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PUBLIC SERVICE COMMISSION

Mr. Jeff DeRouen Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602-0615

November 14, 2014

LG&E and KU Energy LLC State Regulation and Rates 220 West Main Street PO Box 32010 Louisville, Kentucky 40232 www.lge-ku.com

Rick E. Lovekamp Manager - Regulatory Affairs T 502-627-3780 F 502-627-3213 rick.lovekamp@|ge-ku.com

Re: Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities

Case No. 2010-00204

Dear Mr. DeRouen:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

Attachments 1 and 1A: LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended September 30, 2014

Attachment 2: LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees **Attachment 3:** Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this

reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104). On April 1, 2014, the KPSC issued an Order in Case No. 2011-00450, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities*, that the reporting requirements set forth in the May 30, 2013 Order, and as modified in the April 1, 2014 Order, shall supplant the reporting requirements established in Case No. 2006-00494.

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on November 14, 2014, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU (Attachment 1A).

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,

Rick E. Lovekamp

Enclosures

cc: Mr. Richard G. Raff, Office of the General Counsel

KPSC Division of Financial Analysis

Mr. Jeff Cline, Annual Report Branch Manager

CASE No. 2010-00204

Response to Appendix C, No. 1

Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.

Copies of these statements for the period ending September 30, 2014 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Annual Report Branch Manager on November 14, 2014.

Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis September 30, 2014

		Electric	_	Gas		Total
UTILITY PLANT						
Utility Plant	\$	4,277,185,773	\$	1,005,669,619	\$	5,282,855,392
Construction Work in Progress	_	885,391,170	-	26,001,404	-	911,392,574
TOTAL UTILITY PLANT		5,162,576,943		1,031,671,023		6,194,247,966
Less: Accum. Prov. for Depr. Amort. Depl.	1	2,081,861,272	_	315,168,310	_	2,397,029,582
Net Utility Plant		3,080,715,671		716,502,713		3,797,218,384
Gas Stored Underground - Noncurrent		-		2,139,990		2,139,990
OTHER PROPERTY AND INVESTMENTS						
Nonutility Property-Less Reserve		378,299		161,121		539,420
Special Funds		16,161,396		3,547,624		19,709,020
Ohio Valley Electric Corporation		594,286	_	-	_	594,286
TOTAL Other Property and Investments		17,133,981		3,708,745		20,842,726
CURRENT AND ACCRUED ASSETS						
Cash		5,732,670		794,147		6,526,817
Special Deposits		-		-		-
Working Fund		16,228		3,562		19,790
Temporary Cash Investments		14,776,848		3,249,684		18,026,532
Customer Accounts Receivable		83,470,477		10,748,689		94,219,166
Other Accounts Receivable		9,533,278		261,844		9,795,122
Less: Accum. Prov. for Uncollectible AcctCr		(21,854)		1,806,700		1,784,846
Notes Receivable from Assoc. Companies		-		2.70		-
Accounts Receivable from Assoc. Companies		11,389,198		8,005		11,397,203
Fuel Stock		54,011,576				54,011,576
Plant Materials and Operating Supplies		35,223,971		10,258		35,234,229
Stores Expense Undistributed		5,987,023		201,480		6,188,503
Gas Stored Underground - Current		- 150 (00		53,224,450		53,224,450
Prepayments		6,470,699		1,147,716		7,618,415
Misc. Current & Accrued Assets		2,908,513		-		2,908,513
Interest and Dividends Receivable		7,764		272		8,036
Rents Receivable		794,261		7 446 707		794,261
Accrued Utility Revenues		49,035,000 896,468		7,446,797		56,481,797
Accrued Wholesale Revenues TOTAL Current and Accrued Assets	-	280,275,828	_	75,290,204	_	896,468 355,566,032
DEFERRED DEBITS						
		10 029 550		2 401 147		12 220 706
Unamortized Debt Expenses		10,938,559		2,401,147		13,339,706
Other Regulatory Assets Miscellaneous Deferred Debits		260,945,067		60,094,350		321,039,417
Unamortized Loss on Reacquired Debt		3,734,483 14,685,372		679,976 3,223,618		4,414,459 17,908,990
Accumulated Deferred Income Taxes		96,783,075		22,965,246		119,748,321
TOTAL Deferred Debits	-	387,086,556	-	89,364,337	-	476,450,893
TOTAL A	<u></u>	2.7(5.212.02(•	997.007.000	<u></u>	4.652.010.005
TOTAL Assets and Other Debits	\$		\$	887,005,989	\$	4,652,218,025
		80.93%		19.07%		

Louisville Gas and Electric Company Balance Sheet on a Total Company and Jurisdictional Basis September 30, 2014

	El	ectric	_	Gas	_	Total
PROPRIETARY CAPITAL						
Common Stock Issued	\$	348,639,748	\$	76,530,676	\$	425,170,424
Preferred Stock Issued				-		-
Other Paid - In Capital		198,916,829		43,664,670		242,581,499
Other Comprehensive Income						
(Less) Capital Stock Expense		685,429		150,459		835,888
Retained Earnings		844,797,768	-	180,629,737	-	1,025,427,505
TOTAL Proprietary Capital	1,3	391,668,916		300,674,624		1,692,343,540
LONG-TERM DEBT						
Long-Term Notes Payable to Associated Companies		-		-		-
Bonds	1,	110,819,519		243,838,431		1,354,657,950
TOTAL Long - Term Debt	1,	110,819,519		243,838,431		1,354,657,950
OTHER NONCURRENT LIABILITIES						
Long Term Obligations Under Capital Leases		-		4		-
Accumulated Provision for Postretirement Benefits		72,433,999		15,957,084		88,391,083
TOTAL OTHER Noncurrent Liabilities		72,433,999		15,957,084		88,391,083
CURRENT AND ACCRUED LIABILITIES						
Notes Payable	1	117,254,003		25,738,684		142,992,687
Notes Payable to Associated Companies		-		-		-
Accounts Payable	2	222,991,275		35,428,403		258,419,678
Accounts Payable to Associated Companies		16,466,793		3,250,607		19,717,400
Customer Deposits		19,710,538		4,326,703		24,037,241
Taxes Accrued		16,481,020		4,004,082		20,485,102
Interest Accrued		11,977,459		2,616,796		14,594,255
Dividends Declared		=		-		-
Tax Collections Payable		-		-		10-
Short Term Obligations Under Capital Leases		-				4
Miscellaneous Current and Accrued Liabilities	-	35,887,903		13,216,242	_	49,104,145
TOTAL Current and Accrued Liabilities	4	140,768,991		88,581,517		529,350,508
DEFERRED CREDITS AND OTHER						
Customer Advances for Construction		1,644,996		6,323,472		7,968,468
Asset Retirement Obligations		63,321,854		21,899,617		85,221,471
Accumulated Deferred Investment Tax Credits		36,184,924		244,376		36,429,300
Other Deferred Credits		15,609,689		63,695		15,673,384
Other Regulatory Liabilities		72,049,922		20,021,647		92,071,569
Miscellaneous Long-term Liabilities		15,490,876		3,400,436		18,891,312
Accumulated Deferred Income Taxes		664,759,322	_	166,460,118	_	731,219,440
TOTAL Deferred Credits	7	69,061,583		218,413,361		987,474,944
Electric/Gas adjustment to balance	((19,540,972)		19,540,972		
TOTAL Liabilities and Other Credits	\$ 3,7	765,212,036	\$	887,005,989	\$	4,652,218,025
		80.93%		19.07%		

Louisville Gas and Electric Company Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ending September 30, 2014

	Electric	Gas	Total
OPERATING REVENUES			
Residential Sales	418,988,204	229,536,362	648,524,566
Commercial Sales	341,648,982	86,878,063	428,527,045
Industrial Sales	180,638,684	12,933,448	193,572,132
Public Street and Highway Lighting	2,713,007		2,713,007
Other Sales to Public Authorities	94,771,086	12,773,639	107,544,725
Rate Refunds	-		-
Total Sales to Ultimate Consumers	1,038,759,963	342,121,512	1,380,881,475
Sales for Resale	120,562,160	558,769	121,120,929
Interdepartmental Sales		7,370,916	7,370,916
Late Charge Payments	2,381,158	1,141,942	3,523,100
Transportation Revenue	•	7,880,355	7,880,355
Miscellaneous Service Revenues	1,552,330	81,244	1,633,574
Rent from Electric/Gas Property	3,753,475	384,854	4,138,329
Interdepartmental Rents		-	
Other Electric Revenue	9,391,917		9,391,917
Other Gas Revenue		1,333	1,333
Total Operating Revenues	1,176,401,003	359,540,925	1,535,941,928
OPERATING EXPENSES			
Operation Expense	674,278,354	240,309,418	914,587,772
Maintenance Expense	92,927,151	17,882,419	110,809,570
Depreciation Expense	118,921,093	25,964,046	144,885,139
Amort. & Depl. of Utility Plant	6,423,935	2,722,326	9,146,261
Amor. of Property Losses, Unrecovered Plant and Regulatory Study Costs			
Regulatory Credits	-		-
Taxes Other Than Income Taxes	26,655,773	8,016,498	34,672,271
Income Taxes - Federal	58,579,116	90,040	58,669,156
- State	10,234,359	1,108,410	11,342,769
Provision for Deferred Income Taxes	134,098,771	55,561,750	189,660,521
(Less) Provision for Deferred Income Taxes - Credit	(120,359,516)	(36,189,232)	(156,548,748)
Investment Tax Credit Adj Net	(1,807,210)	(101,295)	(1,908,505)
Loss (Gain) from Disposition of Allowances	(427)	*	(427)
Accretion Expense	-		
Total Utility Operating Expenses	999,951,399	315,364,380	1,315,315,779
Net Utility Operating Income	176,449,604	44,176,545	220,626,149
Total Other Income			1,437,077
Total Other Income Deductions			5,827,059
Total Taxes on Other Income and Deductions			(1,410,398)
Net Other Income and Deductions			(2,979,584)
INTEREST			
Interest on Long-Term Debt			43,149,998
Amort, of Debt Discount and Expenses			3,224,168
Amortization of Loss on Reacquired Debt			939,381
Other Interest Charges			1,352,169
Total Interest Charges	39,184,410	9,481,306	48,665,716
Net Income Before Extraordinary Items			168,980,849
Extraordinary Items		-	-
Net Income			168,980,849

Balance Sheet on a Total Company and Jurisdictional Basis At September 30, 2014

		Total			KU Retail Jurisdictional		Other Jurisdictional	
Title of Account Column A	No. Col. B	Kentucky Utilities Column C		Column D		-	Column E	
Column	COI, B		Columnia		Column D		Coldinii L	
Utility Plant								
Utility Plant	101-106	\$	7,607,923,155	\$	6,668,557,925	\$	939,365,230	
Plus: Construction Work in Progress	107		897,229,831		782,882,073		114,347,758	
Total Utility Plant		\$	8,505,152,986	\$	7,451,439,998	\$	1,053,712,988	
Less: Accumulated Provision for Depreciation	108,111		2,759,570,567		2,401,841,822		357,728,745	
Net Utility Plant		\$	5,745,582,419	\$	5,049,598,176	\$	695,984,243	
Other Property and Investments								
Nonutility Property-Less reserve	121-122	\$	971,720	\$		\$	971,720	
Investment in Subsidiary Companies	123.1	Ψ.	0/1//20	•		•	0/1,/20	
Non-Current Portion of Allowances	158.1							
Other Investments	124		250,000				250,000	
Special Funds	125-128		200,000				200,000	
Total Other Property and Investments	120-120	\$	1,221,720	\$	-	\$	1,221,720	
				-				
Current and Accrued Assets			0.040.757		F 0.10 100		700 000	
Cash	131	\$	6,648,757	\$	5,849,469	\$	799,288	
Special Deposits	132-134		27.20					
Working Funds	135		61,030		53,693		7,337	
Temporary Cash Investments	136		15,196,784		13,369,886		1,826,898	
Customer Accounts Receivable	142		128,500,130		111,104,941		17,395,189	
Other Accounts Receivable	143		4,420,440		3,889,032		531,408	
Less: Accum Prov for Uncollectable Accts-Credit	144		3,195,289		2,811,163		384,126	
Notes Receivable from Associated Companies	145						-	
Accounts Receivable from Associated Companies	146		3,454,349		3,088,565		365,784	
Fuel	151		77,029,464		67,485,376		9,544,088	
Plant Materials and Operating Supplies	154		37,926,560		33,000,279		4,926,281	
Allowances	158.1		192,042		167,552		24,490	
Less: Non-Current Portion of Allowances	158.1							
Stores Expense Undistributed	163		10,459,555		9,100,962		1,358,593	
Prepayments	165		8,805,531		7,766,256		1,039,275	
Interest, Dividends, and Rents Receivable	171-172		1,265,569		1,113,427		152,142	
Accrued Utility Revenues	173		73,271,845		60,219,250		13,052,595	
Miscellaneous Current Assets	174-176		2,804,903		2,467,708		337,195	
Total Current and Accrued Assets		\$	366,841,668	\$	315,865,233	\$	50,976,435	
Deferred Debits								
Unamortized Debt Expense	181	\$	18,816,120	\$	16,554,120	\$	2,262,000	
Deferred Regulatory Assets	182		234,877,907		208,093,420		26,784,487	
Preliminary Survey and Inventory	183		5,620,168		4,944,534		675,634	
Clearing Accounts	184		1,138,774		1,018,189		120,585	
Miscellaneous Deferred Debits	186		40,354,338		35,212,515		5,141,823	
Unamortized Loss on Bonds	189		9,450,933		8,314,779		1,136,154	
Accumulated Deferred Income Taxes	190		189,224,916		166,355,772		22,869,144	
Total Deferred Debits		\$	499,483,156	\$	440,493,329	\$	58,989,827	
Total Assets		\$	6,613,128,963	\$	5,805,956,738	\$	807,172,224	

Balance Sheet on a Total Company and Jurisdictional Basis At September 30, 2014

Title of Account	No.	K	Total entucky Utilities		KU Retail Jurisdictional		Other Jurisdictional
Column A	Col. B		Column C		Column D		Column E
Proprietary Capital							
Common Stock Issued	201	\$	308,139,978	\$	271,096,600	\$	37,043,378
Preferred Stock Issued	204						
Premium on Capital Stock	207		100		Carrow Co.		
Paid in Capital	208-211		538,858,083		474,078,682		64,779,401
Other Comprehensive Income	219		(1,225,422)				(1,225,422)
(Less) Common Stock Expense	214		321,289		282,665		38,624
Retained Earnings	215-216		1,718,028,979		1,511,494,287		206,534,692
Unappropriated Undistributed Subsidiary Earnings	216.1			-	-	1	•
Total Proprietary Capital		\$	2,563,480,329	\$	2,256,386,904	\$	307,093,425
Long-Term Debt							
Bonds	221-222	\$	2,100,779,405	\$	1,848,231,961	\$	252,547,444
Long-Term Debt Marked to Market	221.200		-		*		
Long-Term Debt To Associated Companies	223						
Other Long-Term Debt	224		(40 497 000)		(0.000.201)		(4.004.645)
Unamortized Discount on Long-Term Debt	226	-	(10,187,026)	_	(8,962,381)	_	(1,224,645)
Total Long-Term		\$	2,090,592,379	\$	1,839,269,580	\$	251,322,799
Other Non-Current Liabilities							
Accumulated Provision for Property Insurance	228.1	\$	*	\$		\$	
Accumulated Provision for Injuries and Damages	228.2		1,672,390		1,495,300		177,090
Accumulated Provision for Pensions and Benefits	228.3		46,987,366		42,011,841		4,975,525
Accumulated Miscellaneous Operating Provision	228.4		-	-	-	_	
Total Other Non-Current Liabilities		\$	48,659,757	\$	43,507,141	\$	5,152,616
Current and Accrued Liabilities							
Notes Payable	231	\$	129,990,813	\$	114,363,828	\$	15,626,985
Accounts Payable	232		174,954,438		156,428,387		18,526,051
Notes Payable to Associated Companies	233				-		
Accounts Payable to Associated Companies	234		29,400,563				29,400,563
Customer Deposits	235		26,738,302		25,442,336		1,295,966
Taxes Accrued	236		20,787,140		18,288,192		2,498,948
Interest Accrued	237		29,530,478		25,980,440		3,550,038
Dividends Declared	238		-				-
Matured Long-Term Bonds/LTD Due in 1 Year	239		-		-		
Tax Collections Payable	241		5,205,457		4,555,514		649,943
Miscellaneous Current and Accrued Liabilities	242-245		21,533,059		19,743,631		1,789,428
Total Current and Accrued Liabilities		\$	438,140,249	\$	364,802,328	\$	73,337,920
Deferred Credits							
Customer Advances for Construction	252	\$	2,465,622	\$	2,436,205	\$	29,417
Accumulated Deferred Investment Tax Credits	255		95,332,956		82,031,157		13,301,799
Other Deferred Credits	253		40,389,079		35,303,420		5,085,659
Regulatory Liabilities	254		149,790,701		131,728,752		18,061,949
Asset Retirement Obligation	230		208,595,134		181,994,669		26,600,465
Miscellaneous Long-Term Liabilities	244						
Accumulated Deferred Income Taxes	281-283		975,682,758		857,764,727		117,918,031
Total Deferred Credits		\$	1,472,256,249	\$	1,291,258,930	\$	180,997,319
Total Liabilities and Stockholders Equity		\$	6,613,128,963	\$	5,795,224,883	\$	817,904,080
Adjustment to Balance			4	\$	(10,731,855)	\$	10,731,855

Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ended September 30, 2014

Title of Account	No.	H	Total Kentucky Utilities	KU Retail Jurisdictional			Other Jurisdictional	
Column A	Col. B		Column C		Column D		Column E	
Utility Operating Income								
Operating Revenues:	-							
Residential Sales	440	\$	627,540,605	\$	588,183,422	\$	39,357,183	
Commercial and Industrial Sales:	442		021,010,000	*	000,100,100	-	44,441,144	
Small (or Comm) - Rural Comm & Comm L&P			382,189,711		363,925,360		18,264,351	
Large (or Ind) - Industrial & Mine Power			424,543,421		410,500,088		14,043,332	
Public Street and Highway Lighting	444		11,322,909		11,012,364		310,544	
Other Sales to Public Authorities	445		126,854,906		119,873,832		6,981,075	
Total Sales to Ultimate Consumers		\$	1,572,451,552	\$	1,493,495,067	\$	78,956,485	
Sales for Resale	447		130,805,388		17,163,713		113,641,675	
Total Sales of Electricity		\$	1,703,256,940	\$	1,510,658,780	\$	192,598,160	
Less: Provision for Refund	449.1		1,817,827				1,817,827	
Total Revenues Net of Provision for Refund		\$	1,701,439,113	\$	1,510,658,780	\$	190,780,333	
Other Operating Revenues:								
Late Payment Charges	450		3,861,788		3,702,321		159,467	
Miscellaneous Service Revenues	451		2,187,899		2,057,423		130,477	
Rent from Electric Property	454		4,048,833		3,822,515		226,318	
Other Electric Revenues	456		18,589,336		17,633,014		956,322	
Total Other Operating Revenues		\$	28,687,856	\$	27,215,273	\$	1,472,583	
Total Operating Revenue		\$	1,730,126,969	\$	1,537,874,053	\$	192,252,916	
Operating Expenses:								
Operation Expenses	401	\$	936,167,192	\$	819,291,843	\$	116,875,349	
Maintenance Expenses	402		121,994,844		109,620,212		12,374,632	
Depreciation Expense	403		183,197,420		161,019,926		22,177,494	
Amortization of Limited-Term Electric Plant	404		8,991,721		7,883,013		1,108,708	
Regulatory Credits	407		or transfer		*			
Taxes Other than Income Taxes	408.1		35,173,855	-	31,400,242		3,773,613	
Income Taxes - Federal	409.1		5,700,924	Tota	I Income Taxes			
Income Taxes - State	409.1		8,455,148		127,853,091		12,127,569	
Deferred Federal Income Taxes - Net	410-1.1		113,954,776					
Deferred State Income Taxes - Net	410-1.1 411.1		11,869,811 _					
Accretion Expense	411.1				151		-	
Investment Tax Credit Adjustment - Net Losses/(Gains) from Disposition of Allowances	411.8		(546)		(476)		(69)	
Total Utility Operating Expenses	411.0	\$	1,425,505,146	\$	1,257,067,851	\$	168,437,296	
Net Utility Operating Income		\$	304,621,823	\$	280,806,202	\$	23,815,620	

Income Statement on a Total Company and Jurisdictional Basis Twelve Months Ended September 30, 2014

Title of Account	No.	Ke	Total Kentucky Utilities Column C		KU Retail urisdictional	Ji	Other urisdictional
Column A	Col. B	, 10			Column D		Column E
Other Income and De	ductions are not	separate	ed on a jurisdictiona	l basis.			
Other Income and Deductions							
Total Other Income		\$	1,869,251				
Total Other Income Deductions			2,330,103				
Total Taxes on Other income and Deductions			(3,108,933)				
let Other Income and Deductions		\$	2,648,081				
Interest Charges							
Interest on Long Term Debt	427	\$	69,644,748				
Amortization of Debt Discount and Expense	428		2,835,511				
Amortization of Loss on Re-Acquired Debt	428.1		1,854,109				
Amortization of Premium on Debt - Credit	429		-				
Amortization of Gain on Re-Acquired Debt - Credit	429.1						
Interest on Debt to Associated Companies	430		7,711				
Other Interest Expense	431		3,405,724				
Allowance for Borrowed Funds Used During			1227 0220				
Contruction	432		(394,359)				
Net Interest Charges		\$	77,353,444	\$	68,171,390	\$	9,182,054
Cumulative Effect of Accounting Change, Net of Tax		\$					
et Income		\$	229,916,460				

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Response to Appendix C, No. 1

A report detailing the proportionate share of LG&E and KU in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.

The requested information is attached.

LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers Income Statement Numbers are TME June 30, 2014 Employee Number is as of September 30, 2014

	LG&E	KU
Total Operating Revenues	45.7%	54.3%
Total Operating and Maintenance Expenses	47.5%	49.5%
Number of Employees	29.4%	27.1%

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Response to Appendix C, No. 1

The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.

The requested information, as of September 30, 2014, is attached.

LG&E and KU Energy LLC and Subsidiaries Employees by Payroll Assignment As of September 30, 2014

LG&E and KU Services Company	1,538
Kentucky Utilities Company	959
Louisville Gas and Electric Company	1,042
Total LG&E and KU Energy LLC and Subsidiaries	3,539