



Mr. Jeff DeRouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

August 14, 2014

RECEIVED

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PUBLIC SERVICE  
COMMISSION

LG&E and KU Energy LLC  
State Regulation and Rates  
220 West Main Street  
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Louisville, Kentucky 40232  
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**Re: *Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities***  
**Case No. 2010-00204**

Dear Mr. DeRouen:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

**Attachments 1 and 1A:** LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended June 30, 2014

**Attachment 2:** LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees

**Attachment 3:** Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices*, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this

Mr. Jeff DeRouen  
August 14, 2014

reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104). On April 1, 2014, the KPSC issued an Order in Case No. 2011-00450, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities*, that the reporting requirements set forth in the May 30, 2013 Order, and as modified in the April 1, 2014 Order, shall supplant the reporting requirements established in Case No. 2006-00494.

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on August 14, 2014, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU (Attachment 1A).

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,



Rick E. Lovekamp

Enclosures

cc: Mr. Richard G. Raff, Office of the General Counsel  
KPSC Division of Financial Analysis  
Mr. Jeff Cline, Annual Report Branch Manager

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.**

Copies of these statements for the period ending June 30, 2014 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Annual Report Branch Manager on August 14, 2014.

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**June 30, 2014**

**Attachment 1**  
**Page 1 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>UTILITY PLANT</b>			
Utility Plant	\$ 4,254,747,461	\$ 987,488,247	\$ 5,242,235,708
Construction Work in Progress	729,432,849	20,139,554	749,572,403
<b>TOTAL UTILITY PLANT</b>	4,984,180,310	1,007,627,801	5,991,808,111
Less: Accum. Prov. for Depr. Amort. Depl.	2,056,860,145	307,937,383	2,364,797,528
Net Utility Plant	2,927,320,165	699,690,418	3,627,010,583
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
 <b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property-Less Reserve	378,299	161,121	539,420
Special Funds	17,207,100	3,996,966	21,204,066
Ohio Valley Electric Corporation	594,286	-	594,286
<b>TOTAL Other Property and Investments</b>	18,179,685	4,158,087	22,337,772
 <b>CURRENT AND ACCRUED ASSETS</b>			
Cash	3,699,592	368,104	4,067,696
Special Deposits	-	-	-
Working Fund	16,060	3,730	19,790
Temporary Cash Investments	607,214	147,381	754,595
Customer Accounts Receivable	85,485,997	17,356,056	102,842,053
Other Accounts Receivable	8,314,981	138,057	8,453,038
<b>Less: Accum. Prov. for Uncollectible Acct.-Cr</b>	498,375	1,229,273	1,727,648
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	22,195,965	14,396	22,210,361
Fuel Stock	51,698,566	-	51,698,566
Plant Materials and Operating Supplies	35,608,509	10,258	35,618,767
Stores Expense Undistributed	6,044,135	218,747	6,262,882
Gas Stored Underground - Current	-	16,771,950	16,771,950
Prepayments	6,240,380	1,083,013	7,323,393
Misc. Current & Accrued Assets	67,674	-	67,674
Interest and Dividends Receivable	6,264	319	6,583
Rents Receivable	1,148,323	-	1,148,323
Accrued Utility Revenues	59,117,000	6,672,424	65,789,424
Accrued Wholesale Revenues	702,228	-	702,228
<b>TOTAL Current and Accrued Assets</b>	280,454,513	41,555,162	322,009,675
 <b>DEFERRED DEBITS</b>			
Unamortized Debt Expenses	10,707,594	2,487,276	13,194,870
Other Regulatory Assets	260,666,507	61,832,559	322,499,066
Miscellaneous Deferred Debits	4,038,955	561,827	4,600,782
Unamortized Loss on Reacquired Debt	14,529,476	3,375,466	17,904,942
Accumulated Deferred Income Taxes	101,130,014	25,117,154	126,247,168
<b>TOTAL Deferred Debits</b>	391,072,546	93,374,282	484,446,828
 <b>TOTAL Assets and Other Debits</b>			
	\$ 3,617,026,909	\$ 840,917,939	\$ 4,457,944,848
	81.14%	18.86%	

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**June 30, 2014**

**Attachment 1**  
**Page 2 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>PROPRIETARY CAPITAL</b>			
Common Stock Issued	\$ 345,025,799	\$ 80,144,625	\$ 425,170,424
Preferred Stock Issued	-	-	-
Other Paid - In Capital	180,624,886	41,956,613	222,581,499
Other Comprehensive Income	-	-	-
(Less) Capital Stock Expense	678,324	157,565	835,889
Retained Earnings	809,201,440	194,103,235	1,003,304,675
TOTAL Proprietary Capital	1,334,173,801	316,046,908	1,650,220,709
<b>LONG-TERM DEBT</b>			
Long-Term Notes Payable to Associated Companies	-	-	-
Bonds	1,099,235,451	255,336,886	1,354,572,337
TOTAL Long - Term Debt	1,099,235,451	255,336,886	1,354,572,337
<b>OTHER NONCURRENT LIABILITIES</b>			
Long Term Obligations Under Capital Leases	-	-	-
Accumulated Provision for Postretirement Benefits	72,639,943	16,933,486	89,573,429
TOTAL OTHER Noncurrent Liabilities	72,639,943	16,933,486	89,573,429
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable	56,798,903	13,193,583	69,992,486
Notes Payable to Associated Companies	-	-	-
Accounts Payable	174,212,810	28,555,163	202,767,973
Accounts Payable to Associated Companies	16,576,804	3,465,318	20,042,122
Customer Deposits	17,825,891	6,159,431	23,985,322
Taxes Accrued	10,034,746	2,713,823	12,748,569
Interest Accrued	4,729,647	1,099,557	5,829,204
Dividends Declared	-	-	-
Tax Collections Payable	-	-	-
Short Term Obligations Under Capital Leases	-	-	-
Miscellaneous Current and Accrued Liabilities	15,669,404	8,163,366	23,832,770
TOTAL Current and Accrued Liabilities	295,848,205	63,350,241	359,198,446
<b>DEFERRED CREDITS AND OTHER</b>			
Customer Advances for Construction	1,631,656	5,643,591	7,275,247
Asset Retirement Obligations	62,702,510	21,645,856	84,348,366
Accumulated Deferred Investment Tax Credits	36,607,789	268,706	36,876,495
Other Deferred Credits	17,689,679	76,522	17,766,201
Other Regulatory Liabilities	70,091,740	19,544,440	89,636,180
Miscellaneous Long-term Liabilities	34,371,581	7,984,033	42,355,614
Accumulated Deferred Income Taxes	575,995,954	150,125,870	726,121,824
TOTAL Deferred Credits	799,090,909	205,289,018	1,004,379,927
Electric/Gas adjustment to balance	16,038,600	(16,038,600)	
TOTAL Liabilities and Other Credits	\$ 3,617,026,909	\$ 840,917,939	\$ 4,457,944,848
	81.14%	18.86%	

**Louisville Gas and Electric Company**  
**Income Statement on a Total Company and Jurisdictional Basis**  
**Twelve Months Ending June 30, 2014**

**Attachment 1**  
**Page 3 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>OPERATING REVENUES</b>			
Residential Sales	\$ 421,762,015	\$ 227,950,241	\$ 649,712,256
Small (or Comm.)	340,384,231	86,283,141	426,667,372
Large (or Ind.)	179,054,326	13,108,798	192,163,124
Public Street and Highway Lighting	2,848,356	-	2,848,356
Other Sales to Public Authorities	94,453,972	12,598,266	107,052,238
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	1,038,502,900	339,940,446	1,378,443,346
Sales for Resale	119,278,444	558,769	119,837,213
Interdepartmental Sales	-	7,224,454	7,224,454
Forfeited Discounts	2,429,322	1,151,615	3,580,937
Transportation Revenue	-	7,882,422	7,882,422
Miscellaneous Service Revenues	1,606,409	83,934	1,690,343
Rent from Electric/Gas Property	3,955,828	380,242	4,336,070
Interdepartmental Rents	-	-	-
Other Electric Revenue	9,154,317	-	9,154,317
Other Gas Revenue	-	1,754	1,754
Total Operating Revenues	1,174,927,220	357,223,636	1,532,150,856
<b>OPERATING EXPENSES</b>			
Operation Expense	674,201,915	238,233,855	912,435,770
Maintenance Expense	93,905,184	17,002,994	110,908,178
Depreciation Expense	116,057,200	24,970,204	141,027,404
Amort. & Depl. of Utility Plant	6,105,238	2,557,311	8,662,549
Amor. of Property Losses, Unrecovered Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	2,610,067	741,249	3,351,316
Taxes Other Than Income Taxes	26,137,744	7,790,243	33,927,987
Income Taxes - Federal	51,682,108	12,548,029	64,230,137
- State	12,049,440	2,763,567	14,813,007
Provision for Deferred Income Taxes	154,542,026	49,185,154	203,727,180
(Less) Provision for Deferred Income Taxes - Credit	(137,603,644)	(42,139,887)	(179,743,531)
Investment Tax Credit Adj. - Net	(1,922,960)	(105,270)	(2,028,230)
(Gain) from Disposition of Allowances	(427)	-	(427)
Accretion Expense	(896,046)	(535,184)	(1,431,230)
Total Utility Operating Expenses	996,867,845	313,012,265	1,309,880,110
Net Utility Operating Income	178,059,375	44,211,371	222,270,746
Total Other Income			1,397,406
Total Other Income Deductions			5,638,686
Total Taxes on Other Income and Deductions			(1,374,765)
Net Other Income and Deductions			(2,866,515)
<b>INTEREST</b>			
Interest on Long-Term Debt			40,963,865
Amort. of Debt Discount and Expenses			3,137,174
Amortization of Loss on Reacquired Debt			964,887
Other Interest Charges			1,429,588
Total Interest Charges	37,224,656	9,270,858	46,495,514
Net Income Before Extraordinary Items			172,908,717
Extraordinary Items			-
Net Income			\$ 172,908,717

**KENTUCKY UTILITIES COMPANY**  
Balance Sheet on a Total Company and Jurisdictional Basis  
At June 30, 2014

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Utility Plant</b>				
Utility Plant	101-106	\$ 7,289,972,273	\$ 6,389,865,063	\$ 900,107,210
Plus: Construction Work in Progress	107	1,055,232,710	920,748,221	134,484,489
Total Utility Plant		<u>\$ 8,345,204,982</u>	<u>\$ 7,310,613,284</u>	<u>\$ 1,034,591,698</u>
Less: Accumulated Provision for Depreciation	108,111	2,719,686,701	2,367,128,183	352,558,518
Net Utility Plant		<u>\$ 5,625,518,281</u>	<u>\$ 4,943,485,101</u>	<u>\$ 682,033,180</u>
<b>Other Property and Investments</b>				
Nonutility Property-Less reserve	121-122	\$ 971,720	\$ -	\$ 971,720
Investment in Subsidiary Companies	123.1	-	-	-
Non-Current Portion of Allowances	158.1	-	-	-
Other Investments	124	250,000	-	250,000
Special Funds	125-128	-	-	-
Total Other Property and Investments		<u>\$ 1,221,720</u>	<u>\$ -</u>	<u>\$ 1,221,720</u>
<b>Current and Accrued Assets</b>				
Cash	131	\$ 7,279,411	\$ 6,404,309	\$ 875,102
Special Deposits	132-134	-	-	-
Working Funds	135	38,530	33,898	4,632
Temporary Cash Investments	136	10,620,749	9,343,964	1,276,785
Customer Accounts Receivable	142	138,040,331	121,522,714	16,517,618
Other Accounts Receivable	143	11,162,479	9,820,570	1,341,909
Less: Accum Prov for Uncollectable Accts-Credit	144	4,352,383	3,829,156	523,227
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	24,425,689	21,839,235	2,586,454
Fuel	151	77,378,357	67,791,040	9,587,317
Plant Materials and Operating Supplies	154	36,900,700	32,107,667	4,793,033
Allowances	158.1	222,852	194,434	28,418
Less: Non-Current Portion of Allowances	158.1	-	-	-
Stores Expense Undistributed	163	10,517,576	9,151,448	1,366,128
Prepayments	165	8,121,066	7,162,575	958,491
Interest, Dividends, and Rents Receivable	171-172	1,111,003	977,443	133,560
Accrued Utility Revenues	173	86,608,310	72,368,373	14,239,937
Miscellaneous Current Assets	174-175	-	-	-
Total Current and Accrued Assets		<u>\$ 408,074,671</u>	<u>\$ 354,888,514</u>	<u>\$ 53,186,157</u>
<b>Deferred Debits</b>				
Unamortized Debt Expense	181	\$ 18,884,818	\$ 16,614,559	\$ 2,270,259
Deferred Regulatory Assets	182	225,620,435	199,807,859	25,812,576
Preliminary Survey and Inventory	183	5,589,672	4,917,704	671,968
Clearing Accounts	184	1,168,443	1,044,716	123,727
Miscellaneous Deferred Debits	186	39,783,784	34,714,172	5,069,612
Unamortized Loss on Bonds	189	9,325,834	8,204,719	1,121,115
Accumulated Deferred Income Taxes	190	186,130,110	163,634,995	22,495,115
Total Deferred Debits		<u>\$ 486,503,096</u>	<u>\$ 428,938,724</u>	<u>\$ 57,564,372</u>
Total Assets		<u>\$ 6,521,317,768</u>	<u>\$ 5,727,312,338</u>	<u>\$ 794,005,429</u>

**KENTUCKY UTILITIES COMPANY**  
Balance Sheet on a Total Company and Jurisdictional Basis  
At June 30, 2014

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Proprietary Capital</b>				
Common Stock Issued	201	\$ 308,139,978	\$ 271,096,600	\$ 37,043,378
Preferred Stock Issued	204	-	-	-
Premium on Capital Stock	207	-	-	-
Paid in Capital	208-211	538,858,083	474,078,682	64,779,401
Other Comprehensive Income	219	(1,260,493)	-	(1,260,493)
(Less) Common Stock Expense	214	321,289	282,665	38,624
Retained Earnings	215-216	1,688,441,918	1,485,464,066	202,977,852
Unappropriated Undistributed Subsidiary Earnings	216.1	-	-	-
<b>Total Proprietary Capital</b>		<b>\$ 2,533,858,196</b>	<b>\$ 2,230,356,683</b>	<b>\$ 303,501,513</b>
<b>Long-Term Debt</b>				
Bonds	221-222	\$ 2,100,779,405	\$ 1,848,231,961	\$ 252,547,444
Long-Term Debt Marked to Market	221,200	-	-	-
Long-Term Debt To Associated Companies	223	-	-	-
Other Long-Term Debt	224	-	-	-
Unamortized Discount on Long-Term Debt	226	(10,362,798)	(9,117,023)	(1,245,775)
<b>Total Long-Term</b>		<b>\$ 2,090,416,607</b>	<b>\$ 1,839,114,938</b>	<b>\$ 251,301,669</b>
<b>Other Non-Current Liabilities</b>				
Accumulated Provision for Property Insurance	228.1	-	-	-
Accumulated Provision for Injuries and Damages	228.2	1,736,746	1,552,841	183,905
Accumulated Provision for Pensions and Benefits	228.3	47,652,787	42,606,799	5,045,988
Accumulated Miscellaneous Operating Provision	228.4	-	-	-
<b>Total Other Non-Current Liabilities</b>		<b>\$ 49,389,533</b>	<b>\$ 44,159,640</b>	<b>\$ 5,229,893</b>
<b>Current and Accrued Liabilities</b>				
Notes Payable	231	\$ 174,979,425	\$ 153,944,086	\$ 21,035,339
Accounts Payable	232	157,764,224	141,058,458	16,705,766
Notes Payable to Associated Companies	233	-	-	-
Accounts Payable to Associated Companies	234	38,135,408	-	38,135,408
Customer Deposits	235	26,250,522	25,365,051	885,471
Taxes Accrued	236	14,150,403	12,449,297	1,701,106
Interest Accrued	237	11,466,587	10,088,119	1,378,468
Dividends Declared	238	-	-	-
Matured Long-Term Bonds/LTD Due in 1 Year	239	-	-	-
Tax Collections Payable	241	5,148,191	4,544,338	603,853
Miscellaneous Current and Accrued Liabilities	242-244	16,677,287	15,428,715	1,248,571
<b>Total Current and Accrued Liabilities</b>		<b>\$ 444,572,047</b>	<b>\$ 362,878,064</b>	<b>\$ 81,693,983</b>
<b>Deferred Credits</b>				
Customer Advances for Construction	252	\$ 2,717,982	\$ 2,688,565	\$ 29,417
Accumulated Deferred Investment Tax Credits	255	95,800,772	82,433,699	13,367,073
Other Deferred Credits	253	37,929,887	33,135,961	4,793,926
Regulatory Liabilities	254	147,233,402	130,066,180	17,167,222
Asset Retirement Obligation	230	187,259,828	163,380,084	23,879,744
Miscellaneous Long-Term Liabilities	244	-	-	-
Accumulated Deferred Income Taxes	281-283	932,139,512	819,483,985	112,655,527
<b>Total Deferred Credits</b>		<b>\$ 1,403,081,383</b>	<b>\$ 1,231,188,474</b>	<b>\$ 171,892,909</b>
<b>Total Liabilities and Stockholders Equity</b>		<b>\$ 6,521,317,768</b>	<b>\$ 5,707,697,799</b>	<b>\$ 813,619,969</b>
Adjustment to Balance		-	\$ (19,614,539)	\$ 19,614,539



**KENTUCKY UTILITIES COMPANY**  
Income Statement on a Total Company and Jurisdictional Basis  
Twelve Months Ended June 30, 2014

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<u>Utility Operating Income</u>				
Operating Revenues:				
Residential Sales	440	\$ 628,356,042	\$ 589,319,592	\$ 39,036,450
Commercial and Industrial Sales:	442			
Small (or Comm) - Rural Comm & Comm L&P		381,062,136	363,002,281	18,059,854
Large (or Ind) - Industrial & Mine Power		416,404,245	402,135,788	14,268,457
Public Street and Highway Lighting	444	10,893,169	10,545,603	347,566
Other Sales to Public Authorities	445	126,496,829	119,531,831	6,964,998
Total Sales to Ultimate Consumers		<u>\$ 1,563,212,419</u>	<u>\$ 1,484,535,094</u>	<u>\$ 78,677,325</u>
Sales for Resale	447	130,989,563	15,937,550	115,052,013
Total Sales of Electricity		<u>\$ 1,694,201,982</u>	<u>\$ 1,500,472,644</u>	<u>\$ 193,729,338</u>
Less: Provision for Refund	449.1	17,652	-	17,652
Total Revenues Net of Provision for Refund		<u>\$ 1,694,184,330</u>	<u>\$ 1,500,472,644</u>	<u>\$ 193,711,686</u>
Other Operating Revenues:				
Late Payment Charges	450	3,905,231	3,736,858	168,373
Miscellaneous Service Revenues	451	2,196,348	2,065,678	130,670
Rent from Electric Property	454	4,326,909	4,106,047	220,862
Other Electric Revenues	456	17,644,422	13,060,896	4,583,526
Total Other Operating Revenues		<u>\$ 28,072,909</u>	<u>\$ 22,969,478</u>	<u>\$ 5,103,431</u>
Total Operating Revenue		<u>\$ 1,722,257,239</u>	<u>\$ 1,523,442,123</u>	<u>\$ 198,815,117</u>
Operating Expenses:				
Operation Expenses	401	\$ 928,572,833	\$ 812,645,598	\$ 115,927,235
Maintenance Expenses	402	119,885,943	107,725,229	12,160,714
Depreciation Expense	403	177,997,977	156,449,916	21,548,061
Amortization of Limited-Term Electric Plant	404	8,429,311	7,389,950	1,039,361
Regulatory Credits	407	4,140,690	3,602,904	537,786
Taxes Other than Income Taxes	408.1	34,358,356	30,672,233	3,686,122
Income Taxes - Federal	409.1	42,568,455	Total Income Taxes 128,925,835	12,229,324
Income Taxes - State	409.1	11,163,220		
Deferred Federal Income Taxes - Net	410-1.1	77,682,588		
Deferred State Income Taxes - Net	410-1.1	9,740,897		
Accretion Expense	411.1	(1,567,027)	(1,363,973)	(203,054)
Investment Tax Credit Adjustment - Net	411.4	-	-	-
Losses/(Gains) from Disposition of Allowances	411.8	(546)	(476)	(69)
Total Utility Operating Expenses		<u>\$ 1,412,972,696</u>	<u>\$ 1,246,047,216</u>	<u>\$ 166,925,480</u>
Net Utility Operating Income		<u>\$ 309,284,544</u>	<u>\$ 277,394,907</u>	<u>\$ 31,889,637</u>

**KENTUCKY UTILITIES COMPANY**

Income Statement on a Total Company and Jurisdictional Basis  
Twelve Months Ended June 30, 2014

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Other Income and Deductions are not separated on a jurisdictional basis.</b>				
<u>Other Income and Deductions</u>				
Total Other Income		\$ 2,010,493		
Total Other Income Deductions		2,058,523		
Total Taxes on Other income and Deductions		(2,897,412)		
Net Other Income and Deductions		\$ 2,849,383		
<u>Interest Charges</u>				
Interest on Long Term Debt	427	\$ 67,119,694		
Amortization of Debt Discount and Expense	428	2,819,905		
Amortization of Loss on Re-Acquired Debt	428.1	1,863,288		
Amortization of Premium on Debt - Credit	429	-		
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-		
Interest on Debt to Associated Companies	430	6,525		
Other Interest Expense	431	3,294,741		
Allowance for Borrowed Funds Used During Construction	432	(328,854)		
Net Interest Charges		\$ 74,775,299	\$ 65,899,277	\$ 8,876,022
Cumulative Effect of Accounting Change, Net of Tax		\$ -		
Net Income		\$ 237,358,628		

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**A report detailing the proportionate share of LG&E and KU in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.**

The requested information is attached.

**LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers**  
**Income Statement Numbers are TME June 30, 2014**  
**Employee Number is as of June 30, 2014**

	<b>LG&amp;E</b>	<b>KU</b>
<b>Total Operating Revenues</b>	45.8%	54.2%
<b>Total Operating and Maintenance Expenses</b>	47.7%	49.4%
<b>Number of Employees</b>	29.5%	27.0%

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.**

The requested information, as of June 30, 2014, is attached.

**LG&E and KU Energy LLC and Subsidiaries**  
**Employees by Payroll Assignment**  
**As of June 30, 2014**

<b>LG&amp;E and KU Services Company</b>	<b>1,552</b>
<b>Kentucky Utilities Company</b>	<b>964</b>
<b>Louisville Gas and Electric Company</b>	<b>1,053</b>
<b>Total LG&amp;E and KU Energy LLC and Subsidiaries</b>	<b>3,569</b>