

RECEIVED

FEB 14 2013

PUBLIC SERVICE  
COMMISSION



PPL companies

Mr. Jeff DeRouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

February 14, 2013

RECEIVED  
FEB 14 2013  
PUBLIC SERVICE  
COMMISSION

**LG&E and KU Energy LLC**  
State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.lge-ku.com

Rick E. Lovekamp  
Manager - Regulatory Affairs  
T 502-627-3780  
F 502-627-3213  
rick.lovekamp@lge-ku.com

**Re: *Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities***  
**Case No. 2010-00204**

Dear Mr. DeRouen:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

**Attachment 1:** LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended December 31, 2012

**Attachment 2:** LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees

**Attachment 3:** Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices*, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this

Mr. Jeff DeRouen  
February 14, 2013

reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104).

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on February 14, 2013, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,



Rick E. Lovekamp

Enclosures

cc: Ms. Helen Helton, Office of the General Counsel  
KPSC Division of Financial Analysis  
Mr. Jeff Cline, Annual Report Branch Manager

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.**

Copies of these statements for the period ending December 31, 2012 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Annual Report Branch Manager on February 14, 2013.

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**December 31, 2012**

**Attachment 1**  
**Page 1 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>UTILITY PLANT</b>			
Utility Plant	\$ 4,039,678,022	\$ 841,958,665	\$ 4,881,636,687
Construction Work in Progress	196,739,900	61,624,858	258,364,758
<b>TOTAL UTILITY PLANT</b>	<b>4,236,417,922</b>	<b>903,583,523</b>	<b>5,140,001,445</b>
Less: Accum. Prov. for Depr. Amort. Depl.	1,923,655,189	278,100,868	2,201,756,057
Net Utility Plant	2,312,762,733	625,482,655	2,938,245,388
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
 <b>OTHER PROPERTY AND INVESTMENTS</b>			
Nonutility Property-Less Reserve	512,108	14,942	527,050
Special Funds	25,020,302	6,727,322	31,747,624
Ohio Valley Electric Corporation	594,286	-	594,286
<b>TOTAL Other Property and Investments</b>	<b>26,126,696</b>	<b>6,742,264</b>	<b>32,868,960</b>
 <b>CURRENT AND ACCRUED ASSETS</b>			
Cash	5,696,192	1,675,901	7,372,093
Special Deposits	-	-	-
Working Fund	15,833	4,257	20,090
Temporary Cash Investments	11,277,136	3,039,465	14,316,601
Customer Accounts Receivable	44,850,387	15,499,848	60,350,235
Other Accounts Receivable	14,249,923	1,868,298	16,118,221
Less: Accum. Prov. for Uncollectible Acct.-Cr	756,926	461,100	1,218,026
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	13,651,496	10,922	13,662,418
Fuel Stock	61,099,619	-	61,099,619
Plant Materials and Operating Supplies	32,728,389	(779)	32,727,610
Stores Expense Undistributed	5,836,126	23,898	5,860,024
Gas Stored Underground - Current	-	42,010,154	42,010,154
Prepayments	6,156,358	820,403	6,976,761
Misc. Current & Accrued Assets	5,630,599	1,513,448	7,144,047
Interest and Dividends Receivable	27,405	954	28,359
Rents Receivable	332,546	-	332,546
Accrued Utility Revenues	51,198,515	20,649,726	71,848,241
Accrued Wholesale Revenues	295,037	-	295,037
<b>TOTAL Current and Accrued Assets</b>	<b>252,288,635</b>	<b>86,655,395</b>	<b>338,944,030</b>
 <b>DEFERRED DEBITS</b>			
Unamortized Debt Expenses	10,344,773	2,781,546	13,126,319
Other Regulatory Assets	332,093,457	76,368,770	408,462,227
Miscellaneous Deferred Debits	1,919,134	22,875	1,942,009
Unamortized Loss on Reacquired Debt	15,736,104	4,231,941	19,968,045
Accumulated Deferred Income Taxes	83,397,934	23,448,872	106,846,806
<b>TOTAL Deferred Debits</b>	<b>443,491,402</b>	<b>106,854,004</b>	<b>550,345,406</b>
 <b>TOTAL Assets and Other Debits</b>	<b>\$ 3,034,669,466</b>	<b>\$ 827,874,308</b>	<b>\$ 3,862,543,774</b>
	78.57%	21.43%	

**Louisville Gas and Electric Company**  
**Balance Sheet on a Total Company and Jurisdictional Basis**  
**December 31, 2012**

**Attachment 1**  
**Page 2 of 3**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>PROPRIETARY CAPITAL</b>			
Common Stock Issued	\$ 335,076,811	\$ 90,093,613	\$ 425,170,424
Preferred Stock Issued	-	-	-
Other Paid - In Capital	65,870,579	17,710,920	83,581,499
Other Comprehensive Income	-	-	-
(Less) Capital Stock Expense	658,764	177,125	835,889
Retained Earnings	727,496,268	189,106,068	916,602,336
<b>TOTAL Proprietary Capital</b>	1,127,784,894	296,733,476	1,424,518,370
<b>LONG-TERM DEBT</b>			
Long-Term Notes Payable to Associated Companies	-	-	-
Bonds	871,571,928	234,343,474	1,105,915,402
<b>TOTAL Long - Term Debt</b>	871,571,928	234,343,474	1,105,915,402
<b>OTHER NONCURRENT LIABILITIES</b>			
Long Term Obligations Under Capital Leases	-	-	-
Accumulated Provision for Postretirement Benefits	146,777,786	39,534,547	186,312,333
<b>TOTAL OTHER Noncurrent Liabilities</b>	146,777,786	39,534,547	186,312,333
<b>CURRENT AND ACCRUED LIABILITIES</b>			
Notes Payable	43,339,723	11,652,946	54,992,669
Notes Payable to Associated Companies	-	-	-
Accounts Payable	95,339,107	26,239,159	121,578,266
Accounts Payable to Associated Companies	18,321,418	4,480,241	22,801,659
Customer Deposits	18,956,625	4,507,564	23,464,189
Taxes Accrued	997,222	738,273	1,735,495
Interest Accrued	4,034,436	1,084,052	5,118,488
Dividends Declared	-	-	-
Tax Collections Payable	-	-	-
Short Term Obligations Under Capital Leases	-	-	-
Miscellaneous Current and Accrued Liabilities	14,026,497	11,465,912	25,492,409
<b>TOTAL Current and Accrued Liabilities</b>	195,015,028	60,168,147	255,183,175
<b>DEFERRED CREDITS AND OTHER</b>			
Customer Advances for Construction	1,442,449	5,267,526	6,709,975
Asset Retirement Obligations	43,309,603	21,375,134	64,684,737
Accumulated Deferred Investment Tax Credits	39,871,227	-	39,871,227
Other Deferred Credits	7,213,006	196,311	7,409,317
Other Regulatory Liabilities	45,861,847	10,363,167	56,225,014
Miscellaneous Long-term Liabilities	46,271,851	12,441,321	58,713,172
Accumulated Deferred Income Taxes	520,451,334	136,549,717	657,001,051
<b>TOTAL Deferred Credits</b>	704,421,317	186,193,176	890,614,493
Electric/Gas adjustment to balance	(10,901,487)	10,901,487	
<b>TOTAL Liabilities and Other Credits</b>	\$ 3,034,669,466	\$ 827,874,307	\$ 3,862,543,773
	78.57%	21.43%	

**Louisville Gas and Electric Company**  
**Income Statement on a Total Company and Jurisdictional Basis**  
**Twelve Months Ending December 31, 2012**

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
<b>OPERATING REVENUES</b>			
Residential Sales	\$ 383,159,861	\$ 164,616,903	\$ 547,776,764
Small (or Comm.)	316,533,477	59,005,705	375,539,182
Large (or Ind.)	164,431,527	5,997,342	170,428,869
Public Street and Highway Lighting	2,817,941	-	2,817,941
Other Sales to Public Authorities	90,196,246	9,044,392	99,240,638
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	957,139,052	238,664,342	1,195,803,394
Sales for Resale	91,911,504	-	91,911,504
Interdepartmental Sales	-	5,773,528	5,773,528
Forfeited Discounts	5,372,160	2,130,535	7,502,695
Transportation Revenue	-	7,275,744	7,275,744
Miscellaneous Service Revenues	1,528,304	79,899	1,608,203
Rent from Electric/Gas Property	3,566,590	347,119	3,913,709
Interdepartmental Rents	-	-	-
Other Electric Revenue	9,828,793	-	9,828,793
Other Gas Revenue	-	7,232	7,232
Total Operating Revenues	1,069,346,403	254,278,399	1,323,624,802
<b>OPERATING EXPENSES</b>			
Operation Expense	625,687,117	158,690,609	784,377,726
Maintenance Expense	97,601,940	21,168,649	118,770,589
Depreciation Expense	124,042,986	22,248,278	146,291,264
Amort. & Depl. of Utility Plant	6,274,166	2,562,687	8,836,853
Amor. of Property Losses, Unrecovered Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	(3,698,636)	(2,217,300)	(5,915,936)
Taxes Other Than Income Taxes	23,824,390	7,201,601	31,025,991
Income Taxes - Federal	6,048,731	(6,645,611)	(596,880)
- State	2,414,625	173,908	2,588,533
Provision for Deferred Income Taxes	127,982,503	40,184,823	168,167,326
(Less) Provision for Deferred Income Taxes - Credit	(76,770,409)	(20,427,306)	(97,197,715)
Investment Tax Credit Adj. - Net	(2,721,997)	(125,620)	(2,847,617)
(Gain) from Disposition of Allowances	(694)	-	(694)
Accretion Expense	1,763,198	1,164,938	2,928,136
Total Utility Operating Expenses	932,447,920	223,979,656	1,156,427,576
Net Utility Operating Income	136,898,483	30,298,743	167,197,226
Total Other Income			1,573,329
Total Other Income Deductions			4,411,032
Total Taxes on Other Income and Deductions			(785,921)
Net Other Income and Deductions			(2,051,782)
<b>INTEREST</b>			
Interest on Long-Term Debt			36,998,263
Amort. of Debt Discount and Expenses			2,072,123
Amortization of Loss on Recquired Debt			1,230,292
Other Interest Charges			1,921,988
Total Interest Charges	33,357,269	8,865,397	42,222,666
Net Income Before Extraordinary Items			122,922,778
Extraordinary Items			-
Net Income			\$ 122,922,778

**KENTUCKY UTILITIES COMPANY**  
Balance Sheet on a Total Company and Jurisdictional Basis  
At December 31, 2012

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<u>Utility Plant</u>				
Utility Plant	101-106	\$ 6,741,590,336	\$ 5,879,445,935	\$ 862,144,401
Plus: Construction Work in Progress	107	490,181,659	424,902,315	65,279,344
Total Utility Plant		\$ 7,231,771,995	\$ 6,304,348,250	\$ 927,423,745
Less: Accumulated Provision for Depreciation	108,111	2,519,600,372	2,180,909,018	338,691,354
Net Utility Plant		<u>\$ 4,712,171,624</u>	<u>\$ 4,123,439,232</u>	<u>\$ 588,732,392</u>
<u>Other Property and Investments</u>				
Nonutility Property-Less reserve	121-122	\$ 971,720	\$ -	\$ 971,720
Investment in Subsidiary Companies	123.1	-	-	-
Non-Current Portion of Allowances	158.1	-	-	-
Other Investments	124	250,000	-	250,000
Special Funds	125-128	-	-	-
Total Other Property and Investments		<u>\$ 1,221,720</u>	<u>\$ -</u>	<u>\$ 1,221,720</u>
<u>Current and Accrued Assets</u>				
Cash	131	\$ 7,162,535	\$ 6,277,191	\$ 885,344
Special Deposits	132-134	-	-	-
Working Funds	135	38,530	33,767	4,763
Temporary Cash Investments	136	13,671,874	11,981,926	1,689,948
Customer Accounts Receivable	142	76,011,996	59,746,879	16,265,117
Other Accounts Receivable	143	12,332,418	10,808,037	1,524,381
Less: Accum Prov for Uncollectable Accts-Credit	144	2,288,955	2,006,023	282,932
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	7,502,801	6,688,054	814,747
Fuel	151	88,011,247	76,827,218	11,184,029
Plant Materials and Operating Supplies	154	35,604,100	30,868,114	4,735,986
Allowances	158.1	324,397	281,242	43,155
Less: Non-Current Portion of Allowances	158.1	-	-	-
Stores Expense Undistributed	163	10,400,123	9,016,725	1,383,398
Prepayments	165	7,672,504	6,745,527	926,977
Interest, Dividends, and Rents Receivable	171-172	504,508	442,147	62,361
Accrued Utility Revenues	173	83,946,327	70,441,996	13,504,331
Miscellaneous Current Assets	174-175	7,142,276	6,259,436	882,840
Total Current and Accrued Assets		<u>\$ 348,036,681</u>	<u>\$ 294,412,236</u>	<u>\$ 53,624,446</u>
<u>Deferred Debits</u>				
Unamortized Debt Expense	181	\$ 19,463,065	\$ 17,057,282	\$ 2,405,783
Deferred Regulatory Assets	182	285,920,284	243,897,426	42,022,858
Preliminary Survey and Inventory	183	5,249,306	4,600,452	648,854
Clearing Accounts	184	-	-	-
Miscellaneous Deferred Debits	186	39,021,595	33,834,783	5,186,811
Unamortized Loss on Bonds	189	11,174,052	9,792,854	1,381,198
Accumulated Deferred Income Taxes	190	162,326,629	142,494,189	19,832,440
Total Deferred Debits		<u>\$ 523,154,931</u>	<u>\$ 451,676,986</u>	<u>\$ 71,477,945</u>
Total Assets		<u>\$ 5,584,584,956</u>	<u>\$ 4,869,528,454</u>	<u>\$ 715,056,502</u>

**KENTUCKY UTILITIES COMPANY**  
Balance Sheet on a Total Company and Jurisdictional Basis  
At December 31, 2012

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Proprietary Capital</b>				
Common Stock Issued	201	\$ 308,139,978	\$ 270,051,533	\$ 38,088,445
Preferred Stock Issued	204	-	-	-
Premium on Capital Stock	207	-	-	-
Paid in Capital	208-211	315,858,083	276,815,622	39,042,461
Other Comprehensive Income	219	(414,003)	-	(414,003)
(Less) Common Stock Expense	214	321,289	281,575	39,714
Retained Earnings	215-216	1,544,620,113	1,353,693,323	190,926,790
Unappropriated Undistributed Subsidiary Earnings	216.1	8,900,202	-	8,900,202
<b>Total Proprietary Capital</b>		<b>\$ 2,176,783,084</b>	<b>\$ 1,900,278,903</b>	<b>\$ 276,504,181</b>
<b>Long-Term Debt</b>				
Bonds	221-222	\$ 1,850,779,405	\$ 1,622,008,998	\$ 228,770,407
Long-Term Debt Marked to Market	221.200	-	-	-
Long-Term Debt To Associated Companies	223	-	-	-
Other Long-Term Debt	224	-	-	-
Unamortized Discount on Long-Term Debt	226	(9,552,594)	(8,371,821)	(1,180,773)
<b>Total Long-Term</b>		<b>\$ 1,841,226,811</b>	<b>\$ 1,613,637,177</b>	<b>\$ 227,589,634</b>
<b>Other Non-Current Liabilities</b>				
Accumulated Provision for Property Insurance	228.1	-	-	-
Accumulated Provision for Injuries and Damages	228.2	2,330,079	2,077,050	253,029
Accumulated Provision for Pensions and Benefits	228.3	164,960,206	147,046,783	17,913,423
Accumulated Miscellaneous Operating Provision	228.4	-	-	-
<b>Total Other Non-Current Liabilities</b>		<b>\$ 167,290,285</b>	<b>\$ 149,123,833</b>	<b>\$ 18,166,452</b>
<b>Current and Accrued Liabilities</b>				
Notes Payable	231	\$ 69,991,513	\$ 61,340,029	\$ 8,651,484
Accounts Payable	232	155,544,176	138,653,263	16,890,913
Notes Payable to Associated Companies	233	-	-	-
Accounts Payable to Associated Companies	234	33,264,763	-	33,264,763
Customer Deposits	235	24,810,221	23,947,834	862,388
Taxes Accrued	236	26,203,000	22,964,110	3,238,890
Interest Accrued	237	10,121,873	8,870,733	1,251,140
Dividends Declared	238	-	-	-
Matured Long-Term Bonds/LTD Due in 1 Year	239	-	-	-
Tax Collections Payable	241	3,801,493	3,215,592	585,901
Miscellaneous Current and Accrued Liabilities	242-244	17,677,735	16,338,879	1,338,857
<b>Total Current and Accrued Liabilities</b>		<b>\$ 341,414,775</b>	<b>\$ 275,330,439</b>	<b>\$ 66,084,336</b>
<b>Deferred Credits</b>				
Customer Advances for Construction	252	\$ 2,985,264	\$ 2,985,264	-
Accumulated Deferred Investment Tax Credits	255	98,607,658	84,680,119	13,927,539
Other Deferred Credits	253	24,502,327	21,260,260	3,242,067
Regulatory Liabilities	254	116,493,151	100,956,704	15,536,447
Asset Retirement Obligation	230	69,570,067	60,315,111	9,254,956
Miscellaneous Long-Term Liabilities	244	-	-	-
Accumulated Deferred Income Taxes	281-283	745,711,533	654,603,381	91,108,152
<b>Total Deferred Credits</b>		<b>\$ 1,057,870,000</b>	<b>\$ 924,800,839</b>	<b>\$ 133,069,161</b>
<b>Total Liabilities and Stockholders Equity</b>		<b>\$ 5,584,584,956</b>	<b>\$ 4,863,171,192</b>	<b>\$ 721,413,764</b>
Adjustment to Balance		-	\$ (6,357,262)	\$ 6,357,262



**KENTUCKY UTILITIES COMPANY**  
Income Statement on a Total Company and Jurisdictional Basis  
Twelve Months Ended December 31, 2012

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<u>Utility Operating Income</u>				
<b>Operating Revenues:</b>				
Residential Sales	440	\$ 523,091,322	488,363,637	\$ 34,727,686
Commercial and Industrial Sales:	442			
Small (or Comm) - Rural Comm & Comm L&P		347,449,324	330,359,286	17,090,039
Large (or Ind) - Industrial & Mine Power		381,467,139	364,610,546	16,856,593
Public Street and Highway Lighting	444	10,252,532	9,928,382	324,150
Other Sales to Public Authorities	445	117,194,322	110,294,240	6,900,081
Total Sales to Ultimate Consumers		<u>\$ 1,379,454,639</u>	<u>\$ 1,303,556,090</u>	<u>\$ 75,898,549</u>
Sales for Resale	447	113,593,469	12,078,826	101,514,643
Total Sales of Electricity		<u>\$ 1,493,048,108</u>	<u>\$ 1,315,634,916</u>	<u>\$ 177,413,193</u>
Less: Provision for Refund	449.1	-	-	-
Total Revenues Net of Provision for Refund		<u>\$ 1,493,048,108</u>	<u>\$ 1,315,634,916</u>	<u>\$ 177,413,193</u>
<b>Other Operating Revenues:</b>				
Late Payment Charges	450	7,168,971	6,944,308	224,663
Miscellaneous Service Revenues	451	1,852,649	1,699,903	152,746
Rent from Electric Property	454	2,965,969	2,755,581	210,388
Other Electric Revenues	456	18,790,232	14,554,869	4,235,363
Total Other Operating Revenues		<u>\$ 30,777,821</u>	<u>\$ 25,954,661</u>	<u>\$ 4,823,160</u>
<b>Total Operating Revenue</b>		<u>\$ 1,523,825,929</u>	<u>\$ 1,341,589,576</u>	<u>\$ 182,236,353</u>
<b>Operating Expenses:</b>				
Operation Expenses	401	\$ 841,062,283	\$ 739,590,494	101,471,789
Maintenance Expenses	402	142,533,486	124,818,876	17,714,610
Depreciation Expense	403	188,926,196	164,785,413	24,140,784
Amortization of Limited-Term Electric Plant	404	8,042,642	7,014,105	1,028,537
Regulatory Credits	407	(6,451,229)	(5,602,332)	(848,897)
Taxes Other than Income Taxes	408.1	31,089,947	27,633,924	3,456,023
Income Taxes - Federal	409.1	(19,049,875)	Total Income Taxes	
Income Taxes - State	409.1	(1,698,913)		83,818,753
Deferred Federal Income Taxes - Net	410-1.1	102,148,598		
Deferred State Income Taxes - Net	410-1.1	12,895,042		
Accretion Expense	411.1	3,193,456	2,774,208	419,248
Investment Tax Credit Adjustment - Net	411.4	-	-	-
Losses/(Gains) from Disposition of Allowances	411.8	(887)	(769)	(118)
Total Utility Operating Expenses		<u>\$ 1,302,690,747</u>	<u>\$ 1,144,832,672</u>	<u>\$ 157,858,075</u>
<b>Net Utility Operating Income</b>		<u>\$ 221,135,182</u>	<u>\$ 196,756,904</u>	<u>\$ 24,378,278</u>

**KENTUCKY UTILITIES COMPANY**  
Income Statement on a Total Company and Jurisdictional Basis  
Twelve Months Ended December 31, 2012

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Other Income and Deductions are not separated on a jurisdictional basis.</b>				
<b>Other Income and Deductions</b>				
Total Other Income		\$ (5,109,711)		
Total Other Income Deductions		11,463,544		
Total Taxes on Other income and Deductions		(10,242,506)		
Net Other Income and Deductions		\$ (6,330,749)		
<b>Interest Charges</b>				
Interest on Long Term Debt	427	\$ 61,040,186		
Amortization of Debt Discount and Expense	428	3,189,818		
Amortization of Loss on Re-Acquired Debt	428.1	605,066		
Amortization of Premium on Debt - Credit	429	-		
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-		
Interest on Debt to Associated Companies	430	9,611		
Other Interest Expense	431	3,972,850		
Allowance for Borrowed Funds Used During Construction	432	(14,025)		
Net Interest Charges		\$ 68,803,505	\$ 59,598,874	\$ 9,204,631
Cumulative Effect of Accounting Change, Net of Tax		\$ -		
Net Income		\$ 146,000,929		

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**A report detailing the proportionate share of LG&E and KU in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.**

The requested information is attached.

**LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers**  
**Income Statement Numbers are TME December 31, 2012**  
**Employee Number is as of December 31, 2012**

	<b>LG&amp;E</b>	<b>KU</b>
<b>Total Operating Revenues</b>	45.2%	54.8%
<b>Total Operating and Maintenance Expenses</b>	46.8%	49.4%
<b>Number of Employees</b>	29.8%	27.9%

**CASE NO. 2010-00204**

**Response to Appendix C, No. 1**

**The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.**

The requested information, as of December 31, 2012, is attached.

**LG&E and KU Energy LLC and Subsidiaries**  
**Employees by Payroll Assignment**  
**As of December 31, 2012**

<b>LG&amp;E and KU Services Company</b>	1,423
<b>Kentucky Utilities Company</b>	936
<b>Louisville Gas and Electric Company</b>	999
<b>Total LG&amp;E and KU Energy LLC and Subsidiaries</b>	3,358