



PPL companies

Mr. Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

November 14, 2012

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PUBLIC SERVICE
COMMISSION

LG&E and KU Energy LLC
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Rick E. Lovekamp
Manager - Regulatory Affairs
T 502-627-3780
F 502-627-3213
rick.lovekamp@lge-ku.com

Re: *Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities*
Case No. 2010-00204

Dear Mr. DeRouen:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

Attachment 1: LG&E and KU Balance Sheets and Income Statements for Twelve Months Ended September 30, 2012

Attachment 2: LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees

Attachment 3: Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices*, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this

Mr. Jeff DeRouen
November 14, 2012

reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104).

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on November 14, 2012, a Twelve Months Ended Balance Sheet and Income Statement on a jurisdictional basis for KU.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,



Rick E. Lovekamp

Enclosures

cc: Ms. Helen Helton, Office of the General Counsel
KPSC Division of Financial Analysis
Mr. Jeff Cline, Annual Report Branch Manager

CASE NO. 2010-00204

Response to Appendix C, No. 1

Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.

Copies of these statements for the period ending September 30, 2012 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Annual Report Branch Manager on November 14, 2012.

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
September 30, 2012

Attachment 1
Page 1 of 3

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
UTILITY PLANT			
Utility Plant	\$ 4,018,153,733	\$ 832,606,256	\$ 4,850,759,989
Construction Work in Progress	135,571,119	49,980,864	185,551,983
TOTAL UTILITY PLANT	4,153,724,852	882,587,120	5,036,311,972
Less: Accum. Prov. for Depr. Amort. Depl.	1,909,949,263	279,540,233	2,189,489,496
Net Utility Plant	2,243,775,589	603,046,887	2,846,822,476
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
 OTHER PROPERTY AND INVESTMENTS			
Nonutility Property-Less Reserve	514,360	15,039	529,399
Special Funds	25,336,880	6,898,336	32,235,216
Ohio Valley Electric Corporation	594,286	-	594,286
TOTAL Other Property and Investments	26,445,526	6,913,375	33,358,901
 CURRENT AND ACCRUED ASSETS			
Cash	4,952,495	1,494,549	6,447,044
Special Deposits	-	-	-
Working Fund	15,791	4,299	20,090
Temporary Cash Investments	32,290,305	8,798,932	41,089,237
Customer Accounts Receivable	62,580,147	6,295,333	68,875,480
Other Accounts Receivable	5,457,498	151,485	5,608,983
Less: Accum. Prov. for Uncollectible Acct.-Cr	(521,047)	1,940,528	1,419,481
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	12,257,920	10,819	12,268,739
Fuel Stock	70,658,088	-	70,658,088
Plant Materials and Operating Supplies	31,980,567	1,871	31,982,438
Stores Expense Undistributed	5,808,020	17,552	5,825,572
Gas Stored Underground - Current	-	43,171,102	43,171,102
Prepayments	5,251,856	734,643	5,986,499
Misc. Current & Accrued Assets	6,142	-	6,142
Interest and Dividends Receivable	24,467	831	25,298
Rents Receivable	-	-	-
Accrued Utility Revenues	45,510,602	2,664,219	48,174,821
Accrued Wholesale Revenues	632,675	-	632,675
TOTAL Current and Accrued Assets	277,947,620	61,405,107	339,352,727
 DEFERRED DEBITS			
Unamortized Debt Expenses	10,303,919	2,805,498	13,109,417
Other Regulatory Assets	320,640,324	69,248,757	389,889,081
Miscellaneous Deferred Debits	(1,185,045)	2,921,848	1,736,803
Unamortized Loss on Reacquired Debt	15,772,423	4,295,216	20,067,639
Accumulated Deferred Income Taxes	17,893,063	1,888,147	19,781,210
TOTAL Deferred Debits	363,424,684	81,159,466	444,584,150
 TOTAL Assets and Other Debits	\$ 2,911,593,419	\$ 754,664,825	\$ 3,666,258,244
	79.42%	20.58%	

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
September 30, 2012

Attachment 1
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	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
PROPRIETARY CAPITAL			
Common Stock Issued	\$ 334,183,953	\$ 90,986,471	\$ 425,170,424
Preferred Stock Issued	-	-	-
Other Paid - In Capital	65,695,058	17,886,441	83,581,499
Other Comprehensive Income	-	-	-
(Less) Capital Stock Expense	657,009	178,880	835,889
Retained Earnings	728,314,520	186,759,858	915,074,378
TOTAL Proprietary Capital	1,127,536,522	295,453,890	1,422,990,412
LONG-TERM DEBT			
Long-Term Notes Payable to Associated Companies	-	-	-
Bonds	869,194,514	236,650,923	1,105,845,437
TOTAL Long - Term Debt	869,194,514	236,650,923	1,105,845,437
OTHER NONCURRENT LIABILITIES			
Long Term Obligations Under Capital Leases	-	-	-
Accumulated Provision for Postretirement Benefits	124,374,889	33,933,505	158,308,394
TOTAL OTHER Noncurrent Liabilities	124,374,889	33,933,505	158,308,394
CURRENT AND ACCRUED LIABILITIES			
Notes Payable	-	-	-
Notes Payable to Associated Companies	-	-	-
Accounts Payable	79,687,686	15,913,822	95,601,508
Accounts Payable to Associated Companies	18,478,662	5,031,086	23,509,748
Customer Deposits	18,427,697	4,566,799	22,994,496
Taxes Accrued	26,305,729	7,566,179	33,871,908
Interest Accrued	8,619,691	2,345,958	10,965,649
Dividends Declared	-	-	-
Tax Collections Payable	-	-	-
Short Term Obligations Under Capital Leases	-	-	-
Miscellaneous Current and Accrued Liabilities	13,855,315	8,367,987	22,223,302
TOTAL Current and Accrued Liabilities	165,374,780	43,791,831	209,166,611
DEFERRED CREDITS AND OTHER			
Customer Advances for Construction	1,425,810	5,464,871	6,890,681
Asset Retirement Obligations	15,611,924	44,108,703	59,720,627
Accumulated Deferred Investment Tax Credits	40,708,636	-	40,708,636
Other Deferred Credits	8,631,410	500,882	9,132,292
Other Regulatory Liabilities	40,847,997	10,727,732	51,575,729
Miscellaneous Long-term Liabilities	48,484,881	13,200,718	61,685,599
Accumulated Deferred Income Taxes	436,931,105	103,302,721	540,233,826
TOTAL Deferred Credits	592,641,763	177,305,627	769,947,390
Electric/Gas adjustment to balance	32,470,951	(32,470,951)	
TOTAL Liabilities and Other Credits	\$ 2,911,593,419	\$ 754,664,825	\$ 3,666,258,244
	79.42%	20.58%	

Louisville Gas and Electric Company
Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ending September 30, 2012

Attachment 1
Page 3 of 3

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
OPERATING REVENUES			
Residential Sales	\$ 379,203,063	\$ 168,927,156	\$ 548,130,219
Small (or Comm.)	313,720,459	60,066,517	373,786,976
Large (or Ind.)	158,769,829	6,031,037	164,800,866
Public Street and Highway Lighting	4,057,392	-	4,057,392
Other Sales to Public Authorities	87,190,830	9,386,745	96,577,575
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	942,941,573	244,411,455	1,187,353,028
Sales for Resale	102,364,160	-	102,364,160
Interdepartmental Sales	-	6,039,306	6,039,306
Forfeited Discounts	5,325,834	2,201,139	7,526,973
Transportation Revenue	-	7,006,674	7,006,674
Miscellaneous Service Revenues	1,579,921	87,216	1,667,137
Rent from Electric/Gas Property	3,144,654	307,289	3,451,943
Interdepartmental Rents	-	-	-
Other Electric Revenue	8,559,434	-	8,559,434
Other Gas Revenue	-	6,174	6,174
Total Operating Revenues	1,063,915,576	260,059,253	1,323,974,829
OPERATING EXPENSES			
Operation Expense	627,375,750	165,847,594	793,223,344
Maintenance Expense	102,201,090	20,476,649	122,677,739
Depreciation Expense	123,147,258	21,873,361	145,020,619
Amort. & Depl. of Utility Plant	6,211,188	2,536,964	8,748,152
Amor. of Property Losses, Unrecovered Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	(3,575,278)	(2,076,369)	(5,651,647)
Taxes Other Than Income Taxes	22,996,800	6,927,915	29,924,715
Income Taxes - Federal	6,985,090	(100,254)	6,884,836
- State	5,899,784	392,829	6,292,613
Provision for Deferred Income Taxes	(320,724,395)	(50,508,659)	(371,233,054)
(Less) Provision for Deferred Income Taxes - Credit	356,507,307	72,694,526	429,201,833
Investment Tax Credit Adj. - Net	(2,590,259)	(128,042)	(2,718,301)
(Gain) from Disposition of Allowances	(694)	-	(694)
Accretion Expense	1,719,962	1,166,531	2,886,493
Total Utility Operating Expenses	926,153,603	239,103,045	1,165,256,648
Net Utility Operating Income	137,761,973	20,956,208	158,718,181
Total Other Income			780,959
Total Other Income Deductions			3,036,979
Total Taxes on Other Income and Deductions			(1,615,594)
Net Other Income and Deductions			(640,426)
INTEREST			
Interest on Long-Term Debt			37,266,383
Amort. of Debt Discount and Expenses			1,974,268
Amortization of Loss on Reacquired Debt			1,226,400
Other Interest Charges			2,212,158
Total Interest Charges	33,707,230	8,971,979	42,679,209
Net Income Before Extraordinary Items			115,398,546
Extraordinary Items			-
Net Income			\$ 115,398,546

KENTUCKY UTILITIES COMPANY
Balance Sheet on a Total Company and Jurisdictional Basis
At September 30, 2012

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<u>Utility Plant</u>				
Utility Plant	101-106	\$ 6,579,820,958	\$ 5,729,017,523	\$ 850,803,435
Plus: Construction Work in Progress	107	<u>463,223,671</u>	<u>401,938,652</u>	<u>61,285,019</u>
Total Utility Plant		\$ 7,043,044,628	\$ 6,130,956,175	\$ 912,088,453
Less: Accumulated Provision for Depreciation	108,111	<u>2,485,733,194</u>	<u>2,148,973,409</u>	<u>336,759,785</u>
Net Utility Plant		<u>\$ 4,557,311,434</u>	<u>\$ 3,981,982,766</u>	<u>\$ 575,328,668</u>
<u>Other Property and Investments</u>				
Nonutility Property-Less reserve	121-122	\$ 179,121	\$ -	\$ 179,121
Investment in Subsidiary Companies	123.1	2,441,414	-	2,441,414
Non-Current Portion of Allowances	158.1	-	-	-
Other Investments	124	250,000	-	250,000
Special Funds	125-128	-	-	-
Total Other Property and Investments		<u>\$ 2,870,534</u>	<u>\$ -</u>	<u>\$ 2,870,534</u>
<u>Current and Accrued Assets</u>				
Cash	131	\$ 5,982,290	\$ 5,236,414	\$ 745,876
Special Deposits	132-134	-	-	-
Working Funds	135	38,530	33,726	4,804
Temporary Cash Investments	136	35,945,791	31,464,044	4,481,747
Customer Accounts Receivable	142	91,917,094	73,856,169	18,060,925
Other Accounts Receivable	143	4,810,930	4,211,100	599,830
Less: Accum Prov for Uncollectable Accts-Credit	144	1,833,002	1,604,462	228,540
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	14,198,409	12,627,764	1,570,645
Fuel	151	79,791,540	69,224,497	10,567,043
Plant Materials and Operating Supplies	154	36,114,466	31,298,747	4,815,719
Allowances	158.1	351,918	304,582	47,336
Less: Non-Current Portion of Allowances	158.1	-	-	-
Stores Expense Undistributed	163	10,347,413	8,967,543	1,379,870
Prepayments	165	7,232,127	6,358,373	873,754
Interest and Dividends Receivable	171	17,477	15,298	2,179
Accrued Utility Revenues	173	71,517,473	59,046,000	12,471,473
Miscellaneous Current Assets	174-175	-	-	-
Total Current and Accrued Assets		<u>\$ 356,432,455</u>	<u>\$ 301,039,795</u>	<u>\$ 55,392,660</u>
<u>Deferred Debits</u>				
Unamortized Debt Expense	181	\$ 19,788,022	\$ 17,320,838	\$ 2,467,184
Deferred Regulatory Assets	182	264,979,354	224,317,647	40,661,706
Preliminary Survey and Inventory	183	4,324,741	3,785,529	539,212
Clearing Accounts	184	1	-	1
Miscellaneous Deferred Debits	186	42,505,803	36,792,778	5,713,024
Unamortized Loss on Bonds	189	11,325,365	9,913,310	1,412,055
Accumulated Deferred Income Taxes	190	104,281,635	91,292,452	12,989,183
Total Deferred Debits		<u>\$ 447,204,919</u>	<u>\$ 383,422,555</u>	<u>\$ 63,782,364</u>
Total Assets		<u>\$ 5,363,819,342</u>	<u>\$ 4,666,445,115</u>	<u>\$ 697,374,226</u>

KENTUCKY UTILITIES COMPANY
Balance Sheet on a Total Company and Jurisdictional Basis
At September 30, 2012

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Proprietary Capital				
Common Stock Issued	201	\$ 308,139,978	\$ 269,720,870	\$ 38,419,108
Preferred Stock Issued	204	-	-	-
Premium on Capital Stock	207	-	-	-
Paid in Capital	208-211	315,858,083	276,476,677	39,381,406
Other Comprehensive Income	219	(5,560,444)	-	(5,560,444)
(Less) Common Stock Expense	214	321,289	281,230	40,059
Retained Earnings	215-216	1,546,510,105	1,353,690,147	192,819,958
Unappropriated Undistributed Subsidiary Earnings	216.1	10,246,176	-	10,246,176
Total Proprietary Capital		<u>\$ 2,174,872,609</u>	<u>\$ 1,899,606,464</u>	<u>\$ 275,266,145</u>
Long-Term Debt				
Bonds	221-222	\$ 1,850,779,405	\$ 1,620,022,939	\$ 230,756,466
Long-Term Debt Marked to Market	221.200	-	-	-
Long-Term Debt To Associated Companies	223	-	-	-
Other Long-Term Debt	224	-	-	-
Unamortized Discount on Long-Term Debt	226	(9,711,406)	(8,500,581)	(1,210,825)
Total Long-Term		<u>\$ 1,841,067,999</u>	<u>\$ 1,611,522,358</u>	<u>\$ 229,545,641</u>
Other Non-Current Liabilities				
Accumulated Provision for Property Insurance	228.1	-	-	-
Accumulated Provision for Injuries and Damages	228.2	2,423,315	2,155,245	268,070
Accumulated Provision for Pensions and Benefits	228.3	132,816,367	118,124,065	14,692,302
Accumulated Miscellaneous Operating Provision	228.4	-	-	-
Total Other Non-Current Liabilities		<u>\$ 135,239,682</u>	<u>\$ 120,279,310</u>	<u>\$ 14,960,372</u>
Current and Accrued Liabilities				
Notes Payable	231	-	-	-
Accounts Payable	232	126,728,784	112,709,897	14,018,887
Notes Payable to Associated Companies	233	-	-	-
Accounts Payable to Associated Companies	234	28,455,089	-	28,455,089
Customer Deposits	235	24,112,472	23,397,498	714,974
Taxes Accrued	236	37,183,334	32,547,290	4,636,044
Interest Accrued	234,237	25,171,006	22,032,668	3,138,338
Dividends Declared	238	-	-	-
Matured Long-Term Bonds/LTD Due in 1 Year	239	-	-	-
Tax Collections Payable	241	3,948,900	3,368,106	580,794
Miscellaneous Current and Accrued Liabilities	242-244	17,974,588	16,731,674	1,242,913
Total Current and Accrued Liabilities		<u>\$ 263,574,172</u>	<u>\$ 210,787,133</u>	<u>\$ 52,787,040</u>
Deferred Credits				
Customer Advances for Construction	252	\$ 3,103,955	\$ 2,798,502	\$ 305,453
Accumulated Deferred Investment Tax Credits	255	99,307,685	85,099,972	14,207,713
Other Deferred Credits	253	21,888,437	19,035,558	2,852,879
Regulatory Liabilities	254	104,753,134	90,422,624	14,330,510
Asset Retirement Obligation	230	63,995,184	55,387,203	8,607,981
Miscellaneous Long-Term Liabilities	244	-	-	-
Accumulated Deferred Income Taxes	281-283	656,016,484	574,303,938	81,712,546
Total Deferred Credits		<u>\$ 949,064,880</u>	<u>\$ 827,047,797</u>	<u>\$ 122,017,082</u>
Total Liabilities and Stockholders Equity		<u>\$ 5,363,819,342</u>	<u>\$ 4,669,243,062</u>	<u>\$ 694,576,280</u>
Adjustment to Balance		-	\$ 2,797,947	\$ (2,797,947)

KENTUCKY UTILITIES COMPANY
Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ended September 30, 2012

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<u>Utility Operating Income</u>				
Operating Revenues:				
Residential Sales	440	\$ 511,640,994	477,340,143	\$ 34,300,851
Commercial and Industrial Sales:	442			
Small (or Comm) - Rural Comm & Comm L&P		344,951,067	327,645,506	17,305,562
Large (or Ind) - Industrial & Mine Power		389,325,612	371,845,815	17,479,797
Public Street and Highway Lighting	444	10,351,748	10,022,646	329,102
Other Sales to Public Authorities	445	116,942,078	110,096,281	6,845,797
Total Sales to Ultimate Consumers		<u>\$ 1,373,211,499</u>	<u>\$ 1,296,950,390</u>	<u>\$ 76,261,109</u>
Sales for Resale	447	121,131,193	20,061,815	101,069,378
Total Sales of Electricity		<u>\$ 1,494,342,692</u>	<u>\$ 1,317,012,205</u>	<u>\$ 177,330,488</u>
Less: Provision for Refund	449.1	-	-	-
Total Revenues Net of Provision for Refund		<u>\$ 1,494,342,692</u>	<u>\$ 1,317,012,205</u>	<u>\$ 177,330,488</u>
Other Operating Revenues:				
Late Payment Charges	450	6,935,525	6,714,182	221,344
Miscellaneous Service Revenues	451	2,028,461	1,869,829	158,632
Rent from Electric Property	454	2,404,495	2,199,353	205,142
Other Electric Revenues	456	16,577,176	12,655,654	3,921,523
Total Other Operating Revenues		<u>\$ 27,945,658</u>	<u>\$ 23,439,017</u>	<u>\$ 4,506,640</u>
Total Operating Revenue		<u>\$ 1,522,288,350</u>	<u>\$ 1,340,451,222</u>	<u>\$ 181,837,128</u>
Operating Expenses:				
Operation Expenses	401	\$ 849,944,296	\$ 743,866,181	106,078,115
Maintenance Expenses	402	129,826,282	113,976,997	15,849,284
Depreciation Expense	403	187,423,585	163,553,600	23,869,985
Amortization of Limited-Term Electric Plant	404	7,939,853	6,913,182	1,026,671
Regulatory Credits	407	(6,293,892)	(5,452,088)	(841,803)
Taxes Other than Income Taxes	408.1	30,149,157	26,737,395	3,411,762
Income Taxes - Federal	409.1	(15,184,535)	} Total Income Taxes	
Income Taxes - State	409.1	762,139		
Deferred Federal Income Taxes - Net	410-1.1	100,361,320		
Deferred State Income Taxes - Net	410-1.1	12,888,595		
Accretion Expense	411.1	3,136,741	2,718,003	418,739
Investment Tax Credit Adjustment - Net	411.4	-	-	-
Losses/(Gains) from Disposition of Allowances	411.8	(887)	(767)	(119)
Total Utility Operating Expenses		<u>\$ 1,300,952,656</u>	<u>\$ 1,142,214,245</u>	<u>\$ 158,738,412</u>
Net Utility Operating Income		<u>\$ 221,335,693</u>	<u>\$ 198,236,977</u>	<u>\$ 23,098,716</u>

KENTUCKY UTILITIES COMPANY
Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ended September 30, 2012

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Other Income and Deductions are not separated on a jurisdictional basis.				
Other Income and Deductions				
Total Other Income		\$ (4,773,071)		
Total Other Income Deductions		1,980,933		
Total Taxes on Other income and Deductions		(6,563,867)		
Net Other Income and Deductions		\$ (190,137)		
Interest Charges				
Interest on Long Term Debt	427	\$ 61,002,579		
Amortization of Debt Discount and Expense	428	3,100,630		
Amortization of Loss on Re-Acquired Debt	428.1	604,996		
Amortization of Premium on Debt - Credit	429	-		
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-		
Interest on Debt to Associated Companies	430	8,718		
Other Interest Expense	431	4,339,214		
Allowance for Borrowed Funds Used During Construction	432	(13,309)		
Net Interest Charges		\$ 69,042,828	\$ 59,111,252	\$ 9,931,576
Cumulative Effect of Accounting Change, Net of Tax		\$ -		
Net Income		\$ 152,102,729		

CASE NO. 2010-00204

Response to Appendix C, No. 1

A report detailing the proportionate share of LG&E and KU in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.

The requested information is attached.

LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers
Income Statement Numbers are TME September 30, 2012
Employee Number is as of September 30, 2012

	LG&E	KU
Total Operating Revenues	45.3%	54.7%
Total Operating and Maintenance Expenses	47.7%	48.4%
Number of Employees	29.9%	28.0%

CASE NO. 2010-00204

Response to Appendix C, No. 1

The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.

The requested information, as of September 30, 2012, is attached.

**LG&E and KU Energy LLC and Subsidiaries
Employees by Payroll Assignment
As of September 30, 2012**

LG&E and KU Services Company	1,406
Kentucky Utilities Company	933
Louisville Gas and Electric Company	997
Total LG&E and KU Energy LLC and Subsidiaries	3,336