



PPL companies

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COMMISSION

Mr. Jeff DeRouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

May 15, 2014

**LG&E and KU Energy LLC**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
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**Re: *Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities***  
**Case No. 2010-00204**

Dear Mr. DeRouen:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

**Attachments 1 and 1A:** LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended March 31, 2014

**Attachment 2:** LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees

**Attachment 3:** Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices*, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this

Mr. Jeff DeRouen  
May 15, 2014

reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104). On April 1, 2014, the KPSC issued an Order in Case No. 2011-00450, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities*, that the reporting requirements set forth in the May 30, 2013 Order, and as modified in the April 1, 2014 Order, shall supplant the reporting requirements established in Case No. 2006-00494.

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on May 15, 2014, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU (Attachment 1A).

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,



Rick E. Lovekamp

Enclosures

cc: Mr. Richard G. Raff, Office of the General Counsel  
KPSC Division of Financial Analysis  
Mr. Jeff Cline, Annual Report Branch Manager

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.**

Copies of these statements for the period ending March 31, 2014 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Annual Report Branch Manager on May 15, 2014.

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**March 31, 2014**

**Attachment 1**  
**Page 1 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>UTILITY PLANT</b>			
Utility Plant	\$ 4,188,110,040	\$ 967,939,508	\$ 5,156,049,548
Construction Work in Progress	660,122,925	20,044,395	680,167,320
<b>TOTAL UTILITY PLANT</b>	4,848,232,965	987,983,903	5,836,216,868
Less: Accum. Prov. for Depr. Amort. Depl.	2,032,510,598	302,245,890	2,334,756,488
Net Utility Plant	2,815,722,367	685,738,013	3,501,460,380
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
 <b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property-Less Reserve	343,299	146,121	489,420
Special Funds	16,892,228	4,037,307	20,929,535
Ohio Valley Electric Corporation	594,286	-	594,286
<b>TOTAL Other Property and Investments</b>	17,829,813	4,183,428	22,013,241
 <b>CURRENT AND ACCRUED ASSETS</b>			
Cash	5,370,742	778,161	6,148,903
Special Deposits	-	-	-
Working Fund	16,215	3,875	20,090
Temporary Cash Investments	2,491,558	602,009	3,093,567
Customer Accounts Receivable	72,738,106	45,955,121	118,693,227
Other Accounts Receivable	7,891,456	143,850	8,035,306
Less: Accum. Prov. for Uncollectible Acct.-Cr	1,801,287	72,943	1,874,230
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	22,549,043	18,652	22,567,695
Fuel Stock	52,267,759	-	52,267,759
Plant Materials and Operating Supplies	35,818,368	10,258	35,828,626
Stores Expense Undistributed	6,117,723	208,187	6,325,910
Gas Stored Underground - Current	-	16,010,967	16,010,967
Prepayments	5,613,470	968,167	6,581,637
Misc. Current & Accrued Assets	26,427	-	26,427
Interest and Dividends Receivable	3,582	271	3,853
Rents Receivable	783,497	-	783,497
Accrued Utility Revenues	44,117,000	18,169,485	62,286,485
Accrued Wholesale Revenues	1,150,399	-	1,150,399
<b>TOTAL Current and Accrued Assets</b>	255,154,058	82,796,060	337,950,118
 <b>DEFERRED DEBITS</b>			
Unamortized Debt Expenses	11,055,914	2,642,468	13,698,382
Other Regulatory Assets	257,406,255	59,958,677	317,364,932
Miscellaneous Deferred Debits	1,990,559	444,796	2,435,355
Unamortized Loss on Reacquired Debt	14,667,113	3,506,049	18,173,162
Accumulated Deferred Income Taxes	101,166,279	28,012,209	129,178,488
<b>TOTAL Deferred Debits</b>	386,286,120	94,564,199	480,850,319
 <b>TOTAL Assets and Other Debits</b>	\$ 3,474,992,358	\$ 869,421,690	\$ 4,344,414,048
	79.99%	20.01%	

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**March 31, 2014**

**Attachment 1**  
**Page 2 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>PROPRIETARY CAPITAL</b>			
Common Stock Issued	\$ 343,155,049	\$ 82,015,375	\$ 425,170,424
Preferred Stock Issued	-	-	-
Other Paid - In Capital	136,869,228	32,712,271	169,581,499
Other Comprehensive Income	-	-	-
(Less) Capital Stock Expense	674,646	161,243	835,889
Retained Earnings	794,618,689	206,039,985	1,000,658,674
<b>TOTAL Proprietary Capital</b>	<b>1,273,968,320</b>	<b>320,606,388</b>	<b>1,594,574,708</b>
<b>LONG-TERM DEBT</b>			
Long-Term Notes Payable to Associated Companies	-	-	-
Bonds	1,093,207,067	261,280,688	1,354,487,755
<b>TOTAL Long - Term Debt</b>	<b>1,093,207,067</b>	<b>261,280,688</b>	<b>1,354,487,755</b>
<b>OTHER NONCURRENT LIABILITIES</b>			
Long Term Obligations Under Capital Leases	-	-	-
Accumulated Provision for Postretirement Benefits	69,200,475	16,601,173	85,801,648
<b>TOTAL OTHER Noncurrent Liabilities</b>	<b>69,200,475</b>	<b>16,601,173</b>	<b>85,801,648</b>
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable	12,105,734	2,893,317	14,999,051
Notes Payable to Associated Companies	-	-	-
Accounts Payable	158,276,413	24,539,557	182,815,970
Accounts Payable to Associated Companies	14,250,099	3,009,447	17,259,546
Customer Deposits	15,846,903	8,080,174	23,927,077
Taxes Accrued	25,514,594	6,483,774	31,998,368
Interest Accrued	11,816,656	2,824,800	14,641,456
Dividends Declared	-	-	-
Tax Collections Payable	-	-	-
Short Term Obligations Under Capital Leases	-	-	-
Miscellaneous Current and Accrued Liabilities	14,213,597	17,106,154	31,319,751
<b>TOTAL Current and Accrued Liabilities</b>	<b>252,023,996</b>	<b>64,937,223</b>	<b>316,961,219</b>
<b>DEFERRED CREDITS AND OTHER</b>			
Customer Advances for Construction	1,671,674	5,043,059	6,714,733
Asset Retirement Obligations	62,110,392	21,702,788	83,813,180
Accumulated Deferred Investment Tax Credits	37,323,690	-	37,323,690
Other Deferred Credits	20,297,291	254,141	20,551,432
Other Regulatory Liabilities	70,854,034	19,850,442	90,704,476
Miscellaneous Long-term Liabilities	32,109,542	7,674,304	39,783,846
Accumulated Deferred Income Taxes	567,323,763	146,373,598	713,697,361
<b>TOTAL Deferred Credits</b>	<b>791,690,386</b>	<b>200,898,332</b>	<b>992,588,718</b>
Electric/Gas adjustment to balance	(5,097,886)	5,097,886	
<b>TOTAL Liabilities and Other Credits</b>	<b>\$ 3,474,992,358</b>	<b>\$ 869,421,690</b>	<b>\$ 4,344,414,048</b>
	79.99%	20.01%	

**Louisville Gas and Electric Company**  
**Income Statement on a Total Company and Jurisdictional Basis**  
**Twelve Months Ending March 31, 2014**

**Attachment 1**  
**Page 3 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>OPERATING REVENUES</b>			
Residential Sales	\$ 414,649,764	\$ 227,822,158	\$ 642,471,922
Small (or Comm.)	335,737,537	85,341,712	421,079,249
Large (or Ind.)	174,703,812	12,748,215	187,452,027
Public Street and Highway Lighting	2,886,942	-	2,886,942
Other Sales to Public Authorities	91,187,071	12,686,636	103,873,707
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	1,019,165,126	338,598,721	1,357,763,847
Sales for Resale	109,595,829	558,769	110,154,598
Interdepartmental Sales	-	7,042,903	7,042,903
Forfeited Discounts	2,463,659	1,165,939	3,629,598
Transportation Revenue	-	7,904,857	7,904,857
Miscellaneous Service Revenues	1,644,774	82,035	1,726,809
Rent from Electric/Gas Property	3,568,707	375,847	3,944,554
Interdepartmental Rents	-	-	-
Other Electric Revenue	9,057,039	-	9,057,039
Other Gas Revenue	-	3,015	3,015
Total Operating Revenues	1,145,495,134	355,732,086	1,501,227,220
<b>OPERATING EXPENSES</b>			
Operation Expense	657,827,866	236,769,048	894,596,914
Maintenance Expense	97,057,929	17,815,047	114,872,976
Depreciation Expense	115,952,137	24,325,127	140,277,264
Amort. & Depl. of Utility Plant	5,882,431	2,434,413	8,316,844
Amor. of Property Losses, Unrecovered Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	1,319,043	370,037	1,689,080
Taxes Other Than Income Taxes	25,702,551	7,693,172	33,395,723
Income Taxes - Federal	47,542,890	12,914,319	60,457,209
- State	14,101,153	2,998,066	17,099,219
Provision for Deferred Income Taxes	156,448,327	43,713,743	200,162,070
(Less) Provision for Deferred Income Taxes - Credit	(138,827,811)	(40,700,737)	(179,528,548)
Investment Tax Credit Adj. - Net	(2,038,710)	(109,245)	(2,147,955)
(Gain) from Disposition of Allowances	(427)	-	(427)
Accretion Expense	(443,522)	(266,902)	(710,424)
Total Utility Operating Expenses	980,523,857	307,956,088	1,288,479,945
Net Utility Operating Income	164,971,277	47,775,998	212,747,275
Total Other Income			1,366,882
Total Other Income Deductions			5,406,315
Total Taxes on Other Income and Deductions			(1,297,101)
Net Other Income and Deductions			(2,742,332)
<b>INTEREST</b>			
Interest on Long-Term Debt			38,756,519
Amort. of Debt Discount and Expenses			3,023,520
Amortization of Loss on Reacquired Debt			1,007,525
Other Interest Charges			1,479,700
Total Interest Charges	35,219,485	9,047,780	44,267,265
Net Income Before Extraordinary Items			165,737,678
Extraordinary Items			-
Net Income			\$ 165,737,678

**KENTUCKY UTILITIES COMPANY**  
Balance Sheet on a Total Company and Jurisdictional Basis  
At March 31, 2014

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Utility Plant</b>				
Utility Plant	101-106	\$ 7,031,830,748	\$ 6,163,596,780	\$ 868,233,968
Plus: Construction Work in Progress	107	<u>1,184,598,015</u>	<u>1,033,626,522</u>	<u>150,971,493</u>
Total Utility Plant		\$ 8,216,428,763	\$ 7,197,223,302	\$ 1,019,205,461
Less: Accumulated Provision for Depreciation	108,111	<u>2,685,642,385</u>	<u>2,337,497,101</u>	<u>348,145,284</u>
Net Utility Plant		<u>\$ 5,530,786,377</u>	<u>\$ 4,859,726,201</u>	<u>\$ 671,060,176</u>
<b>Other Property and Investments</b>				
Nonutility Property-Less reserve	121-122	\$ 971,720	\$ -	\$ 971,720
Investment in Subsidiary Companies	123.1	-	-	-
Non-Current Portion of Allowances	158.1	-	-	-
Other Investments	124	250,000	-	250,000
Special Funds	125-128	-	-	-
Total Other Property and Investments		<u>\$ 1,221,720</u>	<u>\$ -</u>	<u>\$ 1,221,720</u>
<b>Current and Accrued Assets</b>				
Cash	131	\$ 13,949,664	\$ 12,272,690	\$ 1,676,974
Special Deposits	132-134	-	-	-
Working Funds	135	38,530	33,898	4,632
Temporary Cash Investments	136	6,526,763	5,742,141	784,622
Customer Accounts Receivable	142	149,089,955	130,082,341	19,007,614
Other Accounts Receivable	143	8,571,827	7,541,356	1,030,471
Less: Accum Prov for Uncollectable Accts-Credit	144	4,467,241	3,930,207	537,034
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	104,024	93,008	11,016
Fuel	151	68,042,015	59,611,488	8,430,527
Plant Materials and Operating Supplies	154	36,520,773	31,777,090	4,743,683
Allowances	158.1	257,630	224,776	32,854
Less: Non-Current Portion of Allowances	158.1	-	-	-
Stores Expense Undistributed	163	10,412,174	9,059,736	1,352,438
Prepayments	165	6,607,342	5,827,509	779,833
Interest, Dividends, and Rents Receivable	171-172	815,498	717,462	98,036
Accrued Utility Revenues	173	80,604,378	66,285,804	14,318,574
Miscellaneous Current Assets	174-175	546	480	66
Total Current and Accrued Assets		<u>\$ 377,073,876</u>	<u>\$ 325,339,572</u>	<u>\$ 51,734,304</u>
<b>Deferred Debits</b>				
Unamortized Debt Expense	181	\$ 19,458,034	\$ 17,118,866	\$ 2,339,168
Deferred Regulatory Assets	182	237,346,729	210,975,422	26,371,307
Preliminary Survey and Inventory	183	2,172,227	1,911,090	261,137
Clearing Accounts	184	1,172,964	1,048,758	124,206
Miscellaneous Deferred Debits	186	39,299,098	34,291,202	5,007,896
Unamortized Loss on Bonds	189	9,456,813	8,319,952	1,136,861
Accumulated Deferred Income Taxes	190	207,130,719	182,097,534	25,033,185
Total Deferred Debits		<u>\$ 516,036,584</u>	<u>\$ 455,762,825</u>	<u>\$ 60,273,759</u>
Total Assets		<u>\$ 6,425,118,557</u>	<u>\$ 5,640,828,598</u>	<u>\$ 784,289,959</u>

**KENTUCKY UTILITIES COMPANY**  
Balance Sheet on a Total Company and Jurisdictional Basis  
At March 31, 2014

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Proprietary Capital</b>				
Common Stock Issued	201	\$ 308,139,978	\$ 271,096,600	\$ 37,043,378
Preferred Stock Issued	204	-	-	-
Premium on Capital Stock	207	-	-	-
Paid in Capital	208-211	512,858,083	451,204,300	61,653,783
Other Comprehensive Income	219	(1,100,212)	-	(1,100,212)
(Less) Common Stock Expense	214	321,289	282,665	38,624
Retained Earnings	215-216	1,696,831,333	1,492,844,939	203,986,394
Unappropriated Undistributed Subsidiary Earnings	216.1	-	-	-
<b>Total Proprietary Capital</b>		<b>\$ 2,516,407,893</b>	<b>\$ 2,214,863,174</b>	<b>\$ 301,544,719</b>
<b>Long-Term Debt</b>				
Bonds	221-222	\$ 2,100,779,405	\$ 1,848,231,961	\$ 252,547,444
Long-Term Debt Marked to Market	221.200	-	-	-
Long-Term Debt To Associated Companies	223	-	-	-
Other Long-Term Debt	224	-	-	-
Unamortized Discount on Long-Term Debt	226	(10,536,003)	(9,269,406)	(1,266,597)
<b>Total Long-Term</b>		<b>\$ 2,090,243,402</b>	<b>\$ 1,838,962,555</b>	<b>\$ 251,280,847</b>
<b>Other Non-Current Liabilities</b>				
Accumulated Provision for Property Insurance	228.1	-	-	-
Accumulated Provision for Injuries and Damages	228.2	1,660,089	1,484,301	175,788
Accumulated Provision for Pensions and Benefits	228.3	57,769,160	51,651,942	6,117,218
Accumulated Miscellaneous Operating Provision	228.4	-	-	-
<b>Total Other Non-Current Liabilities</b>		<b>\$ 59,429,249</b>	<b>\$ 53,136,243</b>	<b>\$ 6,293,006</b>
<b>Current and Accrued Liabilities</b>				
Notes Payable	231	\$ 109,989,489	\$ 96,766,985	\$ 13,222,504
Accounts Payable	232	143,991,560	128,744,191	15,247,369
Notes Payable to Associated Companies	233	-	-	-
Accounts Payable to Associated Companies	234	41,058,992	-	41,058,992
Customer Deposits	235	26,408,105	25,341,846	1,066,259
Taxes Accrued	236	21,284,747	18,725,978	2,558,769
Interest Accrued	237	29,518,050	25,969,506	3,548,544
Dividends Declared	238	-	-	-
Matured Long-Term Bonds/LTD Due in 1 Year	239	-	-	-
Tax Collections Payable	241	5,104,822	4,513,039	591,783
Miscellaneous Current and Accrued Liabilities	242-244	16,537,726	15,356,306	1,181,421
<b>Total Current and Accrued Liabilities</b>		<b>\$ 393,893,492</b>	<b>\$ 315,417,851</b>	<b>\$ 78,475,641</b>
<b>Deferred Credits</b>				
Customer Advances for Construction	252	\$ 2,776,231	\$ 2,776,231	\$ -
Accumulated Deferred Investment Tax Credits	255	96,268,586	82,836,239	13,432,347
Other Deferred Credits	253	36,645,808	31,996,325	4,649,483
Regulatory Liabilities	254	148,125,917	130,921,265	17,204,652
Asset Retirement Obligation	230	183,868,941	160,421,609	23,447,332
Miscellaneous Long-Term Liabilities	244	-	-	-
Accumulated Deferred Income Taxes	281-283	897,459,039	788,994,887	108,464,152
<b>Total Deferred Credits</b>		<b>\$ 1,365,144,522</b>	<b>\$ 1,197,946,556</b>	<b>\$ 167,197,966</b>
<b>Total Liabilities and Stockholders Equity</b>		<b>\$ 6,425,118,557</b>	<b>\$ 5,620,326,379</b>	<b>\$ 804,792,178</b>
Adjustment to Balance		-	\$ (20,502,219)	\$ 20,502,219



**KENTUCKY UTILITIES COMPANY**  
Income Statement on a Total Company and Jurisdictional Basis  
Twelve Months Ended March 31, 2014

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Utility Operating Income</b>				
<b>Operating Revenues:</b>				
Residential Sales	440	\$ 624,926,593	\$ 586,327,029	\$ 38,599,564
Commercial and Industrial Sales:	442			
Small (or Comm) - Rural Comm & Comm L&P		375,175,603	357,546,760	17,628,843
Large (or Ind) - Industrial & Mine Power		408,023,860	393,503,849	14,520,011
Public Street and Highway Lighting	444	10,906,590	10,556,421	350,170
Other Sales to Public Authorities	445	124,189,125	117,299,613	6,889,512
Total Sales to Ultimate Consumers		<u>\$ 1,543,221,771</u>	<u>\$ 1,465,233,673</u>	<u>\$ 77,988,098</u>
Sales for Resale	447	130,140,546	16,461,167	113,679,380
Total Sales of Electricity		<u>\$ 1,673,362,317</u>	<u>\$ 1,481,694,839</u>	<u>\$ 191,667,478</u>
Less: Provision for Refund	449.1	-	-	-
Total Revenues Net of Provision for Refund		<u>\$ 1,673,362,317</u>	<u>\$ 1,481,694,839</u>	<u>\$ 191,667,478</u>
<b>Other Operating Revenues:</b>				
Late Payment Charges	450	3,925,202	3,740,315	184,887
Miscellaneous Service Revenues	451	2,203,418	2,069,322	134,096
Rent from Electric Property	454	4,042,919	3,840,018	202,901
Other Electric Revenues	456	17,664,939	13,120,853	4,544,086
Total Other Operating Revenues		<u>\$ 27,836,478</u>	<u>\$ 22,770,508</u>	<u>\$ 5,065,970</u>
<b>Total Operating Revenue</b>		<u>\$ 1,701,198,795</u>	<u>\$ 1,504,465,347</u>	<u>\$ 196,733,448</u>
<b>Operating Expenses:</b>				
Operation Expenses	401	\$ 913,901,033	\$ 799,805,492	\$ 114,095,541
Maintenance Expenses	402	114,803,586	103,158,405	11,645,182
Depreciation Expense	403	177,864,217	156,332,349	21,531,868
Amortization of Limited-Term Electric Plant	404	8,031,091	7,040,832	990,259
Regulatory Credits	407	2,065,789	1,797,488	268,301
Taxes Other than Income Taxes	408.1	33,520,341	29,924,125	3,596,216
Income Taxes - Federal	409.1	59,293,806	Total Income Taxes 129,460,807	12,280,070
Income Taxes - State	409.1	12,646,521		
Deferred Federal Income Taxes - Net	410-1.1	61,658,473		
Deferred State Income Taxes - Net	410-1.1	8,142,078		
Accretion Expense	411.1	(779,006)	(678,063)	(100,943)
Investment Tax Credit Adjustment - Net	411.4	-	-	-
Losses/(Gains) from Disposition of Allowances	411.8	(546)	(476)	(69)
Total Utility Operating Expenses		<u>\$ 1,391,147,383</u>	<u>\$ 1,226,840,958</u>	<u>\$ 164,306,425</u>
<b>Net Utility Operating Income</b>		<u>\$ 310,051,412</u>	<u>\$ 277,624,389</u>	<u>\$ 32,427,023</u>

**KENTUCKY UTILITIES COMPANY**  
Income Statement on a Total Company and Jurisdictional Basis  
Twelve Months Ended March 31, 2014

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Other Income and Deductions are not separated on a jurisdictional basis.</b>				
<u>Other Income and Deductions</u>				
Total Other Income		\$ 1,759,697		
Total Other Income Deductions		2,161,362		
Total Taxes on Other income and Deductions		(2,946,358)		
Net Other Income and Deductions		\$ 2,544,693		
<u>Interest Charges</u>				
Interest on Long Term Debt	427	\$ 64,621,590		
Amortization of Debt Discount and Expense	428	2,997,729		
Amortization of Loss on Re-Acquired Debt	428.1	1,883,622		
Amortization of Premium on Debt - Credit	429	-		
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-		
Interest on Debt to Associated Companies	430	2,485		
Other Interest Expense	431	3,369,667		
Allowance for Borrowed Funds Used During Construction	432	(252,631)		
Net Interest Charges		\$ 72,622,462	\$ 64,001,988	\$ 8,620,474
Cumulative Effect of Accounting Change, Net of Tax		\$ -		
Net Income		\$ 239,973,643		

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**A report detailing the proportionate share of LG&E and KU in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.**

The requested information is attached.

**LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers**  
**Income Statement Numbers are TME March 31, 2014**  
**Employee Number is as of March 31, 2014**

	<b>LG&amp;E</b>	<b>KU</b>
<b>Total Operating Revenues</b>	45.8%	54.2%
<b>Total Operating and Maintenance Expenses</b>	48.4%	48.9%
<b>Number of Employees</b>	29.4%	27.1%

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.**

The requested information, as of March 31, 2014, is attached.

**LG&E and KU Energy LLC and Subsidiaries**  
**Employees by Payroll Assignment**  
**As of March 31, 2014**

<b>LG&amp;E and KU Services Company</b>	<b>1,534</b>
<b>Kentucky Utilities Company</b>	<b>955</b>
<b>Louisville Gas and Electric Company</b>	<b>1,034</b>
<b>Total LG&amp;E and KU Energy LLC and Subsidiaries</b>	<b>3,523</b>