



PPL companies

Mr. Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

February 14, 2014

Re: *Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities*
Case No. 2010-00204

Dear Mr. DeRouen:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

Attachments 1 and 1A: LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended December 31, 2013

Attachment 2: LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees

Attachment 3: Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices*, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this

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PUBLIC SERVICE COMMISSION
LG&E and KU Energy LLC
State Regulation and Rates
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Louisville, Kentucky 40232
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Mr. Jeff DeRouen
February 14, 2014

reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104).

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on February 14, 2014, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU (Attachment 1A).

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,



Rick E. Lovekamp

Enclosures

cc: Mr. Richard G. Raff, Office of the General Counsel
KPSC Division of Financial Analysis
Mr. Jeff Cline, Annual Report Branch Manager

CASE NO. 2010-00204

Response to Appendix C, No. 1

Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.

Copies of these statements for the period ending December 31, 2013 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Annual Report Branch Manager on February 14, 2014.

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
December 31, 2013

Attachment 1
Page 1 of 3

| | <i>Electric</i> | <i>Gas</i> | <i>Total</i> |
|---|-------------------------|-----------------------|-------------------------|
| UTILITY PLANT | | | |
| Utility Plant | \$ 4,156,638,319 | \$ 911,274,955 | \$ 5,067,913,274 |
| Construction Work in Progress | 590,138,114 | 61,294,002 | 651,432,116 |
| TOTAL UTILITY PLANT | 4,746,776,433 | 972,568,957 | 5,719,345,390 |
| Less: Accum. Prov. for Depr. Amort. Depl. | 2,009,012,851 | 295,119,381 | 2,304,132,232 |
| Net Utility Plant | 2,737,763,582 | 677,449,576 | 3,415,213,158 |
| Gas Stored Underground - Noncurrent | - | 2,139,990 | 2,139,990 |
| OTHER PROPERTY AND INVESTMENTS | | | |
| Nonutility Property-Less Reserve | 348,170 | 141,251 | 489,421 |
| Special Funds | 17,891,537 | 4,333,975 | 22,225,512 |
| Ohio Valley Electric Corporation | 594,286 | - | 594,286 |
| TOTAL Other Property and Investments | 18,833,993 | 4,475,226 | 23,309,219 |
| CURRENT AND ACCRUED ASSETS | | | |
| Cash | 3,203,959 | 263,812 | 3,467,771 |
| Special Deposits | - | - | - |
| Working Fund | 16,172 | 3,918 | 20,090 |
| Temporary Cash Investments | 3,644,846 | 889,517 | 4,534,363 |
| Customer Accounts Receivable | 68,948,837 | 33,750,513 | 102,699,350 |
| Other Accounts Receivable | 9,779,607 | 153,123 | 9,932,730 |
| Less: Accum. Prov. for Uncollectible Acct.-Cr | 1,414,910 | 413,938 | 1,828,848 |
| Notes Receivable from Assoc. Companies | - | - | - |
| Accounts Receivable from Assoc. Companies | 108,645 | 90 | 108,735 |
| Fuel Stock | 64,191,758 | - | 64,191,758 |
| Plant Materials and Operating Supplies | 35,806,486 | 10,258 | 35,816,744 |
| Stores Expense Undistributed | 5,999,956 | 186,876 | 6,186,832 |
| Gas Stored Underground - Current | - | 47,546,888 | 47,546,888 |
| Prepayments | 4,600,261 | 525,409 | 5,125,670 |
| Misc. Current & Accrued Assets | 41,739 | - | 41,739 |
| Interest and Dividends Receivable | 25,172 | 318 | 25,490 |
| Rents Receivable | 536,817 | - | 536,817 |
| Accrued Utility Revenues | 52,087,981 | 30,835,687 | 82,923,668 |
| Accrued Wholesale Revenues | 2,228,695 | - | 2,228,695 |
| TOTAL Current and Accrued Assets | 249,806,021 | 113,752,471 | 363,558,492 |
| DEFERRED DEBITS | | | |
| Unamortized Debt Expenses | 11,242,141 | 2,723,317 | 13,965,458 |
| Other Regulatory Assets | 259,767,369 | 52,889,424 | 312,656,793 |
| Miscellaneous Deferred Debits | 1,370,498 | 123,498 | 1,493,996 |
| Unamortized Loss on Reacquired Debt | 14,845,857 | 3,596,792 | 18,442,649 |
| Accumulated Deferred Income Taxes | 106,110,403 | 24,888,128 | 130,998,531 |
| TOTAL Deferred Debits | 393,336,268 | 84,221,159 | 477,557,427 |
| TOTAL Assets and Other Debits | \$ 3,399,739,864 | \$ 882,038,422 | \$ 4,281,778,286 |
| | 79.40% | 20.60% | |

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
December 31, 2013

Attachment 1
Page 2 of 3

| | <i>Electric</i> | <i>Gas</i> | <i>Total</i> |
|---|-------------------------|---------------------------------------|-------------------------|
| PROPRIETARY CAPITAL | | | |
| Common Stock Issued | \$ 342,262,191 | \$ 82,908,233 | \$ 425,170,424 |
| Preferred Stock Issued | - | - | - |
| Other Paid - In Capital | 136,513,107 | 33,068,392 | 169,581,499 |
| Other Comprehensive Income | - | - | - |
| (Less) Capital Stock Expense | 672,890 | 162,999 | 835,889 |
| Retained Earnings | 781,785,024 | 194,517,915 | 976,302,939 |
| TOTAL Proprietary Capital | 1,259,887,432 | 310,331,541 | 1,570,218,973 |
| LONG-TERM DEBT | | | |
| Long-Term Notes Payable to Associated Companies | - | - | - |
| Bonds | 1,090,294,229 | 264,108,540 | 1,354,402,769 |
| TOTAL Long - Term Debt | 1,090,294,229 | 264,108,540 | 1,354,402,769 |
| OTHER NONCURRENT LIABILITIES | | | |
| Long Term Obligations Under Capital Leases | - | - | - |
| Accumulated Provision for Postretirement Benefits | 76,506,477 | 18,595,458 | 95,101,935 |
| TOTAL OTHER Noncurrent Liabilities | 76,506,477 | 18,595,458 9,779,609 | 95,101,935 |
| CURRENT AND ACCRUED LIABILITIES | | | |
| Notes Payable | 16,097,406 | 3,899,372 | 19,996,778 |
| Notes Payable to Associated Companies | - | - | - |
| Accounts Payable | 147,255,194 | 23,595,049 | 170,850,243 |
| Accounts Payable to Associated Companies | 19,880,669 | 4,414,072 | 24,294,741 |
| Customer Deposits | 18,581,509 | 5,494,040 | 24,075,549 |
| Taxes Accrued | 8,923,670 | 2,550,995 | 11,474,665 |
| Interest Accrued | 4,491,573 | 1,088,685 | 5,580,258 |
| Dividends Declared | - | - | - |
| Tax Collections Payable | - | - | - |
| Short Term Obligations Under Capital Leases | - | - | - |
| Miscellaneous Current and Accrued Liabilities | 12,985,373 | 11,053,398 | 24,038,771 |
| TOTAL Current and Accrued Liabilities | 228,215,394 | 52,095,611 | 280,311,005 |
| DEFERRED CREDITS AND OTHER | | | |
| Customer Advances for Construction | 1,829,256 | 4,918,769 | 6,748,025 |
| Asset Retirement Obligations | 60,329,768 | 21,866,447 | 82,196,215 |
| Accumulated Deferred Investment Tax Credits | 37,770,885 | - | 37,770,885 |
| Other Deferred Credits | 14,910,808 | 2,206,828 | 17,117,636 |
| Other Regulatory Liabilities | 71,718,999 | 20,845,169 | 92,564,168 |
| Miscellaneous Long-term Liabilities | 29,411,087 | 7,124,425 | 36,535,512 |
| Accumulated Deferred Income Taxes | 562,983,462 | 145,827,701 | 708,811,163 |
| TOTAL Deferred Credits | 778,954,265 | 202,789,339 | 981,743,604 |
| Electric/Gas adjustment to balance | (34,117,933) | 34,117,933 | |
| TOTAL Liabilities and Other Credits | \$ 3,399,739,864 | \$ 882,038,422 | \$ 4,281,778,286 |
| | • 79.40% | 20.60% | |

Louisville Gas and Electric Company
Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ending December 31, 2013

Attachment 1
Page 3 of 3

| | <i>Electric</i> | <i>Gas</i> | <i>Total</i> |
|---|-----------------|----------------|----------------|
| OPERATING REVENUES | | | |
| Residential Sales | \$ 405,961,654 | \$ 208,708,912 | \$ 614,670,566 |
| Small (or Comm.) | 329,906,063 | 75,448,710 | 405,354,773 |
| Large (or Ind.) | 174,274,392 | 11,841,637 | 186,116,029 |
| Public Street and Highway Lighting | 2,884,918 | - | 2,884,918 |
| Other Sales to Public Authorities | 88,714,502 | 11,746,409 | 100,460,911 |
| Rate Refunds | - | - | - |
| Total Sales to Ultimate Consumers | 1,001,741,529 | 307,745,668 | 1,309,487,197 |
| Sales for Resale | 78,580,878 | 256,500 | 78,837,378 |
| Interdepartmental Sales | - | 7,065,104 | 7,065,104 |
| Forfeited Discounts | 2,429,251 | 1,032,692 | 3,461,943 |
| Transportation Revenue | - | 7,666,743 | 7,666,743 |
| Miscellaneous Service Revenues | 1,663,167 | 78,405 | 1,741,572 |
| Rent from Electric/Gas Property | 3,392,282 | 372,332 | 3,764,614 |
| Interdepartmental Rents | - | - | - |
| Other Electric Revenue | 8,789,334 | - | 8,789,334 |
| Other Gas Revenue | - | 3,830 | 3,830 |
| Total Operating Revenues | 1,096,596,441 | 324,221,274 | 1,420,817,715 |
| OPERATING EXPENSES | | | |
| Operation Expense | 625,928,383 | 205,788,403 | 831,716,786 |
| Maintenance Expense | 95,645,484 | 17,767,537 | 113,413,021 |
| Depreciation Expense | 115,965,636 | 23,748,693 | 139,714,329 |
| Amort. & Depl. of Utility Plant | 5,643,550 | 2,305,153 | 7,948,703 |
| Amor. of Property Losses, Unrecovered Plant and Regulatory Study Costs | - | - | - |
| Regulatory Credits | - | - | - |
| Taxes Other Than Income Taxes | 25,031,903 | 7,485,145 | 32,517,048 |
| Income Taxes - Federal | 41,181,745 | 11,926,229 | 53,107,974 |
| - State | 13,122,319 | 2,955,930 | 16,078,249 |
| Provision for Deferred Income Taxes | 154,549,526 | 42,622,067 | 197,171,593 |
| (Less) Provision for Deferred Income Taxes - Credit | (137,386,506) | (34,717,622) | (172,104,128) |
| Investment Tax Credit Adj. - Net | (1,987,122) | (113,220) | (2,100,342) |
| (Gain) from Disposition of Allowances | (282) | - | (282) |
| Accretion Expense | - | - | - |
| Total Utility Operating Expenses | 937,694,636 | 279,768,315 | 1,217,462,951 |
| Net Utility Operating Income | 158,901,805 | 44,452,959 | 203,354,764 |
| Total Other Income | | | 1,407,915 |
| Total Other Income Deductions | | | 5,320,051 |
| Total Taxes on Other Income and Deductions | | | (1,255,290) |
| Net Other Income and Deductions | | | (2,656,846) |
| INTEREST | | | |
| Interest on Long-Term Debt | | | 36,512,117 |
| Amort. of Debt Discount and Expenses | | | 2,906,101 |
| Amortization of Loss on Reacquired Debt | | | 1,048,550 |
| Other Interest Charges | | | 1,530,547 |
| Total Interest Charges | 33,183,860 | 8,813,455 | 41,997,315 |
| Net Income Before Extraordinary Items | | | 158,700,603 |
| Extraordinary Items | | | - |
| Net Income | | | \$ 158,700,603 |

KENTUCKY UTILITIES COMPANY
Balance Sheet on a Total Company and Jurisdictional Basis
At December 31, 2013

| Title of Account Column A | No Col B | Total Kentucky Utilities Column C | KU Retail Jurisdictional Column D | Other Jurisdictional Column E |
|--|-------------|---|---|-------------------------------------|
| Utility Plant | | | | |
| Utility Plant | 101-108 | \$ 6,969,992,612 | \$ 6,109,393,920 | \$ 860,598,692 |
| Plus Construction Work in Progress | 107 | 1,138,812,872 | 993,501,971 | 145,110,901 |
| Total Utility Plant | | \$ 8,108,805,484 | \$ 7,102,895,891 | \$ 1,005,709,593 |
| Less Accumulated Provision for Depreciation | 108,111 | 2,647,410,913 | 2,304,221,852 | 343,189,261 |
| Net Utility Plant | | \$ 5,461,194,571 | \$ 4,798,674,239 | \$ 662,520,332 |
| Other Property and Investments | | | | |
| Nonutility Property-Less reserve | 121-122 | \$ 971,720 | \$ - | \$ 971,720 |
| Investment in Subsidiary Companies | 123 1 | - | - | - |
| Non-Current Portion of Allowances | 158 1 | - | - | - |
| Other Investments | 124 | 250,000 | - | 250,000 |
| Special Funds | 125-128 | - | - | - |
| Total Other Property and Investments | | \$ 1,221,720 | \$ - | \$ 1,221,720 |
| Current and Accrued Assets | | | | |
| Cash | 131 | \$ 4,995,915 | \$ 4,395,328 | \$ 600,589 |
| Special Deposits | 132-134 | - | - | - |
| Working Funds | 135 | 38,530 | 33,898 | 4,632 |
| Temporary Cash Investments | 138 | 15,853,517 | 13,771,713 | 1,881,804 |
| Customer Accounts Receivable | 142 | 123,112,411 | 106,205,466 | 18,906,948 |
| Other Accounts Receivable | 143 | 11,165,718 | 9,841,015 | 1,344,703 |
| Less Accum Prov for Uncollectable Accts-Credit | 144 | 4,363,988 | 3,856,945 | 527,023 |
| Notes Receivable from Associated Companies | 145 | - | - | - |
| Accounts Receivable from Associated Companies | 146 | 65,306 | 58,391 | 6,915 |
| Fuel | 151 | 77,606,312 | 88,167,723 | 9,840,589 |
| Plant Materials and Operating Supplies | 154 | 36,405,243 | 31,678,565 | 4,728,678 |
| Allowances | 158 1 | 293,509 | 258,061 | 37,428 |
| Less Non-Current Portion of Allowances | 158 1 | - | - | - |
| Stores Expense Undistributed | 163 | 10,213,703 | 6,887,045 | 1,326,658 |
| Prepayments | 165 | 5,913,625 | 5,215,668 | 897,957 |
| Interest, Dividends, and Rents Receivable | 171-172 | 941,160 | 828,017 | 113,143 |
| Accrued Utility Revenues | 173 | 94,441,382 | 79,091,763 | 15,349,619 |
| Miscellaneous Current Assets | 174-175 | - | - | - |
| Total Current and Accrued Assets | | \$ 378,684,363 | \$ 324,571,726 | \$ 52,112,638 |
| Deferred Debits | | | | |
| Unamortized Debt Expense | 181 | \$ 19,877,251 | \$ 17,467,668 | \$ 2,389,565 |
| Deferred Regulatory Assets | 182 | 237,578,508 | 211,572,234 | 26,006,275 |
| Preliminary Survey and Inventory | 183 | 2,370,925 | 2,085,901 | 285,023 |
| Clearing Accounts | 184 | - | - | - |
| Miscellaneous Deferred Debits | 186 | 38,965,723 | 34,001,188 | 4,964,535 |
| Unamortized Loss on Bonds | 189 | 9,636,318 | 6,479,635 | 1,158,681 |
| Accumulated Deferred Income Taxes | 190 | 208,306,280 | 163,131,021 | 25,175,259 |
| Total Deferred Debits | | \$ 516,737,002 | \$ 456,757,665 | \$ 69,979,337 |
| Total Assets | | \$ 6,355,637,657 | \$ 5,580,003,629 | \$ 775,634,028 |

KENTUCKY UTILITIES COMPANY
Balance Sheet on a Total Company and Jurisdictional Basis
At December 31, 2013

| Title of Account Column A | No Col. B | Total Kentucky Utilities Column C | KU Retail Jurisdictional Column D | Other Jurisdictional Column E |
|--|--------------|---|---|-------------------------------------|
| Proprietary Capital | | | | |
| Common Stock issued | 201 | \$ 308,139,978 | \$ 271,098,600 | \$ 37,043,378 |
| Preferred Stock issued | 204 | - | - | - |
| Premium on Capital Stock | 207 | - | - | - |
| Paid in Capital | 208-211 | 472,858,083 | 418,012,943 | 58,845,140 |
| Other Comprehensive income | 219 | (917,020) | - | (917,020) |
| (Less) Common Stock Expense | 214 | 321,289 | 282,885 | 38,824 |
| Retained Earnings | 215-218 | 1,857,535,909 | 1,458,273,458 | 199,262,453 |
| Unappropriated Undistributed Subsidiary Earnings | 218 1 | - | - | - |
| Total Proprietary Capital | | \$ 2,437,295,681 | \$ 2,145,100,334 | \$ 292,195,327 |
| Long-Term Debt | | | | |
| Bonds | 221-222 | \$ 2,100,779,405 | \$ 1,848,231,981 | \$ 252,547,444 |
| Long-Term Debt Marked to Market | 221 200 | - | - | - |
| Long-Term Debt To Associated Companies | 223 | - | - | - |
| Other Long-Term Debt | 224 | - | - | - |
| Unamortized Discount on Long-Term Debt | 226 | (10,709,837) | (9,422,342) | (1,287,495) |
| Total Long-Term | | \$ 2,090,069,568 | \$ 1,838,809,619 | \$ 251,259,949 |
| Other Non-Current Liabilities | | | | |
| Accumulated Provision for Property Insurance | 228 1 | - | - | - |
| Accumulated Provision for Injures and Damages | 228 2 | 2,184,308 | 1,953,010 | 231,298 |
| Accumulated Provision for Pensions and Benefits | 228 3 | 80,168,262 | 53,795,213 | 8,371,049 |
| Accumulated Miscellaneous Operating Provision | 228 4 | - | - | - |
| Total Other Non-Current Liabilities | | \$ 82,350,570 | \$ 55,748,223 | \$ 6,602,347 |
| Current and Accrued Liabilities | | | | |
| Notes Payable | 231 | \$ 149,967,368 | \$ 131,938,878 | \$ 18,028,488 |
| Accounts Payable | 232 | 172,852,307 | 154,370,031 | 18,282,278 |
| Notes Payable to Associated Companies | 233 | - | - | - |
| Accounts Payable to Associated Companies | 234 | 25,347,065 | - | 25,347,065 |
| Customer Deposits | 235 | 25,654,975 | 24,750,051 | 904,924 |
| Taxes Accrued | 236 | 32,514,050 | 28,805,338 | 3,908,712 |
| Interest Accrued | 237 | 11,524,331 | 10,138,921 | 1,385,410 |
| Dividends Declared | 238 | - | - | - |
| Matured Long-Term Bonds/LTD Due in 1 Year | 239 | - | - | - |
| Tax Collections Payable | 241 | 4,594,183 | 4,059,933 | 534,250 |
| Miscellaneous Current and Accrued Liabilities | 242-244 | 18,831,456 | 15,579,147 | 1,252,309 |
| Total Current and Accrued Liabilities | | \$ 439,085,732 | \$ 369,442,298 | \$ 69,843,434 |
| Deferred Credits | | | | |
| Customer Advances for Construction | 252 | \$ 2,862,357 | \$ 2,862,357 | \$ - |
| Accumulated Deferred Investment Tax Credits | 255 | 98,738,400 | 83,238,778 | 13,497,622 |
| Other Deferred Credits | 253 | 34,563,218 | 30,156,091 | 4,407,127 |
| Regulatory Liabilities | 254 | 150,443,179 | 132,568,068 | 17,875,113 |
| Asset Retirement Obligation | 230 | 178,860,881 | 156,052,187 | 22,808,894 |
| Miscellaneous Long-Term Liabilities | 244 | - | - | - |
| Accumulated Deferred Income Taxes | 281-283 | 863,550,092 | 759,184,072 | 104,368,020 |
| Total Deferred Credits | | \$ 1,327,038,128 | \$ 1,164,081,551 | \$ 162,954,575 |
| Total Liabilities and Stockholders Equity | | \$ 6,355,837,857 | \$ 5,573,182,025 | \$ 782,655,832 |
| Adjustment to Balance | | - | \$ (8,821,604) | \$ 8,821,604 |

KENTUCKY UTILITIES COMPANY
Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ended December 31, 2013

| Title of Account Column A | No Col B | Total Kentucky Utilities Column C | KU Retail Jurisdictional Column D | Other Jurisdictional Column E |
|---|-------------|---|---|-------------------------------------|
| Utility Operating Income | | | | |
| Operating Revenues: | | | | |
| Residential Sales | 440 | \$ 591,313,426 | 556,652,927 | \$ 34,660,499 |
| Commercial and Industrial Sales: | 442 | | | |
| Small (or Comm) - Rural Comm & Comm L&P | | 364,914,813 | 348,475,448 | 18,439,365 |
| Large (or Ind) - Industrial & Mine Power | | 400,872,504 | 386,759,083 | 14,113,421 |
| Public Street and Highway Lighting | 444 | 10,769,516 | 10,403,529 | 365,988 |
| Other Sales to Public Authorities | 445 | 119,852,921 | 113,424,720 | 6,428,201 |
| Total Sales to Ultimate Consumers | | <u>\$ 1,487,723,182</u> | <u>\$ 1,415,715,707</u> | <u>\$ 72,007,475</u> |
| Sales for Resale | 447 | 121,032,373 | 12,162,487 | 108,869,886 |
| Total Sales of Electricity | | <u>\$ 1,608,755,555</u> | <u>\$ 1,427,878,194</u> | <u>\$ 180,877,361</u> |
| Less Provision for Refund | 449.1 | - | - | - |
| Total Revenues Net of Provision for Refund | | <u>\$ 1,608,755,555</u> | <u>\$ 1,427,878,194</u> | <u>\$ 180,877,361</u> |
| Other Operating Revenues | | | | |
| Late Payment Charges | 450 | 3,571,609 | 3,401,638 | 169,771 |
| Miscellaneous Service Revenues | 451 | 2,222,383 | 2,084,986 | 137,397 |
| Rent from Electric Property | 454 | 3,919,821 | 3,696,798 | 223,023 |
| Other Electric Revenues | 456 | 16,324,816 | 12,142,334 | 4,182,282 |
| Total Other Operating Revenues | | <u>\$ 26,038,428</u> | <u>\$ 21,325,955</u> | <u>\$ 4,712,473</u> |
| Total Operating Revenue | | <u>\$ 1,834,793,983</u> | <u>\$ 1,449,204,149</u> | <u>\$ 185,589,834</u> |
| Operating Expenses: | | | | |
| Operation Expenses | 401 | \$ 874,937,229 | \$ 785,706,106 | 109,231,123 |
| Maintenance Expenses | 402 | 111,758,016 | 100,421,784 | 11,336,252 |
| Depreciation Expense | 403 | 178,119,813 | 156,557,003 | 21,582,810 |
| Amortization of Limited-Term Electric Plant | 404 | 7,836,887 | 6,695,217 | 941,650 |
| Taxes Other than income Taxes | 408.1 | 32,726,804 | 29,215,722 | 3,511,082 |
| Income Taxes - Federal | 409.1 | 52,507,128 | Total Income Taxes 122,399,222 | 11,610,239 |
| Income Taxes - State | 409.1 | 11,827,536 | | |
| Deferred Federal Income Taxes - Net | 410-1.1 | 61,885,106 | | |
| Deferred State Income Taxes - Net | 410-1.1 | 7,989,690 | | |
| Investment Tax Credit Adjustment - Net | 411.4 | - | | |
| Losses/(Gains) from Disposition of Allowances | 411.8 | (360) | (314) | (48) |
| Total Utility Operating Expenses | | <u>\$ 1,339,167,831</u> | <u>\$ 1,180,994,720</u> | <u>\$ 158,193,110</u> |
| Net Utility Operating Income | | <u>\$ 295,606,152</u> | <u>\$ 268,209,429</u> | <u>\$ 27,396,724</u> |

KENTUCKY UTILITIES COMPANY
Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ended December 31, 2013

| Title of Account Column A | No Col. B | Total Kentucky Utilities Column C | KU Retail Jurisdictional Column D | Other Jurisdictional Column E |
|---|--------------|---|---|-------------------------------------|
| Other Income and Deductions are not separated on a jurisdictional basis. | | | | |
| Other Income and Deductions | | | | |
| Total Other Income | | \$ 1,881,079 | | |
| Total Other Income Deductions | | 1,840,065 | | |
| Total Taxes on Other Income and Deductions | | (2,673,413) | | |
| Net Other Income and Deductions | | \$ 2,714,427 | | |
| Interest Charges | | | | |
| Interest on Long Term Debt | 427 | \$ 62,125,055 | | |
| Amortization of Debt Discount and Expense | 428 | 2,994,154 | | |
| Amortization of Loss on Re-Acquired Debt | 428 1 | 1,853,432 | | |
| Amortization of Premium on Debt - Credit | 429 | - | | |
| Amortization of Gain on Re-Acquired Debt - Credit | 429 1 | - | | |
| Interest on Debt to Associated Companies | 430 | 4,085 | | |
| Other interest Expense | 431 | 3,500,390 | | |
| Allowance for Borrowed Funds Used During Construction | 432 | (172,131) | | |
| Net interest Charges | | \$ 70,304,985 | \$ 61,959,601 | \$ 8,345,384 |
| Cumulative Effect of Accounting Change, Net of Tax | | \$ - | | |
| Net Income | | \$ 226,015,594 | | |

CASE NO. 2010-00204

Response to Appendix C, No. 1

A report detailing the proportionate share of LG&E and KU in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.

The requested information is attached.

LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers
Income Statement Numbers are TME September 30, 2013
Employee Number Is as of December 31, 2013

| | LG&E | KU |
|---|-----------------|-----------|
| Total Operating Revenues | 45.4% | 54.6% |
| Total Operating and Maintenance Expenses | 48.0% | 49.2% |
| Number of Employees | 29.0% | 27.3% |

CASE NO. 2010-00204

Response to Appendix C, No. 1

The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.

The requested information, as of December 31, 2013, is attached.

LG&E and KU Energy LLC and Subsidiaries
Employees by Payroll Assignment
As of December 31, 2013

| | |
|--|--------------|
| LG&E and KU Services Company | 1,512 |
| Kentucky Utilities Company | 947 |
| Louisville Gas and Electric Company | 1,004 |
| Total LG&E and KU Energy LLC and Subsidiaries | 3,463 |