electricity		<u>\$ 1,704,831,779</u>	<u>\$ 1,516,055,227</u>	<u>\$ 188,776,552</u>
Less: Provision for Refund	449.1	3,840,132	127,826	3,712,306
Total Revenues Net of Provision for Refund		<u>\$ 1,700,991,647</u>	<u>\$ 1,515,927,401</u>	<u>\$ 185,064,246</u>
<b>Other Operating Revenues:</b>				
Late Payment Charges	450	4,012,449	3,855,960	166,489
Miscellaneous Service Revenues	451	2,123,872	2,002,214	121,658
Rent from Electric Property	454	3,795,101	3,568,919	226,182
Other Electric Revenues	456	18,137,264	17,222,618	914,646
Total Other Operating Revenues		<u>\$ 28,068,686</u>	<u>\$ 26,649,711</u>	<u>\$ 1,418,975</u>
<b>Total Operating Revenue</b>		<u>\$ 1,729,060,333</u>	<u>\$ 1,542,577,112</u>	<u>\$ 186,483,221</u>
<b>Operating Expenses:</b>				
Operation Expenses	401	\$ 883,449,371	\$ 783,541,964	\$ 99,907,407
Maintenance Expenses	402	133,441,019	117,973,353	15,467,666
Depreciation Expense	403	209,271,260	185,698,184	23,573,076
Amortization of Limited-Term Electric Plant	404	10,864,312	9,626,520	1,237,792
Regulatory Credits	407	-	-	-
Taxes Other than Income Taxes	408.1	38,301,170	34,424,166	3,877,004
Income Taxes - Federal	409.1	(19,453,420)	Total Income Taxes <u>129,591,311</u>	<u>13,436,498</u>
Income Taxes - State	409.1	1,153,593		
Deferred Federal Income Taxes - Net	410-1.1	142,108,313		
Deferred State Income Taxes - Net	410-1.1	19,219,323		
Accretion Expense	411.1	-	-	-
Investment Tax Credit Adjustment - Net	411.4	-	-	-
Losses/(Gains) from Disposition of Allowances	411.8	(157)	(137)	(20)
Total Utility Operating Expenses		<u>\$ 1,418,354,785</u>	<u>\$ 1,260,855,362</u>	<u>\$ 157,499,423</u>
<b>Net Utility Operating Income</b>		<u>\$ 310,705,548</u>	<u>\$ 281,721,750</u>	<u>\$ 28,983,798</u>

**KENTUCKY UTILITIES COMPANY**  
Income Statement on a Total Company and Jurisdictional Basis  
Twelve Months Ended December 31, 2015

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Other Income and Deductions are not separated on a jurisdictional basis.</b>				
<b>Other Income and Deductions</b>				
Total Other Income		\$ 4,144,852		
Total Other Income Deductions		2,538,783		
Total Taxes on Other income and Deductions		(3,042,193)		
Net Other Income and Deductions		\$ 4,648,262		
<b>Interest Charges</b>				
Interest on Long Term Debt	427	\$ 75,807,104		
Amortization of Debt Discount and Expense	428	2,958,222		
Amortization of Loss on Re-Acquired Debt	428.1	683,508		
Amortization of Premium on Debt - Credit	429	-		
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-		
Interest on Debt to Associated Companies	430	1,170		
Other Interest Expense	431	3,307,390		
Allowance for Borrowed Funds Used During Construction	432	(720,592)		
Net Interest Charges		\$ 82,036,801	\$ 73,591,062	\$ 8,445,739
Cumulative Effect of Accounting Change, Net of Tax		\$ -		
Net Income		\$ 233,317,008		

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**A report detailing the proportionate share of LG&E and KU in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.**

The requested information is attached.

**LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers**  
**Income Statement Numbers are TME December 31, 2015**  
**Employee Number is as of December 31, 2015**

	<b>LG&amp;E</b>	<b>KU</b>
<b>Total Operating Revenues</b>	45.2%	54.8%
<b>Total Operating and Maintenance Expenses</b>	45.3%	51.8%
<b>Number of Employees</b>	28.6%	26.4%

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.**

The requested information, as of December 31, 2015, is attached.

**LG&E and KU Energy LLC and Subsidiaries**  
**Employees by Payroll Assignment**  
**As of December 31, 2015**

<b>LG&amp;E and KU Services Company</b>	<b>1,600</b>
<b>Kentucky Utilities Company</b>	<b>940</b>
<b>Louisville Gas and Electric Company</b>	<b>1,017</b>
<b>Total LG&amp;E and KU Energy LLC and Subsidiaries</b>	<b>3,557</b>