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PUBLIC SERVICE
COMMISSION

Mr. Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

November 13, 2015

LG&E and KU Energy LLC
State Regulation and Rates
220 West Main Street
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Louisville, Kentucky 40232
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Rick E. Lovekamp
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Re: *Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities*
Case No. 2010-00204

Dear Mr. DeRouen:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

Attachments 1 and 1A: LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended September 30, 2015

Attachment 2: LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees

Attachment 3: Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices*, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this reporting

Mr. Jeff DeRouen
November 13, 2015

requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104). On April 1, 2014, the KPSC issued an Order in Case No. 2011-00450, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities*, that the reporting requirements set forth in the May 30, 2013 Order, and as modified in the April 1, 2014 Order, shall supplant the reporting requirements established in Case No. 2006-00494.

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on November 13, 2015, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU (Attachment 1A).

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,

Handwritten signature in blue ink that reads "Rick E. Lovekamp / DJH".

Rick E. Lovekamp

Enclosures

cc: Mr. Richard G. Raff, Office of the General Counsel
KPSC Division of Financial Analysis
Mr. Jeff Cline, Annual Report Branch Manager

CASE NO. 2010-00204

Response to Appendix C, No. 1

Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.

Copies of these statements for the period ending September 30, 2015 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Annual Report Branch Manager on November 13, 2015.

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
September 30, 2015

Attachment 1
Page 1 of 3

adjusted for rounding

formulas that need to be reviewed quarterly

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
UTILITY PLANT			
Utility Plant	\$ 4,901,553,815	\$ 1,084,232,332	\$ 5,985,786,147
Construction Work in Progress	392,882,116	21,070,645	413,952,761
TOTAL UTILITY PLANT	5,294,435,931	1,105,302,977	6,399,738,908
Less: Accum. Prov. for Depr. Amort. Depl.	<u>1,674,712,538</u>	<u>330,097,530</u>	<u>2,004,810,068</u>
Net Utility Plant	3,619,723,393	775,205,447	4,394,928,840
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property-Less Reserve	397,979	169,556	567,535
Special Funds	7,994,341	1,614,242	9,608,583
Ohio Valley Electric Corporation	<u>594,286</u>	-	<u>594,286</u>
TOTAL Other Property and Investments	8,986,606	1,783,798	10,770,404
CURRENT AND ACCRUED ASSETS			
Cash	3,793,597	338,970	4,132,567
Special Deposits	-	-	-
Working Fund	-	-	-
Temporary Cash Investments	145,844,857	29,454,948	175,299,805
Customer Accounts Receivable	88,877,344	9,717,976	98,595,320
Other Accounts Receivable	8,299,567	250,771	8,550,338
Less: Accum. Prov. for Uncollectible Acct.-Cr	1,181,174	148,672	1,329,846
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	18,779,193	16,111	18,795,304
Fuel Stock	53,523,746	-	53,523,746
Plant Materials and Operating Supplies	31,540,262	10,258	31,550,520
Stores Expense Undistributed	5,340,144	201,151	5,541,295
Gas Stored Underground - Current	-	42,748,459	42,748,459
Prepayments	5,289,435	1,171,194	6,460,629
Misc. Current & Accrued Assets	164	-	164
Interest and Dividends Receivable	1,391	281	1,672
Rents Receivable	630,267	-	630,267
Accrued Utility Revenues	56,644,054	5,865,638	62,509,692
Accrued Wholesale Revenues	<u>154,816</u>	-	<u>154,816</u>
TOTAL Current and Accrued Assets	417,537,663	89,627,085	507,164,748
DEFERRED DEBITS			
Unamortized Debt Expenses	13,226,652	2,670,766	15,897,418
Other Regulatory Assets	344,450,821	56,642,189	401,093,010
Miscellaneous Deferred Debits	7,742,183	1,584,898	9,327,081
Unamortized Loss on Reacquired Debt	14,275,548	2,882,563	17,158,111
Accumulated Deferred Income Taxes	<u>163,754,055</u>	<u>30,455,759</u>	<u>194,209,814</u>
TOTAL Deferred Debits	543,449,259	94,236,175	637,685,434
TOTAL Assets and Other Debits	<u>\$ 4,589,696,921</u>	<u>\$ 962,992,495</u>	<u>\$ 5,552,689,416</u>
	82.66%	17.34%	

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
September 30, 2015

Attachment 1
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	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
PROPRIETARY CAPITAL			
Common Stock Issued	\$ 353,741,793	\$ 71,428,630	\$ 425,170,423
Preferred Stock Issued	-	-	-
Other Paid - In Capital	288,771,807	58,309,692	347,081,499
Other Comprehensive Income	-	-	-
(Less) Capital Stock Expense	695,459	140,429	835,888
Retained Earnings Total	918,358,370	179,923,045	1,098,281,415
TOTAL Proprietary Capital	1,560,176,511	309,520,938	1,869,697,449
LONG-TERM DEBT			
Long-Term Notes Payable to Associated Companies	-	-	-
Bonds	1,561,822,318	342,839,044	1,904,661,362
TOTAL Long - Term Debt	1,561,822,318	342,839,044	1,904,661,362
OTHER NONCURRENT LIABILITIES			
Long Term Obligations Under Capital Leases	-	-	-
Accumulated Provision for Postretirement Benefits	97,902,002	19,821,050	117,723,052
TOTAL OTHER Noncurrent Liabilities	97,902,002	19,821,050	117,723,052
CURRENT AND ACCRUED LIABILITIES			
Notes Payable	-	-	-
Notes Payable to Associated Companies	-	-	-
Accounts Payable	182,641,647	24,218,845	206,860,492
Accounts Payable to Associated Companies	16,815,021	3,060,457	19,875,478
Customer Deposits	19,699,791	5,318,994	25,018,785
Taxes Accrued	14,638,478	3,362,383	18,000,861
Interest Accrued	12,647,258	2,542,294	15,189,552
Dividends Declared	-	-	-
Tax Collections Payable	-	-	-
Short Term Obligations Under Capital Leases	-	-	-
Miscellaneous Current and Accrued Liabilities	59,538,491	11,929,698	71,468,189
TOTAL Current and Accrued Liabilities	305,980,686	50,432,671	356,413,357
DEFERRED CREDITS AND OTHER			
Customer Advances for Construction	6,829,617	784,303	7,613,920
Asset Retirement Obligations	150,935,543	19,768,862	170,704,405
Accumulated Deferred Investment Tax Credits	34,816,372	161,756	34,978,128
Other Deferred Credits	5,210,991	403,682	5,614,673
Other Regulatory Liabilities	70,821,454	20,790,822	91,612,276
Miscellaneous Long-term Liabilities	3,779,603	763,189	4,542,792
Accumulated Deferred Income Taxes	782,159,896	206,968,106	989,128,002
TOTAL Deferred Credits	1,054,553,476	249,640,720	1,304,194,196
Electric/Gas adjustment to balance	9,261,928	(9,261,928)	
TOTAL Liabilities and Other Credits	\$ 4,589,696,921	\$ 962,992,495	\$ 5,552,689,416
	82.66%	17.34%	

Louisville Gas and Electric Company
Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ending September 30, 2015

Attachment 1
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	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
OPERATING REVENUES			
Residential Sales	432,516,885	227,691,609	660,208,494
Commercial Sales	356,084,260	86,094,863	442,179,123
Industrial Sales	190,433,060	11,784,214	202,217,274
Public Street and Highway Lighting	3,116,413	-	3,116,413
Other Sales to Public Authorities	98,915,334	11,713,290	110,628,624
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	1,081,065,952	337,283,976	1,418,349,928
Sales for Resale	62,972,413	-	62,972,413
Interdepartmental Sales	-	4,286,250	4,286,250
Late Charge Payments	2,730,830	1,290,396	4,021,226
Transportation Revenue	-	8,699,170	8,699,170
Miscellaneous Service Revenues	1,583,532	85,984	1,669,516
Rent from Electric/Gas Property	3,996,114	407,157	4,403,271
Interdepartmental Rents	-	-	-
Other Electric Revenue	9,826,875	-	9,826,875
Other Gas Revenue	-	164	164
Total Operating Revenues	1,162,175,716	352,053,097	1,514,228,813
OPERATING EXPENSES			
Operation Expense	614,431,920	228,551,097	842,983,017
Maintenance Expense	98,148,198	21,122,138	119,270,336
Depreciation Expense	122,990,226	28,589,710	151,579,936
Amort. & Depl. of Utility Plant	7,318,382	3,136,491	10,454,873
Amor. of Property Losses, Unrecovered			
Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	-	-	-
Taxes Other Than Income Taxes	27,171,453	8,730,920	35,902,373
Income Taxes - Federal	(55,277,682)	(13,992,821)	(69,270,503)
- State	4,233,616	1,545,226	5,778,842
Provision for Deferred Income Taxes	341,277,406	82,316,798	423,594,204
(Less) Provision for Deferred Income Taxes - Credit	(192,165,416)	(49,440,521)	(241,605,937)
Investment Tax Credit Adj. - Net	(1,368,552)	(82,620)	(1,451,172)
Loss (Gain) from Disposition of Allowances	(122)	-	(122)
Accretion Expense	-	-	-
Total Utility Operating Expenses	966,759,429	310,476,418	1,277,235,847
Net Utility Operating Income	195,416,287	41,576,679	236,992,966
Total Other Income			1,723,201
Total Other Income Deductions			6,402,688
Total Taxes on Other Income and Deductions			(1,633,629)
Net Other Income and Deductions			(3,045,858)
INTEREST			
Interest on Long-Term Debt			45,211,758
Amort. of Debt Discount and Expenses			2,455,120
Amortization of Loss on Reacquired Debt			1,160,665
Other Interest Charges			2,265,655
Total Interest Charges	41,773,507	9,319,691	51,093,198
Net Income Before Extraordinary Items			182,853,910
Extraordinary Items			-
Net Income			182,853,910

KENTUCKY UTILITIES COMPANY
Balance Sheet on a Total Company and Jurisdictional Basis
At September 30, 2015

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Utility Plant				
Utility Plant	101-106	\$ 8,555,036,748	\$ 7,587,895,904	\$ 967,140,844
Plus: Construction Work in Progress	107	<u>421,292,849</u>	<u>370,438,314</u>	<u>50,854,535</u>
Total Utility Plant		\$ 8,976,329,597	\$ 7,958,334,218	\$ 1,017,995,379
Less: Accumulated Provision for Depreciation	108,111	<u>2,814,559,411</u>	<u>2,484,682,794</u>	<u>329,876,617</u>
Net Utility Plant		<u>\$ 6,161,770,186</u>	<u>\$ 5,473,651,424</u>	<u>\$ 688,118,762</u>
Other Property and Investments				
Nonutility Property-Less reserve	121-122	\$ 971,313	\$ -	\$ 971,313
Investment in Subsidiary Companies	123.1	-	-	-
Non-Current Portion of Allowances	158.1	-	-	-
Other Investments	124	250,000	-	250,000
Special Funds	125-128	-	-	-
Total Other Property and Investments		<u>\$ 1,221,313</u>	<u>\$ -</u>	<u>\$ 1,221,313</u>
Current and Accrued Assets				
Cash	131	\$ 5,632,657	\$ 5,007,379	\$ 625,278
Special Deposits	132-134	-	-	-
Working Funds	135	61,030	54,255	6,775
Temporary Cash Investments	136	269,198,327	239,314,803	29,883,524
Customer Accounts Receivable	142	132,679,604	114,824,893	17,854,711
Other Accounts Receivable	143	3,787,034	3,366,638	420,396
Less: Accum Prov for Uncollectable Accts-Credit	144	2,238,748	1,990,226	248,522
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	6,288	5,672	616
Fuel	151	77,771,250	68,380,460	9,390,790
Plant Materials and Operating Supplies	154	39,863,188	35,184,605	4,678,583
Allowances	158.1	141,360	123,864	17,496
Less: Non-Current Portion of Allowances	158.1	-	-	-
Stores Expense Undistributed	163	9,473,906	8,366,951	1,106,955
Prepayments	165	7,469,212	6,804,696	664,516
Interest, Dividends, and Rents Receivable	171-172	1,189,186	1,057,175	132,011
Accrued Utility Revenues	173	85,101,993	72,090,000	13,011,993
Miscellaneous Current Assets	174-176	-	-	-
Total Current and Accrued Assets		<u>\$ 630,136,288</u>	<u>\$ 552,591,165</u>	<u>\$ 77,545,122</u>
Deferred Debits				
Unamortized Debt Expense	181	\$ 20,978,500	\$ 18,649,691	\$ 2,328,809
Deferred Regulatory Assets	182	362,322,078	320,461,875	41,860,203
Preliminary Survey and Inventory	183	6,770,115	6,018,569	751,546
Clearing Accounts	184	362,556	327,054	35,502
Miscellaneous Deferred Debits	186	39,340,029	34,475,638	4,864,391
Unamortized Loss on Bonds	189	9,079,509	8,071,599	1,007,910
Accumulated Deferred Income Taxes	190	291,712,727	260,164,576	31,548,151
Total Deferred Debits		<u>\$ 730,565,513</u>	<u>\$ 648,169,003</u>	<u>\$ 82,396,511</u>
Total Assets		<u>\$ 7,523,693,300</u>	<u>\$ 6,674,411,592</u>	<u>\$ 849,281,708</u>

KENTUCKY UTILITIES COMPANY
Balance Sheet on a Total Company and Jurisdictional Basis
At September 30, 2015

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Proprietary Capital				
Common Stock Issued	201	\$ 308,139,978	\$ 273,933,567	\$ 34,206,411
Preferred Stock Issued	204	-	-	-
Premium on Capital Stock	207	-	-	-
Paid in Capital	208-211	563,858,083	501,264,579	62,593,504
Other Comprehensive Income	219	(2,135,445)	-	(2,135,445)
(Less) Common Stock Expense	214	321,289	285,623	35,666
Retained Earnings	215-216	1,811,942,880	1,610,800,327	201,142,553
Unappropriated Undistributed Subsidiary Earnings	216.1	-	-	-
Total Proprietary Capital		\$ 2,681,484,207	\$ 2,385,712,850	\$ 295,771,357
Long-Term Debt				
Bonds	221-222	\$ 2,600,779,405	\$ 2,312,068,644	\$ 288,710,761
Long-Term Debt Marked to Market	221.200	-	-	-
Long-Term Debt To Associated Companies	223	-	-	-
Other Long-Term Debt	224	-	-	-
Unamortized Discount on Long-Term Debt	226	(9,804,525)	(8,716,131)	(1,088,394)
Total Long-Term		\$ 2,590,974,880	\$ 2,303,352,513	\$ 287,622,367
Other Non-Current Liabilities				
Accumulated Provision for Property Insurance	228.1	-	-	-
Accumulated Provision for Injuries and Damages	228.2	2,349,495	2,119,432	230,063
Accumulated Provision for Pensions and Benefits	228.3	91,163,790	82,237,006	8,926,784
Accumulated Miscellaneous Operating Provision	228.4	-	-	-
Total Other Non-Current Liabilities		\$ 93,513,285	\$ 84,356,438	\$ 9,156,847
Current and Accrued Liabilities				
Notes Payable	231	-	-	-
Accounts Payable	232	87,015,259	78,494,700	8,520,559
Notes Payable to Associated Companies	233	-	-	-
Accounts Payable to Associated Companies	234	40,966,804	-	40,966,804
Customer Deposits	235	26,165,654	24,826,077	1,339,576
Taxes Accrued	236	22,807,368	20,275,537	2,531,831
Interest Accrued	237	29,731,314	26,430,861	3,300,453
Dividends Declared	238	-	-	-
Matured Long-Term Bonds	239	-	-	-
Tax Collections Payable	241	4,609,530	4,012,310	597,220
Miscellaneous Current and Accrued Liabilities	242-245	21,246,585	19,688,705	1,557,879
Total Current and Accrued Liabilities		\$ 232,542,514	\$ 173,728,191	\$ 58,814,323
Deferred Credits				
Customer Advances for Construction	252	\$ 2,038,832	\$ 2,010,715	\$ 28,117
Accumulated Deferred Investment Tax Credits	255	93,480,490	81,255,683	12,224,807
Other Deferred Credits	253	12,158,555	10,740,750	1,417,805
Regulatory Liabilities	254	149,581,366	134,261,315	15,320,051
Asset Retirement Obligation	230	358,268,972	313,925,863	44,343,109
Miscellaneous Long-Term Liabilities	244	-	-	-
Accumulated Deferred Income Taxes	281-283	1,309,650,200	1,168,014,138	141,636,062
Total Deferred Credits		\$ 1,925,178,415	\$ 1,710,208,464	\$ 214,969,950
Total Liabilities and Stockholders Equity		\$ 7,523,693,300	\$ 6,657,358,456	\$ 866,334,844
Adjustment to Balance		-	\$ (17,053,136)	\$ 17,053,136

KENTUCKY UTILITIES COMPANY
Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ended September 30, 2015

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E		
<u>Utility Operating Income</u>						
Operating Revenues:						
Residential Sales	440	\$ 634,346,338	\$ 595,714,709	\$ 38,631,629		
Commercial and Industrial Sales:	442					
Small (or Comm) - Rural Comm & Comm L&P		380,984,061	362,546,727	18,437,333		
Large (or Ind) - Industrial & Mine Power		433,859,119	422,439,246	11,419,873		
Public Street and Highway Lighting	444	11,868,757	11,500,998	367,759		
Other Sales to Public Authorities	445	128,082,273	121,228,822	6,853,451		
Total Sales to Ultimate Consumers		<u>\$ 1,589,140,547</u>	<u>\$ 1,513,430,502</u>	<u>\$ 75,710,045</u>		
Sales for Resale	447	142,133,651	24,613,791	117,519,860		
Total Sales of Electricity		<u>\$ 1,731,274,198</u>	<u>\$ 1,538,044,292</u>	<u>\$ 193,229,906</u>		
Less: Provision for Refund	449.1	4,799,598	-	4,799,598		
Total Revenues Net of Provision for Refund		<u>\$ 1,726,474,600</u>	<u>\$ 1,538,044,292</u>	<u>\$ 188,430,308</u>		
Other Operating Revenues:						
Late Payment Charges	450	4,111,261	3,943,115	168,146		
Miscellaneous Service Revenues	451	2,102,368	1,973,714	128,654		
Rent from Electric Property	454	3,790,635	3,552,302	238,333		
Other Electric Revenues	456	18,409,813	17,485,257	924,556		
Total Other Operating Revenues		<u>\$ 28,414,077</u>	<u>\$ 26,954,388</u>	<u>\$ 1,459,689</u>		
Total Operating Revenue		<u>\$ 1,754,888,677</u>	<u>\$ 1,564,998,680</u>	<u>\$ 189,889,997</u>		
Operating Expenses:						
Operation Expenses	401	\$ 913,095,335	\$ 809,747,884	\$ 103,347,451		
Maintenance Expenses	402	135,152,893	119,858,561	15,294,332		
Depreciation Expense	403	204,466,578	181,576,771	22,889,806		
Amortization of Limited-Term Electric Plant	404	10,617,155	9,418,220	1,198,935		
Regulatory Credits	407	-	-	-		
Taxes Other than Income Taxes	408.1	37,170,119	33,481,825	3,688,295		
Income Taxes - Federal	409.1	(86,477,681)	Total Income Taxes			
Income Taxes - State	409.1	3,363,638			131,097,405	14,287,639
Deferred Federal Income Taxes - Net	410-1.1	211,068,949				
Deferred State Income Taxes - Net	410-1.1	17,430,137				
Accretion Expense	411.1	-	-	-		
Investment Tax Credit Adjustment - Net	411.4	-	-	-		
Losses/(Gains) from Disposition of Allowances	411.8	(157)	(137)	(19)		
Total Utility Operating Expenses		<u>\$ 1,445,886,968</u>	<u>\$ 1,285,180,528</u>	<u>\$ 160,706,439</u>		
Net Utility Operating Income		\$ 309,001,709	\$ 279,818,152	\$ 29,183,558		

KENTUCKY UTILITIES COMPANY
Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ended September 30, 2015

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Other Income and Deductions are not separated on a jurisdictional basis.				
Other Income and Deductions				
Total Other Income		\$ 5,429,711		
Total Other Income Deductions		2,967,038		
Total Taxes on Other income and Deductions		(2,141,824)		
Net Other Income and Deductions		\$ 4,604,497		
Interest Charges				
Interest on Long Term Debt	427	\$ 71,069,992		
Amortization of Debt Discount and Expense	428	2,987,097		
Amortization of Loss on Re-Acquired Debt	428.1	683,508		
Amortization of Premium on Debt - Credit	429	-		
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-		
Interest on Debt to Associated Companies	430	1,170		
Other Interest Expense	431	3,712,514		
Allowance for Borrowed Funds Used During Construction	432	(761,976)		
Net Interest Charges		\$ 77,692,305	\$ 69,436,286	\$ 8,256,019
Cumulative Effect of Accounting Change, Net of Tax		\$ -		
Net Income		\$ 235,913,901		

CASE NO. 2010-00204

Response to Appendix C, No. 1

A report detailing the proportionate share of LG&E and KU in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.

The requested information is attached.

LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers
Income Statement Numbers are TME September 30, 2015
Employee Number is as of September 30, 2015

	LG&E	KU
Total Operating Revenues	45.3%	54.7%
Total Operating and Maintenance Expenses	45.8%	51.3%
Number of Employees	28.6%	26.6%

CASE NO. 2010-00204

Response to Appendix C, No. 1

The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.

The requested information, as of September 30, 2015, is attached.

LG&E and KU Energy LLC and Subsidiaries
Employees by Payroll Assignment
As of September 30, 2015

LG&E and KU Services Company	1,597
Kentucky Utilities Company	951
Louisville Gas and Electric Company	1,023
Total LG&E and KU Energy LLC and Subsidiaries	3,571