



a PPL company

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40601

September 28, 2012

Re: Performance Based Ratemaking ("PBR" Case No. 2001-00017)

Dear Mr. DeRouen:

As directed in the Commission's Order in the above-cited case dated October 26, 2001, and reaffirmed in its Orders dated May 27, 2005, in Case No. 2005-00031 and April 30, 2010, in Case No. 2009-00550, Louisville Gas and Electric Company ("LG&E") encloses herewith an original and four copies of the PBR quarterly activity report. This report is a summary of LG&E's activity under the PBR mechanism for the period beginning November 1, 2011 and ending April 30, 2012, and includes data and supporting documentation for the entirety of PBR Year 15 (November 1, 2011 through October 31, 2012).

The report includes the following:

1. The non-labor related O&M costs incurred to implement the PBR mechanisms,
2. The results of LG&E's activity under the PBR.

If you have any questions regarding this matter, please contact Clay Murphy, Director of Gas Management, Planning, and Supply at (502) 627-2424.

Sincerely,

Robert M. Conroy

Enclosures

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PUBLIC SERVICE COMMISSION

Activity Under LG&E's Performance-Based Ratemaking ("PBR") Mechanism for May, June, and July 2012

Attached is a summary of LG&E's activity under the PBR mechanism for May, June, and July 2012 of PBR Year 15 (November 1, 2011, through October 31, 2012) of LG&E's gas supply cost PBR mechanism. In accordance with the Order in Case No. 2009-00550 dated April 30, 2010, LG&E is making this quarterly filing.

In each of these quarterly reports, LG&E is supplying the Public Service Commission ("Commission") with information which is pertinent to the particular quarter. Also enclosed is the supporting documentation related to the PBR calculations.

General Discussion:

The results for this quarter cannot and should not be extrapolated for the remainder of the 2011/2012 PBR period. Savings or expenses may occur under the PBR in later months which may offset the expenses or savings experienced to date.

The results shown in this filing compare the various calculated benchmarks against actual gas costs for each PBR component by month. The actual gas costs and volumes set forth herein do not correspond to the dollars and volumes actually booked and reported by LG&E as purchased gas costs for the month as reported in LG&E's Gas Supply Clause ("GSC"). The actual costs and volumes used herein reflect adjustments made to LG&E's costs and volumes, not in the month the adjustments were made and booked, but in the month for which the adjustments are applicable. As billing or volumetric adjustments occur, the results set forth herein may be modified. If they occur at all, these adjustments are not expected to be significant.

PBR—Gas Acquisition Index Factor ("GAIF") is an incentive mechanism for gas commodity costs. Under this component, LG&E benchmarks its gas commodity costs against a calculated benchmark representative of the market price of gas by using various industry-accepted price postings. Factors affecting LG&E's performance under this portion of the PBR mechanism are discussed below.

Purchasing Practices and Strategy: LG&E has sought to generate savings under the PBR mechanism by (1) aggressively managing gas supplies to ensure that purchases will be made at less than applicable gas supply indices, (2) purchasing gas at capacity-constrained points at which points natural gas is typically priced at less than the referenced indices, (3) maximizing the use of LG&E's on-system storage and off-system contract storage by accelerating or deferring injections (or withdrawals) in order to maximize savings under the PBR mechanism, and (4) taking actions in order to mitigate expenses under the HRF component of the GAIF. LG&E has not used any financial instruments to date in pursuing its objectives under the PBR mechanism.

One of the indices used to benchmark gas costs under this portion of the gas supply cost PBR mechanism failed to post for February 2012. Specifically, “Platts Inside FERC’s Gas Market Report first-of-the-month posting for Texas Gas Zone SL” did not post an index price for that month. Instead, LG&E used the first-of-the-month posted price from the same publication for Texas Gas Zone 1. LG&E believes that this substitution is both reasonable and conservative as the price postings for Texas Gas Zone 1 tend to be lower than Texas Gas Zone SL. In short, the temporary substitution tends to understate any savings that may occur under the mechanism by lowering the overall benchmark.

PBR – Transportation Index Factor (“TIF”) is an incentive mechanism for pipeline transportation costs. With this component, LG&E benchmarks its pipeline transportation costs against the transportation rates filed with the Federal Energy Regulatory Commission (“FERC”) by either Texas Gas Transmission, LLC (“Texas Gas”) or Tennessee Gas Pipeline Company (“Tennessee”), as applicable.

Purchasing Practices and Strategy: LG&E has sought to ensure that savings result under the PBR mechanism by (1) aggressively negotiating pipeline discounts, and (2) releasing pipeline capacity when not required by LG&E to serve its customers. Factors affecting LG&E’s performance under this portion of the PBR mechanism are discussed below.

Texas Gas Transmission LLC Rate Case: The rates charged by Texas Gas are final rates and are not being billed subject to refund.

Tennessee Gas Pipeline Company: The rates charged by Tennessee Gas are final rates and are not being billed subject to refund.

PBR – Off-System Sales Index Factor (“OSSIF”) is an incentive mechanism for off-system sales. LG&E may be in a position to sell natural gas or transportation services or both above cost.

Off-System Sales Activity: LG&E made off-system sales during the PBR period when the opportunity arose to generate savings, and LG&E had natural gas under contract and available for sale. These off-system sales were made to entities which are not affiliated with LG&E.

Information Required to be Reported: As required by the Commission, the following information is being supplied as a part of this filing.

Calculated Results: During the 9 months ended July 31, 2012, LG&E has achieved the following results:

	<u>PBR-GAIF</u>	<u>PBR-TIF</u>	<u>PBR-OSSIF</u>	<u>Total</u>
Nov. 2011	\$389,638	\$486,705	\$0	\$876,343
Dec.	\$740,702	\$491,849	\$0	\$1,232,551
Jan. 2012	\$709,913	\$492,678	\$0	\$1,202,591
<i>Qtr. Subtotal</i>	\$1,840,253	\$1,471,232	\$0	\$3,311,485
Feb.	\$572,358	\$483,683	\$0	\$1,056,041
Mar.	\$405,132	\$482,443	\$0	\$887,575
Apr.	\$119,633	\$504,697	\$0	\$624,330
<i>Qtr. Subtotal</i>	\$1,097,123	\$1,470,823	\$0	\$2,567,946
May	\$473,974	\$520,094	\$0	\$994,068
Jun.	\$174,771	\$504,297	\$0	\$679,068
Jul.	\$286,523	\$524,499	\$0	\$811,022
<i>Qtr. Subtotal</i>	\$935,268	\$1,548,890	\$0	\$2,484,158
<i>Total</i>	\$3,872,644	\$4,490,945	\$0	\$8,363,589

The supporting calculations are enclosed with this filing.

Labor and Operating and Maintenance ("O&M") Costs: The PBR mechanism requires that LG&E exclude labor-related or other expenses typically classified as O&M expenses from the determination of any savings or expenses under the PBR mechanism. LG&E is required to report on a quarterly basis any costs required to implement the PBR mechanism. Inasmuch as such costs cannot be shared between Company and Customer, LG&E has sought to minimize incremental costs. LG&E has not incurred any significant quantifiable costs during the period covered by this quarterly report for activity under the PBR mechanism.

pbr_quarterly_reports_psc_3 2012 doc

**PBR CALCULATIONS FOR THE 9 MONTHS ENDED
JULY 31, 2012**

**PBR-GAIF
SUPPORTING CALCULATIONS**

**PBR-GAIF
CALCULATION OF BENCHMARK GAS COSTS
("BGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
GAIF - CALCULATION OF BGC

Column	1	2	3	4	5	6	7	8	9	10	11	12	13
	APV TRANSPORTED UNDER TGT RATE NNS	APV TRANSPORTED UNDER TGT RATE CT	APV TRANSPORTED UNDER TGT RATE SITF	APV TRANSPORTED UNDER TGT RATE FT.A	APV TRANSPORTED UNDER OTHER CAPACITY	TOTAL APV FOR SYSTEM SUPPLY (1+2+3+4+5)	TGT OR TGPL PFDCC	APV - PFDCC= TOTAL APV FOR SYSTEM SUPPLY (6-7)	TGT ZONE SL (C. B. X SZFOE%)	ALLOCATION OF APV ACCORDING TO SZFOE% (C. B. X SZFOE%)	TGT ZONE 1 (C. B. X SZFOE%)	TGT ZONE 4 (C. B. X SZFOE%)	TGT ZONE 0 (C. B. X SZFOE%)
Nov 11	1,274,462	170,354	0	537,231	0	1,982,027	0	1,982,027	227,537	1,000,329	145,877	7,36%	477,074
Dec 11	901,630	276,882	0	985,049	0	2,143,561	0	2,143,561	246,081	1,081,855	157,766	24.07%	515,955
Jan 12	880,262	246,882	0	1,076,203	0	2,303,347	0	2,303,347	264,424	1,162,499	169,526	24.07%	554,416
Feb 12	751,770	96,438	0	636,432	0	1,484,640	0	1,484,640	170,437	749,298	109,269	24.07%	141,904
Mar 12	637,191	6,808	0	262,412	0	906,411	0	906,411	104,056	457,466	357,353	24.07%	152,462
Apr 12	1,103,543	46,000	0	210,000	0	1,396,543	0	1,396,543	160,323	704,835	102,786	24.07%	86,283
May 12	1,277,533	321,000	0	919,380	0	2,278,341	0	2,278,341	151,864	667,648	97,363	24.07%	60,004
Jun 12	695,961	0	0	1,264,197	0	3,170,337	0	3,170,337	363,955	1,600,069	167,686	24.07%	87,573
Jul 12	718,148	0	0	0	0	0	0	0	0	0	235,337	24.07%	209,876
Aug 12	0	0	0	0	0	0	0	0	0	0	0	0	0
Sep 12	0	0	0	0	0	0	0	0	0	0	0	0	0
Oct 12	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	8,340,500	1,823,202	953,462	5,870,904	0	16,986,068	0	16,986,068	1,950,230	8,573,878	1,250,322	4,089,029	1,124,609

Column	14	15	16	17	18	19	20	21	22	23	24	25	26
	SAI TGT-SL	APV x SAI TGT-SL (6X14)	SAI TGT-Z1	APV x SAI TGT-Z1 (10X16)	SAI TGT-Z4	APV x SAI TGT-Z4 (11X18)	SAI TGT-Z0	APV x SAI TGT-Z0 (12X20)	SAI TGT-L-21	APV x SAI TGT-L-21 (13X22)	TGT OR TGPL DAI	TGT OR TGPL APV x DAI	TOTAL BMGCC
Nov 11	\$3,2597	\$750,804	\$3,2583	\$3,259,372	\$3,4456	\$502,634	\$3,2419	\$1,546,626	\$3,3119	\$434,554	\$3,4278	\$0	\$6,492,990
Dec 11	\$3,2512	\$800,059	\$3,2109	\$3,473,728	\$3,3776	\$532,870	\$3,1972	\$1,646,611	\$3,2499	\$461,174	\$3,3603	\$0	\$6,917,442
Jan 12	\$2,5465	\$740,976	\$2,7873	\$3,240,233	\$2,9164	\$494,406	\$2,9888	\$1,546,155	\$2,8405	\$433,125	\$2,8572	\$0	\$6,454,835
Feb 12	\$2,2370	\$434,529	\$2,5361	\$1,900,295	\$2,8670	\$260,765	\$2,9008	\$993,688	\$2,5785	\$253,521	\$2,6290	\$0	\$3,772,778
Mar 12	\$2,0003	\$320,694	\$2,2188	\$1,015,026	\$2,7998	\$153,424	\$2,2073	\$481,573	\$2,2567	\$135,411	\$2,2974	\$0	\$2,018,207
Apr 12	\$2,2583	\$342,773	\$2,1872	\$1,392,600	\$2,7177	\$213,743	\$1,9658	\$660,800	\$2,0053	\$185,392	\$2,0886	\$0	\$3,172,778
May 12	\$2,3721	\$342,954	\$2,2427	\$1,487,334	\$2,7177	\$225,658	\$2,2318	\$710,634	\$2,2682	\$198,633	\$2,3136	\$0	\$2,975,213
Jun 12	\$2,8257	\$520,430	\$2,3556	\$2,708,655	\$2,4321	\$407,829	\$2,3761	\$1,303,046	\$2,3840	\$359,569	\$2,4193	\$0	\$5,399,529
Jul 12	\$1,028,428	\$0	\$2,8097	\$4,495,714	\$2,8226	\$572,617	\$2,8209	\$2,152,629	\$2,8408	\$596,216	\$2,8737	\$0	\$8,945,604
Aug 12	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0
Oct 12	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0,0000	\$0	\$0
Total	\$5,271,587	\$22,983,957	\$22,983,957	\$3,493,946	\$10,844,742	\$3,057,595	\$0	\$0	\$0	\$0	\$0	\$0	\$45,751,827

Column	27	28	29	30
	TOTAL BMGCC (COL. 26)	SUPPLY RESERVATION FEES (COL. 28)	HRF (28 + 29) / 2	BGC (27+30)
Nov 11	\$6,492,990	\$1,086,890	\$709,239	\$7,382,055
Dec 11	\$6,917,442	\$1,725,561	\$968,243	\$8,266,344
Jan 12	\$6,454,835	\$1,707,691	\$975,310	\$7,796,336
Feb 12	\$3,772,778	\$1,550,141	\$854,535	\$4,975,116
Mar 12	\$2,018,207	\$1,111,843	\$711,511	\$2,929,864
Apr 12	\$2,774,229	\$246,296	\$242,507	\$3,018,631
May 12	\$2,975,213	\$253,016	\$251,095	\$3,227,669
Jun 12	\$5,399,529	\$246,312	\$252,456	\$5,646,656
Jul 12	\$8,945,604	\$251,058	\$247,127	\$9,199,172
Aug 12	\$0	\$0	\$0	\$0
Sep 12	\$0	\$0	\$0	\$0
Oct 12	\$0	\$0	\$0	\$0
Total	\$45,751,827	\$8,179,608	\$5,216,459	\$52,449,863

**PBR-GAIF
CALCULATION OF ACTUAL GAS COSTS
("AGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS ACQUISITION INDEX FACTOR - CALCULATION OF AGC

Column	1		2		3		4		5		6		7		8		9		10	
	APV TRANSPORTED UNDER LG&S TGT RATE NNS	COST OF GAS TRANSPORTED UNDER LG&S RATE NNS	APV TRANSPORTED UNDER LG&S TGT RATE FT	COST OF GAS TRANSPORTED UNDER LG&S TGT RATE FT	APV TRANSPORTED UNDER LG&S TGT RATE STF	COST OF GAS TRANSPORTED UNDER LG&S TGT RATE STF	APV TRANSPORTED UNDER LG&S TGT RATE FT-A	COST OF GAS TRANSPORTED UNDER LG&S TGT RATE FT-A	APV TRANSPORTED UNDER LG&S TGT RATE FT-A	COST OF GAS TRANSPORTED UNDER LG&S TGT RATE FT-A	APV TRANSPORTED UNDER LG&S TGT RATE FT-A	COST OF GAS TRANSPORTED UNDER LG&S TGT RATE FT-A	APV TRANSPORTED UNDER LG&S TGT RATE FT-A	COST OF GAS TRANSPORTED UNDER LG&S TGT RATE FT-A	APV TRANSPORTED UNDER LG&S TGT RATE FT-A	COST OF GAS TRANSPORTED UNDER LG&S TGT RATE FT-A	APV TRANSPORTED UNDER LG&S TGT RATE FT-A	COST OF GAS TRANSPORTED UNDER LG&S TGT RATE FT-A		
Nov 11	1,274,462	\$4,312,967	170,334	\$561,355	0	\$0	537,231	\$1,696,549	0	0	\$0	0	\$0	0	0	\$0	0	\$0		
Dec 11	901,630	\$2,941,769	276,882	\$860,148	0	\$0	965,049	\$3,018,934	0	0	\$0	0	\$0	0	0	\$0	0	\$0		
Jan 12	980,262	\$2,810,236	246,882	\$659,471	0	\$0	1,076,203	\$2,916,267	0	0	\$0	0	\$0	0	0	\$0	0	\$0		
Feb 12	751,770	\$1,928,124	96,438	\$246,160	0	\$0	636,432	\$1,608,170	0	0	\$0	0	\$0	0	0	\$0	0	\$0		
Mar 12	637,191	\$1,491,027	6,808	\$15,931	0	\$0	262,412	\$579,464	0	0	\$0	0	\$0	0	0	\$0	0	\$0		
Apr 12	1,103,543	\$2,205,718	46,000	\$90,455	37,000	\$72,008	210,000	\$396,425	0	0	\$0	0	\$0	0	0	\$0	0	\$0		
May 12	1,277,533	\$2,520,909	36,125	\$71,390	9,203	\$18,015	0	\$0	0	0	\$0	0	\$0	0	\$0	0	0	\$0		
Jun 12	695,961	\$1,621,870	321,000	\$743,525	342,000	\$786,803	919,380	\$2,183,681	0	0	\$0	0	\$0	0	0	\$0	0	\$0		
Jul 12	718,148	\$1,901,259	622,733	\$1,759,788	565,259	\$1,520,337	1,264,197	\$3,588,653	0	0	\$0	0	\$0	0	0	\$0	0	\$0		
Aug 12	0	\$0	0	\$0	0	\$0	0	\$0	0	0	\$0	0	\$0	0	0	\$0	0	\$0		
Sep 12	0	\$0	0	\$0	0	\$0	0	\$0	0	0	\$0	0	\$0	0	0	\$0	0	\$0		
Oct 12	0	\$0	0	\$0	0	\$0	0	\$0	0	0	\$0	0	\$0	0	0	\$0	0	\$0		
	8,340,500	\$21,733,879	1,823,202	\$5,008,223	953,462	\$2,397,163	5,870,904	\$15,988,143	0	0	\$0	0	\$0	0	0	\$0	0	\$0		

Column	11	12	13
	TOTAL GAS COSTS (2+4+6+8+10)	2011/2012 SUPPLY RESERVATION FEES	TOTAL ACTUAL GAS COSTS
Nov 11	\$6,570,871	\$431,546	\$7,002,417
Dec 11	\$6,820,851	\$702,791	\$7,523,642
Jan 12	\$6,385,974	\$700,449	\$7,086,423
Feb 12	\$3,782,454	\$620,304	\$4,402,758
Mar 12	\$2,086,422	\$438,330	\$2,524,752
Apr 12	\$2,764,606	\$134,392	\$2,898,998
May 12	\$2,610,314	\$143,381	\$2,753,695
Jun 12	\$5,335,879	\$136,006	\$5,471,885
Jul 12	\$8,770,037	\$142,612	\$8,912,649
Aug 12	\$0	\$0	\$0
Sep 12	\$0	\$0	\$0
Oct 12	\$0	\$0	\$0
Total	\$45,127,408	\$3,449,811	\$48,577,219

PBR-GAIF
CALCULATION OF SAVINGS AND/OR EXPENSES

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR GAS ACQUISITION FACTOR ("GAIF")

Column	1	2	3
	BGC FROM COL. 31	AGC FROM COL. 13	SAVINGS/ (EXPENSES) (1 - 2)
Nov 11	\$7,392,055	\$7,002,417	\$389,638
Dec 11	\$8,264,344	\$7,523,642	\$740,702
Jan 12	\$7,796,336	\$7,086,423	\$709,913
Feb 12	\$4,975,116	\$4,402,758	\$572,358
Mar 12	\$2,929,884	\$2,524,752	\$405,132
Apr 12	\$3,018,631	\$2,898,998	\$119,633
May 12	\$3,227,669	\$2,753,695	\$473,974
Jun 12	\$5,646,656	\$5,471,885	\$174,771
Jul 12	\$9,199,172	\$8,912,649	\$286,523
Aug 12	\$0	\$0	\$0
Sep 12	\$0	\$0	\$0
Oct 12	\$0	\$0	\$0
Total	\$52,449,863	\$48,577,219	\$3,872,644

**PBR-GAIF
INDICES**

**PBR-GAIF
INDICES
TEXAS GAS – ZONE SL**

LOUISVILLE GAS AND ELECTRIC
CALCULATION OF SUPPLY AREA INDICES
SAI (TGT-SL)

	NATURAL GAS WEEK GULF COAST ONSHORE-LA	PLATTS GAS DAILY AVG. TGT ZONE SL	PLATTS INSIDE FERC TGT -ZONE SL	AVERAGE
Nov. 11	\$3.1725	\$3.2166	\$3.5100	\$3.2997
Dec. 11	\$3.1850	\$3.1686	\$3.4000	\$3.2512
Jan. 12	\$2.7220	\$2.6640	\$3.0200	\$2.8020
Feb. 12	\$2.5350	\$2.4835	\$2.6300 *	\$2.5495
Mar. 12	\$2.1775	\$2.1236	\$2.4100	\$2.2370
Apr. 12	\$1.9420	\$1.9190	\$2.1400	\$2.0003
May 12	\$2.4025	\$2.3725	\$2.0000	\$2.2583
Jun. 12	\$2.3450	\$2.3812	\$2.3900	\$2.3721
Jul. 12	\$2.8900	\$2.8872	\$2.7000	\$2.8257
Aug. 12	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 12	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 12	\$0.0000	\$0.0000	\$0.0000	\$0.0000

* Because Inside FERC did not publish a price for TGT Zone SL, the posted price for TGT Zone 1 was used.

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE SL

	NATURAL GAS WEEK GULF COAST ONSHORE - LA		MONTHLY AVERAGE	NATURAL GAS WEEK GULF COAST ONSHORE - LA		MONTHLY AVERAGE
11/07/2011	\$3.4200			\$2.2400		
11/14/2011	\$3.3600			\$2.3200		
11/21/2011	\$3.0800			\$2.4900		
11/28/2011	\$2.8300	\$3.1725		\$2.5600	\$2.4025	
12/05/2011	\$3.3400			\$2.3200		
12/12/2011	\$3.3600			\$2.2700		
12/19/2011	\$3.0500			\$2.2900		
12/26/2011	\$2.9900	\$3.1850		\$2.5000	\$2.3450	
01/02/2012	\$2.9900			\$2.7700		
01/09/2012	\$2.9000			\$2.8400		
01/16/2012	\$2.7300			\$2.8200		
01/23/2012	\$2.4100			\$2.9300		
01/30/2012	\$2.5800	\$2.7220		\$3.0900	\$2.8900	
02/06/2012	\$2.4100			\$0.0000		
02/13/2012	\$2.5200			\$0.0000		
02/20/2012	\$2.5900			\$0.0000		
02/27/2012	\$2.6200	\$2.5350		\$0.0000	\$0.0000	
03/05/2012	\$2.3900			\$0.0000		
03/12/2012	\$2.2100			\$0.0000		
03/19/2012	\$2.0300			\$0.0000		
03/26/2012	\$2.0800	\$2.1775		\$0.0000	\$0.0000	
04/02/2012	\$2.0000			\$0.0000		
04/09/2012	\$1.9800			\$0.0000		
04/16/2012	\$1.8900			\$0.0000		
04/23/2012	\$1.8300			\$0.0000		
04/30/2012	\$2.0100	\$1.9420		\$0.0000	\$0.0000	

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS ZONE SL

NOVEMBER 2011

DECEMBER 2011

JANUARY 2012

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 3,460	\$ 3,500	\$ 3,480
2	\$ 3,320	\$ 3,350	\$ 3,335
3	\$ 3,320	\$ 3,380	\$ 3,350
4	\$ 3,330	\$ 3,390	\$ 3,360
5			
6			
7	\$ 3,390	\$ 3,390	\$ 3,390
8	No Posting For This Day		
9	\$ 3,420	\$ 3,460	\$ 3,440
10	\$ 3,490	\$ 3,510	\$ 3,500
11	\$ 3,400	\$ 3,410	\$ 3,405
12			
13			
14	\$ 3,210	\$ 3,240	\$ 3,225
15	\$ 3,050	\$ 3,060	\$ 3,055
16	\$ 3,070	\$ 3,090	\$ 3,080
17	\$ 3,090	\$ 3,100	\$ 3,095
18	\$ 3,090	\$ 3,120	\$ 3,105
19			
20			
21	\$ 3,020	\$ 3,050	\$ 3,035
22	\$ 2,940	\$ 2,960	\$ 2,950
23	\$ 3,040	\$ 3,070	\$ 3,055
24			
25			
26			
27			
28	\$ 2,670	\$ 2,800	\$ 2,735
29	\$ 3,070	\$ 3,100	\$ 3,085
30	\$ 3,390	\$ 3,480	\$ 3,435
31			
TOTAL	\$ 60,770	\$ 61,460	\$ 61,115
POSTINGS	19	19	19
AVERAGE	\$ 3,1984	\$ 3,2347	\$ 3,2166

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 3,440	\$ 3,500	\$ 3,470
2	\$ 3,390	\$ 3,430	\$ 3,410
3			
4			
5	\$ 3,330	\$ 3,340	\$ 3,335
6	\$ 3,350	\$ 3,380	\$ 3,365
7	\$ 3,380	\$ 3,420	\$ 3,400
8	\$ 3,400	\$ 3,430	\$ 3,415
9	\$ 3,380	\$ 3,400	\$ 3,390
10			
11			
12	\$ 3,220	\$ 3,270	\$ 3,245
13	\$ 3,060	\$ 3,090	\$ 3,075
14	\$ 3,090	\$ 3,120	\$ 3,105
15	\$ 3,070	\$ 3,080	\$ 3,075
16	\$ 3,040	\$ 3,070	\$ 3,055
17			
18			
19	\$ 3,000	\$ 3,020	\$ 3,010
20	\$ 3,020	\$ 3,040	\$ 3,030
21	\$ 3,070	\$ 3,080	\$ 3,075
22	\$ 3,010	\$ 3,050	\$ 3,030
23	\$ 3,040	\$ 3,070	\$ 3,055
24			
25			
26			
27	\$ 2,890	\$ 2,930	\$ 2,910
28	\$ 3,070	\$ 3,090	\$ 3,080
29	\$ 3,040	\$ 3,050	\$ 3,045
30	\$ 2,950	\$ 2,980	\$ 2,965
31			
TOTAL	\$ 66,240	\$ 66,840	\$ 66,540
POSTINGS	21	21	21
AVERAGE	\$ 3,1543	\$ 3,1829	\$ 3,1686

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2			
3	\$ 2,920	\$ 2,940	\$ 2,930
4	\$ 2,880	\$ 2,910	\$ 2,895
5	\$ 2,890	\$ 2,920	\$ 2,905
6	\$ 2,840	\$ 2,850	\$ 2,845
7			
8			
9	\$ 2,850	\$ 2,860	\$ 2,855
10	\$ 2,860	\$ 2,880	\$ 2,870
11	\$ 2,880	\$ 2,920	\$ 2,900
12	\$ 2,720	\$ 2,800	\$ 2,760
13	\$ 2,690	\$ 2,710	\$ 2,700
14			
15			
16			
17	\$ 2,620	\$ 2,640	\$ 2,630
18	\$ 2,480	\$ 2,480	\$ 2,480
19	\$ 2,480	\$ 2,490	\$ 2,485
20	\$ 2,320	\$ 2,330	\$ 2,325
21			
22			
23	\$ 2,200	\$ 2,240	\$ 2,220
24	\$ 2,410	\$ 2,430	\$ 2,420
25	\$ 2,560	\$ 2,580	\$ 2,570
26	\$ 2,590	\$ 2,610	\$ 2,600
27	\$ 2,660	\$ 2,670	\$ 2,665
28			
29			
30	\$ 2,550	\$ 2,570	\$ 2,560
31	\$ 2,660	\$ 2,670	\$ 2,665
TOTAL	\$ 53,060	\$ 53,500	\$ 53,280
POSTINGS	20	20	20
AVERAGE	\$ 2,6530	\$ 2,6750	\$ 2,6640

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS ZONE SL

FEBRUARY 2012

MARCH 2012

APRIL 2012

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 2,440	\$ 2,460	\$ 2,450
2	\$ 2,270	\$ 2,280	\$ 2,275
3	\$ 2,260	\$ 2,270	\$ 2,265
4			
5			
6	\$ 2,380	\$ 2,400	\$ 2,390
7	\$ 2,460	\$ 2,480	\$ 2,470
8	\$ 2,580	\$ 2,600	\$ 2,590
9	\$ 2,440	\$ 2,460	\$ 2,450
10	\$ 2,470	\$ 2,480	\$ 2,475
11			
12			
13	\$ 2,490	\$ 2,510	\$ 2,500
14	\$ 2,420	\$ 2,450	\$ 2,435
15	\$ 2,470	\$ 2,490	\$ 2,480
16	\$ 2,510	\$ 2,510	\$ 2,510
17	\$ 2,450	\$ 2,470	\$ 2,460
18			
19			
20			
21	\$ 2,640	\$ 2,640	\$ 2,640
22	\$ 2,570	\$ 2,590	\$ 2,580
23	\$ 2,560	\$ 2,570	\$ 2,565
24	\$ 2,660	\$ 2,670	\$ 2,665
25			
26			
27	\$ 2,530	\$ 2,580	\$ 2,555
28	\$ 2,500	\$ 2,520	\$ 2,510
29	\$ 2,400	\$ 2,410	\$ 2,405
TOTAL	\$ 49,500	\$ 49,840	\$ 49,670
POSTINGS	20	20	20
AVERAGE	\$ 2,475	\$ 2,492	\$ 2,483

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 2,350	\$ 2,370	\$ 2,360
2	\$ 2,330	\$ 2,360	\$ 2,345
3			
4			
5	\$ 2,320	\$ 2,330	\$ 2,325
6	\$ 2,260	\$ 2,270	\$ 2,265
7	\$ 2,260	\$ 2,260	\$ 2,260
8	\$ 2,170	\$ 2,200	\$ 2,185
9	\$ 2,170	\$ 2,180	\$ 2,175
10			
11			
12	\$ 2,130	\$ 2,150	\$ 2,140
13	\$ 2,100	\$ 2,130	\$ 2,115
14	\$ 2,020	\$ 2,040	\$ 2,030
15	\$ 2,040	\$ 2,060	\$ 2,050
16	\$ 2,000	\$ 2,000	\$ 2,000
17			
18			
19	\$ 1,960	\$ 1,970	\$ 1,965
20	\$ 2,050	\$ 2,060	\$ 2,055
21	\$ 2,110	\$ 2,120	\$ 2,115
22	\$ 2,100	\$ 2,110	\$ 2,105
23	\$ 2,090	\$ 2,090	\$ 2,090
24			
25			
26	\$ 1,990	\$ 2,020	\$ 2,005
27	\$ 2,100	\$ 2,100	\$ 2,100
28	\$ 2,030	\$ 2,040	\$ 2,035
29	\$ 1,990	\$ 2,010	\$ 2,000
30	\$ 1,990	\$ 2,010	\$ 2,000
31			
TOTAL	\$ 46,560	\$ 46,880	\$ 46,720
POSTINGS	22	22	22
AVERAGE	\$ 2,116	\$ 2,139	\$ 2,123

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2	\$ 1,880	\$ 1,930	\$ 1,905
3	\$ 1,810	\$ 1,880	\$ 1,845
4	\$ 1,950	\$ 1,980	\$ 1,965
5	\$ 2,040	\$ 2,060	\$ 2,050
6			
7			
8			
9	\$ 1,990	\$ 2,000	\$ 1,995
10	\$ 1,930	\$ 1,970	\$ 1,950
11	\$ 1,930	\$ 1,940	\$ 1,935
12	\$ 1,870	\$ 1,900	\$ 1,885
13	\$ 1,860	\$ 1,870	\$ 1,865
14			
15			
16	\$ 1,830	\$ 1,850	\$ 1,840
17	\$ 1,870	\$ 1,880	\$ 1,875
18	\$ 1,850	\$ 1,880	\$ 1,865
19	\$ 1,850	\$ 1,860	\$ 1,855
20	\$ 1,830	\$ 1,830	\$ 1,830
21			
22			
23	\$ 1,790	\$ 1,810	\$ 1,800
24	\$ 1,870	\$ 1,880	\$ 1,875
25	\$ 1,960	\$ 1,970	\$ 1,965
26	\$ 1,970	\$ 1,980	\$ 1,975
27	\$ 2,060	\$ 2,080	\$ 2,070
28			
29			
30	\$ 2,030	\$ 2,040	\$ 2,035
TOTAL	\$ 38,170	\$ 38,590	\$ 38,380
POSTINGS	20	20	20
AVERAGE	\$ 1,908	\$ 1,929	\$ 1,919

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS ZONE SL

MAY 2012

JUNE 2012

JULY 2012

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 2.0800	\$ 2.0900	\$ 2.0850
2	\$ 2.2600	\$ 2.2700	\$ 2.2650
3	\$ 2.2600	\$ 2.2700	\$ 2.2650
4	\$ 2.2400	\$ 2.2600	\$ 2.2500
5			
6			
7	\$ 2.2100	\$ 2.2400	\$ 2.2250
8	\$ 2.2200	\$ 2.2400	\$ 2.2300
9	\$ 2.2100	\$ 2.2100	\$ 2.2100
10	\$ 2.3000	\$ 2.3100	\$ 2.3050
11	\$ 2.3200	\$ 2.3300	\$ 2.3250
12			
13			
14	\$ 2.3200	\$ 2.3400	\$ 2.3300
15	\$ 2.3500	\$ 2.3600	\$ 2.3550
16	\$ 2.3500	\$ 2.3600	\$ 2.3550
17	\$ 2.4600	\$ 2.4800	\$ 2.4700
18	\$ 2.4900	\$ 2.5400	\$ 2.5150
19			
20			
21	\$ 2.4400	\$ 2.4500	\$ 2.4450
22	\$ 2.5200	\$ 2.5400	\$ 2.5300
23	\$ 2.4900	\$ 2.5100	\$ 2.5000
24	\$ 2.5400	\$ 2.5500	\$ 2.5450
25	\$ 2.6300	\$ 2.6400	\$ 2.6350
26			
27			
28			
29	\$ 2.5200	\$ 2.5300	\$ 2.5250
30	\$ 2.4700	\$ 2.4900	\$ 2.4800
31	\$ 2.3400	\$ 2.3600	\$ 2.3500
TOTAL	\$ 52.0200	\$ 52.3700	\$ 52.1950
POSTINGS	22	22	22
AVERAGE	\$ 2.3645	\$ 2.3805	\$ 2.3725

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 2.2500	\$ 2.2600	\$ 2.2550
2			
3			
4	\$ 2.1500	\$ 2.1600	\$ 2.1550
5	\$ 2.2900	\$ 2.3000	\$ 2.2950
6	\$ 2.3500	\$ 2.3600	\$ 2.3550
7	\$ 2.3400	\$ 2.3600	\$ 2.3500
8	\$ 2.2700	\$ 2.2800	\$ 2.2750
9			
10			
11	\$ 2.1700	\$ 2.1800	\$ 2.1750
12	\$ 2.1800	\$ 2.1900	\$ 2.1850
13	\$ 2.1300	\$ 2.1300	\$ 2.1300
14	\$ 2.1300	\$ 2.1300	\$ 2.1300
15	\$ 2.1500	\$ 2.1500	\$ 2.1500
16			
17			
18	\$ 2.3100	\$ 2.3700	\$ 2.3400
19	\$ 2.4000	\$ 2.4100	\$ 2.4050
20	\$ 2.5400	\$ 2.5400	\$ 2.5400
21	\$ 2.5800	\$ 2.5900	\$ 2.5850
22	\$ 2.3800	\$ 2.4000	\$ 2.3900
23			
24			
25	\$ 2.4000	\$ 2.4200	\$ 2.4100
26	\$ 2.6300	\$ 2.6500	\$ 2.6400
27	\$ 2.6500	\$ 2.6700	\$ 2.6600
28	\$ 2.8100	\$ 2.8500	\$ 2.8300
29	\$ 2.7200	\$ 2.7800	\$ 2.7500
30			
TOTAL	\$ 49.8300	\$ 50.1800	\$ 50.0050
POSTINGS	21	21	21
AVERAGE	\$ 2.3729	\$ 2.3895	\$ 2.3812

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2	\$ 2.7100	\$ 2.7200	\$ 2.7150
3	\$ 2.7000	\$ 2.7100	\$ 2.7050
4			
5	\$ 2.7200	\$ 2.7200	\$ 2.7200
6	\$ 2.8800	\$ 2.8900	\$ 2.8850
7			
8			
9	\$ 2.8600	\$ 2.8700	\$ 2.8650
10	\$ 2.7400	\$ 2.7700	\$ 2.7550
11	\$ 2.8400	\$ 2.8400	\$ 2.8400
12	\$ 2.7000	\$ 2.7000	\$ 2.7000
13	\$ 2.7900	\$ 2.8100	\$ 2.8000
14			
15			
16	\$ 2.8600	\$ 2.8700	\$ 2.8650
17	\$ 2.8700	\$ 2.8700	\$ 2.8700
18	No Posting on This Day		
19	No Posting on This Day		
20	\$ 2.9200	\$ 2.9300	\$ 2.9250
21			
22			
23	\$ 2.9800	\$ 2.9800	\$ 2.9800
24	\$ 2.9800	\$ 3.0000	\$ 2.9900
25	\$ 3.1200	\$ 3.1300	\$ 3.1250
26	\$ 3.1100	\$ 3.1300	\$ 3.1200
27	\$ 3.0700	\$ 3.0700	\$ 3.0700
28			
29			
30	\$ 3.0400	\$ 3.0400	\$ 3.0400
31	No Posting on This Day		
TOTAL	\$ 51.8900	\$ 52.0500	\$ 51.9700
POSTINGS	18	18	18
AVERAGE	\$ 2.8828	\$ 2.8917	\$ 2.8872

**PBR-GAIF
INDICES
TEXAS GAS – ZONE 1**

LOUISVILLE GAS AND ELECTRIC
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGT-Z1)

	NATURAL GAS WEEK LOUISIANA NORTH	PLATTS GAS DAILY AVG. TGT ZONE 1	PLATTS INSIDE FERC TGT -ZONE 1	AVERAGE
Nov. 11	\$3.1325	\$3.2023	\$3.4400	\$3.2583
Dec. 11	\$3.1775	\$3.1652	\$3.2900	\$3.2109
Jan. 12	\$2.6860	\$2.6658	\$3.0100	\$2.7873
Feb. 12	\$2.4875	\$2.4908	\$2.6300	\$2.5361
Mar. 12	\$2.1400	\$2.1264	\$2.3900	\$2.2188
Apr. 12	\$1.9240	\$1.9175	\$2.0900	\$1.9772
May 12	\$2.3725	\$2.3755	\$1.9800	\$2.2427
Jun. 12	\$2.3200	\$2.3867	\$2.3600	\$2.3556
Jul. 12	\$2.8540	\$2.8852	\$2.6900	\$2.8097
Aug. 12	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 12	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 12	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE 1

	NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE		NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE
11/07/2011	\$3.3700		05/07/2012	\$2.2200	
11/14/2011	\$3.3400		05/14/2012	\$2.2900	
11/21/2011	\$3.0300		05/21/2012	\$2.4400	
11/28/2011	\$2.7900	\$3.1325	05/28/2012	\$2.5400	\$2.3725
12/05/2011	\$3.3500		06/04/2012	\$2.2800	
12/12/2011	\$3.3400		06/11/2012	\$2.2500	
12/19/2011	\$3.0500		06/18/2012	\$2.2900	
12/26/2011	\$2.9700	\$3.1775	06/25/2012	\$2.4600	\$2.3200
01/02/2012	\$2.9600		07/02/2012	\$2.7400	
01/09/2012	\$2.8500		07/09/2012	\$2.8100	
01/16/2012	\$2.7000		07/16/2012	\$2.8000	
01/23/2012	\$2.3500		07/23/2012	\$2.8600	
01/30/2012	\$2.5700	\$2.6860	07/30/2012	\$3.0600	\$2.8540
02/06/2012	\$2.3900		08/06/2012	\$0.0000	
02/13/2012	\$2.5000		08/13/2012	\$0.0000	
02/20/2012	\$2.4800		08/20/2012	\$0.0000	
02/27/2012	\$2.5800	\$2.4875	08/27/2012	\$0.0000	\$0.0000
03/05/2012	\$2.3400		09/03/2012	\$0.0000	
03/12/2012	\$2.1800		09/10/2012	\$0.0000	
03/19/2012	\$2.0200		09/17/2012	\$0.0000	
03/26/2012	\$2.0200	\$2.1400	09/24/2012	\$0.0000	\$0.0000
04/02/2012	\$2.0000		10/01/2012	\$0.0000	
04/09/2012	\$1.9500		10/08/2012	\$0.0000	
04/16/2012	\$1.8800		10/15/2012	\$0.0000	
04/23/2012	\$1.7900		10/22/2012	\$0.0000	
04/30/2012	\$2.0000	\$1.9240	10/29/2012	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS ZONE 1

NOVEMBER 2011

DECEMBER 2011

JANUARY 2012

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 3.4700	\$ 3.5600	\$ 3.5150
2	\$ 3.3000	\$ 3.3500	\$ 3.3250
3	\$ 3.2500	\$ 3.3500	\$ 3.3000
4	\$ 3.3400	\$ 3.3900	\$ 3.3650
5			
6			
7	\$ 3.3400	\$ 3.3800	\$ 3.3600
8	\$ 3.2800	\$ 3.3200	\$ 3.3000
9	\$ 3.4000	\$ 3.4300	\$ 3.4150
10	\$ 3.4500	\$ 3.5100	\$ 3.4800
11	\$ 3.4000	\$ 3.4400	\$ 3.4200
12			
13			
14	\$ 3.1900	\$ 3.2400	\$ 3.2150
15	\$ 3.0700	\$ 3.0800	\$ 3.0750
16	\$ 3.0800	\$ 3.1000	\$ 3.0900
17	\$ 3.0700	\$ 3.1100	\$ 3.0900
18	\$ 3.1000	\$ 3.1200	\$ 3.1100
19			
20			
21	\$ 2.9700	\$ 3.0100	\$ 2.9900
22	\$ 2.8800	\$ 2.9200	\$ 2.9000
23	\$ 3.0000	\$ 3.0400	\$ 3.0200
24			
25			
26			
27			
28	\$ 2.5000	\$ 2.7400	\$ 2.6200
29	\$ 3.0400	\$ 3.0900	\$ 3.0650
30	\$ 3.3500	\$ 3.4300	\$ 3.3900
TOTAL	\$ 63.4800	\$ 64.6100	\$ 64.0450
POSTINGS	20	20	20
AVERAGE	\$ 3.1740	\$ 3.2305	\$ 3.2023

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 3.4600	\$ 3.5000	\$ 3.4800
2	\$ 3.3700	\$ 3.4100	\$ 3.3900
3			
4			
5	\$ 3.2600	\$ 3.3300	\$ 3.2950
6	\$ 3.3600	\$ 3.4000	\$ 3.3800
7	\$ 3.3900	\$ 3.4100	\$ 3.4000
8	\$ 3.3900	\$ 3.4200	\$ 3.4050
9	\$ 3.3800	\$ 3.4100	\$ 3.3950
10			
11			
12	\$ 3.2500	\$ 3.3200	\$ 3.2850
13	\$ 3.0700	\$ 3.1100	\$ 3.0900
14	\$ 3.0900	\$ 3.1300	\$ 3.1100
15	\$ 3.0600	\$ 3.0800	\$ 3.0700
16	\$ 3.0500	\$ 3.0700	\$ 3.0600
17			
18			
19	\$ 3.0000	\$ 3.0400	\$ 3.0200
20	\$ 3.0000	\$ 3.0300	\$ 3.0150
21	\$ 3.0400	\$ 3.0700	\$ 3.0550
22	\$ 3.0000	\$ 3.0300	\$ 3.0150
23	\$ 3.0100	\$ 3.0600	\$ 3.0350
24			
25			
26			
27	\$ 2.8600	\$ 2.9500	\$ 2.9050
28	\$ 3.0500	\$ 3.0700	\$ 3.0600
29	\$ 3.0400	\$ 3.0600	\$ 3.0500
30	\$ 2.9300	\$ 2.9800	\$ 2.9550
31			
TOTAL	\$ 66.0600	\$ 66.8800	\$ 66.4700
POSTINGS	21	21	21
AVERAGE	\$ 3.1457	\$ 3.1848	\$ 3.1652

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1			
2			
3	\$ 2.8900	\$ 2.9300	\$ 2.9100
4	\$ 2.8600	\$ 2.8900	\$ 2.8750
5	\$ 2.8800	\$ 2.9200	\$ 2.9000
6	\$ 2.8400	\$ 2.8700	\$ 2.8550
7			
8			
9	\$ 2.8000	\$ 2.8600	\$ 2.8300
10	\$ 2.8600	\$ 2.8900	\$ 2.8750
11	\$ 2.9200	\$ 2.9400	\$ 2.9300
12	\$ 2.7700	\$ 2.7900	\$ 2.7800
13	\$ 2.6900	\$ 2.7000	\$ 2.6950
14			
15			
16			
17	\$ 2.6300	\$ 2.6500	\$ 2.6400
18	\$ 2.4800	\$ 2.4900	\$ 2.4850
19	\$ 2.4700	\$ 2.4900	\$ 2.4800
20	\$ 2.3200	\$ 2.3500	\$ 2.3350
21			
22			
23	\$ 2.2000	\$ 2.2600	\$ 2.2300
24	\$ 2.4000	\$ 2.4400	\$ 2.4200
25	\$ 2.5400	\$ 2.5900	\$ 2.5650
26	\$ 2.5900	\$ 2.6200	\$ 2.6050
27	\$ 2.6400	\$ 2.6800	\$ 2.6600
28			
29			
30	\$ 2.5600	\$ 2.5900	\$ 2.5750
31	\$ 2.6600	\$ 2.6800	\$ 2.6700
TOTAL	\$ 53.0000	\$ 53.6300	\$ 53.3150
POSTINGS	20	20	20
AVERAGE	\$ 2.6500	\$ 2.6815	\$ 2.6658

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS ZONE 1

FEBRUARY 2012

MARCH 2012

APRIL 2012

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 2.4500	\$ 2.4700	\$ 2.4600
2	\$ 2.2700	\$ 2.2900	\$ 2.2800
3	\$ 2.2600	\$ 2.2800	\$ 2.2700
4			
5	\$ 2.3900	\$ 2.4000	\$ 2.3950
6	\$ 2.4700	\$ 2.5000	\$ 2.4850
7	\$ 2.5700	\$ 2.6100	\$ 2.5900
8	\$ 2.4600	\$ 2.4900	\$ 2.4750
9	\$ 2.4600	\$ 2.4800	\$ 2.4700
10			
11			
12	\$ 2.4700	\$ 2.5200	\$ 2.4950
13	\$ 2.4100	\$ 2.4600	\$ 2.4350
14	\$ 2.4800	\$ 2.5100	\$ 2.4950
15	\$ 2.5100	\$ 2.5200	\$ 2.5150
16	\$ 2.4500	\$ 2.4800	\$ 2.4650
17			
18			
19			
20			
21	\$ 2.6500	\$ 2.6700	\$ 2.6600
22	\$ 2.5700	\$ 2.5900	\$ 2.5800
23	\$ 2.5700	\$ 2.5800	\$ 2.5750
24	\$ 2.6500	\$ 2.6600	\$ 2.6550
25			
26	\$ 2.5700	\$ 2.5900	\$ 2.5800
27	\$ 2.5200	\$ 2.5400	\$ 2.5300
28	\$ 2.3900	\$ 2.4200	\$ 2.4050
29			
30			
31			

TOTAL	\$ 49.5700	\$ 50.0600	\$ 49.8150
POSTINGS	20	20	20
AVERAGE	\$ 2.4785	\$ 2.5030	\$ 2.4908

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 2.3500	\$ 2.4000	\$ 2.3750
2	\$ 2.3500	\$ 2.3600	\$ 2.3550
3			
4			
5	\$ 2.3000	\$ 2.3300	\$ 2.3150
6	\$ 2.2600	\$ 2.2900	\$ 2.2750
7	\$ 2.2600	\$ 2.2700	\$ 2.2650
8	\$ 2.1900	\$ 2.2200	\$ 2.2050
9	\$ 2.1600	\$ 2.1800	\$ 2.1700
10			
11			
12	\$ 2.1200	\$ 2.1500	\$ 2.1350
13	\$ 2.0700	\$ 2.1200	\$ 2.0950
14	\$ 2.0300	\$ 2.0600	\$ 2.0450
15	\$ 2.0100	\$ 2.0400	\$ 2.0250
16	\$ 1.9700	\$ 2.0200	\$ 1.9950
17			
18			
19	\$ 1.9700	\$ 2.0300	\$ 2.0000
20	\$ 2.0600	\$ 2.0900	\$ 2.0750
21	\$ 2.1200	\$ 2.1400	\$ 2.1300
22	\$ 2.1100	\$ 2.1400	\$ 2.1250
23	\$ 2.0400	\$ 2.1200	\$ 2.0800
24			
25			
26	\$ 1.9500	\$ 2.0200	\$ 1.9850
27	\$ 2.1000	\$ 2.1100	\$ 2.1050
28	\$ 2.0200	\$ 2.0400	\$ 2.0300
29	\$ 1.9800	\$ 2.0100	\$ 1.9950
30	\$ 1.9800	\$ 2.0200	\$ 2.0000
31			

TOTAL	\$ 46.4000	\$ 47.1600	\$ 46.7800
POSTINGS	22	22	22
AVERAGE	\$ 2.1091	\$ 2.1436	\$ 2.1264

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1			
2	\$ 1.9200	\$ 1.9500	\$ 1.9350
3	\$ 1.8100	\$ 1.8700	\$ 1.8400
4	\$ 1.9600	\$ 2.0100	\$ 1.9850
5	\$ 2.0500	\$ 2.0600	\$ 2.0550
6			
7			
8			
9	\$ 1.9700	\$ 2.0000	\$ 1.9850
10	\$ 1.9300	\$ 1.9900	\$ 1.9600
11	\$ 1.9200	\$ 1.9300	\$ 1.9250
12	\$ 1.8600	\$ 1.8900	\$ 1.8750
13	\$ 1.8400	\$ 1.8700	\$ 1.8550
14			
15			
16	\$ 1.8400	\$ 1.8600	\$ 1.8500
17	\$ 1.8600	\$ 1.8800	\$ 1.8700
18	\$ 1.8600	\$ 1.8800	\$ 1.8700
19	\$ 1.8500	\$ 1.8600	\$ 1.8550
20	\$ 1.8100	\$ 1.8400	\$ 1.8250
21			
22			
23	\$ 1.7500	\$ 1.7800	\$ 1.7650
24	\$ 1.8600	\$ 1.8800	\$ 1.8700
25	\$ 1.9600	\$ 1.9800	\$ 1.9700
26	\$ 1.9600	\$ 1.9800	\$ 1.9700
27	\$ 2.0600	\$ 2.0800	\$ 2.0700
28			
29			
30	\$ 2.0000	\$ 2.0400	\$ 2.0200

TOTAL	\$ 38.0700	\$ 38.6300	\$ 38.3500
POSTINGS	20	20	20
AVERAGE	\$ 1.9035	\$ 1.9315	\$ 1.9175

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS ZONE 1

MAY 2012

JUNE 2012

JULY 2012

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 2.0600	\$ 2.0900	\$ 2.0750
2	\$ 2.2600	\$ 2.2700	\$ 2.2650
3	\$ 2.2700	\$ 2.2900	\$ 2.2800
4	\$ 2.2500	\$ 2.2600	\$ 2.2550
5			
6			
7	\$ 2.2100	\$ 2.2600	\$ 2.2350
8	\$ 2.2200	\$ 2.2400	\$ 2.2300
9	\$ 2.2100	\$ 2.2200	\$ 2.2150
10	\$ 2.2900	\$ 2.3200	\$ 2.3050
11	\$ 2.3100	\$ 2.3300	\$ 2.3200
12			
13			
14	\$ 2.3100	\$ 2.3400	\$ 2.3250
15	\$ 2.3400	\$ 2.3600	\$ 2.3500
16	\$ 2.3300	\$ 2.3700	\$ 2.3500
17	\$ 2.4600	\$ 2.4900	\$ 2.4750
18	\$ 2.4500	\$ 2.5400	\$ 2.4950
19			
20			
21	\$ 2.4600	\$ 2.5200	\$ 2.4900
22	\$ 2.5200	\$ 2.5600	\$ 2.5400
23	\$ 2.4900	\$ 2.5300	\$ 2.5100
24	\$ 2.5300	\$ 2.5600	\$ 2.5450
25	\$ 2.6000	\$ 2.6400	\$ 2.6200
26			
27			
28			
29	\$ 2.5100	\$ 2.5300	\$ 2.5200
30	\$ 2.4800	\$ 2.5000	\$ 2.4900
31	\$ 2.3600	\$ 2.3800	\$ 2.3700
TOTAL	\$ 51.9200	\$ 52.6000	\$ 52.2600
POSTINGS	22	22	22
AVERAGE	\$ 2.3600	\$ 2.3909	\$ 2.3755

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 2.2500	\$ 2.2900	\$ 2.2700
2			
3			
4	\$ 2.1500	\$ 2.1700	\$ 2.1600
5	\$ 2.2900	\$ 2.3000	\$ 2.2950
6	\$ 2.3500	\$ 2.3600	\$ 2.3550
7	\$ 2.3600	\$ 2.3800	\$ 2.3700
8	\$ 2.2400	\$ 2.2900	\$ 2.2650
9			
10			
11	\$ 2.1600	\$ 2.1800	\$ 2.1700
12	\$ 2.1800	\$ 2.1800	\$ 2.1800
13	\$ 2.1400	\$ 2.1600	\$ 2.1500
14	\$ 2.1300	\$ 2.1400	\$ 2.1350
15	\$ 2.1300	\$ 2.1700	\$ 2.1500
16			
17			
18	\$ 2.3100	\$ 2.4000	\$ 2.3550
19	\$ 2.4000	\$ 2.4200	\$ 2.4100
20	\$ 2.5300	\$ 2.5600	\$ 2.5450
21	\$ 2.5400	\$ 2.5900	\$ 2.5650
22	\$ 2.3900	\$ 2.4100	\$ 2.4000
23			
24			
25	\$ 2.4100	\$ 2.4700	\$ 2.4400
26	\$ 2.6300	\$ 2.6400	\$ 2.6350
27	\$ 2.6500	\$ 2.6700	\$ 2.6600
28	\$ 2.8200	\$ 2.8700	\$ 2.8450
29	\$ 2.7500	\$ 2.7800	\$ 2.7650
30			
TOTAL	\$ 49.8100	\$ 50.4300	\$ 50.1200
POSTINGS	21	21	21
AVERAGE	\$ 2.3719	\$ 2.4014	\$ 2.3867

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1			
2	\$ 2.6900	\$ 2.7300	\$ 2.7100
3	\$ 2.6800	\$ 2.7100	\$ 2.6950
4			
5	\$ 2.7300	\$ 2.7600	\$ 2.7450
6	\$ 2.8700	\$ 2.9000	\$ 2.8850
7			
8			
9	\$ 2.8500	\$ 2.9000	\$ 2.8750
10	\$ 2.7500	\$ 2.8000	\$ 2.7750
11	\$ 2.7500	\$ 2.8000	\$ 2.7750
12	\$ 2.6800	\$ 2.7300	\$ 2.7050
13	\$ 2.7900	\$ 2.8100	\$ 2.8000
14			
15			
16	\$ 2.8300	\$ 2.8500	\$ 2.8400
17	\$ 2.8300	\$ 2.8900	\$ 2.8600
18	\$ 2.7300	\$ 2.7800	\$ 2.7550
19	\$ 2.7800	\$ 2.8400	\$ 2.8100
20	\$ 2.9100	\$ 2.9300	\$ 2.9200
21			
22			
23	\$ 2.9700	\$ 3.0000	\$ 2.9850
24	\$ 2.9800	\$ 3.0200	\$ 3.0000
25	\$ 3.0800	\$ 3.1100	\$ 3.0950
26	\$ 3.1200	\$ 3.1400	\$ 3.1300
27	\$ 3.0600	\$ 3.1000	\$ 3.0800
28			
29			
30	\$ 3.0400	\$ 3.0600	\$ 3.0500
31	\$ 3.0900	\$ 3.1100	\$ 3.1000
TOTAL	\$ 60.2100	\$ 60.9700	\$ 60.5900
POSTINGS	21	21	21
AVERAGE	\$ 2.8671	\$ 2.9033	\$ 2.8852

**PBR-GAIF
INDICES
TEXAS GAS – ZONE 4**

LOUISVILLE GAS AND ELECTRIC
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGT-Z4)

	NATURAL GAS WEEK LEBANON HUB	PLATTS GAS DAILY AVG. TGT ZONE 4	PLATTS INSIDE FERC TGT -LEB HUB	AVERAGE
Nov. 11	\$3.3500	\$3.3868	\$3.6000	\$3.4456
Dec. 11	\$3.3000	\$3.3029	\$3.5300	\$3.3776
Jan. 12	\$2.8100	\$2.7693	\$3.1700	\$2.9164
Feb. 12	\$2.6325	\$2.6105	\$2.7400	\$2.6610
Mar. 12	\$2.2150	\$2.2043	\$2.4800	\$2.2998
Apr. 12	\$2.0280	\$2.0205	\$2.1900	\$2.0795
May 12	\$2.4425	\$2.4405	\$2.0700	\$2.3177
Jun. 12	\$2.4075	\$2.4488	\$2.4400	\$2.4321
Jul. 12	\$2.9460	\$2.9617	\$2.7400	\$2.8826
Aug. 12	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 12	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 12	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR LEBANON HUB

	NATURAL GAS WEEK LEBANON HUB	MONTHLY AVERAGE		NATURAL GAS WEEK LEBANON HUB	MONTHLY AVERAGE
11/07/2011	\$3.5800		05/07/2012	\$2.3000	
11/14/2011	\$3.5700		05/14/2012	\$2.3600	
11/21/2011	\$3.2800		05/21/2012	\$2.5100	
11/28/2011	\$2.9700	\$3.3500	05/28/2012	\$2.6000	\$2.4425
12/05/2011	\$3.4000		06/04/2012	\$2.4200	
12/12/2011	\$3.5200		06/11/2012	\$2.3400	
12/19/2011	\$3.1600		06/18/2012	\$2.3200	
12/26/2011	\$3.1200	\$3.3000	06/25/2012	\$2.5500	\$2.4075
01/02/2012	\$3.0700		07/02/2012	\$2.8300	
01/09/2012	\$2.9900		07/09/2012	\$2.9100	
01/16/2012	\$2.8600		07/16/2012	\$2.8900	
01/23/2012	\$2.4700		07/23/2012	\$2.9700	
01/30/2012	\$2.6600	\$2.8100	07/30/2012	\$3.1300	\$2.9460
02/06/2012	\$2.5200		08/06/2012	\$0.0000	
02/13/2012	\$2.6500		08/13/2012	\$0.0000	
02/20/2012	\$2.6700		08/20/2012	\$0.0000	
02/27/2012	\$2.6900	\$2.6325	08/27/2012	\$0.0000	\$0.0000
03/05/2012	\$2.4600		09/03/2012	\$0.0000	
03/12/2012	\$2.2500		09/10/2012	\$0.0000	
03/19/2012	\$2.0500		09/17/2012	\$0.0000	
03/26/2012	\$2.1000	\$2.2150	09/24/2012	\$0.0000	\$0.0000
04/02/2012	\$2.0700		10/01/2012	\$0.0000	
04/09/2012	\$2.1000		10/08/2012	\$0.0000	
04/16/2012	\$1.9600		10/15/2012	\$0.0000	
04/23/2012	\$1.9200		10/22/2012	\$0.0000	
04/30/2012	\$2.0900	\$2.0280	10/29/2012	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS LEBANON HUB

NOVEMBER 2011

DECEMBER 2011

JANUARY 2012

TEXAS GAS LEBANON HUB				
DAY	LOW	HIGH	AVERAGE	
1	\$ 3,6600	\$ 3,7000	\$ 3,6800	
2	\$ 3,4800	\$ 3,5100	\$ 3,4950	
3	\$ 3,4700	\$ 3,5200	\$ 3,4950	
4	\$ 3,5300	\$ 3,6100	\$ 3,5700	
5				
6				
7	\$ 3,5300	\$ 3,5800	\$ 3,5550	
8	\$ 3,4900	\$ 3,5200	\$ 3,5050	
9	\$ 3,5800	\$ 3,6100	\$ 3,5950	
10	\$ 3,6700	\$ 3,6900	\$ 3,6800	
11	\$ 3,5900	\$ 3,6200	\$ 3,6050	
12				
13				
14	\$ 3,3300	\$ 3,3900	\$ 3,3600	
15	\$ 3,2300	\$ 3,2900	\$ 3,2600	
16	\$ 3,2400	\$ 3,2800	\$ 3,2600	
17	\$ 3,2900	\$ 3,3300	\$ 3,3100	
18	\$ 3,3000	\$ 3,3300	\$ 3,3150	
19				
20				
21	\$ 3,1500	\$ 3,2000	\$ 3,1750	
22	\$ 3,0800	\$ 3,1000	\$ 3,0900	
23	\$ 3,1500	\$ 3,2500	\$ 3,2000	
24				
25				
26				
27				
28	\$ 2,7600	\$ 3,0200	\$ 2,8900	
29	\$ 3,1700	\$ 3,2300	\$ 3,2000	
30	\$ 3,4000	\$ 3,5900	\$ 3,4950	
31				
TOTAL	\$ 67,1000	\$ 68,3700	\$ 67,7350	
POSTINGS	20	20	20	
AVERAGE	\$ 3,3550	\$ 3,4185	\$ 3,3868	

TEXAS GAS LEBANON HUB				
DAY	LOW	HIGH	AVERAGE	
1	\$ 3,6500	\$ 3,7000	\$ 3,6750	
2	\$ 3,5500	\$ 3,6500	\$ 3,6000	
3				
4				
5	\$ 3,3400	\$ 3,3900	\$ 3,3650	
6	\$ 3,5400	\$ 3,5800	\$ 3,5600	
7	\$ 3,5800	\$ 3,6200	\$ 3,6000	
8	\$ 3,5800	\$ 3,6100	\$ 3,5950	
9	\$ 3,5500	\$ 3,5800	\$ 3,5650	
10				
11				
12	\$ 3,3800	\$ 3,4900	\$ 3,4350	
13	\$ 3,1300	\$ 3,1800	\$ 3,1550	
14	\$ 3,1900	\$ 3,2100	\$ 3,2000	
15	\$ 3,1600	\$ 3,1900	\$ 3,1750	
16	\$ 3,1600	\$ 3,2000	\$ 3,1800	
17				
18				
19	\$ 3,1500	\$ 3,1700	\$ 3,1600	
20	\$ 3,1500	\$ 3,1800	\$ 3,1650	
21	\$ 3,1700	\$ 3,2200	\$ 3,1950	
22	\$ 3,0800	\$ 3,1700	\$ 3,1250	
23	\$ 3,1600	\$ 3,2200	\$ 3,1900	
24				
25				
26				
27	\$ 2,9700	\$ 3,0600	\$ 3,0150	
28	\$ 3,2000	\$ 3,2200	\$ 3,2100	
29	\$ 3,1700	\$ 3,1900	\$ 3,1800	
30	\$ 2,9900	\$ 3,0400	\$ 3,0150	
31				
TOTAL	\$ 68,8500	\$ 69,8700	\$ 69,3600	
POSTINGS	21	21	21	
AVERAGE	\$ 3,2786	\$ 3,3271	\$ 3,3029	

TEXAS GAS LEBANON HUB				
DAY	LOW	HIGH	AVERAGE	
1				
2				
3	\$ 3,0300	\$ 3,0600	\$ 3,0450	
4	\$ 2,9900	\$ 3,0200	\$ 3,0050	
5	\$ 2,9900	\$ 3,0400	\$ 3,0150	
6	\$ 2,9300	\$ 2,9600	\$ 2,9450	
7				
8				
9	\$ 2,8800	\$ 2,9200	\$ 2,9000	
10	\$ 2,9600	\$ 2,9900	\$ 2,9750	
11	\$ 3,0100	\$ 3,0500	\$ 3,0300	
12	\$ 2,8600	\$ 2,8900	\$ 2,8750	
13	\$ 2,7800	\$ 2,8200	\$ 2,8000	
14				
15				
16				
17	\$ 2,7000	\$ 2,7700	\$ 2,7350	
18	\$ 2,5400	\$ 2,6200	\$ 2,5800	
19	\$ 2,5900	\$ 2,6500	\$ 2,6200	
20	\$ 2,4400	\$ 2,5000	\$ 2,4700	
21				
22				
23	\$ 2,3000	\$ 2,4200	\$ 2,3600	
24	\$ 2,4900	\$ 2,5300	\$ 2,5100	
25	\$ 2,6200	\$ 2,6900	\$ 2,6550	
26	\$ 2,7000	\$ 2,7000	\$ 2,7000	
27	\$ 2,7300	\$ 2,7500	\$ 2,7400	
28				
29				
30	\$ 2,6000	\$ 2,6900	\$ 2,6450	
31	\$ 2,7500	\$ 2,8100	\$ 2,7800	
TOTAL	\$ 54,8900	\$ 55,8800	\$ 55,3850	
POSTINGS	20	20	20	
AVERAGE	\$ 2,7445	\$ 2,7940	\$ 2,7693	

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS LEBANON HUB

FEBRUARY 2012

MARCH 2012

APRIL 2012

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE
1	\$ 2.5500	\$ 2.5700	\$ 2.5600
2	\$ 2.3600	\$ 2.4200	\$ 2.3900
3	\$ 2.4100	\$ 2.4400	\$ 2.4250
4			
5			
6	\$ 2.5200	\$ 2.5400	\$ 2.5300
7	\$ 2.6000	\$ 2.6500	\$ 2.6250
8	\$ 2.7400	\$ 2.7600	\$ 2.7500
9	\$ 2.5800	\$ 2.6100	\$ 2.5950
10	\$ 2.6100	\$ 2.6200	\$ 2.6150
11			
12			
13	\$ 2.6400	\$ 2.6600	\$ 2.6500
14	\$ 2.5500	\$ 2.5800	\$ 2.5650
15	\$ 2.6000	\$ 2.6200	\$ 2.6100
16	\$ 2.6100	\$ 2.6400	\$ 2.6250
17	\$ 2.5600	\$ 2.5800	\$ 2.5700
18			
19			
20			
21	\$ 2.7400	\$ 2.7500	\$ 2.7450
22	\$ 2.6700	\$ 2.7000	\$ 2.6850
23	\$ 2.6800	\$ 2.6900	\$ 2.6850
24	\$ 2.7400	\$ 2.7600	\$ 2.7500
25			
26			
27	\$ 2.6700	\$ 2.6800	\$ 2.6750
28	\$ 2.6300	\$ 2.6500	\$ 2.6400
29	\$ 2.5100	\$ 2.5300	\$ 2.5200
TOTAL	\$ 51.9700	\$ 52.4500	\$ 52.2100
POSTINGS	20	20	20
AVERAGE	\$ 2.5985	\$ 2.6225	\$ 2.6105

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE
1	\$ 2.4800	\$ 2.5000	\$ 2.4900
2	\$ 2.4700	\$ 2.4900	\$ 2.4800
3			
4			
5	\$ 2.4100	\$ 2.4300	\$ 2.4200
6	\$ 2.3700	\$ 2.4000	\$ 2.3850
7	\$ 2.3600	\$ 2.3800	\$ 2.3700
8	\$ 2.2800	\$ 2.3100	\$ 2.2950
9	\$ 2.2700	\$ 2.2900	\$ 2.2800
10			
11			
12	\$ 2.2000	\$ 2.2200	\$ 2.2100
13	\$ 2.1700	\$ 2.2000	\$ 2.1850
14	\$ 2.1000	\$ 2.1200	\$ 2.1100
15	\$ 2.0400	\$ 2.1000	\$ 2.0700
16	\$ 1.9800	\$ 2.0800	\$ 2.0300
17			
18			
19	\$ 1.9900	\$ 2.0700	\$ 2.0300
20	\$ 2.1200	\$ 2.1500	\$ 2.1350
21	\$ 2.1800	\$ 2.2100	\$ 2.1950
22	\$ 2.1600	\$ 2.1800	\$ 2.1700
23	\$ 2.1400	\$ 2.1600	\$ 2.1500
24			
25			
26	\$ 2.0100	\$ 2.0600	\$ 2.0350
27	\$ 2.1800	\$ 2.2100	\$ 2.1950
28	\$ 2.1000	\$ 2.1200	\$ 2.1100
29	\$ 2.0500	\$ 2.1000	\$ 2.0750
30	\$ 2.0700	\$ 2.0800	\$ 2.0750
31			
TOTAL	\$ 48.1300	\$ 48.8600	\$ 48.4950
POSTINGS	22	22	22
AVERAGE	\$ 2.1877	\$ 2.2209	\$ 2.2043

TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 2.0100	\$ 2.0400	\$ 2.0250
3	\$ 1.9200	\$ 2.0000	\$ 1.9600
4	\$ 2.0800	\$ 2.1200	\$ 2.1000
5	\$ 2.1500	\$ 2.1800	\$ 2.1650
6			
7			
8			
9	\$ 2.0900	\$ 2.1200	\$ 2.1050
10	\$ 2.0600	\$ 2.1000	\$ 2.0800
11	\$ 2.0300	\$ 2.0600	\$ 2.0450
12	\$ 1.9600	\$ 1.9900	\$ 1.9750
13	\$ 1.9400	\$ 1.9700	\$ 1.9550
14			
15			
16	\$ 1.8900	\$ 1.9300	\$ 1.9100
17	\$ 1.9300	\$ 1.9800	\$ 1.9550
18	\$ 1.9500	\$ 1.9800	\$ 1.9650
19	\$ 1.9200	\$ 1.9500	\$ 1.9350
20	\$ 1.9200	\$ 1.9300	\$ 1.9250
21			
22			
23	\$ 1.8800	\$ 1.9100	\$ 1.8950
24	\$ 1.9600	\$ 2.0000	\$ 1.9800
25	\$ 2.0600	\$ 2.0700	\$ 2.0650
26	\$ 2.0700	\$ 2.0800	\$ 2.0750
27	\$ 2.1600	\$ 2.1800	\$ 2.1700
28			
29			
30	\$ 2.1100	\$ 2.1400	\$ 2.1250
TOTAL	\$ 40.0900	\$ 40.7300	\$ 40.4100
POSTINGS	20	20	20
AVERAGE	\$ 2.0045	\$ 2.0365	\$ 2.0205

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TEXAS GAS LEBANON HUB

MAY 2012

JUNE 2012

JULY 2012

TEXAS GAS LEBANON HUB		TEXAS GAS LEBANON HUB		TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE
1	\$ 2.1400	\$ 2.1600	\$ 2.1500	1	\$ 2.3300	\$ 2.3700	\$ 2.3500
2	\$ 2.3100	\$ 2.3500	\$ 2.3300	2			
3	\$ 2.3400	\$ 2.3600	\$ 2.3500	3			
4	\$ 2.3000	\$ 2.3200	\$ 2.3100	4	\$ 2.1900	\$ 2.2200	\$ 2.2050
5				5	\$ 2.3200	\$ 2.3600	\$ 2.3400
6				6	\$ 2.3900	\$ 2.4100	\$ 2.4000
7	\$ 2.2500	\$ 2.3000	\$ 2.2750	7	\$ 2.4000	\$ 2.4300	\$ 2.4150
8	\$ 2.2800	\$ 2.3100	\$ 2.2950	8	\$ 2.3300	\$ 2.3400	\$ 2.3350
9	\$ 2.2600	\$ 2.2800	\$ 2.2700	9			
10	\$ 2.3700	\$ 2.4000	\$ 2.3850	10			
11	\$ 2.3700	\$ 2.3900	\$ 2.3800	11	\$ 2.2000	\$ 2.2400	\$ 2.2200
12				12	\$ 2.2100	\$ 2.2500	\$ 2.2300
13				13	\$ 2.1800	\$ 2.2100	\$ 2.1950
14	\$ 2.3700	\$ 2.3900	\$ 2.3800	14	\$ 2.1800	\$ 2.2000	\$ 2.1900
15	\$ 2.4100	\$ 2.4300	\$ 2.4200	15	\$ 2.1900	\$ 2.2100	\$ 2.2000
16	\$ 2.4000	\$ 2.4400	\$ 2.4200	16			
17	\$ 2.5400	\$ 2.5600	\$ 2.5500	17			
18	\$ 2.5900	\$ 2.6400	\$ 2.6150	18	\$ 2.3900	\$ 2.4200	\$ 2.4050
19				19	\$ 2.4500	\$ 2.4800	\$ 2.4650
20				20	\$ 2.6500	\$ 2.6700	\$ 2.6600
21	\$ 2.5000	\$ 2.5300	\$ 2.5150	21	\$ 2.6700	\$ 2.7100	\$ 2.6900
22	\$ 2.5900	\$ 2.6000	\$ 2.5950	22	\$ 2.4500	\$ 2.4800	\$ 2.4650
23	\$ 2.5300	\$ 2.5700	\$ 2.5500	23			
24	\$ 2.5900	\$ 2.6200	\$ 2.6050	24			
25	\$ 2.6700	\$ 2.6900	\$ 2.6800	25	\$ 2.4300	\$ 2.4700	\$ 2.4500
26				26	\$ 2.6800	\$ 2.7000	\$ 2.6900
27				27	\$ 2.7000	\$ 2.7300	\$ 2.7150
28				28	\$ 2.9000	\$ 2.9600	\$ 2.9300
29	\$ 2.5700	\$ 2.6100	\$ 2.5900	29	\$ 2.8500	\$ 2.9000	\$ 2.8750
30	\$ 2.5700	\$ 2.6100	\$ 2.5900	30			
31	\$ 2.4000	\$ 2.4700	\$ 2.4350				
TOTAL	\$ 53.3500	\$ 54.0300	\$ 53.6900	TOTAL	\$ 51.0900	\$ 51.7600	\$ 51.4250
POSTINGS	22	22	22	POSTINGS	21	21	21
AVERAGE	\$ 2.4250	\$ 2.4559	\$ 2.4405	AVERAGE	\$ 2.4329	\$ 2.4648	\$ 2.4488

TEXAS GAS LEBANON HUB		TEXAS GAS LEBANON HUB		TEXAS GAS LEBANON HUB			
DAY	LOW	HIGH	AVERAGE	DAY	LOW	HIGH	AVERAGE
1				1	\$ 2.7400	\$ 2.7800	\$ 2.7600
2				2	\$ 2.6900	\$ 2.7400	\$ 2.7150
3				3			
4				4	\$ 2.8100	\$ 2.8500	\$ 2.8300
5				5	\$ 2.9500	\$ 2.9700	\$ 2.9600
6				6			
7				7			
8				8	\$ 2.9600	\$ 2.9900	\$ 2.9750
9				9	\$ 2.8200	\$ 2.8400	\$ 2.8300
10				10	\$ 2.8800	\$ 2.9200	\$ 2.9000
11				11	\$ 2.7400	\$ 2.8000	\$ 2.7700
12				12	\$ 2.8600	\$ 2.8900	\$ 2.8750
13				13			
14				14			
15				15			
16				16	\$ 2.9000	\$ 2.9300	\$ 2.9150
17				17	\$ 2.9600	\$ 2.9800	\$ 2.9700
18				18	\$ 2.8500	\$ 2.8800	\$ 2.8650
19				19	\$ 2.8500	\$ 2.9200	\$ 2.8850
20				20	\$ 2.9900	\$ 3.0000	\$ 2.9950
21				21			
22				22			
23				23	\$ 3.0500	\$ 3.0600	\$ 3.0550
24				24	\$ 3.0600	\$ 3.0700	\$ 3.0650
25				25	\$ 3.1600	\$ 3.2000	\$ 3.1800
26				26	\$ 3.2100	\$ 3.2200	\$ 3.2150
27				27	\$ 3.1700	\$ 3.2000	\$ 3.1850
28				28			
29				29			
30				30	\$ 3.0700	\$ 3.1100	\$ 3.0900
31				31	\$ 3.1500	\$ 3.1700	\$ 3.1600
TOTAL	\$ 61.8700	\$ 62.5200	\$ 62.1950	TOTAL	\$ 61.8700	\$ 62.5200	\$ 62.1950
POSTINGS	21	21	21	POSTINGS	21	21	21
AVERAGE	\$ 2.9462	\$ 2.9771	\$ 2.9617	AVERAGE	\$ 2.9462	\$ 2.9771	\$ 2.9617

**PBR-GAIF
INDICES
TENNESSEE – ZONE 0**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGPL-Z0)

	NATURAL GAS WEEK GULF COAST ONSHORE - TX	PLATTS GAS DAILY AVG. - TGPL S. CORPUS CHRISTI	PLATTS INSIDE FERC TGPL-ZONE 0	AVERAGE
Nov. 11	\$3.1250	\$3.1808	\$3.4200	\$3.2419
Dec. 11	\$3.1625	\$3.1390	\$3.2900	\$3.1972
Jan. 12	\$2.6920	\$2.6445	\$3.0300	\$2.7888
Feb. 12	\$2.4925	\$2.4600	\$2.5500	\$2.5008
Mar. 12	\$2.1300	\$2.0918	\$2.4000	\$2.2073
Apr. 12	\$1.9200	\$1.8973	\$2.0800	\$1.9658
May 12	\$2.3775	\$2.3680	\$1.9500	\$2.2318
Jun. 12	\$2.3325	\$2.3957	\$2.4000	\$2.3761
Jul. 12	\$2.8840	\$2.8886	\$2.6900	\$2.8209
Aug. 12	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 12	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 12	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - TEXAS

	NATURAL GAS WEEK GULF COAST ONSHORE-TX	MONTHLY AVERAGE		NATURAL GAS WEEK GULF COAST ONSHORE-TX	MONTHLY AVERAGE
11/07/2011	\$3.3600		05/07/2012	\$2.2300	
11/14/2011	\$3.3100		05/14/2012	\$2.2900	
11/21/2011	\$3.0400	\$3.1250	05/21/2012	\$2.4500	
11/28/2011	\$2.7900		05/28/2012	\$2.5400	\$2.3775
12/05/2011	\$3.3100		06/04/2012	\$2.3000	
12/12/2011	\$3.3300		06/11/2012	\$2.2800	
12/19/2011	\$3.0100		06/18/2012	\$2.2800	
12/26/2011	\$3.0000	\$3.1625	06/25/2012	\$2.4700	\$2.3325
01/02/2012	\$2.9700		07/02/2012	\$2.7600	
01/09/2012	\$2.8700		07/09/2012	\$2.8400	
01/16/2012	\$2.7200		07/16/2012	\$2.8000	
01/23/2012	\$2.3500		07/23/2012	\$2.9400	
01/30/2012	\$2.5500	\$2.6920	07/30/2012	\$3.0800	\$2.8840
02/06/2012	\$2.3600		08/06/2012	\$0.0000	
02/13/2012	\$2.4800		08/13/2012	\$0.0000	
02/20/2012	\$2.5600		08/20/2012	\$0.0000	
02/27/2012	\$2.5700	\$2.4925	08/27/2012	\$0.0000	\$0.0000
03/05/2012	\$2.3500		09/03/2012	\$0.0000	
03/12/2012	\$2.1800		09/10/2012	\$0.0000	
03/19/2012	\$1.9700		09/17/2012	\$0.0000	
03/26/2012	\$2.0200	\$2.1300	09/24/2012	\$0.0000	\$0.0000
04/02/2012	\$1.9600		10/01/2012	\$0.0000	
04/09/2012	\$1.9700		10/08/2012	\$0.0000	
04/16/2012	\$1.8600		10/15/2012	\$0.0000	
04/23/2012	\$1.8200		10/22/2012	\$0.0000	
04/30/2012	\$1.9900	\$1.9200	10/29/2012	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

NOVEMBER 2011

DAY	LOW	HIGH	AVERAGE
1	\$ 3.4500	\$ 3.5200	\$ 3.4850
2	\$ 3.3000	\$ 3.3500	\$ 3.3250
3	\$ 3.2900	\$ 3.3300	\$ 3.3100
4	\$ 3.3000	\$ 3.3700	\$ 3.3350
5			
6	\$ 3.3400	\$ 3.3900	\$ 3.3650
7	\$ 3.2800	\$ 3.3300	\$ 3.3050
8	\$ 3.3800	\$ 3.4200	\$ 3.4000
9	\$ 3.4000	\$ 3.4800	\$ 3.4400
10	\$ 3.3600	\$ 3.3900	\$ 3.3750
11			
12			
13			
14	\$ 3.1600	\$ 3.2300	\$ 3.1950
15	\$ 3.0600	\$ 3.1100	\$ 3.0850
16	\$ 3.0400	\$ 3.0800	\$ 3.0600
17	\$ 3.0100	\$ 3.0700	\$ 3.0400
18	\$ 3.0500	\$ 3.1000	\$ 3.0750
19			
20			
21	\$ 2.8900	\$ 2.9300	\$ 2.9100
22	\$ 2.8500	\$ 2.8800	\$ 2.8650
23	\$ 2.9600	\$ 3.0200	\$ 2.9900
24			
25			
26			
27	\$ 2.5600	\$ 2.8100	\$ 2.6850
28	\$ 2.9800	\$ 3.0700	\$ 3.0250
29	\$ 3.2800	\$ 3.4100	\$ 3.3450
30			
TOTAL	\$ 62.9400	\$ 64.2900	\$ 63.6150
POSTINGS	20	20	20
AVERAGE	\$ 3.1470	\$ 3.2145	\$ 3.1808

DECEMBER 2011

DAY	LOW	HIGH	AVERAGE
1	\$ 3.4300	\$ 3.5000	\$ 3.4650
2	\$ 3.3600	\$ 3.4100	\$ 3.3850
3			
4	\$ 3.2100	\$ 3.2600	\$ 3.2350
5	\$ 3.3600	\$ 3.4300	\$ 3.3950
6	\$ 3.3700	\$ 3.4300	\$ 3.4000
7	\$ 3.3700	\$ 3.4000	\$ 3.3850
8	\$ 3.3500	\$ 3.3800	\$ 3.3650
9			
10			
11			
12	\$ 3.1800	\$ 3.2900	\$ 3.2350
13	\$ 3.0600	\$ 3.1100	\$ 3.0850
14	\$ 3.0600	\$ 3.0900	\$ 3.0750
15	\$ 3.0400	\$ 3.0600	\$ 3.0500
16	\$ 2.9800	\$ 3.0300	\$ 3.0050
17			
18			
19	\$ 2.9300	\$ 2.9900	\$ 2.9600
20	\$ 2.9600	\$ 3.0000	\$ 2.9800
21	\$ 3.0100	\$ 3.0500	\$ 3.0300
22	\$ 2.9900	\$ 3.0300	\$ 3.0100
23	\$ 3.0200	\$ 3.0500	\$ 3.0350
24			
25			
26			
27	\$ 2.8400	\$ 2.9100	\$ 2.8750
28	\$ 2.9700	\$ 3.0300	\$ 3.0000
29	\$ 3.0000	\$ 3.0600	\$ 3.0300
30	\$ 2.9100	\$ 2.9300	\$ 2.9200
31			
TOTAL	\$ 65.4000	\$ 66.4400	\$ 65.9200
POSTINGS	21	21	21
AVERAGE	\$ 3.1143	\$ 3.1638	\$ 3.1390

JANUARY 2012

DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 2.8400	\$ 2.9000	\$ 2.8700
4	\$ 2.8700	\$ 2.9100	\$ 2.8900
5	\$ 2.8600	\$ 2.9300	\$ 2.8950
6	\$ 2.8200	\$ 2.8600	\$ 2.8400
7			
8			
9	\$ 2.7900	\$ 2.8400	\$ 2.8150
10	\$ 2.8500	\$ 2.8700	\$ 2.8600
11	\$ 2.8800	\$ 2.9300	\$ 2.9050
12	\$ 2.7400	\$ 2.7800	\$ 2.7600
13	\$ 2.6400	\$ 2.6800	\$ 2.6600
14			
15			
16			
17	\$ 2.5500	\$ 2.6100	\$ 2.5800
18	\$ 2.4500	\$ 2.5100	\$ 2.4800
19	\$ 2.4400	\$ 2.4800	\$ 2.4600
20	\$ 2.3100	\$ 2.3400	\$ 2.3250
21			
22			
23	\$ 2.1800	\$ 2.2600	\$ 2.2200
24	\$ 2.3600	\$ 2.4200	\$ 2.3900
25	\$ 2.5200	\$ 2.5800	\$ 2.5500
26	\$ 2.5700	\$ 2.5900	\$ 2.5800
27	\$ 2.6200	\$ 2.6700	\$ 2.6450
28			
29			
30	\$ 2.5000	\$ 2.5400	\$ 2.5200
31	\$ 2.6300	\$ 2.6600	\$ 2.6450
TOTAL	\$ 52.4200	\$ 53.3600	\$ 52.8900
POSTINGS	20	20	20
AVERAGE	\$ 2.6210	\$ 2.6680	\$ 2.6445

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

FEBRUARY 2012

MARCH 2012

APRIL 2012

DAY	LOW	HIGH	AVERAGE
1	\$ 2.4100	\$ 2.4500	\$ 2.4300
2	\$ 2.1800	\$ 2.2400	\$ 2.2100
3	\$ 2.2100	\$ 2.2500	\$ 2.2300
4			
5	\$ 2.3200	\$ 2.3600	\$ 2.3400
6	\$ 2.4000	\$ 2.4500	\$ 2.4250
7	\$ 2.5400	\$ 2.5800	\$ 2.5600
8	\$ 2.4300	\$ 2.4600	\$ 2.4450
9	\$ 2.4300	\$ 2.4600	\$ 2.4450
10			
11			
12	\$ 2.4600	\$ 2.5000	\$ 2.4800
13	\$ 2.3800	\$ 2.4200	\$ 2.4000
14	\$ 2.4200	\$ 2.4800	\$ 2.4500
15	\$ 2.4800	\$ 2.5100	\$ 2.4950
16	\$ 2.4400	\$ 2.4700	\$ 2.4550
17			
18			
19			
20			
21	\$ 2.6200	\$ 2.6500	\$ 2.6350
22	\$ 2.5500	\$ 2.6000	\$ 2.5750
23	\$ 2.5500	\$ 2.5800	\$ 2.5650
24	\$ 2.6200	\$ 2.6500	\$ 2.6350
25			
26			
27	\$ 2.5300	\$ 2.5500	\$ 2.5400
28	\$ 2.4900	\$ 2.5300	\$ 2.5100
29	\$ 2.3600	\$ 2.3900	\$ 2.3750
30			
31			

TOTAL	\$ 48.8200	\$ 49.5800	\$ 49.2000
POSTINGS	20	20	20
AVERAGE	\$ 2.4410	\$ 2.4790	\$ 2.4600

DAY	LOW	HIGH	AVERAGE
1	\$ 2.3400	\$ 2.3600	\$ 2.3500
2	\$ 2.3400	\$ 2.3600	\$ 2.3500
3			
4			
5	\$ 2.2700	\$ 2.2900	\$ 2.2800
6	\$ 2.2400	\$ 2.2600	\$ 2.2500
7	\$ 2.2300	\$ 2.2600	\$ 2.2450
8	\$ 2.1200	\$ 2.1700	\$ 2.1450
9	\$ 2.1300	\$ 2.1500	\$ 2.1400
10			
11			
12	\$ 2.0800	\$ 2.1200	\$ 2.1000
13	\$ 2.0400	\$ 2.0900	\$ 2.0650
14	\$ 1.9900	\$ 2.0300	\$ 2.0100
15	\$ 1.9600	\$ 2.0100	\$ 1.9850
16	\$ 1.9100	\$ 1.9600	\$ 1.9350
17			
18			
19	\$ 1.8800	\$ 1.9600	\$ 1.9200
20	\$ 2.0400	\$ 2.0600	\$ 2.0500
21	\$ 2.0900	\$ 2.1100	\$ 2.1000
22	\$ 2.0700	\$ 2.0900	\$ 2.0800
23	\$ 2.0400	\$ 2.0800	\$ 2.0600
24			
25			
26	\$ 1.9500	\$ 1.9800	\$ 1.9650
27	\$ 2.0600	\$ 2.0800	\$ 2.0700
28	\$ 1.9800	\$ 2.0000	\$ 1.9900
29	\$ 1.9400	\$ 1.9700	\$ 1.9550
30	\$ 1.9600	\$ 1.9900	\$ 1.9750
31			

TOTAL	\$ 45.6600	\$ 46.3800	\$ 46.0200
POSTINGS	22	22	22
AVERAGE	\$ 2.0755	\$ 2.1082	\$ 2.0918

DAY	LOW	HIGH	AVERAGE
1			
2	\$ 1.8500	\$ 1.9200	\$ 1.8850
3	\$ 1.7900	\$ 1.8600	\$ 1.8250
4	\$ 1.9000	\$ 1.9700	\$ 1.9350
5	\$ 2.0300	\$ 2.0700	\$ 2.0500
6			
7			
8			
9	\$ 1.9400	\$ 1.9900	\$ 1.9650
10	\$ 1.9100	\$ 1.9800	\$ 1.9450
11	\$ 1.8700	\$ 1.9000	\$ 1.8850
12	\$ 1.8200	\$ 1.8600	\$ 1.8400
13	\$ 1.8200	\$ 1.8400	\$ 1.8300
14			
15			
16	\$ 1.7900	\$ 1.8300	\$ 1.8100
17	\$ 1.8400	\$ 1.8800	\$ 1.8600
18	\$ 1.8400	\$ 1.8800	\$ 1.8600
19	\$ 1.8200	\$ 1.8400	\$ 1.8300
20	\$ 1.8100	\$ 1.8200	\$ 1.8150
21			
22			
23	\$ 1.7600	\$ 1.8000	\$ 1.7800
24	\$ 1.8400	\$ 1.8700	\$ 1.8550
25	\$ 1.9400	\$ 1.9600	\$ 1.9500
26	\$ 1.9500	\$ 1.9800	\$ 1.9650
27	\$ 2.0500	\$ 2.0700	\$ 2.0600
28			
29			
30	\$ 1.9800	\$ 2.0200	\$ 2.0000

TOTAL	\$ 37.5500	\$ 38.3400	\$ 37.9450
POSTINGS	20	20	20
AVERAGE	\$ 1.8775	\$ 1.9170	\$ 1.8973

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

MAY 2012

JUNE 2012

JULY 2012

DAY	LOW	HIGH	AVERAGE
1	\$ 2,0700	\$ 2,0900	\$ 2,0800
2	\$ 2,2500	\$ 2,2800	\$ 2,2650
3	\$ 2,2400	\$ 2,2700	\$ 2,2550
4	\$ 2,2300	\$ 2,2600	\$ 2,2450
5			
6			
7	\$ 2,2000	\$ 2,2500	\$ 2,2250
8	\$ 2,2200	\$ 2,2400	\$ 2,2300
9	\$ 2,1900	\$ 2,2100	\$ 2,2000
10	\$ 2,2700	\$ 2,2900	\$ 2,2800
11	\$ 2,2800	\$ 2,3100	\$ 2,2950
12			
13			
14	\$ 2,2800	\$ 2,3100	\$ 2,2950
15	\$ 2,2700	\$ 2,3600	\$ 2,3150
16	\$ 2,3300	\$ 2,3600	\$ 2,3450
17	\$ 2,4400	\$ 2,4700	\$ 2,4550
18	\$ 2,4800	\$ 2,5600	\$ 2,5200
19			
20			
21	\$ 2,4400	\$ 2,4900	\$ 2,4650
22	\$ 2,5100	\$ 2,5500	\$ 2,5300
23	\$ 2,5000	\$ 2,5400	\$ 2,5200
24	\$ 2,5500	\$ 2,5800	\$ 2,5650
25	\$ 2,6100	\$ 2,6400	\$ 2,6250
26			
27			
28			
29	\$ 2,5100	\$ 2,5400	\$ 2,5250
30	\$ 2,4600	\$ 2,5000	\$ 2,4800
31	\$ 2,3700	\$ 2,3900	\$ 2,3800
TOTAL	\$ 51,7000	\$ 52,4900	\$ 52,0950
POSTINGS	22	22	22
AVERAGE	\$ 2,3500	\$ 2,3859	\$ 2,3680

DAY	LOW	HIGH	AVERAGE
1	\$ 2,2600	\$ 2,3100	\$ 2,2850
2			
3			
4	\$ 2,1100	\$ 2,1800	\$ 2,1450
5	\$ 2,2700	\$ 2,3100	\$ 2,2900
6	\$ 2,3400	\$ 2,3600	\$ 2,3500
7	\$ 2,3600	\$ 2,3800	\$ 2,3700
8	\$ 2,2600	\$ 2,3000	\$ 2,2800
9			
10			
11	\$ 2,1800	\$ 2,2200	\$ 2,2000
12	\$ 2,1800	\$ 2,2000	\$ 2,1900
13	\$ 2,1600	\$ 2,1800	\$ 2,1700
14	\$ 2,1500	\$ 2,1800	\$ 2,1650
15	\$ 2,1500	\$ 2,1800	\$ 2,1650
16			
17			
18	\$ 2,3100	\$ 2,3600	\$ 2,3350
19	\$ 2,3900	\$ 2,4300	\$ 2,4100
20	\$ 2,5400	\$ 2,5800	\$ 2,5600
21	\$ 2,5300	\$ 2,5600	\$ 2,5450
22	\$ 2,3800	\$ 2,4500	\$ 2,4150
23			
24			
25	\$ 2,4100	\$ 2,4800	\$ 2,4450
26	\$ 2,6600	\$ 2,6800	\$ 2,6700
27	\$ 2,6600	\$ 2,6800	\$ 2,6700
28	\$ 2,8300	\$ 2,8800	\$ 2,8550
29	\$ 2,7600	\$ 2,8300	\$ 2,7950
30			
TOTAL	\$ 49,8900	\$ 50,7300	\$ 50,3100
POSTINGS	21	21	21
AVERAGE	\$ 2,3757	\$ 2,4157	\$ 2,3957

DAY	LOW	HIGH	AVERAGE
1			
2	\$ 2,7000	\$ 2,7300	\$ 2,7150
3	\$ 2,6800	\$ 2,7100	\$ 2,6950
4			
5	\$ 2,7200	\$ 2,7700	\$ 2,7450
6	\$ 2,8700	\$ 2,9100	\$ 2,8900
7			
8			
9	\$ 2,8500	\$ 2,9200	\$ 2,8850
10	\$ 2,7600	\$ 2,7800	\$ 2,7700
11	\$ 2,7500	\$ 2,8400	\$ 2,7950
12	\$ 2,6900	\$ 2,7200	\$ 2,7050
13	\$ 2,7700	\$ 2,8100	\$ 2,7900
14			
15			
16	\$ 2,7900	\$ 2,8300	\$ 2,8100
17	\$ 2,8200	\$ 2,8800	\$ 2,8500
18	\$ 2,7600	\$ 2,8100	\$ 2,7850
19	\$ 2,7800	\$ 2,8300	\$ 2,8050
20	\$ 2,9200	\$ 2,9400	\$ 2,9300
21			
22			
23	\$ 2,9800	\$ 3,0000	\$ 2,9900
24	\$ 2,9800	\$ 3,0100	\$ 2,9950
25	\$ 3,1000	\$ 3,1300	\$ 3,1150
26	\$ 3,0900	\$ 3,1600	\$ 3,1250
27	\$ 3,0900	\$ 3,1200	\$ 3,1050
28			
29			
30	\$ 3,0300	\$ 3,0600	\$ 3,0450
31	\$ 3,1100	\$ 3,1200	\$ 3,1150
TOTAL	\$ 60,2400	\$ 61,0800	\$ 60,6600
POSTINGS	21	21	21
AVERAGE	\$ 2,8686	\$ 2,9086	\$ 2,8886

**PBR-GAIF
INDICES
TENNESSEE – ZONE 1**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGPL-Z1)

	NATURAL GAS WEEK GULF COAST ONSHORE - LA	PLATTS GAS DAILY AVERAGE LA. ONSHORE SOUTH-500 LEG	PLATTS INSIDE FERC TGPL-ZONE 1	AVERAGE
Nov. 11	\$3.1725	\$3.2733	\$3.4900	\$3.3119
Dec. 11	\$3.1850	\$3.2048	\$3.3600	\$3.2499
Jan. 12	\$2.7220	\$2.7095	\$3.0900	\$2.8405
Feb. 12	\$2.5350	\$2.5135	\$2.6900	\$2.5795
Mar. 12	\$2.1775	\$2.1527	\$2.4400	\$2.2567
Apr. 12	\$1.9420	\$1.9338	\$2.1400	\$2.0053
May 12	\$2.4025	\$2.3920	\$2.0100	\$2.2682
Jun. 12	\$2.3450	\$2.4171	\$2.3900	\$2.3840
Jul. 12	\$2.8900	\$2.9124	\$2.7200	\$2.8408
Aug. 12	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 12	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 12	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - LA

	NATURAL GAS WEEK GULF COAST ONSHORE-LA	MONTHLY AVERAGE		NATURAL GAS WEEK GULF COAST ONSHORE-LA	MONTHLY AVERAGE
11/07/2011	\$3.4200		05/07/2012	\$2.2400	
11/14/2011	\$3.3600		05/14/2012	\$2.3200	
11/21/2011	\$3.0800		05/21/2012	\$2.4900	
11/28/2011	\$2.8300	\$3.1725	05/28/2012	\$2.5600	\$2.4025
12/05/2011	\$3.3400		06/04/2012	\$2.3200	
12/12/2011	\$3.3600		06/11/2012	\$2.2700	
12/19/2011	\$3.0500		06/18/2012	\$2.2900	
12/26/2011	\$2.9900	\$3.1850	06/25/2012	\$2.5000	\$2.3450
01/02/2012	\$2.9900		07/02/2012	\$2.7700	
01/09/2012	\$2.9000		07/09/2012	\$2.8400	
01/16/2012	\$2.7300		07/16/2012	\$2.8200	
01/23/2012	\$2.4100		07/23/2012	\$2.9300	
01/30/2012	\$2.5800	\$2.7220	07/30/2012	\$3.0900	\$2.8900
02/06/2012	\$2.4100		08/06/2012	\$0.0000	
02/13/2012	\$2.5200		08/13/2012	\$0.0000	
02/20/2012	\$2.5900		08/20/2012	\$0.0000	
02/27/2012	\$2.6200	\$2.5350	08/27/2012	\$0.0000	\$0.0000
03/05/2012	\$2.3900		09/03/2012	\$0.0000	
03/12/2012	\$2.2100		09/10/2012	\$0.0000	
03/19/2012	\$2.0300		09/17/2012	\$0.0000	
03/26/2012	\$2.0800	\$2.1775	09/24/2012	\$0.0000	\$0.0000
04/02/2012	\$2.0000		10/01/2012	\$0.0000	
04/09/2012	\$1.9800		10/08/2012	\$0.0000	
04/16/2012	\$1.8900		10/15/2012	\$0.0000	
04/23/2012	\$1.8300		10/22/2012	\$0.0000	
04/30/2012	\$2.0100	\$1.9420	10/29/2012	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

NOVEMBER 2011

DECEMBER 2011

JANUARY 2012

DAY	LOW	HIGH	AVERAGE
1	\$ 3,560	\$ 3,630	\$ 3,595
2	\$ 3,380	\$ 3,430	\$ 3,405
3	\$ 3,330	\$ 3,400	\$ 3,365
4	\$ 3,430	\$ 3,510	\$ 3,470
5			
6			
7	\$ 3,400	\$ 3,470	\$ 3,435
8	\$ 3,320	\$ 3,400	\$ 3,360
9	\$ 3,430	\$ 3,490	\$ 3,460
10	\$ 3,530	\$ 3,620	\$ 3,575
11	\$ 3,470	\$ 3,510	\$ 3,490
12			
13			
14	\$ 3,260	\$ 3,310	\$ 3,285
15	\$ 3,150	\$ 3,190	\$ 3,170
16	\$ 3,090	\$ 3,140	\$ 3,115
17	\$ 3,110	\$ 3,150	\$ 3,130
18	\$ 3,140	\$ 3,170	\$ 3,155
19			
20			
21	\$ 3,040	\$ 3,070	\$ 3,055
22	\$ 2,930	\$ 2,990	\$ 2,960
23	\$ 3,020	\$ 3,090	\$ 3,055
24			
25			
26			
27			
28	\$ 2,680	\$ 2,890	\$ 2,785
29	\$ 3,110	\$ 3,180	\$ 3,145
30	\$ 3,410	\$ 3,500	\$ 3,455
TOTAL	\$ 64,790	\$ 66,140	\$ 65,465
POSTINGS	20	20	20
AVERAGE	\$ 3,2395	\$ 3,3070	\$ 3,2733

DAY	LOW	HIGH	AVERAGE
1	\$ 3,530	\$ 3,590	\$ 3,560
2	\$ 3,410	\$ 3,470	\$ 3,440
3			
4			
5	\$ 3,290	\$ 3,340	\$ 3,315
6	\$ 3,400	\$ 3,430	\$ 3,415
7	\$ 3,430	\$ 3,460	\$ 3,445
8	\$ 3,440	\$ 3,480	\$ 3,460
9	\$ 3,390	\$ 3,440	\$ 3,415
10			
11			
12	\$ 3,300	\$ 3,390	\$ 3,345
13	\$ 3,090	\$ 3,150	\$ 3,120
14	\$ 3,100	\$ 3,150	\$ 3,125
15	\$ 3,080	\$ 3,110	\$ 3,095
16	\$ 3,060	\$ 3,100	\$ 3,080
17			
18			
19	\$ 3,040	\$ 3,070	\$ 3,055
20	\$ 3,030	\$ 3,070	\$ 3,050
21	\$ 3,060	\$ 3,090	\$ 3,075
22	\$ 3,050	\$ 3,070	\$ 3,060
23	\$ 3,030	\$ 3,120	\$ 3,075
24			
25			
26			
27	\$ 2,900	\$ 3,000	\$ 2,950
28	\$ 3,090	\$ 3,140	\$ 3,115
29	\$ 3,090	\$ 3,120	\$ 3,105
30	\$ 2,960	\$ 3,040	\$ 3,000
31			
TOTAL	\$ 66,770	\$ 67,830	\$ 67,300
POSTINGS	21	21	21
AVERAGE	\$ 3,1795	\$ 3,2300	\$ 3,2048

DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 2,960	\$ 3,030	\$ 2,995
4	\$ 2,940	\$ 2,970	\$ 2,955
5	\$ 2,950	\$ 2,980	\$ 2,965
6	\$ 2,890	\$ 2,930	\$ 2,910
7			
8			
9	\$ 2,840	\$ 2,920	\$ 2,880
10	\$ 2,880	\$ 2,920	\$ 2,900
11	\$ 2,940	\$ 3,000	\$ 2,970
12	\$ 2,790	\$ 2,820	\$ 2,805
13	\$ 2,710	\$ 2,740	\$ 2,725
14			
15			
16			
17	\$ 2,660	\$ 2,690	\$ 2,675
18	\$ 2,500	\$ 2,540	\$ 2,520
19	\$ 2,510	\$ 2,550	\$ 2,530
20	\$ 2,360	\$ 2,390	\$ 2,375
21			
22			
23	\$ 2,220	\$ 2,280	\$ 2,250
24	\$ 2,420	\$ 2,490	\$ 2,455
25	\$ 2,580	\$ 2,620	\$ 2,600
26	\$ 2,610	\$ 2,660	\$ 2,635
27	\$ 2,670	\$ 2,730	\$ 2,700
28			
29			
30	\$ 2,580	\$ 2,640	\$ 2,610
31	\$ 2,720	\$ 2,750	\$ 2,735
TOTAL	\$ 53,730	\$ 54,650	\$ 54,190
POSTINGS	20	20	20
AVERAGE	\$ 2,6865	\$ 2,7325	\$ 2,7095

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

FEBRUARY 2012

MARCH 2012

APRIL 2012

DAY	LOW	HIGH	AVERAGE
1	\$ 2,460	\$ 2,490	\$ 2,475
2	\$ 2,240	\$ 2,300	\$ 2,270
3	\$ 2,270	\$ 2,300	\$ 2,285
4			
5			
6	\$ 2,400	\$ 2,430	\$ 2,415
7	\$ 2,480	\$ 2,550	\$ 2,515
8	\$ 2,620	\$ 2,650	\$ 2,635
9	\$ 2,470	\$ 2,510	\$ 2,490
10	\$ 2,490	\$ 2,510	\$ 2,500
11			
12			
13	\$ 2,510	\$ 2,560	\$ 2,535
14	\$ 2,440	\$ 2,480	\$ 2,460
15	\$ 2,510	\$ 2,540	\$ 2,525
16	\$ 2,540	\$ 2,560	\$ 2,550
17	\$ 2,470	\$ 2,520	\$ 2,495
18			
19			
20			
21	\$ 2,660	\$ 2,690	\$ 2,675
22	\$ 2,590	\$ 2,630	\$ 2,610
23	\$ 2,590	\$ 2,620	\$ 2,605
24	\$ 2,660	\$ 2,700	\$ 2,680
25			
26			
27	\$ 2,570	\$ 2,600	\$ 2,585
28	\$ 2,520	\$ 2,560	\$ 2,540
29	\$ 2,410	\$ 2,440	\$ 2,425
30			
31			

TOTAL	\$ 49,900	\$ 50,640	\$ 50,270
POSTINGS	20	20	20
AVERAGE	\$ 2,495	\$ 2,532	\$ 2,5135

DAY	LOW	HIGH	AVERAGE
1	\$ 2,400	\$ 2,430	\$ 2,415
2	\$ 2,390	\$ 2,420	\$ 2,405
3			
4			
5	\$ 2,320	\$ 2,370	\$ 2,345
6	\$ 2,270	\$ 2,310	\$ 2,290
7	\$ 2,290	\$ 2,320	\$ 2,305
8	\$ 2,230	\$ 2,270	\$ 2,250
9	\$ 2,170	\$ 2,230	\$ 2,200
10			
11			
12	\$ 2,130	\$ 2,190	\$ 2,160
13	\$ 2,100	\$ 2,140	\$ 2,120
14	\$ 2,060	\$ 2,110	\$ 2,085
15	\$ 2,040	\$ 2,090	\$ 2,065
16	\$ 1,980	\$ 2,020	\$ 2,000
17			
18			
19	\$ 1,900	\$ 2,000	\$ 1,950
20	\$ 2,080	\$ 2,120	\$ 2,100
21	\$ 2,150	\$ 2,170	\$ 2,160
22	\$ 2,150	\$ 2,180	\$ 2,165
23	\$ 2,100	\$ 2,150	\$ 2,125
24			
25			
26	\$ 2,010	\$ 2,040	\$ 2,025
27	\$ 2,080	\$ 2,120	\$ 2,100
28	\$ 2,050	\$ 2,070	\$ 2,060
29	\$ 1,990	\$ 2,030	\$ 2,010
30	\$ 2,010	\$ 2,040	\$ 2,025
31			

TOTAL	\$ 46,900	\$ 47,820	\$ 47,360
POSTINGS	22	22	22
AVERAGE	\$ 2,1318	\$ 2,1736	\$ 2,1527

DAY	LOW	HIGH	AVERAGE
1			
2	\$ 1,920	\$ 1,950	\$ 1,935
3	\$ 1,830	\$ 1,890	\$ 1,860
4	\$ 1,970	\$ 2,040	\$ 2,005
5	\$ 2,070	\$ 2,090	\$ 2,080
6			
7			
8			
9	\$ 1,980	\$ 2,020	\$ 2,000
10	\$ 1,930	\$ 2,020	\$ 1,975
11	\$ 1,920	\$ 1,970	\$ 1,945
12	\$ 1,870	\$ 1,910	\$ 1,890
13	\$ 1,850	\$ 1,900	\$ 1,875
14			
15			
16	\$ 1,830	\$ 1,860	\$ 1,845
17	\$ 1,870	\$ 1,900	\$ 1,885
18	\$ 1,880	\$ 1,900	\$ 1,890
19	\$ 1,850	\$ 1,880	\$ 1,865
20	\$ 1,830	\$ 1,850	\$ 1,840
21			
22			
23	\$ 1,780	\$ 1,820	\$ 1,800
24	\$ 1,840	\$ 1,900	\$ 1,870
25	\$ 1,960	\$ 2,000	\$ 1,980
26	\$ 1,970	\$ 2,010	\$ 1,990
27	\$ 2,090	\$ 2,100	\$ 2,095
28			
29			
30	\$ 2,030	\$ 2,070	\$ 2,050

TOTAL	\$ 38,270	\$ 39,080	\$ 38,675
POSTINGS	20	20	20
AVERAGE	\$ 1,9135	\$ 1,9540	\$ 1,9338

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

MAY 2012

JUNE 2012

JULY 2012

TGPL - LA. ONSHORE SO. - 500 LEG

TGPL - LA. ONSHORE SO. - 500 LEG

TGPL - LA. ONSHORE SO. - 500 LEG

DAY	LOW	HIGH	AVERAGE
1	\$ 2,0900	\$ 2,1300	\$ 2,1100
2	\$ 2,2700	\$ 2,3000	\$ 2,2850
3	\$ 2,2700	\$ 2,3100	\$ 2,2900
4	\$ 2,2500	\$ 2,2900	\$ 2,2700
5			
6			
7	\$ 2,2000	\$ 2,2600	\$ 2,2300
8	\$ 2,2300	\$ 2,2500	\$ 2,2400
9	\$ 2,2000	\$ 2,2300	\$ 2,2150
10	\$ 2,3000	\$ 2,3300	\$ 2,3150
11	\$ 2,3200	\$ 2,3400	\$ 2,3300
12			
13			
14	\$ 2,3100	\$ 2,3500	\$ 2,3300
15	\$ 2,3300	\$ 2,3600	\$ 2,3450
16	\$ 2,3400	\$ 2,3800	\$ 2,3600
17	\$ 2,4800	\$ 2,5100	\$ 2,4950
18	\$ 2,5100	\$ 2,5700	\$ 2,5400
19			
20			
21	\$ 2,5000	\$ 2,5400	\$ 2,5200
22	\$ 2,5300	\$ 2,5700	\$ 2,5500
23	\$ 2,5100	\$ 2,5700	\$ 2,5400
24	\$ 2,5600	\$ 2,6100	\$ 2,5850
25	\$ 2,6300	\$ 2,6700	\$ 2,6500
26			
27			
28			
29	\$ 2,5300	\$ 2,5500	\$ 2,5400
30	\$ 2,4700	\$ 2,5200	\$ 2,4950
31	\$ 2,3700	\$ 2,4100	\$ 2,3900
TOTAL	\$ 52,2000	\$ 53,0500	\$ 52,6250
POSTINGS	22	22	22
AVERAGE	\$ 2,3727	\$ 2,4114	\$ 2,3920

DAY	LOW	HIGH	AVERAGE
1	\$ 2,2700	\$ 2,3000	\$ 2,2850
2			
3			
4	\$ 2,1800	\$ 2,2000	\$ 2,1900
5	\$ 2,3000	\$ 2,3200	\$ 2,3100
6	\$ 2,3600	\$ 2,3900	\$ 2,3750
7	\$ 2,3700	\$ 2,4000	\$ 2,3850
8	\$ 2,2800	\$ 2,3100	\$ 2,2950
9			
10			
11	\$ 2,1900	\$ 2,2300	\$ 2,2100
12	\$ 2,2100	\$ 2,2200	\$ 2,2150
13	\$ 2,1600	\$ 2,1900	\$ 2,1750
14	\$ 2,1500	\$ 2,1800	\$ 2,1650
15	\$ 2,1500	\$ 2,2300	\$ 2,1900
16			
17			
18	\$ 2,3400	\$ 2,3800	\$ 2,3600
19	\$ 2,4200	\$ 2,4500	\$ 2,4350
20	\$ 2,5700	\$ 2,6100	\$ 2,5900
21	\$ 2,5800	\$ 2,6300	\$ 2,6050
22	\$ 2,4400	\$ 2,4600	\$ 2,4500
23			
24			
25	\$ 2,4300	\$ 2,5100	\$ 2,4700
26	\$ 2,6700	\$ 2,6900	\$ 2,6800
27	\$ 2,6800	\$ 2,7100	\$ 2,6950
28	\$ 2,8600	\$ 2,9000	\$ 2,8800
29	\$ 2,7900	\$ 2,8100	\$ 2,8000
30			
TOTAL	\$ 50,4000	\$ 51,1200	\$ 50,7600
POSTINGS	21	21	21
AVERAGE	\$ 2,4000	\$ 2,4343	\$ 2,4171

DAY	LOW	HIGH	AVERAGE
1			
2	\$ 2,7200	\$ 2,7500	\$ 2,7350
3	\$ 2,7200	\$ 2,7400	\$ 2,7300
4			
5	\$ 2,7600	\$ 2,8000	\$ 2,7800
6	\$ 2,8900	\$ 2,9100	\$ 2,9000
7			
8			
9	\$ 2,8900	\$ 2,9300	\$ 2,9100
10	\$ 2,7700	\$ 2,8100	\$ 2,7900
11	\$ 2,7900	\$ 2,8600	\$ 2,8250
12	\$ 2,7300	\$ 2,7600	\$ 2,7450
13	\$ 2,7800	\$ 2,8400	\$ 2,8100
14			
15			
16	\$ 2,8500	\$ 2,8700	\$ 2,8600
17	\$ 2,8500	\$ 2,9300	\$ 2,8900
18	\$ 2,7700	\$ 2,8100	\$ 2,7900
19	\$ 2,8100	\$ 2,8400	\$ 2,8250
20	\$ 2,9300	\$ 2,9500	\$ 2,9400
21			
22			
23	\$ 2,9800	\$ 3,0200	\$ 3,0000
24	\$ 2,9900	\$ 3,0400	\$ 3,0150
25	\$ 3,1200	\$ 3,1500	\$ 3,1350
26	\$ 3,1500	\$ 3,2000	\$ 3,1750
27	\$ 3,0800	\$ 3,1400	\$ 3,1100
28			
29			
30	\$ 3,0500	\$ 3,0800	\$ 3,0650
31	\$ 3,1200	\$ 3,1400	\$ 3,1300
TOTAL	\$ 60,7500	\$ 61,5700	\$ 61,1600
POSTINGS	21	21	21
AVERAGE	\$ 2,8929	\$ 2,9319	\$ 2,9124

**PBR-GAIF
INDICES
DELIVERY AREA INDEX
("DAI")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF DELIVERY AREA INDICES
 DAI (TGT-4 AND TGPL-2)

	AVG. OF NGW DOMINION SOUTH	PLATTS AVG. OF GAS DAILY DOMINION SOUTH POINT	PLATTS INSIDE FERC DOMINION APPALACHIA	AVERAGE
Nov. 11	\$3.2975	\$3.3760	\$3.6100	\$3.4278
Dec. 11	\$3.2775	\$3.2733	\$3.5300	\$3.3603
Jan. 12	\$2.7220	\$2.6895	\$3.1600	\$2.8572
Feb. 12	\$2.6375	\$2.6095	\$2.6400	\$2.6290
Mar. 12	\$2.2175	\$2.2048	\$2.4700	\$2.2974
Apr. 12	\$2.0360	\$2.0298	\$2.2000	\$2.0886
May 12	\$2.4325	\$2.4384	\$2.0700	\$2.3136
Jun. 12	\$2.3725	\$2.4455	\$2.4400	\$2.4193
Jul. 12	\$2.9320	\$2.9490	\$2.7400	\$2.8737
Aug. 12	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Sep. 12	\$0.0000	\$0.0000	\$0.0000	\$0.0000
Oct. 12	\$0.0000	\$0.0000	\$0.0000	\$0.0000

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR DOMINION SOUTH
POINT

	NATURAL GAS WEEK DOMINION SOUTH	MONTHLY AVERAGE		NATURAL GAS WEEK DOMINION SOUTH	MONTHLY AVERAGE
11/07/2011	\$3.5400		05/07/2012	\$2.3000	
11/14/2011	\$3.4900		05/14/2012	\$2.3400	
11/21/2011	\$3.2100		05/21/2012	\$2.5000	
11/28/2011	\$2.9500	\$3.2975	05/28/2012	\$2.5900	\$2.4325
12/05/2011	\$3.4300		06/04/2012	\$2.3400	
12/12/2011	\$3.4600		06/11/2012	\$2.3000	
12/19/2011	\$3.1500		06/18/2012	\$2.3300	
12/26/2011	\$3.0700	\$3.2775	06/25/2012	\$2.5200	\$2.3725
01/02/2012	\$3.0200		07/02/2012	\$2.8100	
01/09/2012	\$2.8400		07/09/2012	\$2.8800	
01/16/2012	\$2.7500		07/16/2012	\$2.8800	
01/23/2012	\$2.4100		07/23/2012	\$2.9800	
01/30/2012	\$2.5900	\$2.7220	07/30/2012	\$3.1100	\$2.9320
02/06/2012	\$2.5200		08/06/2012	\$0.0000	
02/13/2012	\$2.6500		08/13/2012	\$0.0000	
02/20/2012	\$2.6800		08/20/2012	\$0.0000	
02/27/2012	\$2.7000	\$2.6375	08/27/2012	\$0.0000	\$0.0000
03/05/2012	\$2.4600		09/03/2012	\$0.0000	
03/12/2012	\$2.2700		09/10/2012	\$0.0000	
03/19/2012	\$2.0500		09/17/2012	\$0.0000	
03/26/2012	\$2.0900	\$2.2175	09/24/2012	\$0.0000	\$0.0000
04/02/2012	\$2.0900		10/01/2012	\$0.0000	
04/09/2012	\$2.1000		10/08/2012	\$0.0000	
04/16/2012	\$1.9700		10/15/2012	\$0.0000	
04/23/2012	\$1.9200		10/22/2012	\$0.0000	
04/30/2012	\$2.1000	\$2.0360	10/29/2012	\$0.0000	\$0.0000

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR DOMINION - SOUTH POINT

NOVEMBER 2011

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE

1	\$ 3,660	\$ 3,730	\$ 3,695
2	\$ 3,470	\$ 3,540	\$ 3,505
3	\$ 3,370	\$ 3,480	\$ 3,425
4	\$ 3,440	\$ 3,600	\$ 3,520
5			
6			
7	\$ 3,500	\$ 3,570	\$ 3,535
8	\$ 3,420	\$ 3,500	\$ 3,460
9	\$ 3,540	\$ 3,600	\$ 3,570
10	\$ 3,670	\$ 3,720	\$ 3,695
11	\$ 3,600	\$ 3,680	\$ 3,640
12			
13			
14	\$ 3,310	\$ 3,410	\$ 3,360
15	\$ 3,210	\$ 3,280	\$ 3,245
16	\$ 3,170	\$ 3,250	\$ 3,210
17	\$ 3,230	\$ 3,330	\$ 3,280
18	\$ 3,290	\$ 3,360	\$ 3,325
19			
20			
21	\$ 3,120	\$ 3,190	\$ 3,155
22	\$ 3,030	\$ 3,110	\$ 3,070
23	\$ 3,170	\$ 3,250	\$ 3,210
24			
25			
26			
27			
28	\$ 2,830	\$ 2,990	\$ 2,910
29	\$ 3,160	\$ 3,240	\$ 3,200
30	\$ 3,450	\$ 3,570	\$ 3,510
31			
TOTAL	\$ 66,640	\$ 68,400	\$ 67,520
POSTINGS	20	20	20
AVERAGE	\$ 3,3320	\$ 3,4200	\$ 3,3760

DECEMBER 2011

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE

1	\$ 3,620	\$ 3,700	\$ 3,660
2	\$ 3,510	\$ 3,610	\$ 3,560
3			
4			
5	\$ 3,310	\$ 3,400	\$ 3,355
6	\$ 3,430	\$ 3,510	\$ 3,470
7	\$ 3,500	\$ 3,580	\$ 3,540
8	\$ 3,550	\$ 3,590	\$ 3,570
9	\$ 3,460	\$ 3,520	\$ 3,490
10			
11			
12	\$ 3,330	\$ 3,450	\$ 3,390
13	\$ 3,130	\$ 3,200	\$ 3,165
14	\$ 3,150	\$ 3,200	\$ 3,175
15	\$ 3,130	\$ 3,190	\$ 3,160
16	\$ 3,120	\$ 3,160	\$ 3,140
17			
18			
19	\$ 3,120	\$ 3,160	\$ 3,140
20	\$ 3,110	\$ 3,140	\$ 3,125
21	\$ 3,140	\$ 3,160	\$ 3,150
22	\$ 3,090	\$ 3,130	\$ 3,110
23	\$ 3,130	\$ 3,210	\$ 3,170
24			
25			
26			
27	\$ 2,930	\$ 3,030	\$ 2,980
28	\$ 3,170	\$ 3,200	\$ 3,185
29	\$ 3,140	\$ 3,190	\$ 3,165
30	\$ 3,010	\$ 3,070	\$ 3,040
31			
TOTAL	\$ 68,080	\$ 69,400	\$ 68,740
POSTINGS	21	21	21
AVERAGE	\$ 3,2419	\$ 3,3048	\$ 3,2733

JANUARY 2012

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE

1			
2			
3	\$ 2,770	\$ 3,010	\$ 2,890
4	\$ 2,830	\$ 2,940	\$ 2,885
5	\$ 2,930	\$ 2,980	\$ 2,955
6	\$ 2,840	\$ 2,900	\$ 2,870
7			
8			
9	\$ 2,720	\$ 2,850	\$ 2,785
10	\$ 2,860	\$ 2,920	\$ 2,890
11	\$ 2,950	\$ 3,010	\$ 2,980
12	\$ 2,780	\$ 2,800	\$ 2,790
13	\$ 2,670	\$ 2,710	\$ 2,690
14			
15			
16			
17	\$ 2,640	\$ 2,710	\$ 2,675
18	\$ 2,520	\$ 2,580	\$ 2,550
19	\$ 2,510	\$ 2,570	\$ 2,540
20	\$ 2,320	\$ 2,400	\$ 2,360
21			
22			
23	\$ 2,200	\$ 2,270	\$ 2,235
24	\$ 2,410	\$ 2,470	\$ 2,440
25	\$ 2,570	\$ 2,640	\$ 2,605
26	\$ 2,660	\$ 2,690	\$ 2,675
27	\$ 2,660	\$ 2,700	\$ 2,680
28			
29			
30	\$ 2,580	\$ 2,610	\$ 2,595
31	\$ 2,680	\$ 2,720	\$ 2,700
TOTAL	\$ 53,100	\$ 54,480	\$ 53,790
POSTINGS	20	20	20
AVERAGE	\$ 2,6550	\$ 2,7240	\$ 2,6895

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR DOMINION - SOUTH POINT

FEBRUARY 2012

MARCH 2012

APRIL 2012

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 2,5000	\$ 2,5800	\$ 2,5400
2	\$ 2,3600	\$ 2,4400	\$ 2,4000
3	\$ 2,3900	\$ 2,4400	\$ 2,4150
4			
5			
6	\$ 2,5100	\$ 2,5600	\$ 2,5350
7	\$ 2,5600	\$ 2,6300	\$ 2,5950
8	\$ 2,7200	\$ 2,7800	\$ 2,7500
9	\$ 2,6000	\$ 2,6400	\$ 2,6200
10	\$ 2,6100	\$ 2,6400	\$ 2,6250
11			
12			
13	\$ 2,6400	\$ 2,6800	\$ 2,6600
14	\$ 2,5400	\$ 2,5700	\$ 2,5550
15	\$ 2,5600	\$ 2,6100	\$ 2,5850
16	\$ 2,6200	\$ 2,6600	\$ 2,6400
17	\$ 2,5300	\$ 2,5800	\$ 2,5550
18			
19			
20			
21	\$ 2,7300	\$ 2,7500	\$ 2,7400
22	\$ 2,6800	\$ 2,7100	\$ 2,6950
23	\$ 2,6700	\$ 2,6900	\$ 2,6800
24	\$ 2,7300	\$ 2,7700	\$ 2,7500
25			
26			
27	\$ 2,6700	\$ 2,6900	\$ 2,6800
28	\$ 2,6300	\$ 2,6600	\$ 2,6450
29	\$ 2,5100	\$ 2,5400	\$ 2,5250
30			
31			

TOTAL	\$ 51,7600	\$ 52,6200	\$ 52,1900
POSTINGS	20	20	20
AVERAGE	\$ 2,5880	\$ 2,6310	\$ 2,6095

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 2,4500	\$ 2,4900	\$ 2,4700
2	\$ 2,4700	\$ 2,4900	\$ 2,4800
3			
4			
5	\$ 2,4000	\$ 2,4600	\$ 2,4300
6	\$ 2,3700	\$ 2,4000	\$ 2,3850
7	\$ 2,3500	\$ 2,3900	\$ 2,3700
8	\$ 2,2800	\$ 2,3100	\$ 2,2950
9	\$ 2,2800	\$ 2,2900	\$ 2,2850
10			
11			
12	\$ 2,2100	\$ 2,2300	\$ 2,2200
13	\$ 2,1600	\$ 2,2000	\$ 2,1800
14	\$ 2,1000	\$ 2,1400	\$ 2,1200
15	\$ 2,0500	\$ 2,1100	\$ 2,0800
16	\$ 1,9700	\$ 2,0400	\$ 2,0050
17			
18			
19	\$ 1,9800	\$ 2,0800	\$ 2,0300
20	\$ 2,1100	\$ 2,1500	\$ 2,1300
21	\$ 2,1600	\$ 2,1900	\$ 2,1750
22	\$ 2,1500	\$ 2,1800	\$ 2,1650
23	\$ 2,1300	\$ 2,1600	\$ 2,1450
24			
25			
26	\$ 2,0000	\$ 2,0800	\$ 2,0400
27	\$ 2,1800	\$ 2,2400	\$ 2,2100
28	\$ 2,1100	\$ 2,1300	\$ 2,1200
29	\$ 2,0500	\$ 2,1200	\$ 2,0850
30	\$ 2,0600	\$ 2,1100	\$ 2,0850
31			

TOTAL	\$ 48,0200	\$ 48,9900	\$ 48,5050
POSTINGS	22	22	22
AVERAGE	\$ 2,1827	\$ 2,2288	\$ 2,2048

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1			
2	\$ 2,0200	\$ 2,0600	\$ 2,0400
3	\$ 1,8900	\$ 2,0300	\$ 1,9600
4	\$ 2,0900	\$ 2,1400	\$ 2,1150
5	\$ 2,1500	\$ 2,2100	\$ 2,1800
6			
7			
8			
9	\$ 2,0600	\$ 2,1400	\$ 2,1000
10	\$ 2,0900	\$ 2,1300	\$ 2,1100
11	\$ 2,0600	\$ 2,0800	\$ 2,0700
12	\$ 1,9700	\$ 2,0200	\$ 1,9950
13	\$ 1,9400	\$ 1,9800	\$ 1,9600
14			
15			
16	\$ 1,9000	\$ 1,9600	\$ 1,9300
17	\$ 1,9400	\$ 1,9800	\$ 1,9600
18	\$ 1,9600	\$ 1,9900	\$ 1,9750
19	\$ 1,9300	\$ 1,9600	\$ 1,9450
20	\$ 1,9000	\$ 1,9500	\$ 1,9250
21			
22			
23	\$ 1,8700	\$ 1,9100	\$ 1,8900
24	\$ 1,9300	\$ 2,0000	\$ 1,9650
25	\$ 2,0700	\$ 2,0900	\$ 2,0800
26	\$ 2,0700	\$ 2,1000	\$ 2,0850
27	\$ 2,1600	\$ 2,1900	\$ 2,1750
28			
29			
30	\$ 2,1100	\$ 2,1600	\$ 2,1350

TOTAL	\$ 40,1100	\$ 41,0800	\$ 40,5950
POSTINGS	20	20	20
AVERAGE	\$ 2,0055	\$ 2,0540	\$ 2,0298

CALCULATION OF AVERAGE PRICES REPORTED IN PLATTS GAS DAILY
FOR DOMINION - SOUTH POINT

MAY 2012

JUNE 2012

JULY 2012

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 2,140	\$ 2,170	\$ 2,155
2	\$ 2,310	\$ 2,350	\$ 2,330
3	\$ 2,340	\$ 2,370	\$ 2,355
4	\$ 2,300	\$ 2,340	\$ 2,320
5			
6			
7	\$ 2,280	\$ 2,350	\$ 2,315
8	\$ 2,280	\$ 2,320	\$ 2,300
9	\$ 2,250	\$ 2,300	\$ 2,275
10	\$ 2,360	\$ 2,410	\$ 2,385
11	\$ 2,360	\$ 2,390	\$ 2,375
12			
13			
14	\$ 2,340	\$ 2,380	\$ 2,360
15	\$ 2,380	\$ 2,420	\$ 2,400
16	\$ 2,360	\$ 2,430	\$ 2,395
17	\$ 2,520	\$ 2,570	\$ 2,545
18	\$ 2,560	\$ 2,660	\$ 2,610
19			
20			
21	\$ 2,500	\$ 2,570	\$ 2,535
22	\$ 2,570	\$ 2,630	\$ 2,600
23	\$ 2,530	\$ 2,580	\$ 2,555
24	\$ 2,590	\$ 2,630	\$ 2,610
25	\$ 2,650	\$ 2,710	\$ 2,680
26			
27			
28			
29	\$ 2,550	\$ 2,620	\$ 2,585
30	\$ 2,500	\$ 2,580	\$ 2,540
31	\$ 2,390	\$ 2,450	\$ 2,420
TOTAL	\$ 53,060	\$ 54,230	\$ 53,645
POSTINGS	22	22	22
AVERAGE	\$ 2,418	\$ 2,465	\$ 2,438

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 2,310	\$ 2,350	\$ 2,330
2			
3			
4	\$ 2,180	\$ 2,230	\$ 2,205
5	\$ 2,310	\$ 2,350	\$ 2,330
6	\$ 2,390	\$ 2,410	\$ 2,400
7	\$ 2,380	\$ 2,440	\$ 2,410
8	\$ 2,330	\$ 2,350	\$ 2,340
9			
10			
11	\$ 2,190	\$ 2,230	\$ 2,210
12	\$ 2,210	\$ 2,250	\$ 2,230
13	\$ 2,160	\$ 2,210	\$ 2,185
14	\$ 2,180	\$ 2,200	\$ 2,190
15	\$ 2,160	\$ 2,220	\$ 2,190
16			
17			
18	\$ 2,390	\$ 2,450	\$ 2,420
19	\$ 2,410	\$ 2,510	\$ 2,460
20	\$ 2,640	\$ 2,700	\$ 2,670
21	\$ 2,660	\$ 2,730	\$ 2,695
22	\$ 2,460	\$ 2,500	\$ 2,480
23			
24			
25	\$ 2,430	\$ 2,500	\$ 2,465
26	\$ 2,660	\$ 2,700	\$ 2,680
27	\$ 2,670	\$ 2,710	\$ 2,690
28	\$ 2,860	\$ 2,950	\$ 2,905
29	\$ 2,850	\$ 2,890	\$ 2,870
30			
TOTAL	\$ 50,830	\$ 51,880	\$ 51,355
POSTINGS	21	21	21
AVERAGE	\$ 2,425	\$ 2,475	\$ 2,445

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1			
2	\$ 2,730	\$ 2,780	\$ 2,755
3	\$ 2,660	\$ 2,730	\$ 2,695
4			
5	\$ 2,750	\$ 2,820	\$ 2,785
6	\$ 2,930	\$ 2,980	\$ 2,955
7			
8			
9	\$ 2,930	\$ 3,000	\$ 2,965
10	\$ 2,770	\$ 2,850	\$ 2,810
11	\$ 2,860	\$ 2,910	\$ 2,885
12	\$ 2,720	\$ 2,780	\$ 2,750
13	\$ 2,840	\$ 2,880	\$ 2,860
14			
15			
16	\$ 2,900	\$ 2,930	\$ 2,915
17	\$ 2,950	\$ 2,980	\$ 2,965
18	\$ 2,840	\$ 2,900	\$ 2,870
19	\$ 2,820	\$ 2,900	\$ 2,860
20	\$ 2,970	\$ 3,000	\$ 2,985
21			
22			
23	\$ 3,010	\$ 3,040	\$ 3,025
24	\$ 3,030	\$ 3,080	\$ 3,055
25	\$ 3,140	\$ 3,200	\$ 3,170
26	\$ 3,180	\$ 3,230	\$ 3,205
27	\$ 3,160	\$ 3,180	\$ 3,170
28			
29			
30	\$ 3,050	\$ 3,120	\$ 3,085
31	\$ 3,150	\$ 3,180	\$ 3,165
TOTAL	\$ 61,390	\$ 62,470	\$ 61,930
POSTINGS	21	21	21
AVERAGE	\$ 2,923	\$ 2,978	\$ 2,949

**PBR-GAIF
CALCULATION OF
SUPPLY ZONE FIRM QUANTITY
ENTITLEMENT PERCENTAGE
("SZFQEP")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE
 FOR TEXAS GAS TRANSMISSION (TGT) AND TENNESSEE GAS PIPELINE COMPANY (TGPL)

COLUMN	CONTRACTS	ZONE	LATERAL CAPACITY AND FIRM MAINLINE RECEIPT POINT CAPACITY												TOTAL (SUM OF COL. 1-12)	ALLOCATION PERCENTAGE	
			NOV. 11	DEC. 11	JAN. 12	FEB. 12	MAR. 12	APR. 12	MAY. 12	JUN. 12	JUL. 12	AUG. 12	SEP. 11	OCT. 12			
TGT-NNS-29781	SL	145,980	145,980	145,980	145,980	145,980	145,980	145,980	145,980	145,980	145,980	145,980	145,980	145,980	145,980	1,143,837	15.84%
	1	537,947	537,947	537,947	537,947	537,947	537,947	537,947	537,947	537,947	537,947	537,947	537,947	537,947	537,947	5,338,584	74.07%
	4	85,493	85,493	85,493	85,493	85,493	85,493	85,493	85,493	85,493	85,493	85,493	85,493	85,493	85,493	722,259	10.15%
	TOTAL	769,420	769,420	769,420	769,420	769,420	769,420	769,420	769,420	769,420	769,420	769,420	769,420	769,420	769,420	7,213,680	100.00%
TGT-FT-29909	SL	9,312	9,312	9,312	9,312	9,312	9,312	9,312	9,312	9,312	9,312	9,312	9,312	9,312	9,312	150,489	17.50%
	1	55,761	55,761	55,761	55,761	55,761	55,761	55,761	55,761	55,761	55,761	55,761	55,761	55,761	55,761	550,588	68.55%
	4	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000	13.95%
	TOTAL	75,073	75,073	75,073	75,073	75,073	75,073	75,073	75,073	75,073	75,073	75,073	75,073	75,073	75,073	860,157	100.00%
TGT-STF-26788	SL	123	123	123	123	123	123	123	123	123	123	123	123	123	123	1,677,697	22.15%
	1	358	358	358	358	358	358	358	358	358	358	358	358	358	358	3,580,000	66.24%
	4	39	39	39	39	39	39	39	39	39	39	39	39	39	39	390,000	11.61%
	TOTAL	520	520	520	520	520	520	520	520	520	520	520	520	520	520	5,687,700	100.00%
TGPL-FT-A-40715	0	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	480,000	78.43%
	1	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	132,000	21.57%
	TOTAL	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	612,000	100.00%
COLUMN	15	ANNUAL SEASONAL QUANTITY ENTITLEMENT	34,512,000	34,512,000	34,512,000	34,512,000	34,512,000	34,512,000	34,512,000	34,512,000	34,512,000	34,512,000	34,512,000	34,512,000	34,512,000	34,512,000	
	16	ZONE	SL	15.84%	74.01%	10.15%	9.312	55,761	10,000	123	358	39	520	40,000	11,000	51,000	
	17	ALLOCATION PERCENT (COL. 16)	15.84%	74.01%	10.15%	9.312	55,761	10,000	123	358	39	520	40,000	11,000	51,000		
	18	TEXAS GAS SUPPLY ZONE 1 (C.15 X C.17)	5,468,701	25,542,331	3,502,968	25,542,331	2,502,075	2,502,075	2,561,567	2,561,567	448,970	14,589,745	4,015,255	4,015,255	14,589,745	4,015,255	
COLUMN	19	TEXAS GAS SUPPLY ZONE 4 (C.15 X C.17)	25,542,331	25,542,331	3,502,968	25,542,331	2,502,075	2,502,075	2,561,567	2,561,567	448,970	14,589,745	4,015,255	4,015,255	14,589,745	4,015,255	
	20	TEXAS GAS SUPPLY ZONE 1 (C.15 X C.17)	5,468,701	25,542,331	3,502,968	25,542,331	2,502,075	2,502,075	2,561,567	2,561,567	448,970	14,589,745	4,015,255	4,015,255	14,589,745	4,015,255	
	21	TEXAS GAS SUPPLY ZONE 4 (C.15 X C.17)	25,542,331	25,542,331	3,502,968	25,542,331	2,502,075	2,502,075	2,561,567	2,561,567	448,970	14,589,745	4,015,255	4,015,255	14,589,745	4,015,255	
	22	TEXAS GAS SUPPLY ZONE 1 (C.15 X C.17)	5,468,701	25,542,331	3,502,968	25,542,331	2,502,075	2,502,075	2,561,567	2,561,567	448,970	14,589,745	4,015,255	4,015,255	14,589,745	4,015,255	
COLUMN	23	TOTAL	60,644,100	60,644,100	60,644,100	60,644,100	60,644,100	60,644,100	60,644,100	60,644,100	60,644,100	60,644,100	60,644,100	60,644,100	60,644,100	60,644,100	100.00%
	24	ALLOCATION PERCENT	17.50%	68.55%	13.95%	9.312	55,761	10,000	123	358	39	520	40,000	11,000	51,000		
	25	TEXAS GAS SUPPLY ZONE 1 (C.15 X C.17)	5,468,701	25,542,331	3,502,968	25,542,331	2,502,075	2,502,075	2,561,567	2,561,567	448,970	14,589,745	4,015,255	4,015,255	14,589,745	4,015,255	
	26	TOTAL	60,644,100	60,644,100	60,644,100	60,644,100	60,644,100	60,644,100	60,644,100	60,644,100	60,644,100	60,644,100	60,644,100	60,644,100	60,644,100	60,644,100	100.00%

* ALLOCATION PERCENTAGE EQUALS TOTAL ZONE CAPACITY UNDER EACH CONTRACT DIVIDED BY TOTAL CAPACITY UNDER EACH CONTRACT.

** SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE IS CALCULATED BY DIVIDING THE TOTAL OF COL. 18, 19, 20, 21, OR 22 BY THE TOTAL OF COL. 15.

**PBR-TIF
SUPPORTING CALCULATIONS**

**PBR-TIF
CALCULATION OF BENCHMARK GAS
TRANSPORTATION COSTS
("BMGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS (TABMGTC)
 FOR PBR TRANSPORTATION INDEX FACTOR (TIF)

COLUMN 1 2 3 4 5 6 7 8 9

MONTH	DAYS	CALCULATION OF TEXAS GAS NO-NOTICE SERVICE PORTION OF BMGTC			CALCULATION OF BASE TARIFF RATES			CALCULATION OF SURCHARGES		
		DEMAND	CONTRACT	TOTAL	SI COMM. CHARGE	SI CITY-GATE DELIVERIES	SI COMM. CHARGE	SI CITY-GATE DELIVERIES	SI COMM. CHARGE	SI CITY-GATE DELIVERIES
NOV 11	30	\$0.4190	184,900	\$77,243	\$0.0528	1,462,231	\$0.0528	1,462,231	\$0.0018	887,081
DEC 11	31	\$0.4190	184,900	\$77,243	\$0.0528	1,462,231	\$0.0528	1,462,231	\$0.0018	887,081
JAN 12	31	\$0.4190	184,900	\$77,243	\$0.0528	1,462,231	\$0.0528	1,462,231	\$0.0018	887,081
FEB 12	29	\$0.4190	184,900	\$77,243	\$0.0528	1,462,231	\$0.0528	1,462,231	\$0.0018	887,081
MAR 12	31	\$0.4190	184,900	\$77,243	\$0.0528	1,462,231	\$0.0528	1,462,231	\$0.0018	887,081
APR 12	30	\$0.4190	184,900	\$77,243	\$0.0528	1,462,231	\$0.0528	1,462,231	\$0.0018	887,081
MAY 12	31	\$0.4190	184,900	\$77,243	\$0.0528	1,462,231	\$0.0528	1,462,231	\$0.0018	887,081
JUN 12	30	\$0.4190	184,900	\$77,243	\$0.0528	1,462,231	\$0.0528	1,462,231	\$0.0018	887,081
JUL 12	31	\$0.4190	184,900	\$77,243	\$0.0528	1,462,231	\$0.0528	1,462,231	\$0.0018	887,081
AUG 12	31	\$0.4190	184,900	\$77,243	\$0.0528	1,462,231	\$0.0528	1,462,231	\$0.0018	887,081
SEP 12	30	\$0.4190	184,900	\$77,243	\$0.0528	1,462,231	\$0.0528	1,462,231	\$0.0018	887,081
OCT 12	31	\$0.4190	184,900	\$77,243	\$0.0528	1,462,231	\$0.0528	1,462,231	\$0.0018	887,081
TOTAL	366		1,438,960	\$15,313,612		8,240,237	\$505,950		\$14,832	

MONTH	DAYS	CALCULATION OF TEXAS GAS RATE FT PORTION OF BMGTC			CALCULATION OF SURCHARGES		
		SI COMM. CHARGE	SI CITY-GATE DELIVERIES	SI COMM. CHARGE	SI CITY-GATE DELIVERIES	SI COMM. CHARGE	SI CITY-GATE DELIVERIES
NOV 11	30	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
DEC 11	31	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
JAN 12	31	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
FEB 12	29	\$0.0528	10,000	\$486	\$0.0360	164,365	\$356
MAR 12	31	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
APR 12	30	\$0.0528	10,000	\$486	\$0.0360	164,365	\$356
MAY 12	31	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
JUN 12	30	\$0.0528	10,000	\$486	\$0.0360	164,365	\$356
JUL 12	31	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
AUG 12	31	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
SEP 12	30	\$0.0528	10,000	\$486	\$0.0360	164,365	\$356
OCT 12	31	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
TOTAL	366		120,000	\$660,908		1,366,656	\$3,199

MONTH	DAYS	CALCULATION OF TEXAS GAS RATE STP PORTION OF BMGTC			CALCULATION OF SURCHARGES		
		SI COMM. CHARGE	SI CITY-GATE DELIVERIES	SI COMM. CHARGE	SI CITY-GATE DELIVERIES	SI COMM. CHARGE	SI CITY-GATE DELIVERIES
NOV 11	30	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
DEC 11	31	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
JAN 12	31	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
FEB 12	29	\$0.0528	10,000	\$486	\$0.0360	164,365	\$356
MAR 12	31	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
APR 12	30	\$0.0528	10,000	\$486	\$0.0360	164,365	\$356
MAY 12	31	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
JUN 12	30	\$0.0528	10,000	\$486	\$0.0360	164,365	\$356
JUL 12	31	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
AUG 12	31	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
SEP 12	30	\$0.0528	10,000	\$486	\$0.0360	164,365	\$356
OCT 12	31	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
TOTAL	366		126,500	\$455,568		910,151	\$1,656

MONTH	DAYS	CALCULATION OF TEXAS GAS RATE FT PORTION OF BMGTC			CALCULATION OF SURCHARGES		
		SI COMM. CHARGE	SI CITY-GATE DELIVERIES	SI COMM. CHARGE	SI CITY-GATE DELIVERIES	SI COMM. CHARGE	SI CITY-GATE DELIVERIES
NOV 11	30	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
DEC 11	31	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
JAN 12	31	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
FEB 12	29	\$0.0528	10,000	\$486	\$0.0360	164,365	\$356
MAR 12	31	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
APR 12	30	\$0.0528	10,000	\$486	\$0.0360	164,365	\$356
MAY 12	31	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
JUN 12	30	\$0.0528	10,000	\$486	\$0.0360	164,365	\$356
JUL 12	31	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
AUG 12	31	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
SEP 12	30	\$0.0528	10,000	\$486	\$0.0360	164,365	\$356
OCT 12	31	\$0.0528	10,000	\$528	\$0.0360	164,365	\$356
TOTAL	366		126,500	\$455,568		910,151	\$1,656

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL SERVICE COSTS (TABMGTC)
 AND MONTHLY TRANSPORTATION COSTS (TABMGTC)
 FOR FBR TRANSPORTATION INDEX FACTOR (TIF)

COLUMN 42 43 44 45

MONTH	CALC. OF DIRECT BILLS		TOTAL S&DB (9+2+43)	TOTAL NS BMGTC (4+7+44)
	CASH OUT	OTHER		
NOV 11	\$0	\$0	\$2,632	\$2,416,606
DEC 11	\$0	\$0	\$2,752	\$2,498,287
JAN 12	\$0	\$0	\$3,973	\$2,527,121
FEB 12	\$0	\$0	\$1,973	\$2,315,979
MAR 12	\$0	\$0	\$653	\$2,424,610
APR 12	\$0	\$0	\$434	\$1,240,058
MAY 12	\$0	\$0	\$544	\$798,446
JUN 12	\$0	\$0	\$1,157	\$794,832
JUL 12	\$0	\$0	\$1,114	\$918,465
AUG 12	\$0	\$0	\$0	\$0
SEP 12	\$0	\$0	\$0	\$0
OCT 12	\$0	\$0	\$0	\$0
TOTAL	\$0	\$0	\$14,832	\$15,634,394

COLUMN 46 47 48 49

MONTH	CALC. OF DIRECT BILLS		TOTAL S&DB (25+46+ 47)	TOTAL FT BMGTC (13+22+ 48)
	CASH OUT	OTHER		
NOV 11	\$0	\$0	\$286	\$102,905
DEC 11	\$0	\$0	\$401	\$111,465
JAN 12	\$0	\$0	\$624	\$108,824
FEB 12	\$0	\$0	\$169	\$95,624
MAR 12	\$0	\$0	\$12	\$97,747
APR 12	\$0	\$0	\$81	\$96,614
MAY 12	\$0	\$0	\$63	\$99,235
JUN 12	\$0	\$0	\$562	\$109,647
JUL 12	\$0	\$0	\$1,101	\$124,994
AUG 12	\$0	\$0	\$0	\$0
SEP 12	\$0	\$0	\$0	\$0
OCT 12	\$0	\$0	\$0	\$0
TOTAL	\$0	\$0	\$3,199	\$948,305

COLUMN 50 51 52 53

MONTH	CALC. OF DIRECT BILLS		TOTAL S&DB (41+50+ 51)	TOTAL STF BMGTC (29+38+ 52)
	CASH OUT	OTHER		
NOV 11	\$0	\$0	\$0	\$1,410
DEC 11	\$0	\$0	\$0	\$1,457
JAN 12	\$0	\$0	\$0	\$1,457
FEB 12	\$0	\$0	\$0	\$1,363
MAR 12	\$0	\$0	\$0	\$1,457
APR 12	\$0	\$0	\$0	\$111,999
MAY 12	\$0	\$0	\$0	\$16
JUN 12	\$0	\$0	\$0	\$114,412
JUL 12	\$0	\$0	\$0	\$127,626
AUG 12	\$0	\$0	\$0	\$142,177
SEP 12	\$0	\$0	\$0	\$0
OCT 12	\$0	\$0	\$0	\$0
TOTAL	\$0	\$0	\$1,656	\$503,820

COLUMN 54

MONTH	CALC. OF DIRECT BILLS		TOTAL S&DB (45+46+ 53)	TOTAL BMGTC (45+46+ 53)
	CASH OUT	OTHER		
NOV 11	\$0	\$0	\$3,520,922	\$2,611,200
DEC 11	\$0	\$0	\$2,638,659	\$2,412,966
JAN 12	\$0	\$0	\$2,523,814	\$1,448,671
FEB 12	\$0	\$0	\$1,012,084	\$1,032,107
MAR 12	\$0	\$0	\$1,086,086	\$0
APR 12	\$0	\$0	\$0	\$0
MAY 12	\$0	\$0	\$0	\$0
JUN 12	\$0	\$0	\$0	\$0
JUL 12	\$0	\$0	\$0	\$0
AUG 12	\$0	\$0	\$0	\$0
SEP 12	\$0	\$0	\$0	\$0
OCT 12	\$0	\$0	\$0	\$0
TOTAL	\$0	\$0	\$17,266,519	\$17,266,519

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

99

08
 SUMMARY OF PIPELINE BENCHMARKS

MONTH	06 TOTAL BM(TGT)	07 TOTAL BM(TSP1) COL 54	08 TOTAL BM(TSP1) COL 55	09 TOTAL BM(TSP1) COL 56	TABMGTC (95-07-98)
NOV 11	\$2,520,922	\$798,317	\$0	\$0	\$3,319,239
DEC 11	\$2,611,200	\$811,127	\$0	\$0	\$3,422,327
JAN 12	\$2,638,659	\$815,329	\$0	\$0	\$3,453,988
FEB 12	\$2,412,568	\$798,622	\$0	\$0	\$3,211,190
MAR 12	\$2,523,814	\$784,751	\$0	\$0	\$3,308,565
APR 12	\$1,448,671	\$790,010	\$0	\$0	\$2,238,681
MAY 12	\$1,012,084	\$776,082	\$0	\$0	\$1,788,176
JUN 12	\$1,032,107	\$815,342	\$0	\$0	\$1,847,449
JUL 12	\$1,086,086	\$825,369	\$0	\$0	\$1,911,455
AUG 12	\$0	\$0	\$0	\$0	\$0
SEP 12	\$0	\$0	\$0	\$0	\$0
OCT 12	\$0	\$0	\$0	\$0	\$0
TOTAL	\$17,286,519	\$7,214,949	\$0	\$0	\$24,501,468

*THERE WERE NO TRANSACTIONS WHICH
 REQUIRED LG&E TO USE PIPELINE SERVICES
 OTHER THAN THOSE IT HAD UNDER CONTRACT.
 THEREFORE, NO PROXY PIPELINE BENCHMARK
 HAS BEEN CALCULATED.

**PBR-TIF
CALCULATION OF ANNUAL ACTUAL GAS
TRANSPORTATION COSTS
("AAGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ACTUAL ANNUAL GAS TRANSPORTATION COSTS ("TAAGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
MONTH	ACTUAL PIPELINE TRANSPORTATION COSTS - TEXAS GAS	ACTUAL ANNUAL GAS TRANSPORT. COSTS - TENNESSEE	TOTAL ANNUAL ACTUAL GAS TRANSPORTATION COSTS ("TAAGTC") (1 + 2)
NOV. 11	\$2,481,689	\$350,845	\$2,832,534
DEC. 11	\$2,567,661	\$362,817	\$2,930,478
JAN. 12	\$2,594,510	\$366,800	\$2,961,310
FEB. 12	\$2,376,949	\$350,956	\$2,727,905
MAR. 12	\$2,488,303	\$337,819	\$2,826,122
APR. 12	\$1,390,804	\$343,180	\$1,733,984
MAY 12	\$938,418	\$329,664	\$1,268,082
JUN. 12	\$976,028	\$367,124	\$1,343,152
JUL. 12	\$1,010,481	\$376,475	\$1,386,956
AUG. 12	\$0	\$0	\$0
SEP. 12	\$0	\$0	\$0
OCT. 12	\$0	\$0	\$0
TOTAL	\$16,824,843	\$3,185,680	\$20,010,523

PBR-TIF
CALCULATION OF SAVINGS AND/OR EXPENSES

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
	<u>TABMGTC</u>	<u>TAAGTC</u>	<u>SAVINGS (EXPENSE) (1 - 2)</u>
NOV. 11	\$3,319,239	\$2,832,534	\$486,705
DEC. 11	\$3,422,327	\$2,930,478	\$491,849
JAN. 12	\$3,453,988	\$2,961,310	\$492,678
FEB. 12	\$3,211,588	\$2,727,905	\$483,683
MAR. 12	\$3,308,565	\$2,826,122	\$482,443
APR. 12	\$2,238,681	\$1,733,984	\$504,697
MAY 12	\$1,788,176	\$1,268,082	\$520,094
JUN. 12	\$1,847,449	\$1,343,152	\$504,297
JUL. 12	\$1,911,455	\$1,386,956	\$524,499
AUG. 12	\$0	\$0	\$0
SEP. 12	\$0	\$0	\$0
OCT. 12	\$0	\$0	\$0
TOTAL	\$24,501,468	\$20,010,523	\$4,490,945

**PBR-TIF
TARIFF SHEETS**

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE NNS**

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0018	0.0271
Overrun	0.2053	0.0018	0.2071
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0018	0.0449
Overrun	0.3213	0.0018	0.3231
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0018	0.0478
Overrun	0.3548	0.0018	0.3566
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0018	0.0508
Overrun	0.4033	0.0018	0.4051
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0018	0.0632
Overrun	0.4804	0.0018	0.4822

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.1288
Commodity	\$0.0068
Overrun	\$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE FT**

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

Currently Effective Rates [1]

SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0018	0.0122
SL-1	0.0355	0.0018	0.0373
SL-2	0.0399	0.0018	0.0417
SL-3	0.0445	0.0018	0.0463
SL-4	0.0528	0.0018	0.0546
1-1	0.0337	0.0018	0.0355
1-2	0.0385	0.0018	0.0403
1-3	0.0422	0.0018	0.0440
1-4	0.0508	0.0018	0.0526
2-2	0.0323	0.0018	0.0341
2-3	0.0360	0.0018	0.0378
2-4	0.0446	0.0018	0.0464
3-3	0.0312	0.0018	0.0330
3-4	0.0398	0.0018	0.0416
4-4	0.0360	0.0018	0.0378

Minimum Rates: Commodity minimum base rates are presented in Section 4.12.

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE STF**

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service under Rate Schedule STF

	<u>Peak (Winter)-Demand</u>	<u>Off-Peak (Summer)-Demand</u>
	<u>Currently Effective Rates [1]</u>	<u>Currently Effective Rates [1]</u>
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- The STF commodity rate is the applicable FT commodity rate in Section 4.1.
 The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.
 Minimum rate: Demand \$-0- The minimum commodity rate is presented in Section 4.12.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

**PBR-TIF
TENNESSEE TARIFF SHEETS
RATE FT-A**

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$5.7504		\$12.1229	\$16.3405	\$16.6314	\$18.3503	\$19.4843	\$24.4547	
L		\$5.0941							
1	\$8.7060		\$8.3414	\$11.1329	\$15.8114	\$15.6260	\$17.6356	\$21.6916	
2	\$16.3406		\$11.0654	\$5.7084	\$5.3300	\$6.8689	\$9.4859	\$12.2575	
3	\$16.6314		\$8.7447	\$5.7553	\$4.1249	\$6.4085	\$11.6731	\$13.4872	
4	\$21.1425		\$19.4839	\$7.3648	\$11.2429	\$5.4700	\$5.9240	\$8.4896	
5	\$25.2282		\$17.6984	\$7.7303	\$9.3742	\$6.0880	\$5.7043	\$7.4396	
6	\$29.1846		\$20.3275	\$13.9551	\$15.3850	\$10.8692	\$5.6613	\$4.8846	

Daily Base Reservation Rate 1/		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$0.1891		\$0.3986	\$0.5372	\$0.5468	\$0.6033	\$0.6406	\$0.8040	
L		\$0.1675							
1	\$0.2862		\$0.2742	\$0.3660	\$0.5198	\$0.5137	\$0.5798	\$0.7131	
2	\$0.5372		\$0.3638	\$0.1877	\$0.1752	\$0.2258	\$0.3119	\$0.4030	
3	\$0.5468		\$0.2875	\$0.1892	\$0.1356	\$0.2107	\$0.3838	\$0.4434	
4	\$0.6951		\$0.6406	\$0.2421	\$0.3696	\$0.1798	\$0.1948	\$0.2791	
5	\$0.8294		\$0.5819	\$0.2541	\$0.3082	\$0.2002	\$0.1875	\$0.2446	
6	\$0.9595		\$0.6683	\$0.4588	\$0.5058	\$0.3573	\$0.1861	\$0.1606	

Maximum Reservation Rates 2 /, 3 /		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$5.7504		\$12.1229	\$16.3405	\$16.6314	\$18.3503	\$19.4843	\$24.4547	
L		\$5.0941							
1	\$8.7060		\$8.3414	\$11.1329	\$15.8114	\$15.6260	\$17.6356	\$21.6916	
2	\$16.3406		\$11.0654	\$5.7084	\$5.3300	\$6.8689	\$9.4859	\$12.2575	
3	\$16.6314		\$8.7447	\$5.7553	\$4.1249	\$6.4085	\$11.6731	\$13.4872	
4	\$21.1425		\$19.4839	\$7.3648	\$11.2429	\$5.4700	\$5.9240	\$8.4896	
5	\$25.2282		\$17.6984	\$7.7303	\$9.3742	\$6.0880	\$5.7043	\$7.4396	
6	\$29.1846		\$20.3275	\$13.9551	\$15.3850	\$10.8692	\$5.6613	\$4.8846	

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0000.

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

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Base Reservation Rates		DELIVERY ZONE							
RECEIPT	ZONE	0	L	1	2	3	4	5	6
	0	\$5.7504		\$12.1229	\$16.3405	\$16.6314	\$18.3503	\$19.4843	\$24.4547
	L		\$5.0941						
	1	\$8.7060		\$8.3414	\$11.1329	\$15.8114	\$15.6260	\$17.6356	\$21.6916
	2	\$16.3406		\$11.0654	\$5.7084	\$5.3300	\$6.8689	\$9.4859	\$12.2575
	3	\$16.6314		\$8.7447	\$5.7553	\$4.1249	\$6.4085	\$11.6731	\$13.4872
	4	\$21.1425		\$19.4839	\$7.3648	\$11.2429	\$5.4700	\$5.9240	\$8.4896
	5	\$25.2282		\$17.6984	\$7.7303	\$9.3742	\$6.0880	\$5.7043	\$7.4396
	6	\$29.1846		\$20.3275	\$13.9551	\$15.3850	\$10.8692	\$5.6613	\$4.8846

Daily Base Reservation Rate 1/		DELIVERY ZONE							
RECEIPT	ZONE	0	L	1	2	3	4	5	6
	0	\$0.1891		\$0.3986	\$0.5372	\$0.5468	\$0.6033	\$0.6406	\$0.8040
	L		\$0.1675						
	1	\$0.2862		\$0.2742	\$0.3660	\$0.5198	\$0.5137	\$0.5798	\$0.7131
	2	\$0.5372		\$0.3638	\$0.1877	\$0.1752	\$0.2258	\$0.3119	\$0.4030
	3	\$0.5468		\$0.2875	\$0.1892	\$0.1356	\$0.2107	\$0.3838	\$0.4434
	4	\$0.6951		\$0.6406	\$0.2421	\$0.3696	\$0.1798	\$0.1948	\$0.2791
	5	\$0.8294		\$0.5819	\$0.2541	\$0.3082	\$0.2002	\$0.1875	\$0.2446
	6	\$0.9595		\$0.6683	\$0.4588	\$0.5058	\$0.3573	\$0.1861	\$0.1606

Maximum Reservation Rates 2/		DELIVERY ZONE							
RECEIPT	ZONE	0	L	1	2	3	4	5	6
	0	\$5.7504		\$12.1229	\$16.3405	\$16.6314	\$18.3503	\$19.4843	\$24.4547
	L		\$5.0941						
	1	\$8.7060		\$8.3414	\$11.1329	\$15.8114	\$15.6260	\$17.6356	\$21.6916
	2	\$16.3406		\$11.0654	\$5.7084	\$5.3300	\$6.8689	\$9.4859	\$12.2575
	3	\$16.6314		\$8.7447	\$5.7553	\$4.1249	\$6.4085	\$11.6731	\$13.4872
	4	\$21.1425		\$19.4839	\$7.3648	\$11.2429	\$5.4700	\$5.9240	\$8.4896
	5	\$25.2282		\$17.6984	\$7.7303	\$9.3742	\$6.0880	\$5.7043	\$7.4396
	6	\$29.1846		\$20.3275	\$13.9551	\$15.3850	\$10.8692	\$5.6613	\$4.8846

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000 Daily Reservation.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2751	\$0.2625	\$0.3124
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2339	\$0.2385	\$0.2723
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0757	\$0.1214	\$0.1345
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.1012	\$0.1400	\$0.1528
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0468	\$0.0662	\$0.1073
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0659	\$0.0653	\$0.0811
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.1014	\$0.0549	\$0.0334

Minimum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0050		\$0.0133	\$0.0195	\$0.0237	\$0.0268	\$0.0302	\$0.0364
L		\$0.0030						
1	\$0.0060		\$0.0099	\$0.0165	\$0.0197	\$0.0228	\$0.0274	\$0.0318
2	\$0.0185		\$0.0105	\$0.0030	\$0.0046	\$0.0074	\$0.0118	\$0.0161
3	\$0.0225		\$0.0187	\$0.0044	\$0.0020	\$0.0099	\$0.0136	\$0.0181
4	\$0.0268		\$0.0223	\$0.0105	\$0.0123	\$0.0046	\$0.0064	\$0.0110
5	\$0.0302		\$0.0274	\$0.0118	\$0.0136	\$0.0064	\$0.0064	\$0.0084
6	\$0.0364		\$0.0318	\$0.0161	\$0.0181	\$0.0104	\$0.0059	\$0.0038

Maximum
 Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0050		\$0.0133	\$0.0195	\$0.0237	\$0.2769	\$0.2643	\$0.3142
L		\$0.0030						
1	\$0.0060		\$0.0099	\$0.0165	\$0.0197	\$0.2357	\$0.2403	\$0.2741
2	\$0.0185		\$0.0105	\$0.0030	\$0.0046	\$0.0775	\$0.1232	\$0.1363
3	\$0.0225		\$0.0187	\$0.0044	\$0.0020	\$0.1030	\$0.1418	\$0.1546
4	\$0.0268		\$0.0223	\$0.0105	\$0.0123	\$0.0486	\$0.0680	\$0.1091
5	\$0.0302		\$0.0274	\$0.0118	\$0.0136	\$0.0677	\$0.0671	\$0.0829
6	\$0.0364		\$0.0318	\$0.0161	\$0.0181	\$0.1032	\$0.0567	\$0.0352

Notes:

- 1/ Includes a per Dth charge for (ACA) Annual Charge Adjustment of \$0.0018
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32. For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.21%.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0000.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2751	\$0.2625	\$0.3124
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2339	\$0.2385	\$0.2723
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0757	\$0.1214	\$0.1345
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.1012	\$0.1400	\$0.1528
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0468	\$0.0662	\$0.1073
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0659	\$0.0653	\$0.0811
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.1014	\$0.0549	\$0.0334

Minimum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0050		\$0.0133	\$0.0195	\$0.0237	\$0.0268	\$0.0302	\$0.0364
L		\$0.0030						
1	\$0.0060		\$0.0099	\$0.0165	\$0.0197	\$0.0228	\$0.0274	\$0.0318
2	\$0.0185		\$0.0105	\$0.0030	\$0.0046	\$0.0074	\$0.0118	\$0.0161
3	\$0.0225		\$0.0187	\$0.0044	\$0.0020	\$0.0099	\$0.0136	\$0.0181
4	\$0.0268		\$0.0223	\$0.0105	\$0.0123	\$0.0046	\$0.0064	\$0.0110
5	\$0.0302		\$0.0274	\$0.0118	\$0.0136	\$0.0064	\$0.0064	\$0.0084
6	\$0.0364		\$0.0318	\$0.0161	\$0.0181	\$0.0104	\$0.0059	\$0.0038

Maximum
 Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0050		\$0.0133	\$0.0195	\$0.0237	\$0.2769	\$0.2643	\$0.3142
L		\$0.0030						
1	\$0.0060		\$0.0099	\$0.0165	\$0.0197	\$0.2357	\$0.2403	\$0.2741
2	\$0.0185		\$0.0105	\$0.0030	\$0.0046	\$0.0775	\$0.1232	\$0.1363
3	\$0.0225		\$0.0187	\$0.0044	\$0.0020	\$0.1030	\$0.1418	\$0.1546
4	\$0.0268		\$0.0223	\$0.0105	\$0.0123	\$0.0486	\$0.0680	\$0.1091
5	\$0.0302		\$0.0274	\$0.0118	\$0.0136	\$0.0677	\$0.0671	\$0.0829
6	\$0.0364		\$0.0318	\$0.0161	\$0.0181	\$0.1032	\$0.0567	\$0.0352

Notes:

- 1/ Includes a per Dth charge for (ACA) Annual Charge Adjustment of \$0.0018
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32. For service that is rendered entirely by displacement, Shipper shall render only the quantity of gas associated with Losses of 0.09%.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0000.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2751	\$0.2625	\$0.3124	
L		\$0.0012							
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2339	\$0.2385	\$0.2723	
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0757	\$0.1214	\$0.1345	
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.1012	\$0.1400	\$0.1528	
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0468	\$0.0662	\$0.1073	
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0659	\$0.0653	\$0.0811	
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.1014	\$0.0549	\$0.0334	

Minimum Commodity Rates 1/, 2/ 3/		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$0.0080		\$0.0247	\$0.0372	\$0.0457	\$0.0534	\$0.0604	\$0.0727	
L		\$0.0040							
1	\$0.0100		\$0.0179	\$0.0312	\$0.0376	\$0.0451	\$0.0547	\$0.0632	
2	\$0.0362		\$0.0191	\$0.0039	\$0.0072	\$0.0132	\$0.0223	\$0.0305	
3	\$0.0445		\$0.0366	\$0.0070	\$0.0020	\$0.0183	\$0.0261	\$0.0348	
4	\$0.0534		\$0.0429	\$0.0191	\$0.0227	\$0.0073	\$0.0112	\$0.0200	
5	\$0.0604		\$0.0547	\$0.0223	\$0.0261	\$0.0111	\$0.0111	\$0.0147	
6	\$0.0727		\$0.0632	\$0.0305	\$0.0348	\$0.0188	\$0.0094	\$0.0051	

Maximum Commodity Rates 1/, 2/, 3/, 4/		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$0.0080		\$0.0247	\$0.0372	\$0.0457	\$0.3035	\$0.2945	\$0.3505	
L		\$0.0040							
1	\$0.0100		\$0.0179	\$0.0312	\$0.0376	\$0.2580	\$0.2676	\$0.3055	
2	\$0.0362		\$0.0191	\$0.0039	\$0.0072	\$0.0833	\$0.1337	\$0.1507	
3	\$0.0445		\$0.0366	\$0.0070	\$0.0020	\$0.1114	\$0.1543	\$0.1713	
4	\$0.0534		\$0.0429	\$0.0191	\$0.0227	\$0.0513	\$0.0728	\$0.1181	
5	\$0.0604		\$0.0547	\$0.0223	\$0.0261	\$0.0724	\$0.0718	\$0.0892	
6	\$0.0727		\$0.0632	\$0.0305	\$0.0348	\$0.1116	\$0.0602	\$0.0365	

Notes:

- 1/ Includes a per Dth charge for (ACA) Annual Charge Adjustment of \$0.0018
- 2/ The applicable F&LR's determined pursuant to Article XXXVII of the General Terms and Conditions are listed on Sheet No. 32. For service that is rendered entirely by displacement, Shipper shall render only the quantity of gas associated with Losses of 0.09%.
- 3/ Includes a per Dth charge for EPCR Adjustment per Article XXXVIII of the General Terms and Conditions and listed on Sheet No. 33.
- 4/ Includes a per Dth charge for the Hurricane Surcharge Adjustment per Article XXXIX of the General Terms and Conditions and listed on Sheet No. 34.

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/ -----	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	0.56%		1.46%	2.11%	2.55%	3.02%	3.39%	4.00%
	L		0.35%						
	1	0.67%		1.10%	1.80%	2.13%	2.58%	3.09%	3.51%
	2	2.15%		1.16%	0.34%	0.52%	0.86%	1.36%	1.77%
	3	2.61%		2.17%	0.52%	0.24%	1.14%	1.57%	2.03%
	4	3.10%		2.41%	1.15%	1.35%	0.53%	0.75%	1.20%
	5	3.50%		3.09%	1.37%	1.58%	0.75%	0.74%	0.91%
	6	4.15%		3.51%	1.79%	2.03%	1.13%	0.62%	0.38%

EPCR 3/, 4/ -----	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.0035		\$0.0134	\$0.0208	\$0.0258	\$0.0312	\$0.0355	\$0.0426
	L		\$0.0012						
	1	\$0.0047		\$0.0094	\$0.0172	\$0.0211	\$0.0262	\$0.0320	\$0.0368
	2	\$0.0208		\$0.0101	\$0.0011	\$0.0031	\$0.0068	\$0.0124	\$0.0169
	3	\$0.0258		\$0.0211	\$0.0031	\$0.0000	\$0.0099	\$0.0147	\$0.0196
	4	\$0.0312		\$0.0242	\$0.0100	\$0.0122	\$0.0032	\$0.0056	\$0.0106
	5	\$0.0355		\$0.0320	\$0.0124	\$0.0147	\$0.0056	\$0.0055	\$0.0073
	6	\$0.0426		\$0.0368	\$0.0169	\$0.0196	\$0.0098	\$0.0041	\$0.0015

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.21%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.21%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, NET, NET-284 and IT.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	0.43%		1.32%	1.97%	2.42%	2.90%	3.28%	3.91%
	L		0.22%						
	1	0.54%		0.96%	1.65%	1.99%	2.45%	2.97%	3.40%
	2	1.97%		1.02%	0.22%	0.39%	0.72%	1.22%	1.63%
	3	2.42%		1.99%	0.39%	0.12%	1.00%	1.42%	1.86%
	4	2.90%		2.27%	1.01%	1.21%	0.41%	0.62%	1.06%
	5	3.28%		2.97%	1.22%	1.42%	0.61%	0.61%	0.77%
	6	3.91%		3.40%	1.63%	1.86%	0.99%	0.49%	0.25%

EPCR 3/, 4/	RECEIPT ZONE	DELIVERY ZONE							
		0	L	1	2	3	4	5	6
	0	\$0.0030		\$0.0114	\$0.0177	\$0.0220	\$0.0266	\$0.0302	\$0.0363
	L		\$0.0010						
	1	\$0.0040		\$0.0080	\$0.0147	\$0.0179	\$0.0223	\$0.0273	\$0.0314
	2	\$0.0177		\$0.0086	\$0.0009	\$0.0026	\$0.0058	\$0.0105	\$0.0144
	3	\$0.0220		\$0.0179	\$0.0026	\$0.0000	\$0.0084	\$0.0125	\$0.0167
	4	\$0.0266		\$0.0206	\$0.0086	\$0.0104	\$0.0027	\$0.0048	\$0.0090
	5	\$0.0302		\$0.0273	\$0.0105	\$0.0125	\$0.0047	\$0.0047	\$0.0063
	6	\$0.0363		\$0.0314	\$0.0144	\$0.0167	\$0.0084	\$0.0035	\$0.0013

- 1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.09%.
- 2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.09%.
- 3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, NET, NET-284 and IT.
- 4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.

ELECTRIC POWER COST RECOVERY ADJUSTMENT 3/
 =====

TRANSPORTATION 1/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0030		\$0.0114	\$0.0177	\$0.0220	\$0.0266	\$0.0302	\$0.0363
L		\$0.0010						
1	\$0.0040		\$0.0080	\$0.0147	\$0.0179	\$0.0223	\$0.0273	\$0.0314
2	\$0.0177		\$0.0086	\$0.0009	\$0.0026	\$0.0058	\$0.0105	\$0.0144
3	\$0.0220		\$0.0179	\$0.0026	\$0.0000	\$0.0084	\$0.0125	\$0.0167
4	\$0.0266		\$0.0206	\$0.0086	\$0.0104	\$0.0027	\$0.0048	\$0.0090
5	\$0.0302		\$0.0273	\$0.0105	\$0.0125	\$0.0047	\$0.0047	\$0.0063
6	\$0.0363		\$0.0314	\$0.0144	\$0.0167	\$0.0084	\$0.0035	\$0.0013

ELECTRIC POWER COST RECOVERY ADJUSTMENT 3/
 =====

STORAGE 2/

\$0.000

- 1/ The EPCR listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, NET, NET-284 and IT.
- 2/ The EPCR listed above is applicable to FS-MA, FS-PA, IS-MA, and IS-PA
- 3/ EPCR determined pursuant to Article XXXVIII of the General Terms and Conditions.

**PBR-OSSIF
SUPPORTING CALCULATIONS**

**PBR-OSSIF
CALCULATION OF OFF-SYSTEM SALES REVENUE
("OSREV"), OUT-OF-POCKET COSTS ("OOPC"), AND
NET REVENUE ("NR")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF NET REVENUE
 UNDER PBR OFF-SYSTEM SALES INDEX FACTOR ("OSSIF")

COLUMN	1	2	3	4	5	6	7
	OFF-SYSTEM SALES REVENUE ("OSREV")	GAS COSTS ("GC")	TRANSPORT COSTS ("TC")	OUT OF POCKET COSTS ("OOPC") STORAGE COSTS ("SC")	OTHER COSTS	TOTAL OOPC	NET REVENUE ("NR") (1 - 6)
NOV. 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DEC. 11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JAN. 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FEB. 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAR. 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
APR. 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAY 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUN. 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUL. 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AUG. 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SEP. 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OCT. 12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTALS	\$0	\$0	\$0	\$0	\$0	\$0	\$0