

Mr. Jeff Cline Annual Report Branch Kentucky Public Service Commission 211 Sower Boulevard P. O. Box 615 Frankfort, KY 40602-0615

May 15, 2015

Re: Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities Case No. 2010-00204

Dear Mr. Cline:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Kentucky Utilities Company ("KU") submits the quarterly Twelve Months Ended Income Statement and Balance Sheet on a Kentucky Jurisdictional and Other Jurisdictional operations basis in compliance with the reporting requirements specified in Appendix C, Commitment No. 1.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope.

Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,

Rick E. Lovekamp

Enclosures

cc: KPSC Division of Financial Analysis

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PUBLIC SERVICE COMMISSION

Kentucky Utilities Company

State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.lge-ku.com

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Balance Sheet on a Total Company and Jurisdictional Basis At March 31, 2015

		Total KU Reta				Other			
Title of Account	No.	Kentucky Utilities			Jurisdictional		Jurisdictional		
Column A	Col. B	Column C			Column D		Column E		
Hills Don									
Utility Plant Utility Plant	101-106	\$	7,848,328,596	9	6.961.080.608	\$	887,247,988		
Plus: Construction Work in Progress	107	φ	907,825,685	Ψ	798,241,453	Ψ	109,584,232		
	107	\$	8,756,154,281	\$		\$	996,832,220		
Total Utility Plant	108,111	Φ	2,823,695,882	Φ	2,492,748,437	φ	330,947,445		
Less: Accumulated Provision for Depreciation	100,111	\$	5,932,458,399	-	5,266,573,624	\$	665,884,775		
Net Utility Plant		Φ	5,932,456,399	-	5,266,573,624	Φ_	003,004,773		
Other Property and Investments									
Nonutility Property-Less reserve	121-122	\$	971,313	\$	-	\$	971,313		
Investment in Subsidiary Companies	123.1		-		-		-		
Non-Current Portion of Allowances	158.1		-		-		-		
Other Investments	124		250,000		-		250,000		
Special Funds	125-128		-		-		-		
Total Other Property and Investments		\$	1,221,313	\$	-	\$_	1,221,313		
Current and Accrued Assets									
Cash	131	\$	8,777,840	\$	7,803,418	\$	974,422		
Special Deposits	132-134		-				-		
Working Funds	135		61,030		54.255		6,775		
Temporary Cash Investments	136		13,817,580		12,283,700		1,533,880		
Customer Accounts Receivable	142		150,211,948		128,699,918		21,512,030		
Other Accounts Receivable	143		4,304,707		3,826,844		477,863		
Less: Accum Prov for Uncollectable Accts-Credit	144		3,139,636		2,791,107		348,529		
Notes Receivable from Associated Companies	145		-		-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-		
Accounts Receivable from Associated Companies	146		3.781		3,410		371		
Fuel	151		85,168,243		74,884,274		10,283,969		
Plant Materials and Operating Supplies	154		38,255,518		33,765,621		4,489,897		
Allowances	158.1		153,517		134,516		19,001		
Less: Non-Current Portion of Allowances	158.1		155,517		134,510		15,001		
	163		10,301,236		9,097,613		1,203,623		
Stores Expense Undistributed	165						629,317		
Prepayments	171-172		7,073,563		6,444,246		131,986		
Interest, Dividends, and Rents Receivable			1,188,964		1,056,978				
Accrued Utility Revenues	173		76,787,614		63,375,000		13,412,614		
Miscellaneous Current Assets Total Current and Accrued Assets	174-175	\$	392,966,060	\$	338,638,825	\$	54,327,234		
Total Current and Accrued Assets		Φ	392,900,000	Φ	330,030,023	Ψ	34,327,234		
Deferred Debits									
Unamortized Debt Expense	181	\$	18,074,299	\$	16,067,884	\$	2,006,415		
Deferred Regulatory Assets	182		362,674,665		321,107,597		41,567,068		
Preliminary Survey and Inventory	183		6,000,043		5,333,983		666,061		
Clearing Accounts	184		1,468,051		1,324,299		143,752		
Miscellaneous Deferred Debits	186		39,006,581		34,182,366		4,824,215		
Unamortized Loss on Bonds	189		9,422,199		8,376,247		1,045,952		
Accumulated Deferred Income Taxes	190		233,812,122		208,525,807		25,286,315		
Total Deferred Debits		\$	670,457,961	\$	594,918,183	\$	75,539,778		
Total Assets		\$	6,997,103,733	\$	6,200,130,632	s	796,973,101		
10000			5,557,100,755	=	5,200,100,002	_	. 55,570,101		

Balance Sheet on a Total Company and Jurisdictional Basis At March 31, 2015

Title of Account	No.	ŀ	Total Kentucky Utilities		KU Retail Jurisdictional	Other Jurisdictional		
Column A	Col. B		Column C		Column D		Column E	
Pronsistant Capital								
Proprietary Capital Common Stock Issued	201	\$	308,139,978	\$	273,933,567	\$	34,206,411	
Preferred Stock Issued	204	Ψ	-	Ψ	-	Ψ	-	
Premium on Capital Stock	207				-		-	
Paid in Capital	208-211		563,858,083		501,264,579		62,593,504	
Other Comprehensive Income	219		(2, 137, 645)		_		(2,137,645)	
(Less) Common Stock Expense	214		321,289		285,623		35,666	
Retained Earnings	215-216		1,777,247,895		1,579,956,809		197,291,086	
Unappropriated Undistributed Subsidiary Earnings	216.1		-		-		-	
Total Proprietary Capital		\$	2,646,787,022	\$	2,354,869,332	\$	291,917,690	
Long-Term Debt			-					
Bonds	221-222	\$	2,100,779,405	\$	1,867,573,305	\$	233,206,100	
Long-Term Debt Marked to Market	221.200		-		-		-	
Long-Term Debt To Associated Companies	223		-		-		-	
Other Long-Term Debt	224		-		-		-	
Unamortized Discount on Long-Term Debt	226		(9,839,303)		(8,747,049)		(1,092,254)	
Total Long-Term		\$	2,090,940,102	\$	1,858,826,256	\$	232,113,846	
Other Non-Current Liabilities								
Accumulated Provision for Property Insurance	228.1	\$		\$		\$		
Accumulated Provision for Injuries and Damages	228.2	*	2,189,595	Ψ.	1,975,189	•	214,406	
Accumulated Provision for Pensions and Benefits	228.3		102,070,716		92,075,923		9,994,793	
Accumulated Miscellaneous Operating Provision	228.4		-		-		-	
Total Other Non-Current Liabilities		\$	104,260,311	\$	94,051,112	\$	10,209,199	
Comment and Asserted Link little								
Current and Accrued Liabilities Notes Payable	231	\$	102 047 747	\$	171,528,748	\$	21 419 000	
Accounts Payable	232	Φ	192,947,747 120,407,085	Φ	108,616,790	Φ	21,418,999 11,790,295	
Notes Payable to Associated Companies	233		120,407,003		100,010,790		11,790,293	
Accounts Payable to Associated Companies	234		33,345,533		-		33,345,533	
Customer Deposits	235		27,238,383		25,827,297		1,411,085	
Taxes Accrued	236		13,323,031		11,844,050		1,478,981	
Interest Accrued	237		29,640,399		26,350,039		3,290,360	
Dividends Declared	238		29,040,399		20,330,039		3,290,300	
Matured Long-Term Bonds	239		-				- 0	
Tax Collections Payable	241		5,699,472		4,937,134		762,338	
Miscellaneous Current and Accrued Liabilities	242-245		81,845,453		73,518,177		8,327,276	
Total Current and Accrued Liabilities	242-240	\$	504,447,103	\$	422,622,235	\$	81,824,868	
			004,447,100		122,022,200		01,024,000	
Deferred Credits Customer Advances for Construction	252	\$	2 149 200	\$	2,189,028	\$	(40.720)	
		Þ	2,148,290	Ф	A TORRING TO THE PARTY OF THE P	Ф	(40,739)	
Accumulated Deferred Investment Tax Credits Other Deferred Credits	255 253		94,403,590 39,752,929		82,058,065 34,873,167		12,345,525 4,879,762	
Regulatory Liabilities	254		140,750,798		126,171,529		14,579,269	
Asset Retirement Obligation	230		213,517,920		187,090,713		26,427,207	
Miscellaneous Long-Term Liabilities	244		-		-		20,427,207	
Accumulated Deferred Income Taxes	281-283		1,160,095,669		1,034,633,632		125,462,037	
Total Deferred Credits	201 200	\$	1,650,669,195	\$	1,467,016,134	\$	183,653,061	
Total Liabilities and Stockholders Equity		\$	6,997,103,733	\$	6,197,385,069	\$	799,718,663	
Adjustment to Balance			-	\$	(2,745,562)	\$	2,745,562	

Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ended March 31, 2015

Title of Account	No.		Total Kentucky Utilities		KU Retail Jurisdictional	Other Jurisdictional		
Column A	Col. B		Column C		Column D		Column E	
Litility Operating Income								
Utility Operating Income Operating Revenues:	_							
Residential Sales	440	\$	622,030,244	\$	582,871,712	\$	39,158,533	
Commercial and Industrial Sales:	442		,,			•	, , , , , , , , , , , , , , , , , , , ,	
Small (or Comm) - Rural Comm & Comm L&P			377,568,397		359,267,141		18,301,256	
Large (or Ind) - Industrial & Mine Power			432,153,342		419,418,050		12,735,291	
Public Street and Highway Lighting	444		11,412,269		11,093,183		319,086	
Other Sales to Public Authorities	445		126,670,362		119,745,739		6,924,623	
Total Sales to Ultimate Consumers		\$	1,569,834,614	\$	1,492,395,825	\$	77,438,789	
Sales for Resale	447		129,782,866		13,895,800		115,887,066	
Total Sales of Electricity		\$	1,699,617,480	\$	1,506,291,625	\$	193,325,855	
	440.4		4 000 444				4.006.111	
Less: Provision for Refund	449.1	-	4,096,111	\$	1,506,291,625	\$	4,096,111 189,229,744	
Total Revenues Net of Provision for Refund		\$	1,695,521,369	<u> </u>	1,506,291,625	-\$	109,229,744	
Other Operating Revenues:								
Late Payment Charges	450		3,886,257		3,727,868		158,389	
Miscellaneous Service Revenues	451		2,166,513		2,035,255		131,258	
Rent from Electric Property	454		3,795,817		3,546,307		249,511	
Other Electric Revenues	456		18,250,853		17,356,388		894,465	
Total Other Operating Revenues		\$	28,099,441	\$	26,665,818	\$	1,433,623	
Total Operating Revenue		\$	1,723,620,810	\$	1,532,957,443	\$	190,663,367	
Operating Expenses:					045 757 000		101 111 000	
Operation Expenses	401	\$	919,871,393	\$	815,757,003	\$	104,114,390	
Maintenance Expenses	402		133,264,540		118,183,900		15,080,640	
Depreciation Expense	403		191,977,432		170,485,772		21,491,661	
Amortization of Limited-Term Electric Plant	404		9,918,081		8,798,088		1,119,993	
Regulatory Credits	407 408.1		36,497,266		32,875,736		3,621,529	
Taxes Other than Income Taxes	408.1		(101,543,537)	Tota	I Income Taxes		3,021,329	
Income Taxes - Federal Income Taxes - State	409.1		6,152,772	Tota	124,403,752		13,558,131	
Deferred Federal Income Taxes - Net	410-1.1		219,641,525	1	124,400,702		10,000,101	
Deferred State Income Taxes - Net	410-1.1		13,711,125					
Accretion Expense	411.1		10,711,120				_	
Investment Tax Credit Adjustment - Net	411.4		_				-	
Losses/(Gains) from Disposition of Allowances	411.8		(157)		(137)		(19)	
Total Utility Operating Expenses	3771.0	\$	1,429,490,439	\$	1,270,504,114	\$	158,986,325	
Net Utility Operating Income		\$	294,130,372	\$	262,453,329	\$	31,677,042	

Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ended March 31, 2015

Title of Account	No.	Ke	Total ntucky Utilities		(U Retail risdictional	Other Jurisdictional
Column A	Col. B	,,,,	Column C		Column D	Column E
Other Income and De	eductions are not	separate	ed on a jurisdictiona	I basis.		
Other Income and Deductions						
Total Other Income		\$	5,141,436			
Total Other Income Deductions			2,517,620			
Total Taxes on Other income and Deductions			(2,060,713)			
Net Other Income and Deductions		\$	4,684,529			
Interest Charges						
Interest on Long Term Debt	427	\$	70,865,418			
Amortization of Debt Discount and Expense	428		2,904,114			
Amortization of Loss on Re-Acquired Debt	428.1		613,930			
Amortization of Premium on Debt - Credit	429		-			
Amortization of Gain on Re-Acquired Debt - Credit	429.1		-			
Interest on Debt to Associated Companies	430		5,226			
Other Interest Expense	431		3,732,329			
Allowance for Borrowed Funds Used During						
Contruction	432		(722,678)			
Net Interest Charges		\$	77,398,339	_\$	69,173,559	\$ 8,224,780
Cumulative Effect of Accounting Change, Net of Tax		\$	-			
Net Income		\$	221,416,561			