



Mr. Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

February 14, 2011

RECEIVED

FEB 14 2011

PUBLIC SERVICE
COMMISSION

LG&E and KU Energy LLC
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Rick E. Lovekamp
Manager - Regulatory Affairs
T 502-627-3780
F 502-627-3213
rick.lovekamp@lge-ku.com

Re: *Joint Application of PPL Corporation, E.ON AG, E.ON US Investments Corp., E.ON U.S. LLC, Louisville Gas and Electric Company, and Kentucky Utilities Company for Approval of an Acquisition of Ownership and Control of Utilities*
Case No. 2010-00204

Dear Mr. DeRouen:

Pursuant to the Commission's Order dated September 30, 2010 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU"), (collectively, the "Companies") submit the following reports in compliance with the reporting requirements specified in Appendix C, Commitment No. 1:

Attachment 1: LG&E and KU Balance Sheets and Income Statements for Twelve Month Ended December 31, 2010

Attachment 2: LG&E and KU Proportionate Share of Total Operating Revenues, Operating and Maintenance Expenses, and Number of Employees

Attachment 3: Number of Employees by Payroll Assignment

In addition, Appendix C, Commitment No. 29 of the aforementioned Order, specifies that the Companies submit the periodic reporting of "various reliability and service quality measurements". However, in Administrative Case No 2006-00494, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices*, dated October 26, 2007, the Companies are required to file similar reports and therefore were relieved on this

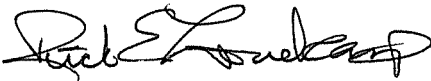
Mr. Jeff DeRouen
February 14, 2011

reporting requirement (also see Commission's Order dated July 16, 2008 for Case Nos. 2000-00095 and 2001-00104).

Additionally, the Companies file separately with the Commission's Annual Report Branch Manager on December 31, 2010, a Twelve Month Ended Balance Sheet and Income Statement on a jurisdictional basis for KU.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,

A handwritten signature in black ink, appearing to read "Rick E. Lovekamp". The signature is fluid and cursive, with the first name "Rick" being the most prominent.

Rick E. Lovekamp

Enclosures

cc: Ms. Helen Helton, Office of the General Counsel
KPSC Division of Financial Analysis
Mr. Jeff Cline, Annual Report Branch Manager

CASE NO. 2010-00204

Response to Appendix C, No. 1

Twelve-month income statements and balance sheets for LG&E and KU. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations. The supplemental financial reports of LG&E and KU should be filed with the Commission within 45 days of the close of the reporting period.

Copies of these statements for the period ending December 31, 2010 are attached. Additionally, the requisite jurisdictional statements for Kentucky Utilities Company, were separately filed with the Commission's Annual Report Branch Manager on February 14, 2011.

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
December 31, 2010

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
UTILITY PLANT			
Utility Plant	\$ 3,622,515,582	\$ 738,860,164	\$ 4,361,375,746
Construction Work in Progress	339,831,764	45,492,154	385,323,918
TOTAL UTILITY PLANT	3,962,347,346	784,352,318	4,746,699,664
Less: Accum. Prov. for Depr. Amort. Depl.	1,789,141,484	253,958,306	2,043,099,790
Net Utility Plant	2,173,205,862	530,394,012	2,703,599,874
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property-Less Reserve	8,672	3,207	11,879
Special Funds	14,811,650	3,951,524	18,763,174
Ohio Valley Electric Corporation	594,286	-	594,286
TOTAL Other Property and Investments	15,414,608	3,954,731	19,369,339
CURRENT AND ACCRUED ASSETS			
Cash	1,599,013	426,593	2,025,606
Special Deposits	3,511,015	-	3,511,015
Working Fund	15,859	4,231	20,090
Temporary Cash Investments	79,260	21,145	100,405
Customer Accounts Receivable	55,926,565	15,830,003	71,756,568
Other Accounts Receivable	17,380,787	49,616	17,430,403
Less: Accum. Prov. for Uncollectible Acct.-Cr	3,900,043	704,792	4,604,835
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	23,523,955	6,275,836	29,799,791
Fuel Stock	68,043,290	-	68,043,290
Plant Materials and Operating Supplies	29,309,147	17,769	29,326,916
Stores Expense Undistributed	4,940,188	2,966	4,943,154
Gas Stored Underground - Current	-	59,956,181	59,956,181
Prepayments	6,118,558	714,136	6,832,694
Misc. Current & Accrued Assets	140,637	-	140,637
Interest and Dividends Receivable	16,718	10,116	26,834
Rents Receivable	4,695	-	4,695
Accrued Utility Revenues	49,653,000	29,343,467	78,996,467
TOTAL Current and Accrued Assets	256,362,644	111,947,267	368,309,911
DEFERRED DEBITS			
Unamortized Debt Expenses	10,354,285	2,762,367	13,116,652
Other Regulatory Assets	266,158,396	77,877,967	344,036,363
Miscellaneous Deferred Debits	(685,195)	1,812,256	1,127,061
Goodwill	-	-	-
Unamortized Loss on Reacquired Debt	17,315,212	4,619,437	21,934,649
Accumulated Deferred Income Taxes	27,637,264	11,107,262	38,744,526
TOTAL Deferred Debits	320,779,962	98,179,289	418,959,251
TOTAL Assets and Other Debits	\$ 2,765,763,076	\$ 746,615,289	\$ 3,512,378,365
	78.74%	21.26%	

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
December 31, 2010

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
PROPRIETARY CAPITAL			
Common Stock Issued	\$ 335,629,533	\$ 89,540,891	\$ 425,170,424
Preferred Stock Issued	-	-	-
Other Paid - In Capital	65,979,235	17,602,264	83,581,499
Other Comprehensive Income	-	-	-
(Less) Capital Stock Expense	659,851	176,038	835,889
Retained Earnings	<u>642,305,745</u>	<u>185,687,507</u>	<u>827,993,252</u>
TOTAL Proprietary Capital	1,043,254,662	292,654,624	1,335,909,286
LONG-TERM DEBT			
Long-Term Notes Payable to Associated Companies	-	-	-
First Mortgage Bonds	419,212,197	111,839,486	531,051,683
Mandatory Redeemable \$5.875 Series Preferred Stock Bonds	<u>324,525,498</u>	<u>86,578,502</u>	<u>411,104,000</u>
TOTAL Long - Term Debt	743,737,695	198,417,988	942,155,683
OTHER NONCURRENT LIABILITIES			
Long Term Obligations Under Capital Leases	-	-	-
Accumulated Provision for Postretirement Benefits	<u>168,554,859</u>	<u>45,037,092</u>	<u>213,591,951</u>
TOTAL OTHER Noncurrent Liabilities	168,554,859	45,037,092	213,591,951
CURRENT AND ACCRUED LIABILITIES			
Notes Payable	128,672,200	34,327,800	163,000,000
Notes Payable to Associated Companies	9,374,914	2,501,086	11,876,000
Accounts Payable	84,487,695	20,486,662	104,974,357
Accounts Payable to Associated Companies	15,744,418	4,200,373	19,944,791
Customer Deposits	17,909,096	5,328,512	23,237,608
Taxes Accrued	7,502,229	2,095,924	9,598,153
Interest Accrued	4,133,182	1,102,671	5,235,853
Dividends Declared	-	-	-
Tax Collections Payable	-	-	-
Short Term Obligations Under Capital Leases	-	-	-
Miscellaneous Current and Accrued Liabilities	<u>12,937,411</u>	<u>11,913,008</u>	<u>24,850,419</u>
TOTAL Current and Accrued Liabilities	280,761,145	81,956,036	362,717,181
DEFERRED CREDITS AND OTHER			
Customer Advances for Construction	9,639,871	(1,058,941)	8,580,930
Asset Retirement Obligations	14,377,696	38,273,093	52,650,789
Accumulated Deferred Investment Tax Credits	45,919,574	(394,998)	45,524,576
Other Deferred Credits	6,154,687	(477,617)	5,677,070
Other Regulatory Liabilities	37,178,969	14,247,380	51,426,349
Miscellaneous Long-term Liabilities	28,223,265	7,527,923	35,751,188
Accumulated Deferred Income Taxes	<u>396,417,884</u>	<u>61,975,478</u>	<u>458,393,362</u>
TOTAL Deferred Credits	537,911,946	120,092,318	658,004,264
Electric/Gas adjustment to balance	(8,457,231)	8,457,231	
TOTAL Liabilities and Other Credits	<u>\$ 2,765,763,076</u>	<u>\$ 746,615,289</u>	<u>\$ 3,512,378,365</u>
	78.74%	21.26%	

Louisville Gas and Electric Company
Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ending December 31, 2010

	<i>Electric</i>	<i>Gas</i>	<i>Total</i>
OPERATING REVENUES			
Residential Sales	366,497,652	193,160,455	559,658,107
Small (or Comm.)	280,877,226	72,232,060	353,109,286
Large (or Ind.)	140,028,633	8,200,637	148,229,270
Public Street and Highway Lighting	7,041,069	-	7,041,069
Other Sales to Public Authorities	80,391,397	11,807,098	92,198,495
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	874,835,977	285,400,250	1,160,236,227
Sales for Resale	124,859,006	1,026,012	125,885,018
Interdepartmental Sales	-	5,895,064	5,895,064
Late Payment Charges	6,445,070	3,109,203	9,554,273
Transportation Revenue	-	7,112,203	7,112,203
Miscellaneous Service Revenues	1,457,361	93,977	1,551,338
Rent from Electric/Gas Property	2,696,832	302,137	2,998,969
Interdepartmental Rents	-	-	-
Other Electric Revenue	5,317,321	-	5,317,321
Other Gas Revenue	-	8,510	8,510
Total Operating Revenues	1,015,611,567	302,947,356	1,318,558,923
OPERATING EXPENSES			
Operation Expense	605,429,549	213,323,109	818,752,658
Maintenance Expense	94,158,027	17,543,078	111,701,105
Depreciation Expense	111,809,803	19,400,200	131,210,003
Amort. & Depl. of Utility Plant	5,640,702	2,086,287	7,726,989
Amor. of Property Losses, Unrecovered Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	(3,530,165)	(739,567)	(4,269,732)
Taxes Other Than Income Taxes	17,193,678	5,377,946	22,571,624
Income Taxes - Federal	22,700,819	6,173,788	28,874,607
- State	5,404,750	642,418	6,047,168
Provision for Deferred Income Taxes	200,158,640	59,223,566	259,382,206
(Less) Provision for Deferred Income Taxes - Credit	(176,994,564)	(52,350,613)	(229,345,177)
Investment Tax Credit Adj. - Net	(2,357,054)	(144,720)	(2,501,774)
(Gain) from Disposition of Allowances	(34,460)	-	(34,460)
Accretion Expense	2,692,841	591,265	3,284,106
Total Utility Operating Expenses	882,272,566	271,126,757	1,153,399,323
Net Utility Operating Income	133,339,001	31,820,599	165,159,600
Total Other Income			707,380
Total Other Income Deductions			(16,228,824)
Total Taxes on Other Income and Deductions			6,218,731
Net Other Income and Deductions			10,717,473
INTEREST			
Interest on Long-Term Debt			43,895,047
Amort. of Debt Discount and Expenses			453,375
Amortization of Loss on Reacquired Debt			1,211,251
Other Interest Charges			2,603,014
Total Interest Charges	38,289,141	9,873,546	48,162,687
Net Income Before Extraordinary Items			127,714,386
Extraordinary Items			-
Net Income			127,714,386

KENTUCKY UTILITIES COMPANY
Balance Sheet on a Total Company and Jurisdictional Basis
At December 31, 2010

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Utility Plant				
Utility Plant	101-106	\$ 5,542,351,018	\$ 4,917,938,519	\$ 624,412,499
Plus: Construction Work in Progress	107	954,430,277	836,505,732	117,924,545
Total Utility Plant		\$ 6,496,781,295	\$ 5,754,444,251	\$ 742,337,044
Less: Accumulated Provision for Depreciation	108,111	2,261,926,782	1,997,759,608	264,167,174
Net Utility Plant		\$ 4,234,854,513	\$ 3,756,684,643	\$ 478,169,870
Other Property and Investments				
Nonutility Property-Less reserve	121-122	\$ 179,121	\$ -	\$ 179,121
Investment in Subsidiary Companies	123.1	12,465,222	-	12,465,222
Non-Current Portion of Allowances	158.1	-	-	-
Other Investments	124	250,000	-	250,000
Special Funds	125-128	-	-	-
Total Other Property and Investments		\$ 12,894,342	\$ -	\$ 12,894,342
Current and Accrued Assets				
Cash	131	\$ 3,132,600	\$ 2,788,386	\$ 344,214
Special Deposits	132-134	418,600	372,604	45,996
Working Funds	135	39,025	34,737	4,288
Temporary Cash Investments	136	200,847	178,778	22,069
Customer Accounts Receivable	142	88,399,097	66,638,282	21,760,815
Other Accounts Receivable	143	33,153,879	29,510,894	3,642,985
Less: Accum Prov for Uncollectable Accts-Credit	144	11,787,658	10,492,418	1,295,240
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	11,996,433	10,822,209	1,174,224
Fuel	151	94,898,528	83,604,530	11,293,998
Plant Materials and Operating Supplies	154	32,560,243	28,871,517	3,688,726
Allowances	158.1	566,579	501,906	64,673
Less: Non-Current Portion of Allowances	158.1	-	-	-
Stores Expense Undistributed	163	8,854,899	7,851,734	1,003,165
Prepayments	165	8,173,724	7,420,367	753,357
Interest and Dividends Receivable	171	21,219	18,887	2,332
Accrued Utility Revenues	173	88,688,000	64,685,000	24,003,000
Miscellaneous Current Assets	174-175	20,501	18,249	2,252
Total Current and Accrued Assets		\$ 359,336,517	\$ 292,825,662	\$ 66,510,855
Deferred Debits				
Unamortized Debt Expense	181	\$ 21,213,643	\$ 18,882,664	\$ 2,330,979
Unrecovered Plant and Regulatory Costs	182	-	-	-
Other Regulatory Assets	182.3	208,403,355	231,650,012	(23,246,657)
Preliminary Survey and Inventory	183	3,594,690	3,199,702	394,989
Clearing Accounts	184	5,281	4,764	517
Miscellaneous Deferred Debits	186	39,153,180	34,691,507	4,461,673
Unamortized Loss on Re-Acquired Debt	189	12,380,090	11,019,752	1,360,338
Accumulated Deferred Income Taxes	190	34,511,064	30,661,726	3,849,338
Total Deferred Debits		\$ 319,261,304	\$ 330,110,127	\$ (10,848,823)
Total Assets		\$ 4,926,346,676	\$ 4,379,620,432	\$ 546,726,244

KENTUCKY UTILITIES COMPANY
Balance Sheet on a Total Company and Jurisdictional Basis
At December 31, 2010

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Proprietary Capital				
Common Stock Issued	201	\$ 308,139,978	\$ 274,281,219	\$ 33,858,759
Preferred Stock Issued	204	-	-	-
Premium on Capital Stock	207	-	-	-
Paid in Capital	208-211	315,858,083	281,151,251	34,706,832
Other Comprehensive Income		(1,993,677)	(1,774,610)	(219,067)
(Less) Common Stock Expense	214	321,289	285,985	35,304
Retained Earnings	215-216	1,439,351,594	1,281,194,064	158,157,530
Unappropriated Undistributed Subsidiary Earnings	216.1	14,432,396	-	14,432,396
Total Proprietary Capital		<u>\$ 2,075,467,084</u>	<u>\$ 1,834,565,939</u>	<u>\$ 240,901,145</u>
Long-Term Debt				
Bonds	221-222	\$ 1,839,956,311	\$ 1,637,779,896	\$ 202,176,415
Long-Term Debt Marked to Market	221.200	-	-	-
Long-Term Debt To Associated Companies	223	-	-	-
Other Long-Term Debt	224	-	-	-
Unamortized Premium on Long-Term Debt	225	-	-	-
Total Long-Term		<u>\$ 1,839,956,311</u>	<u>\$ 1,637,779,896</u>	<u>\$ 202,176,415</u>
Other Non-Current Liabilities				
Accumulated Provision for Property Insurance	228.1	-	-	-
Accumulated Provision for Injuries and Damages	228.2	2,422,714	2,185,576	237,138
Accumulated Provision for Pensions and Benefits	228.3	180,134,598	162,502,823	17,631,775
Accumulated Miscellaneous Operating Provision	228.4	-	-	-
Total Other Non-Current Liabilities		<u>\$ 182,557,312</u>	<u>\$ 164,688,399</u>	<u>\$ 17,868,913</u>
Current and Accrued Liabilities				
Notes Payable	231	-	-	-
Accounts Payable	232	76,307,787	68,838,696	7,469,091
Notes Payable to Associated Companies	233	10,434,000	9,287,501	1,146,499
Accounts Payable to Associated Companies	234	45,351,362	-	45,351,362
Customer Deposits	235	22,839,133	21,680,313	1,158,821
Taxes Accrued	236	24,614,783	21,910,084	2,704,699
Interest Accrued	234,237	8,149,642	7,254,150	895,492
Dividends Declared	238	-	-	-
Matured Long-Term Bonds/LTD Due in 1 Year	239	-	-	-
Tax Collections Payable	241	4,205,425	3,593,990	611,435
Miscellaneous Current and Accrued Liabilities	242-244	15,306,932	(14,248,241)	29,555,174
Total Current and Accrued Liabilities		<u>\$ 207,209,064</u>	<u>\$ 118,316,492</u>	<u>\$ 88,892,572</u>
Deferred Credits				
Customer Advances for Construction	252	\$ 2,869,274	\$ 2,862,085	\$ 7,189
Accumulated Deferred Investment Tax Credits	255	104,094,169	91,362,589	12,731,580
Other Deferred Credits	253	8,491,442	7,522,331	969,111
Other Regulatory Liabilities	254	55,112,630	49,431,788	5,680,842
Asset Retirement Obligation	230	53,981,306	47,819,552	6,161,754
Miscellaneous Long-Term Liabilities	244	902	802	100
Accumulated Deferred Income Taxes	281-283	396,607,181	352,369,918	44,237,263
Total Deferred Credits		<u>\$ 621,156,905</u>	<u>\$ 551,369,065</u>	<u>\$ 69,787,840</u>
Total Liabilities and Stockholders Equity		<u>\$ 4,926,346,676</u>	<u>\$ 4,306,719,791</u>	<u>\$ 619,626,885</u>
Adjustment to Balance		-	\$ (72,900,641)	\$ 72,900,641

KENTUCKY UTILITIES COMPANY
Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ended December 31, 2010

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<u>Utility Operating Income</u>				
Operating Revenues:				
Residential Sales	440	\$ 545,709,127	507,146,417	\$ 38,562,710
Commercial and Industrial Sales:	442			
Small (or Comm) - Rural Comm & Comm L&P		342,592,061	325,111,883	17,480,178
Large (or Ind) - Industrial & Mine Power		362,330,512	347,614,048	14,716,465
Public Street and Highway Lighting	444	10,907,521	10,595,235	312,286
Other Sales to Public Authorities	445	109,603,458	102,854,892	6,748,566
Total Sales to Ultimate Consumers		<u>\$ 1,371,142,679</u>	<u>\$ 1,293,322,475</u>	<u>\$ 77,820,205</u>
Sales for Resale	447	117,277,200	14,512,721	102,764,479
Total Sales of Electricity		<u>\$ 1,488,419,879</u>	<u>\$ 1,307,835,196</u>	<u>\$ 180,584,683</u>
Less: Provision for Refund	449.1	632,384	(6)	632,390
Total Revenues Net of Provision for Refund		<u>\$ 1,487,787,495</u>	<u>\$ 1,307,835,202</u>	<u>\$ 179,952,293</u>
Other Operating Revenues:				
Late Payment Charges	450	10,084,782	9,988,326	96,456
Miscellaneous Service Revenues	451	2,309,143	2,197,507	111,636
Rent from Electric Property	454	990,053	941,742	48,311
Other Electric Revenues	456	10,538,239	9,486,135	1,052,103
Total Other Operating Revenues		<u>\$ 23,922,217</u>	<u>\$ 22,613,710</u>	<u>\$ 1,308,506</u>
Total Operating Revenue		<u>\$ 1,511,709,711</u>	<u>\$ 1,330,448,912</u>	<u>\$ 181,260,799</u>
Operating Expenses:				
Operation Expenses	401	\$ 887,353,353	\$ 787,401,749	99,951,604
Maintenance Expenses	402	107,813,985	96,209,839	11,604,146
Depreciation Expense	403	139,282,041	124,235,445	15,046,596
Amortization of Limited-Term Electric Plant	404	6,603,464	5,860,004	743,460
Regulatory Credits	407	(5,149,557)	(4,563,078)	(586,479)
Taxes Other than Income Taxes	408.1	19,893,479	18,005,941	1,887,538
Income Taxes - Federal	409.1	61,659,449	Total Income Taxes	
Income Taxes - State	409.1	12,756,393		83,922,147
Provision for Deferred Income Taxes	410.1	225,592,269		
Provision for Deferred Income Taxes - Credit	411.1	(200,005,779)		
Accretion Expense	411.1	3,498,905	3,100,662	398,243
Investment Tax Credit Adjustment - Net	411.4	-	-	-
Losses/(Gains) from Disposition of Allowances	411.8	(56,751)	(50,273)	(6,478)
Total Utility Operating Expenses		<u>\$ 1,259,241,250</u>	<u>\$ 1,114,122,436</u>	<u>\$ 145,118,815</u>
Net Utility Operating Income		<u>\$ 252,468,461</u>	<u>\$ 216,326,476</u>	<u>\$ 36,141,984</u>

KENTUCKY UTILITIES COMPANY
Income Statement on a Total Company and Jurisdictional Basis
 Twelve Months Ended December 31, 2010

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	Other Jurisdictional Column E
Other Income and Deductions are not separated on a jurisdictional basis.			
<u>Other Income and Deductions</u>			
Total Other Income		\$ 1,393,858	
Total Other Income Deductions		1,063,902	
Total Taxes on Other income and Deductions		(1,320,210)	
Net Other Income and Deductions		\$ 1,650,166	
<u>Interest Charges</u>			
Interest on Long Term Debt	427	\$ 74,444,442	
Amortization of Debt Discount and Expense	428	584,124	
Amortization of Loss on Re-Acquired Debt	428.1	604,818	
Amortization of Premium on Debt - Credit	429	-	
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-	
Interest on Debt to Associated Companies	430	124,043	
Other Interest Expense	431	3,835,380	
Allowance for Borrowed Funds Used During Construction	432	(968,597)	
Net Interest Charges		\$ 78,624,210	\$ 69,984,896
Cumulative Effect of Accounting Change, Net of Tax		\$ -	
Net Income		\$ 175,494,417	

CASE NO. 2010-00204

Response to Appendix C, No. 1

A report detailing the proportionate share of KU and LG&E in LG&E and KU Energy LLC's total operating revenues, operating and maintenance expenses and number of employees.

The requested information, for the twelve-month period ending December 31, 2010, and as of December 31, 2010, is attached.

LG&E and KU Share of Selected LG&E and KU Energy LLC Financial & Operating Numbers
Income Statement Numbers are TME December 31, 2010
Employee Number is as of December 31, 2010

	LG&E	KU
Total Operating Revenues	44.7%	55.3%
Total Operating and Maintenance Expenses	48.3%	46.1%
Number of Employees	32.3%	30.8%

CASE NO. 2010-00204

Response to Appendix C, No. 1

The number of employees of LG&E and KU Energy LLC and each subsidiary on the basis of payroll assignment.

The requested information, as of December 31, 2010, is attached.

**LG&E and KU Energy LLC and Subsidiaries
Employees by Payroll Assignment
As of December 31, 2010**

LG&E and KU Services Company	1,164
Kentucky Utilities Company	974
Louisville Gas and Electric Company	1,022
Total LG&E and KU Energy LLC and Subsidiaries	3,160