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PUBLIC SERVICE  
COMMISSION

Mr. Jeff DeRouen  
Executive Director  
Kentucky Public Service Commission  
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P.O. Box 615  
Frankfort, Kentucky 40602-0615

**LG&E and KU Energy LLC**  
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August 14, 2015

**Re: *Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities***  
**Case No. 2010-00204**

Dear Mr. DeRouen:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

**Attachments 1 and 1A:** LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended June 30, 2015

**Attachment 2:** LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees

**Attachment 3:** Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices*, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this reporting

Mr. Jeff DeRouen  
August 14, 2015

requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104). On April 1, 2014, the KPSC issued an Order in Case No. 2011-00450, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities*, that the reporting requirements set forth in the May 30, 2013 Order, and as modified in the April 1, 2014 Order, shall supplant the reporting requirements established in Case No. 2006-00494.

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on August 14, 2015, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU (Attachment 1A).

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,



Rick E. Lovekamp

Enclosures

cc: Mr. Richard G. Raff, Office of the General Counsel  
KPSC Division of Financial Analysis  
Mr. Jeff Cline, Annual Report Branch Manager

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.**

Copies of these statements for the period ending June 30, 2015 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Annual Report Branch Manager on August 14, 2015.

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**June 30, 2015**

Attachment 1  
Page 1 of 3

adjusted for rounding

formulas that need to be reviewed quarterly

**UTILITY PLANT**

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
Utility Plant	\$ 4,843,306,871	\$ 1,067,558,390	\$ 5,910,865,261
Construction Work in Progress	315,989,045	14,937,848	330,926,893
<b>TOTAL UTILITY PLANT</b>	<b>5,159,295,916</b>	<b>1,082,496,238</b>	<b>6,241,792,154</b>
Less: Accum. Prov. for Depr. Amort. Depl.	1,660,734,624	325,855,782	1,986,590,406
Net Utility Plant	3,498,561,292	756,640,456	4,255,201,748
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990

**OTHER PROPERTY AND INVESTMENTS**

Nonutility Property-Less Reserve	397,979	169,556	567,535
Special Funds	7,482,569	1,522,810	9,005,379
Ohio Valley Electric Corporation	594,286	-	594,286
<b>TOTAL Other Property and Investments</b>	<b>8,474,834</b>	<b>1,692,366</b>	<b>10,167,200</b>

**CURRENT AND ACCRUED ASSETS**

Cash	5,846,956	759,529	6,606,485
Special Deposits	-	-	-
Working Fund	-	-	-
Temporary Cash Investments	198,124	45,870	243,994
Customer Accounts Receivable	81,011,316	14,245,385	95,256,701
Other Accounts Receivable	8,345,657	255,788	8,601,445
Less: Accum. Prov. for Uncollectible Acct.-Cr	922,183	353,767	1,275,950
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	16,063,532	13,781	16,077,313
Fuel Stock	51,966,231	-	51,966,231
Plant Materials and Operating Supplies	29,458,986	10,258	29,469,244
Stores Expense Undistributed	5,362,255	201,151	5,563,406
Gas Stored Underground - Current	-	15,858,495	15,858,495
Prepayments	7,505,738	1,654,290	9,160,028
Misc. Current & Accrued Assets	139,280	-	139,280
Interest and Dividends Receivable	1,435	292	1,727
Rents Receivable	1,043,772	-	1,043,772
Accrued Utility Revenues	61,618,049	5,991,390	67,609,439
Accrued Wholesale Revenues	116,421	-	116,421
<b>TOTAL Current and Accrued Assets</b>	<b>267,755,569</b>	<b>38,682,462</b>	<b>306,438,031</b>

**DEFERRED DEBITS**

Unamortized Debt Expenses	10,037,008	2,042,674	12,079,682
Other Regulatory Assets	321,725,825	52,625,432	374,351,257
Miscellaneous Deferred Debits	6,846,717	1,548,756	8,395,473
Unamortized Loss on Reacquired Debt	14,501,165	2,951,194	17,452,359
Accumulated Deferred Income Taxes	144,406,696	29,128,341	173,535,037
<b>TOTAL Deferred Debits</b>	<b>497,517,411</b>	<b>88,296,397</b>	<b>585,813,808</b>

<b>TOTAL Assets and Other Debits</b>	<b>\$ 4,272,309,106</b>	<b>\$ 887,451,671</b>	<b>\$ 5,159,760,777</b>
	82.80%	17.20%	

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**June 30, 2015**

**Attachment 1**  
**Page 2 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>PROPRIETARY CAPITAL</b>			
Common Stock Issued	\$ 353,274,105	\$ 71,896,319	\$ 425,170,424
Preferred Stock Issued	-	-	-
Other Paid - In Capital	288,390,018	58,691,481	347,081,499
Other Comprehensive Income	-	-	-
(Less) Capital Stock Expense	694,540	141,349	835,889
Retained Earnings Total	877,170,930	185,856,239	1,063,027,169
TOTAL Proprietary Capital	1,518,140,513	316,302,690	1,834,443,203
<b>LONG-TERM DEBT</b>			
Long-Term Notes Payable to Associated Companies	-	-	-
Bonds	1,111,027,893	243,884,172	1,354,912,065
TOTAL Long - Term Debt	1,111,027,893	243,884,172	1,354,912,065
<b>OTHER NONCURRENT LIABILITIES</b>			
Long Term Obligations Under Capital Leases	-	-	-
Accumulated Provision for Postretirement Benefits	98,758,513	20,151,555	118,910,068
TOTAL OTHER Noncurrent Liabilities	98,758,513	20,151,555	118,910,068
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable	212,330,796	46,609,199	258,939,995
Notes Payable to Associated Companies	-	-	-
Accounts Payable	192,470,582	24,952,731	217,423,313
Accounts Payable to Associated Companies	13,870,391	2,485,299	16,355,690
Customer Deposits	18,399,498	6,481,500	24,880,998
Taxes Accrued	22,665,108	4,934,334	27,599,442
Interest Accrued	5,032,769	1,012,677	6,045,446
Dividends Declared	-	-	-
Tax Collections Payable	-	-	-
Short Term Obligations Under Capital Leases	-	-	-
Miscellaneous Current and Accrued Liabilities	73,554,171	15,302,773	88,856,944
TOTAL Current and Accrued Liabilities	538,323,315	101,778,513	640,101,828
<b>DEFERRED CREDITS AND OTHER</b>			
Customer Advances for Construction	6,608,278	784,105	7,392,383
Asset Retirement Obligations	112,959,907	20,097,797	133,057,704
Accumulated Deferred Investment Tax Credits	35,131,601	181,186	35,312,787
Other Deferred Credits	5,441,758	406,775	5,848,533
Other Regulatory Liabilities	70,374,962	21,458,435	91,833,397
Miscellaneous Long-term Liabilities	3,910,698	795,882	4,706,580
Accumulated Deferred Income Taxes	734,081,279	199,160,950	933,242,229
TOTAL Deferred Credits	968,508,483	242,885,130	1,211,393,613
Electric/Gas adjustment to balance	37,550,389	(37,550,389)	
TOTAL Liabilities and Other Credits	\$ 4,272,309,106	\$ 887,451,671	\$ 5,159,760,777
	82.80%	17.20%	

**Louisville Gas and Electric Company**  
**Income Statement on a Total Company and Jurisdictional Basis**  
**Twelve Months Ending June 30, 2015**

**Attachment 1**  
**Page 3 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>OPERATING REVENUES</b>			
Residential Sales	423,121,871	229,031,718	652,153,589
Commercial Sales	350,786,122	87,437,412	438,223,534
Industrial Sales	188,189,697	12,678,696	200,868,393
Public Street and Highway Lighting	2,872,431	-	2,872,431
Other Sales to Public Authorities	96,876,564	12,075,672	108,952,236
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	1,061,846,685	341,223,498	1,403,070,183
Sales for Resale	76,359,319	-	76,359,319
Interdepartmental Sales	-	5,284,949	5,284,949
Late Charge Payments	2,609,338	1,281,915	3,891,253
Transportation Revenue	-	8,459,169	8,459,169
Miscellaneous Service Revenues	1,567,539	82,799	1,650,338
Rent from Electric/Gas Property	4,325,310	406,431	4,731,741
Interdepartmental Rents	-	-	-
Other Electric Revenue	9,452,672	-	9,452,672
Other Gas Revenue	-	164	164
Total Operating Revenues	1,156,160,863	356,738,925	1,512,899,788
<b>OPERATING EXPENSES</b>			
Operation Expense	630,644,258	235,600,663	866,244,921
Maintenance Expense	97,842,809	20,754,059	118,596,868
Depreciation Expense	123,251,414	28,001,856	151,253,270
Amort. & Depl. of Utility Plant	7,194,449	3,083,376	10,277,825
Amor. of Property Losses, Unrecovered			
Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	-	-	-
Taxes Other Than Income Taxes	27,374,098	8,628,942	36,003,040
Income Taxes - Federal	(30,671,587)	(25,066,571)	(55,738,158)
- State	6,689,706	123,333	6,813,039
Provision for Deferred Income Taxes	300,859,019	92,793,129	393,652,148
(Less) Provision for Deferred Income Taxes - Credit	(187,267,834)	(48,046,943)	(235,314,777)
Investment Tax Credit Adj. - Net	(1,476,188)	(87,520)	(1,563,708)
Loss (Gain) from Disposition of Allowances	(123)	-	(123)
Accretion Expense	-	-	-
Total Utility Operating Expenses	974,440,021	315,784,324	1,290,224,345
Net Utility Operating Income	181,720,842	40,954,601	222,675,443
Total Other Income			1,723,832
Total Other Income Deductions			5,826,303
Total Taxes on Other Income and Deductions			(1,404,412)
Net Other Income and Deductions			(2,698,059)
<b>INTEREST</b>			
Interest on Long-Term Debt			44,748,108
Amort. of Debt Discount and Expenses			2,303,889
Amortization of Loss on Reacquired Debt			1,148,143
Other Interest Charges			2,054,750
Total Interest Charges	40,972,394	9,282,496	50,254,890
Net Income Before Extraordinary Items			169,722,494
Extraordinary Items			-
Net Income			169,722,494

**KENTUCKY UTILITIES COMPANY**  
Balance Sheet on a Total Company and Jurisdictional Basis  
At June 30, 2015

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Utility Plant</b>				
Utility Plant	101-106	\$ 8,556,204,773	\$ 7,588,931,884	\$ 967,272,889
Plus: Construction Work in Progress	107	390,314,897	343,199,730	47,115,167
Total Utility Plant		<u>\$ 8,946,519,669</u>	<u>\$ 7,932,131,614</u>	<u>\$ 1,014,388,055</u>
Less: Accumulated Provision for Depreciation	108,111	2,838,963,551	2,506,226,680	332,736,871
Net Utility Plant		<u>\$ 6,107,556,119</u>	<u>\$ 5,425,904,934</u>	<u>\$ 681,651,185</u>
<b>Other Property and Investments</b>				
Nonutility Property-Less reserve	121-122	\$ 971,313	\$ -	\$ 971,313
Investment in Subsidiary Companies	123.1	-	-	-
Non-Current Portion of Allowances	158.1	-	-	-
Other Investments	124	250,000	-	250,000
Special Funds	125-128	-	-	-
Total Other Property and Investments		<u>\$ 1,221,313</u>	<u>\$ -</u>	<u>\$ 1,221,313</u>
<b>Current and Accrued Assets</b>				
Cash	131	\$ 4,946,387	\$ 4,397,292	\$ 549,095
Special Deposits	132-134	-	-	-
Working Funds	135	61,030	54,255	6,775
Temporary Cash Investments	136	1,029,503	915,218	114,285
Customer Accounts Receivable	142	124,098,304	107,944,519	16,153,785
Other Accounts Receivable	143	6,679,813	5,938,292	741,521
Less: Accum Prov for Uncollectable Accts-Credit	144	2,146,979	1,908,644	238,335
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	2,475	2,233	242
Fuel	151	96,160,683	84,549,390	11,611,293
Plant Materials and Operating Supplies	154	40,306,886	35,576,229	4,730,657
Allowances	158.1	148,115	129,782	18,333
Less: Non-Current Portion of Allowances	158.1	-	-	-
Stores Expense Undistributed	163	10,102,106	8,921,750	1,180,356
Prepayments	165	11,365,370	10,354,222	1,011,148
Interest, Dividends, and Rents Receivable	171-172	772,122	686,410	85,712
Accrued Utility Revenues	173	87,739,514	73,560,000	14,179,514
Miscellaneous Current Assets	174-176	132,969	118,209	14,760
Total Current and Accrued Assets		<u>\$ 381,398,297</u>	<u>\$ 331,239,157</u>	<u>\$ 50,159,140</u>
<b>Deferred Debits</b>				
Unamortized Debt Expense	181	\$ 17,528,295	\$ 15,582,491	\$ 1,945,804
Deferred Regulatory Assets	182	323,925,740	285,686,031	38,239,709
Preliminary Survey and Inventory	183	6,919,834	6,151,668	768,166
Clearing Accounts	184	1,253,163	1,130,453	122,710
Miscellaneous Deferred Debits	186	39,513,438	34,626,964	4,886,474
Unamortized Loss on Bonds	189	9,251,790	8,224,755	1,027,035
Accumulated Deferred Income Taxes	190	274,105,539	244,461,571	29,643,968
Total Deferred Debits		<u>\$ 672,497,800</u>	<u>\$ 595,863,933</u>	<u>\$ 76,633,868</u>
Total Assets		<u>\$ 7,162,673,529</u>	<u>\$ 6,353,008,024</u>	<u>\$ 809,665,505</u>

**KENTUCKY UTILITIES COMPANY**  
Balance Sheet on a Total Company and Jurisdictional Basis  
At June 30, 2015

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Proprietary Capital</b>				
Common Stock Issued	201	\$ 308,139,978	\$ 273,933,567	\$ 34,206,411
Preferred Stock Issued	204	-	-	-
Premium on Capital Stock	207	-	-	-
Paid in Capital	208-211	563,858,083	501,264,579	62,593,504
Other Comprehensive Income	219	(2,136,545)	-	(2,136,545)
(Less) Common Stock Expense	214	321,289	285,623	35,666
Retained Earnings	215-216	1,765,169,748	1,569,219,449	195,950,299
Unappropriated Undistributed Subsidiary Earnings	216.1	-	-	-
<b>Total Proprietary Capital</b>		<b>\$ 2,634,709,975</b>	<b>\$ 2,344,131,972</b>	<b>\$ 290,578,003</b>
<b>Long-Term Debt</b>				
Bonds	221-222	\$ 2,100,779,405	\$ 1,867,573,305	\$ 233,206,100
Long-Term Debt Marked to Market	221.200	-	-	-
Long-Term Debt To Associated Companies	223	-	-	-
Other Long-Term Debt	224	-	-	-
Unamortized Discount on Long-Term Debt	226	(9,665,442)	(8,592,487)	(1,072,955)
<b>Total Long-Term</b>		<b>\$ 2,091,113,963</b>	<b>\$ 1,858,980,818</b>	<b>\$ 232,133,145</b>
<b>Other Non-Current Liabilities</b>				
Accumulated Provision for Property Insurance	228.1	\$ -	\$ -	\$ -
Accumulated Provision for Injuries and Damages	228.2	2,316,686	2,089,835	226,851
Accumulated Provision for Pensions and Benefits	228.3	92,127,863	83,106,677	9,021,186
Accumulated Miscellaneous Operating Provision	228.4	-	-	-
<b>Total Other Non-Current Liabilities</b>		<b>\$ 94,444,548</b>	<b>\$ 85,196,512</b>	<b>\$ 9,248,036</b>
<b>Current and Accrued Liabilities</b>				
Notes Payable	231	\$ 226,951,047	\$ 201,757,365	\$ 25,193,682
Accounts Payable	232	132,208,798	119,262,876	12,945,922
Notes Payable to Associated Companies	233	-	-	-
Accounts Payable to Associated Companies	234	35,866,269	-	35,866,269
Customer Deposits	235	26,798,082	25,409,906	1,388,176
Taxes Accrued	236	28,167,428	25,040,581	3,126,847
Interest Accrued	237	11,749,581	10,445,268	1,304,313
Dividends Declared	238	-	-	-
Matured Long-Term Bonds	239	-	-	-
Tax Collections Payable	241	4,617,620	4,016,848	600,772
Miscellaneous Current and Accrued Liabilities	242-245	45,741,088	41,370,515	4,370,573
<b>Total Current and Accrued Liabilities</b>		<b>\$ 512,099,913</b>	<b>\$ 427,303,359</b>	<b>\$ 84,796,554</b>
<b>Deferred Credits</b>				
Customer Advances for Construction	252	\$ 2,087,427	\$ 2,059,310	\$ 28,117
Accumulated Deferred Investment Tax Credits	255	93,942,040	81,656,874	12,285,166
Other Deferred Credits	253	11,329,448	9,981,871	1,347,577
Regulatory Liabilities	254	147,086,308	131,945,570	15,140,738
Asset Retirement Obligation	230	333,687,599	292,386,937	41,300,662
Miscellaneous Long-Term Liabilities	244	-	-	-
Accumulated Deferred Income Taxes	281-283	1,242,172,309	1,107,833,847	134,338,462
<b>Total Deferred Credits</b>		<b>\$ 1,830,305,130</b>	<b>\$ 1,625,864,409</b>	<b>\$ 204,440,720</b>
<b>Total Liabilities and Stockholders Equity</b>		<b>\$ 7,162,673,529</b>	<b>\$ 6,341,477,070</b>	<b>\$ 821,196,459</b>
Adjustment to Balance		-	\$ (11,530,954)	\$ 11,530,954



**KENTUCKY UTILITIES COMPANY**  
Income Statement on a Total Company and Jurisdictional Basis  
Twelve Months Ended June 30, 2015

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E		
<u>Utility Operating Income</u>						
<b>Operating Revenues:</b>						
Residential Sales	440	\$ 621,399,257	\$ 582,699,452	\$ 38,699,805		
Commercial and Industrial Sales:	442					
Small (or Comm) - Rural Comm & Comm L&P		373,988,160	355,672,905	18,315,255		
Large (or Ind) - Industrial & Mine Power		428,578,310	416,440,288	12,138,022		
Public Street and Highway Lighting	444	11,512,907	11,181,954	330,953		
Other Sales to Public Authorities	445	126,031,712	119,179,312	6,852,400		
Total Sales to Ultimate Consumers		<u>\$ 1,561,510,347</u>	<u>\$ 1,485,173,912</u>	<u>\$ 76,336,435</u>		
Sales for Resale	447	132,153,363	16,465,841	115,687,522		
Total Sales of Electricity		<u>\$ 1,693,663,710</u>	<u>\$ 1,501,639,753</u>	<u>\$ 192,023,957</u>		
Less: Provision for Refund	449.1	6,519,126	-	6,519,126		
Total Revenues Net of Provision for Refund		<u>\$ 1,687,144,584</u>	<u>\$ 1,501,639,753</u>	<u>\$ 185,504,832</u>		
<b>Other Operating Revenues:</b>						
Late Payment Charges	450	3,949,093	3,785,335	163,758		
Miscellaneous Service Revenues	451	2,101,817	1,972,282	129,535		
Rent from Electric Property	454	3,803,499	3,565,998	237,501		
Other Electric Revenues	456	18,310,592	17,407,758	902,834		
Total Other Operating Revenues		<u>\$ 28,165,001</u>	<u>\$ 26,731,374</u>	<u>\$ 1,433,628</u>		
<b>Total Operating Revenue</b>		<u>\$ 1,715,309,586</u>	<u>\$ 1,528,371,126</u>	<u>\$ 186,938,459</u>		
<b>Operating Expenses:</b>						
Operation Expenses	401	\$ 909,284,491	\$ 806,368,365	\$ 102,916,126		
Maintenance Expenses	402	132,603,832	117,597,960	15,005,873		
Depreciation Expense	403	197,657,965	175,530,376	22,127,590		
Amortization of Limited-Term Electric Plant	404	10,387,567	9,214,558	1,173,009		
Regulatory Credits	407	-	-	-		
Taxes Other than Income Taxes	408.1	36,763,925	33,115,936	3,647,989		
Income Taxes - Federal	409.1	(86,920,110)	Total Income Taxes			
Income Taxes - State	409.1	3,944,736			122,859,908	13,389,875
Deferred Federal Income Taxes - Net	410-1.1	203,449,330				
Deferred State Income Taxes - Net	410-1.1	15,775,827				
Accretion Expense	411.1	-	-	-		
Investment Tax Credit Adjustment - Net	411.4	-	-	-		
Losses/(Gains) from Disposition of Allowances	411.8	(157)	(137)	(19)		
Total Utility Operating Expenses		<u>\$ 1,422,947,408</u>	<u>\$ 1,264,686,966</u>	<u>\$ 158,260,443</u>		
<b>Net Utility Operating Income</b>		<u>\$ 292,362,177</u>	<u>\$ 263,684,160</u>	<u>\$ 28,678,016</u>		

**KENTUCKY UTILITIES COMPANY**  
Income Statement on a Total Company and Jurisdictional Basis  
Twelve Months Ended June 30, 2015

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Other Income and Deductions are not separated on a jurisdictional basis.</b>				
<b>Other Income and Deductions</b>				
Total Other Income		\$ 5,279,318		
Total Other Income Deductions		2,596,536		
Total Taxes on Other income and Deductions		(2,106,466)		
Net Other Income and Deductions		\$ 4,789,247		
<b>Interest Charges</b>				
Interest on Long Term Debt	427	\$ 70,876,397		
Amortization of Debt Discount and Expense	428	2,877,257		
Amortization of Loss on Re-Acquired Debt	428.1	653,359		
Amortization of Premium on Debt - Credit	429	-		
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-		
Interest on Debt to Associated Companies	430	2,184		
Other Interest Expense	431	3,811,861		
Allowance for Borrowed Funds Used During Construction	432	(797,464)		
Net Interest Charges		\$ 77,423,594	\$ 69,196,130	\$ 8,227,464
Cumulative Effect of Accounting Change, Net of Tax		\$ -		
Net Income		\$ 219,727,830		

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**A report detailing the proportionate share of LG&E and KU in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.**

The requested information is attached.

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**LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers**  
**Income Statement Numbers are TME March 31, 2015**  
**Employee Number is as of June 30, 2015**

	<b>LG&amp;E</b>	<b>KU</b>
<b>Total Operating Revenues</b>	45.5%	54.5%
<b>Total Operating and Maintenance Expenses</b>	46.8%	50.3%
<b>Number of Employees</b>	29.5%	26.3%

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.**

The requested information, as of June 30, 2015, is attached.

**LG&E and KU Energy LLC and Subsidiaries**  
**Employees by Payroll Assignment**  
**As of June 30, 2015**

<b>LG&amp;E and KU Services Company</b>	<b>1,592</b>
<b>Kentucky Utilities Company</b>	<b>948</b>
<b>Louisville Gas and Electric Company</b>	<b>1,063</b>
<b>Total LG&amp;E and KU Energy LLC and Subsidiaries</b>	<b>3,603</b>