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DEC 29 2010

PUBLIC SERVICE
COMMISSION

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
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Frankfort, Kentucky 40601

Louisville Gas and
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State Regulation and Rates
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December 29, 2010

Robert M. Conroy
Director - Rates
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Re: Performance Based Ratemaking ("PBR" Case No. 2001-00017)

Dear Mr. DeRouen:

As directed in the Commission's Order in the above-cited case dated October 26, 2001, and reaffirmed in its Orders dated May 27, 2005, in Case No. 2005-00031 and April 30, 2010, in Case No. 2009-00550, enclosed are an original and four copies of the PBR quarterly activity report. This report is a summary of LG&E's activity under the PBR mechanism for the period beginning August 1, 2010 and ending October 31, 2010 and includes data and supporting documentation for the entirety of PBR Year 13 (November 1, 2009 through October 31, 2010).

The report includes the following:

1. The non-labor related O&M costs incurred to implement the PBR mechanisms,
2. The results of LG&E's activity under the PBR.

If you have any questions regarding this matter, please contact Clay Murphy, Director of Gas Management, Planning, and Supply at (502) 627-2424.

Sincerely,

Robert M. Conroy

Enclosures

1 | 1

"In November 2010, LG&E became a PPL company"

**Activity Under LG&E's Performance-Based Ratemaking ("PBR") Mechanism
for August, September, and October 2010
and for the PBR Period for the 12 Months Ended October 31, 2010**

Attached is a summary of LG&E's activity under the PBR mechanism for August, September, and October of 2010. This filing also includes data and supporting documentation for the entirety of PBR Year 13 (November 1, 2009, through October 31, 2010) of LG&E's gas supply cost PBR mechanism. In accordance with the Orders of the Commission in Case No. 2001-00017 dated October 26, 2001, and Case No. 2005-00031 dated May 27, 2005, LG&E is making this filing. This information has also been used as the basis for the calculation and filing of the applicable PBR Recovery Component ("PBRRC") effective February 1, 2010.

General Discussion: The results for this PBR period cannot and should not be extrapolated for subsequent PBR periods. The results shown in this filing compare the various calculated benchmarks against actual gas costs for each PBR component by month. The actual gas costs and volumes set forth herein do not correspond to the dollars and volumes actually booked and reported by LG&E as purchased gas costs for the period as reported in LG&E's Gas Supply Clause ("GSC"). In order to match actual costs with the appropriate monthly benchmarks, the actual costs and volumes used herein reflect adjustments made to LG&E's costs and volumes, not in the month the adjustments were made and booked, but in the month for which the adjustments were applicable.

Information Required to be Reported: As required by the Commission, the following information is being supplied as a part of this filing.

Calculated Results: During the 12 months ended October 31, 2010, LG&E has achieved the following results:

	<u>PBR-GAIF</u>	<u>PBR-TIF</u>	<u>PBR-OSSIF</u>	<u>Total</u>
Nov. 2009	\$187,075	\$173,958	\$0	\$361,033
Dec.	\$1,945,670	\$212,046	\$202,755	\$2,360,471
Jan. 2010	\$755,463	\$221,871	\$0	\$977,334
<i>Qtr. Subtotal</i>	\$2,888,208	\$607,875	\$202,755	\$3,698,838
Feb.	\$431,053	\$221,490	\$6,090	\$658,633
Mar.	(\$192,229)	\$160,525	\$0	(\$31,704)
Apr.	\$154,438	\$187,745	\$0	\$342,183
<i>Qtr. Subtotal</i>	\$393,262	\$569,760	\$6,090	\$969,112

	<u>PBR-GAIF</u>	<u>PBR-TIF</u>	<u>PBR-OSSIF</u>	<u>Total</u>
<i>May</i>	\$62,713	\$185,260	\$0	\$247,973
<i>Jun.</i>	\$430,187	\$247,630	\$0	\$677,817
<i>Jul.</i>	\$84,494	\$263,593	\$0	\$348,087
<i>Qtr. Subtotal</i>	\$577,394	\$696,483	\$0	\$1,273,877
<i>Aug.</i>	\$298,666	\$263,592	\$0	\$562,258
<i>Sep.</i>	\$312,905	\$258,837	\$9,675	\$581,417
<i>Oct.</i>	\$212,464	\$263,591	\$0	\$476,055
<i>Qtr. Subtotal</i>	\$824,035	\$786,020	\$9,675	\$1,619,730
<i>Total</i>	\$4,682,899	\$2,660,138	\$218,520	\$7,561,557

The supporting calculations are enclosed with this filing.

PBR—Gas Acquisition Index Factor (“GAIF”) is an incentive mechanism for gas commodity costs. Under this component, LG&E benchmarks its gas commodity costs against a calculated benchmark representative of the market price of gas by using various industry-accepted price postings. Factors affecting LG&E’s performance under this portion of the PBR mechanism are discussed below.

Purchasing Practices and Strategy: LG&E has sought to generate savings under the PBR mechanism by (1) aggressively managing gas supplies to ensure that purchases will be made at less than applicable gas supply indices, (2) purchasing gas at capacity-constrained points at which points natural gas is typically priced at less than the referenced indices, (3) maximizing the use of LG&E’s on-system storage and off-system contract storage by accelerating or deferring injections (or withdrawals) in order to maximize savings under the PBR mechanism, and (4) taking actions in order to mitigate expenses under the HRF component of the GAIF. LG&E has not used any financial instruments to date in pursuing its objectives under the PBR mechanism.

Composition of Savings: Total net savings under the PBR-GAIF component of the mechanism is \$4,682,899. The portion of savings attributable to commodity purchasing activities under PBR-GAIF is \$4,300,187. The portion of savings attributable to the HRF component of PBR-GAIF is \$382,712.

PBR – Transportation Index Factor (“TIF”) is an incentive mechanism for pipeline transportation costs. With this component, LG&E benchmarks its pipeline transportation costs against the transportation rates filed with the Federal Energy Regulatory Commission (“FERC”) by either Texas Gas Transmission, LLC (“Texas Gas”) or Tennessee Gas Pipeline Company (“Tennessee”), as applicable.

Purchasing Practices and Strategy: LG&E has sought to ensure that savings result under the PBR mechanism by (1) aggressively negotiating pipeline discounts, and (2) releasing pipeline capacity when not required by LG&E to serve its customers. Factors affecting LG&E's performance under this portion of the PBR mechanism are discussed below.

Texas Gas Transmission LLC Rate Case: The rates charged by Texas Gas are final rates and are not being billed subject to refund.

Tennessee Gas Pipeline Company: The rates charged by Tennessee Gas are final rates and are not being billed subject to refund.

Composition of Savings by Pipeline: Total savings under the PBR-TIF component of the PBR is \$2,660,138. The portion of savings attributable to Texas Gas under PBR-TIF is \$578,344. The portion of savings attributable to Tennessee under PBR-TIF is \$2,081,794. On a combined pipeline basis, the portion of savings attributable to any commodity discounts is \$775,137, and the portion of savings attributable to any demand discounts is \$1,885,001.

PBR – Off-System Sales Index Factor (“OSSIF”) is an incentive mechanism for off-system sales. LG&E may be in a position to sell natural gas or transportation services or both above cost.

Off-System Sales Activity: Total savings under the OSSIF component of the PBR is \$0. LG&E made off-system sales during the PBR period when the opportunity arose to generate savings, and LG&E had natural gas under contract and available for sale. These off-system sales were made to entities which are not affiliated with LG&E.

PBR Amounts and Demand/Commodity Allocation: Following is a summary of the various PBR components in total for the 12 months ended October 31, 2010. Under the revised sharing mechanism approved by the Commission in its Order dated October 26, 2001, and as affirmed by the Commission in its Order dated May 27, 2005, a sliding scale was adopted. Under that sliding scale, LG&E's share in any savings or expenses is 25% for all savings or expenses up to 4.5% of Total Actual Gas Supply Costs (“TAGSC”), which is the sum of Actual Gas Costs (“AGC”) and Total Actual Annual Gas Transportation Costs (“TAAGTC”). For savings (or expenses) in excess of 4.5% of TAGSC, LG&E's share is 50%.

Total savings for PBR Year 13 were \$7,561,557, and TAGSC was \$191,786,791, which is the sum of \$166,570,096 in AGC and \$25,216,695 in TAAGTC. Therefore, savings as a percentage of TAGSC were 3.94% (\$7,561,557 / \$191,786,791). Hence, any savings up to \$8,630,406 (4.5% x \$191,786,791) are shared with 25% allocated to LG&E and the remaining 75% being retained by customers as having already been reflected in LG&E's

GSCC. Because there are no savings in excess of the 4.5% threshold of \$8,630,406, none are shared at the 50% sharing tier.

Therefore, the initial tier of the sliding scale is allocated on a 25/75 basis with \$1,890,389 (25% x \$7,561,557) being allocated to the Company and \$5,671,168 (75% x \$7,561,557) being allocated to customers. There is no sharing under the second tier which is subject to sharing on a 50/50 basis between Company and customers. Therefore, the total portion of the savings being retained by customers is \$5,671,168 (\$5,671,168 + \$0); and the total portion of the savings being allocated to the Company and collected from customers is \$1,890,389 (\$1,890,389 + \$0). Therefore, the PBRRC to be collected for the Company from customers through the GSCC is \$1,890,389.

The total to be collected for the Company from customers through the GSCC is \$1,890,389. This amount must be segregated into its respective commodity (or volumetric) and demand (or fixed) components in order to properly recover the amounts from sales and standby transportation customers. Of this total amount, \$566,928 is to be recovered for the Company from sales and standby transportation customers through the Pipeline Supplier's Demand Component as a demand component. The remaining \$1,323,461 is to be recovered for the Company from sales customers through the GSCC. The calculation of the split as between demand and commodity is set forth as a part of the attached PBR calculations.

Labor and Operating and Maintenance ("O&M") Costs: The PBR mechanism requires that LG&E exclude labor-related or other expenses typically classified as O&M expenses from the determination of any savings or expenses under the PBR mechanism. LG&E is required to report on a quarterly basis any costs required to implement the PBR mechanism. Inasmuch as such costs cannot be shared between Company and Customer, LG&E has sought to minimize incremental costs. LG&E has not incurred any significant quantifiable costs during the period covered by this quarterly report for activity under the PBR mechanism.

**PBR CALCULATIONS FOR THE 12 MONTHS ENDED
OCTOBER 31, 2010**

**PBR-GAIF
SUPPORTING CALCULATIONS**

**PBR-GAIF
CALCULATION OF BENCHMARK GAS COSTS
("BGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
GAIF - CALCULATION OF BGC

Column	1	2	3	4	5	6	7	8	9	ALLOCATION OF APV ACCORDING TO SZFOE%			12	
										APV TRANSPORTED UNDER TGT RATE FT.	APV TRANSPORTED UNDER TGT RATE FT.	APV TRANSPORTED UNDER TGT RATE FT.		TGT OR TGPL
	TGT RATE NNS	TGT RATE FT.	TGT RATE FT.	APV TRANSPORTED UNDER TGT RATE FT.	APV TRANSPORTED UNDER TGT RATE FT.	APV TRANSPORTED UNDER TGT RATE FT.	APV TRANSPORTED UNDER TGT RATE FT.	APV TRANSPORTED UNDER TGT RATE FT.	APV TRANSPORTED UNDER TGT RATE FT.	APV TRANSPORTED UNDER TGT RATE FT.	APV TRANSPORTED UNDER TGT RATE FT.	APV TRANSPORTED UNDER TGT RATE FT.	APV TRANSPORTED UNDER TGT RATE FT.	TGFL ZONE 1
Nov 09	1,713,649	176,660	0	391,983	0	2,282,292	0	2,282,292	380,686	1,201,170	549,348	151,088		
Dec 09	2,276,365	236,882	0	970,048	0	3,483,295	0	3,483,295	561,014	1,833,258	838,429	230,594		
Jan 10	2,688,559	316,119	0	1,091,497	0	4,095,215	0	4,095,215	663,249	2,155,838	985,959	271,169		
Feb 10	1,966,883	271,061	0	1,130,646	0	3,368,590	0	3,368,590	561,881	1,772,889	810,819	223,001		
Mar 10	1,170,717	306,861	0	195,590	0	1,673,158	0	1,673,158	279,083	880,863	402,728	110,763		
Apr 10	1,254,630	6,000	9,000	40,000	0	1,269,630	0	1,269,630	211,774	668,206	305,600	84,060		
May 10	1,724,588	36,200	25,200	941,730	0	1,825,988	0	1,825,988	304,575	439,514	439,514	120,880		
Jun 10	1,391,430	316,000	72,200	1,297,496	0	2,711,360	0	2,711,360	452,255	1,426,989	652,624	179,492		
Jul 10	1,735,527	316,200	536,300	1,297,496	0	3,885,523	0	3,885,523	648,105	2,044,951	935,245	257,222		
Aug 10	1,786,458	316,200	544,282	1,255,641	0	3,944,466	0	3,944,466	657,932	2,075,957	949,426	261,121		
Sep 10	1,632,845	305,534	519,000	1,255,641	0	3,713,020	0	3,713,020	619,332	1,954,162	893,724	245,802		
Oct 10	1,448,068	316,200	318,300	1,297,498	0	3,380,066	0	3,380,066	563,795	1,778,929	813,562	223,760		
Total	20,789,759	2,909,907	2,024,282	9,909,625	0	35,633,573	0	35,633,573	5,943,681	18,753,950	8,577,000	2,356,942		

Column	13	14	15	16	17	18	19	20	21	22	23	TOTAL		
												BMGCC	BMGCC	
	TGT-SL	SAI	TGT-SL	SAI	TGT-SL	SAI	TGT-SL	SAI	TGT-SL	SAI	TGT-SL	TGT OR TGPL	APV x SAI	TOTAL
	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT-SL	TGT OR TGPL	TGT OR TGPL	BMGCC
Nov 09	\$3,8531	\$1,466,821	\$3,8166	\$4,584,385	\$3,8147	\$2,095,598	\$3,8607	\$593,305	\$4,0978	\$0	\$8,730,109	\$4,0978	\$0	\$8,730,109
Dec 09	\$5,0173	\$2,915,122	\$4,9802	\$9,129,991	\$4,9758	\$4,171,855	\$5,0042	\$1,153,938	\$5,3292	\$0	\$17,370,906	\$5,3292	\$0	\$17,370,906
Jan 10	\$5,8533	\$3,999,261	\$5,8436	\$12,597,855	\$5,7871	\$5,705,843	\$5,8564	\$1,588,074	\$6,2196	\$0	\$23,891,033	\$6,2196	\$0	\$23,891,033
Feb 10	\$5,3385	\$2,999,602	\$5,3155	\$9,423,791	\$5,2472	\$4,254,529	\$5,3340	\$1,189,487	\$5,6621	\$0	\$17,867,409	\$5,6621	\$0	\$17,867,409
Mar 10	\$4,5007	\$1,256,069	\$4,4791	\$3,944,219	\$4,4244	\$1,781,834	\$4,4657	\$494,634	\$4,7182	\$0	\$7,476,756	\$4,7182	\$0	\$7,476,756
Apr 10	\$3,9245	\$831,107	\$3,9047	\$2,609,144	\$3,8856	\$1,181,327	\$3,8992	\$327,728	\$4,1305	\$0	\$4,948,306	\$4,1305	\$0	\$4,948,306
May 10	\$4,1500	\$1,263,986	\$4,0904	\$3,990,948	\$4,0989	\$1,801,528	\$4,1383	\$600,238	\$4,3763	\$0	\$7,496,700	\$4,3763	\$0	\$7,496,700
Jun 10	\$4,5812	\$2,071,871	\$4,5404	\$6,479,101	\$4,5033	\$2,938,962	\$4,5696	\$820,207	\$4,7454	\$0	\$12,310,141	\$4,7454	\$0	\$12,310,141
Jul 10	\$4,6098	\$2,987,634	\$4,5850	\$9,376,100	\$4,5519	\$4,257,142	\$4,6094	\$1,185,639	\$4,8408	\$0	\$17,806,515	\$4,8408	\$0	\$17,806,515
Aug 10	\$4,4765	\$2,945,233	\$4,4620	\$9,262,920	\$4,4422	\$4,217,540	\$4,4832	\$1,170,658	\$4,6507	\$0	\$17,596,351	\$4,6507	\$0	\$17,596,351
Sep 10	\$3,7850	\$2,344,172	\$3,7503	\$7,328,694	\$3,7571	\$3,357,810	\$3,7692	\$926,477	\$3,9060	\$0	\$13,957,153	\$3,9060	\$0	\$13,957,153
Oct 10	\$3,5532	\$2,003,276	\$3,5292	\$6,278,196	\$3,5269	\$2,869,422	\$3,5504	\$794,438	\$3,7160	\$0	\$11,945,332	\$3,7160	\$0	\$11,945,332
Total		\$27,084,154		\$84,945,344		\$38,633,390		\$10,734,823		\$0	\$161,397,711		\$0	\$161,397,711

28

Column	24	25	26	27	SUPPLY RESERVATION FEES		28
					2007/2008	2008/2009	
	TOTAL BMGCC	TOTAL BMGCC	TOTAL BMGCC	TOTAL BMGCC	HRF	HRF	BGC
	(COL. 23)	(COL. 23)	(COL. 23)	(COL. 23)	(25 + 26) / 2	(25 + 26) / 2	(24+27)
Nov 09	\$6,730,109	\$1,059,644	\$1,207,992	\$1,133,818	\$1,133,818	\$1,133,818	\$9,863,927
Dec 09	\$17,370,906	\$1,884,695	\$2,120,132	\$2,002,414	\$2,002,414	\$2,002,414	\$19,373,320
Jan 10	\$23,891,033	\$2,003,303	\$2,129,407	\$2,066,355	\$2,066,355	\$2,066,355	\$25,957,388
Feb 10	\$17,867,409	\$1,412,927	\$1,601,146	\$1,507,037	\$1,507,037	\$1,507,037	\$19,374,446
Mar 10	\$7,476,756	\$631,950	\$924,759	\$878,355	\$878,355	\$878,355	\$8,355,111
Apr 10	\$4,949,306	\$265,041	\$244,103	\$264,572	\$264,572	\$264,572	\$5,203,878
May 10	\$7,496,700	\$273,876	\$253,554	\$263,715	\$263,715	\$263,715	\$7,760,415
Jun 10	\$12,310,141	\$265,041	\$245,375	\$255,208	\$255,208	\$255,208	\$12,565,349
Jul 10	\$17,806,515	\$268,681	\$249,194	\$259,938	\$259,938	\$259,938	\$18,065,453
Aug 10	\$17,596,351	\$268,682	\$251,192	\$259,937	\$259,937	\$259,937	\$17,856,288
Sep 10	\$13,957,153	\$262,963	\$243,013	\$262,988	\$262,988	\$262,988	\$14,210,141
Oct 10	\$11,945,332	\$635,000	\$807,893	\$721,947	\$721,947	\$721,947	\$12,667,279
Total	\$161,397,711	\$9,432,803	\$10,277,760	\$9,855,284	\$9,855,284	\$9,855,284	\$171,252,895

**PBR-GAIF
CALCULATION OF ACTUAL GAS COSTS
("AGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS ACQUISITION INDEX FACTOR - CALCULATION OF AGC

Column	1	2	3	4	5	6	7	8	9	10
	APV TRANSPORTED UNDER LG&E'S TGT RATE NNS	COST OF GAS TRANSPORTED UNDER LG&E'S RATE NNS	APV TRANSPORTED UNDER LG&E'S TGT RATE FT	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE FT	APV TRANSPORTED UNDER LG&E'S TGT RATE STF	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE STF	APV TRANSPORTED UNDER LG&E'S TGT RATE FT-A	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE FT-A	APV TRANSPORTED UNDER OTHER CAPACITY	COST OF GAS TRANSPORTED UNDER OTHER CAPACITY
Nov 09	1,713,649	\$6,513,744	176,660	\$563,970	0	\$0	391,983	\$1,512,248	0	\$0
Dec 09	2,276,365	\$10,264,936	236,882	\$1,052,536	0	\$0	970,048	\$4,384,617	0	\$0
Jan 10	2,688,599	\$15,535,484	316,119	\$1,786,002	0	\$0	1,091,497	\$6,172,748	0	\$0
Feb 10	1,966,883	\$10,188,514	271,061	\$1,390,643	0	\$0	1,130,646	\$5,814,095	0	\$0
Mar 10	1,170,717	\$5,202,272	306,851	\$1,313,952	0	\$0	195,590	\$919,273	0	\$0
Apr 10	1,254,630	\$4,746,969	6,000	\$22,470	9,000	\$33,705	0	\$0	0	\$0
May 10	1,724,588	\$7,032,319	36,200	\$142,379	25,200	\$99,788	40,000	\$169,400	0	\$0
Jun 10	1,391,430	\$5,691,067	306,000	\$1,451,140	72,200	\$296,969	941,730	\$4,449,674	0	\$0
Jul 10	1,735,527	\$7,918,388	316,200	\$1,447,628	536,300	\$2,455,307	1,297,496	\$5,908,578	0	\$0
Aug 10	1,786,458	\$7,954,455	316,200	\$1,355,598	544,282	\$2,329,137	1,297,496	\$5,668,753	0	\$0
Sep 10	1,632,845	\$5,790,232	305,534	\$1,167,873	519,000	\$1,984,340	1,255,641	\$4,708,495	0	\$0
Oct 10	1,448,068	\$5,058,230	316,200	\$1,072,098	318,300	\$1,058,660	1,297,498	\$4,468,838	0	\$0
	20,789,759	\$91,896,610	2,909,907	\$12,766,289	2,024,282	\$8,257,906	9,909,625	\$44,176,719	0	\$0

Column	11	12	13
	TOTAL GAS COSTS (2+4+6+8+10)	2009/2010 SUPPLY RESERVATION FEES	TOTAL ACTUAL GAS COSTS
Nov 09	\$8,589,962	\$1,086,890	\$9,676,852
Dec 09	\$15,702,089	\$1,725,561	\$17,427,650
Jan 10	\$23,494,234	\$1,707,691	\$25,201,925
Feb 10	\$17,393,252	\$1,550,141	\$18,943,393
Mar 10	\$7,435,497	\$1,111,843	\$8,547,340
Apr 10	\$4,803,144	\$246,296	\$5,049,440
May 10	\$7,443,886	\$253,816	\$7,697,702
Jun 10	\$11,888,850	\$246,312	\$12,135,162
Jul 10	\$17,729,901	\$251,058	\$17,980,959
Aug 10	\$17,307,943	\$249,679	\$17,557,622
Sep 10	\$13,650,940	\$246,296	\$13,897,236
Oct 10	\$11,657,826	\$796,989	\$12,454,815
Total	\$157,097,524	\$9,472,572	\$166,570,096

PBR-GAIF
CALCULATION OF SAVINGS AND/OR EXPENSES

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR GAS ACQUISITION FACTOR ("GAIF")

Column	1	2	3
	BGC FROM COL. 28	AGC FROM COL. 13	SAVINGS/ (EXPENSES) (1 - 2)
Nov 09	\$9,863,927	\$9,676,852	\$187,075
Dec 09	\$19,373,320	\$17,427,650	\$1,945,670
Jan 10	\$25,957,388	\$25,201,925	\$755,463
Feb 10	\$19,374,446	\$18,943,393	\$431,053
Mar 10	\$8,355,111	\$8,547,340	(\$192,229)
Apr 10	\$5,203,878	\$5,049,440	\$154,438
May 10	\$7,760,415	\$7,697,702	\$62,713
Jun 10	\$12,565,349	\$12,135,162	\$430,187
Jul 10	\$18,065,453	\$17,980,959	\$84,494
Aug 10	\$17,856,288	\$17,557,622	\$298,666
Sep 10	\$14,210,141	\$13,897,236	\$312,905
Oct 10	\$12,667,279	\$12,454,815	\$212,464
Total	\$171,252,995	\$166,570,096	\$4,682,899

**PBR-GAIF
INDICES**

**PBR-GAIF
INDICES
TEXAS GAS – ZONE SL**

LOUISVILLE GAS AND ELECTRIC
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGT-SL)

	NATURAL	GAS DAILY	INSIDE FERC	
	GAS WEEK	AVG. TGT	TGT -ZONE SL	AVERAGE
	GULF COAST	ZONE SL		
	ONSHORE-LA			
Nov. 09	\$3.6500	\$3.6492	\$4.2600	\$3.8531
Dec. 09	\$5.2450	\$5.2768	\$4.5300	\$5.0173
Jan. 10	\$5.9050	\$5.8450	\$5.8100	\$5.8533
Feb. 10	\$5.4350	\$5.3205	\$5.2600	\$5.3385
Mar. 10	\$4.4000	\$4.3122	\$4.7900	\$4.5007
Apr. 10	\$3.9225	\$4.0110	\$3.8400	\$3.9245
May 10	\$4.1160	\$4.0940	\$4.2400	\$4.1500
Jun. 10	\$4.7975	\$4.7561	\$4.1900	\$4.5812
Jul. 10	\$4.5800	\$4.5693	\$4.6800	\$4.6098
Aug. 10	\$4.3920	\$4.2975	\$4.7400	\$4.4765
Sep. 10	\$3.8675	\$3.8374	\$3.6500	\$3.7850
Oct. 10	\$3.4750	\$3.4145	\$3.7700	\$3.5532

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE SL

	NATURAL GAS WEEK GULF COAST ONSHORE - LA	MONTHLY AVERAGE		NATURAL GAS WEEK GULF COAST ONSHORE - LA	MONTHLY AVERAGE
11/02/2009	\$4.2600		05/03/2010	\$4.0900	
11/09/2009	\$4.2100		05/10/2010	\$3.9200	
11/16/2009	\$3.0800		05/17/2010	\$4.2100	
11/23/2009	\$3.2000		05/24/2010	\$4.2000	
11/30/2009	\$3.5000	\$3.6500	05/31/2010	\$4.1600	\$4.1160
12/07/2009	\$4.5200		06/07/2010	\$4.4600	
12/14/2009	\$5.1200		06/14/2010	\$4.7300	
12/21/2009	\$5.6700		06/21/2010	\$5.1000	
12/28/2009	\$5.6700	\$5.2450	06/28/2010	\$4.9000	\$4.7975
01/04/2010	\$5.8500		07/05/2010	\$4.6500	
01/11/2010	\$6.5100		07/12/2010	\$4.5300	
01/18/2010	\$5.6800		07/19/2010	\$4.5000	
01/25/2010	\$5.5800	\$5.9050	07/26/2010	\$4.6400	\$4.5800
02/01/2010	\$5.4200		08/02/2010	\$4.7400	
02/08/2010	\$5.4900		08/09/2010	\$4.7500	
02/15/2010	\$5.5300		08/16/2010	\$4.3900	
02/22/2010	\$5.3000	\$5.4350	08/23/2010	\$4.2300	
03/01/2010	\$4.8500		08/30/2010	\$3.8500	\$4.3920
03/08/2010	\$4.6700		09/06/2010	\$3.7300	
03/15/2010	\$4.3900		09/13/2010	\$3.7500	
03/22/2010	\$4.1300		09/20/2010	\$4.0100	
03/29/2010	\$3.9600	\$4.4000	09/27/2010	\$3.9800	\$3.8675
04/05/2010	\$3.7300		10/04/2010	\$3.7100	
04/12/2010	\$3.9500		10/11/2010	\$3.4400	
04/19/2010	\$4.0200		10/18/2010	\$3.4800	
04/26/2010	\$3.9900	\$3.9225	10/25/2010	\$3.2700	\$3.4750

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

NOVEMBER 2009

DECEMBER 2009

JANUARY 2010

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2	\$ 4,100	\$ 4,220	\$ 4,160
3	\$ 4,330	\$ 4,370	\$ 4,350
4	\$ 4,330	\$ 4,430	\$ 4,380
5	\$ 4,470	\$ 4,490	\$ 4,480
6	\$ 4,250	\$ 4,280	\$ 4,265
7			
8			
9	\$ 3,760	\$ 4,040	\$ 3,900
10	\$ 3,670	\$ 3,740	\$ 3,705
11	\$ 3,630	\$ 3,710	\$ 3,670
12	\$ 3,530	\$ 3,580	\$ 3,555
13	\$ 3,170	\$ 3,210	\$ 3,190
14			
15			
16	\$ 2,270	\$ 2,430	\$ 2,350
17	\$ 2,610	\$ 2,810	\$ 2,710
18	\$ 3,550	\$ 3,670	\$ 3,610
19	\$ 3,620	\$ 3,800	\$ 3,710
20	\$ 3,510	\$ 3,580	\$ 3,545
21			
22			
23	\$ 2,970	\$ 3,050	\$ 3,010
24	\$ 3,710	\$ 3,800	\$ 3,755
25	\$ 3,580	\$ 3,650	\$ 3,615
26			
27			
28			
29			
30	\$ 3,220	\$ 3,530	\$ 3,375
TOTAL	\$ 68,280	\$ 70,390	\$ 69,335
POSTINGS	19	19	19
AVERAGE	\$ 3,5937	\$ 3,7047	\$ 3,6492

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 4,410	\$ 4,460	\$ 4,435
2	\$ 4,290	\$ 4,430	\$ 4,360
3	\$ 4,600	\$ 4,710	\$ 4,655
4	\$ 4,440	\$ 4,530	\$ 4,485
5			
6			
7	\$ 4,510	\$ 4,570	\$ 4,540
8	\$ 4,760	\$ 4,830	\$ 4,795
9	\$ 5,070	\$ 5,110	\$ 5,090
10	\$ 5,180	\$ 5,270	\$ 5,225
11	\$ 4,970	\$ 5,060	\$ 5,015
12			
13			
14	\$ 5,210	\$ 5,340	\$ 5,275
15	\$ 5,410	\$ 5,450	\$ 5,430
16	\$ 5,500	\$ 5,540	\$ 5,520
17	\$ 5,520	\$ 5,580	\$ 5,550
18	\$ 5,620	\$ 5,650	\$ 5,635
19			
20			
21	\$ 5,810	\$ 5,900	\$ 5,855
22	\$ 5,670	\$ 5,790	\$ 5,730
23	\$ 5,500	\$ 5,530	\$ 5,515
24	\$ 5,490	\$ 5,550	\$ 5,520
25			
26			
27			
28	\$ 5,730	\$ 5,810	\$ 5,770
29	\$ 5,920	\$ 5,970	\$ 5,945
30	\$ 5,920	\$ 6,050	\$ 5,985
31	\$ 5,720	\$ 5,800	\$ 5,760
TOTAL	\$ 115,250	\$116,930	\$ 116,090
POSTINGS	22	22	22
AVERAGE	\$ 5,2386	\$ 5,3150	\$ 5,2768

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2			
3			
4	\$ 5,770	\$ 5,890	\$ 5,830
5	\$ 6,050	\$ 6,130	\$ 6,090
6	\$ 6,160	\$ 6,250	\$ 6,205
7	\$ 6,430	\$ 6,710	\$ 6,570
8	\$ 7,160	\$ 7,660	\$ 7,410
9			
10			
11	\$ 6,290	\$ 6,700	\$ 6,495
12	\$ 5,710	\$ 5,840	\$ 5,775
13	\$ 5,550	\$ 5,600	\$ 5,575
14	\$ 5,540	\$ 5,600	\$ 5,570
15	\$ 5,760	\$ 5,800	\$ 5,780
16			
17			
18			
19	\$ 5,630	\$ 5,690	\$ 5,660
20	\$ 5,450	\$ 5,510	\$ 5,480
21	\$ 5,460	\$ 5,490	\$ 5,475
22	\$ 5,500	\$ 5,530	\$ 5,515
23			
24			
25	\$ 5,660	\$ 5,690	\$ 5,675
26	\$ 5,700	\$ 5,750	\$ 5,725
27	\$ 5,490	\$ 5,600	\$ 5,545
28	\$ 5,350	\$ 5,420	\$ 5,385
29	\$ 5,250	\$ 5,340	\$ 5,295
30			
31			
TOTAL	\$ 109,910	\$112,200	\$ 111,055
POSTINGS	19	19	19
AVERAGE	\$ 5,7847	\$ 5,9053	\$ 5,8450

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

FEBRUARY 2010

MARCH 2010

APRIL 2010

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 5,1900	\$ 5,2400	\$ 5,2150
2	\$ 5,2800	\$ 5,3200	\$ 5,3000
3	\$ 5,4000	\$ 5,4300	\$ 5,4150
4	\$ 5,4700	\$ 5,5100	\$ 5,4900
5	\$ 5,4300	\$ 5,4600	\$ 5,4450
6			
7			
8	\$ 5,5500	\$ 5,6100	\$ 5,5800
9	\$ 5,7200	\$ 5,7400	\$ 5,7300
10	\$ 5,4600	\$ 5,5300	\$ 5,4950
11	\$ 5,4400	\$ 5,4900	\$ 5,4650
12	\$ 5,4700	\$ 5,5400	\$ 5,5050
13			
14			
15			
16	\$ 5,4400	\$ 5,4800	\$ 5,4600
17	\$ 5,6300	\$ 5,6500	\$ 5,6400
18	\$ 5,4200	\$ 5,4600	\$ 5,4400
19	\$ 5,3300	\$ 5,3800	\$ 5,3550
20			
21			
22	\$ 5,0300	\$ 5,0600	\$ 5,0450
23	\$ 4,8800	\$ 4,9200	\$ 4,9000
24	\$ 4,8800	\$ 4,9000	\$ 4,8900
25	\$ 4,8800	\$ 4,9100	\$ 4,8950
26	\$ 4,8100	\$ 4,8400	\$ 4,8250
27			
28			
TOTAL	\$ 100,7100	\$ 101,4700	\$ 101,0900
POSTINGS	19	19	19
AVERAGE	\$ 5,3005	\$ 5,3405	\$ 5,3205

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 4,7300	\$ 4,8100	\$ 4,7700
2	\$ 4,8000	\$ 4,8600	\$ 4,8300
3	\$ 4,7200	\$ 4,7700	\$ 4,7450
4	\$ 4,7500	\$ 4,7800	\$ 4,7650
5	\$ 4,7400	\$ 4,7800	\$ 4,7600
6			
7			
8	\$ 4,5400	\$ 4,5900	\$ 4,5650
9	\$ 4,4500	\$ 4,4800	\$ 4,4650
10	\$ 4,5000	\$ 4,5200	\$ 4,5100
11	\$ 4,3800	\$ 4,4300	\$ 4,4050
12	\$ 4,3800	\$ 4,4200	\$ 4,4000
13			
14			
15	\$ 4,3300	\$ 4,3600	\$ 4,3450
16	\$ 4,2500	\$ 4,3100	\$ 4,2800
17	\$ 4,3400	\$ 4,3900	\$ 4,3650
18	\$ 4,2400	\$ 4,2600	\$ 4,2500
19	\$ 4,1700	\$ 4,1900	\$ 4,1800
20			
21			
22	\$ 3,9600	\$ 4,0100	\$ 3,9850
23	\$ 3,9900	\$ 4,0200	\$ 4,0050
24	\$ 4,0600	\$ 4,0800	\$ 4,0700
25	\$ 3,9700	\$ 4,0100	\$ 3,9900
26	\$ 3,9800	\$ 4,0100	\$ 3,9950
27			
28			
29	\$ 3,8900	\$ 3,9300	\$ 3,9100
30	\$ 3,8100	\$ 3,8400	\$ 3,8250
31	\$ 3,7400	\$ 3,7900	\$ 3,7650
TOTAL	\$ 98,7200	\$ 99,6400	\$ 99,1800
POSTINGS	23	23	23
AVERAGE	\$ 4,2922	\$ 4,3322	\$ 4,3122

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 3,8200	\$ 3,9000	\$ 3,8600
2			
3			
4			
5	\$ 3,6500	\$ 3,6900	\$ 3,6700
6	\$ 3,8800	\$ 4,0000	\$ 3,9400
7	\$ 4,1300	\$ 4,1700	\$ 4,1500
8	\$ 4,0600	\$ 4,0900	\$ 4,0750
9	\$ 3,9000	\$ 3,9200	\$ 3,9100
10			
11			
12	\$ 3,8600	\$ 3,8900	\$ 3,8750
13	\$ 4,0100	\$ 4,0700	\$ 4,0400
14	\$ 3,9400	\$ 3,9700	\$ 3,9550
15	\$ 4,1100	\$ 4,1300	\$ 4,1200
16	\$ 4,1100	\$ 4,1400	\$ 4,1250
17			
18			
19	\$ 3,9200	\$ 3,9600	\$ 3,9400
20	\$ 3,9700	\$ 3,9900	\$ 3,9800
21	\$ 3,8900	\$ 3,9100	\$ 3,9000
22	\$ 3,9200	\$ 3,9300	\$ 3,9250
23	\$ 3,9200	\$ 4,0100	\$ 3,9650
24			
25			
26	\$ 4,0200	\$ 4,0400	\$ 4,0300
27	\$ 4,2000	\$ 4,2300	\$ 4,2150
28	\$ 4,1400	\$ 4,1700	\$ 4,1550
29	\$ 4,1600	\$ 4,2200	\$ 4,1900
30	\$ 4,1500	\$ 4,2700	\$ 4,2100
TOTAL	\$ 83,7600	\$ 84,7000	\$ 84,2300
POSTINGS	21	21	21
AVERAGE	\$ 3,9886	\$ 4,0333	\$ 4,0110

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

MAY 2010

JUNE 2010

JULY 2010

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2			
3	\$ 3,8500	\$ 3,9200	\$ 3,8850
4	\$ 3,8000	\$ 3,8600	\$ 3,8300
5	\$ 3,9600	\$ 3,9900	\$ 3,9750
6	\$ 3,9800	\$ 4,0000	\$ 3,9900
7	\$ 3,9300	\$ 3,9700	\$ 3,9500
8			
9			
10	\$ 3,8800	\$ 3,9000	\$ 3,8900
11	\$ 4,0500	\$ 4,1000	\$ 4,0750
12	\$ 4,1200	\$ 4,1400	\$ 4,1300
13	\$ 4,1800	\$ 4,2000	\$ 4,1900
14	\$ 4,2300	\$ 4,2400	\$ 4,2350
15			
16			
17	\$ 4,1800	\$ 4,2700	\$ 4,2250
18	\$ 4,2900	\$ 4,3100	\$ 4,3000
19	\$ 4,3700	\$ 4,4200	\$ 4,3950
20	\$ 4,2000	\$ 4,2800	\$ 4,2400
21	\$ 4,0500	\$ 4,0800	\$ 4,0650
22			
23			
24	\$ 4,0400	\$ 4,0600	\$ 4,0500
25	\$ 4,0300	\$ 4,0600	\$ 4,0450
26	\$ 4,0500	\$ 4,0700	\$ 4,0600
27	\$ 4,1500	\$ 4,1900	\$ 4,1700
28	\$ 4,1600	\$ 4,2000	\$ 4,1800
29			
30			
31			
TOTAL	\$ 81,5000	\$ 82,2600	\$ 81,8800
POSTINGS	20	20	20
AVERAGE	\$ 4,0750	\$ 4,1130	\$ 4,0940

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 4,2200	\$ 4,2700	\$ 4,2450
2	\$ 4,3400	\$ 4,3800	\$ 4,3600
3	\$ 4,2800	\$ 4,3300	\$ 4,3050
4	\$ 4,3900	\$ 4,4700	\$ 4,4300
5			
6			
7	\$ 4,5600	\$ 4,6400	\$ 4,6000
8	\$ 4,6400	\$ 4,7100	\$ 4,6750
9	\$ 4,8100	\$ 4,9200	\$ 4,8650
10	\$ 4,7000	\$ 4,7300	\$ 4,7150
11	\$ 4,6400	\$ 4,6700	\$ 4,6550
12			
13			
14	\$ 4,6300	\$ 4,6800	\$ 4,6550
15	\$ 4,9000	\$ 4,9200	\$ 4,9100
16	\$ 5,0800	\$ 5,0900	\$ 5,0850
17	\$ 5,0200	\$ 5,1100	\$ 5,0650
18	\$ 5,0800	\$ 5,1000	\$ 5,0900
19			
20			
21	\$ 5,1200	\$ 5,1700	\$ 5,1450
22	\$ 5,1000	\$ 5,1400	\$ 5,1200
23	\$ 4,8100	\$ 4,8500	\$ 4,8300
24	\$ 4,8600	\$ 4,8800	\$ 4,8700
25	\$ 4,8200	\$ 4,8400	\$ 4,8300
26			
27			
28	\$ 4,7800	\$ 4,8100	\$ 4,7950
29	\$ 4,7600	\$ 4,8000	\$ 4,7800
30	\$ 4,5900	\$ 4,6300	\$ 4,6100
31			
TOTAL	\$ 104,1300	\$ 105,1400	\$ 104,6350
POSTINGS	22	22	22
AVERAGE	\$ 4,7332	\$ 4,7791	\$ 4,7561

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 4,4500	\$ 4,4900	\$ 4,4700
2	\$ 4,4700	\$ 4,5100	\$ 4,4900
3			
4			
5			
6	\$ 4,6400	\$ 4,6900	\$ 4,6650
7	\$ 4,8100	\$ 4,8300	\$ 4,8200
8	\$ 4,6200	\$ 4,7000	\$ 4,6600
9	\$ 4,5500	\$ 4,5700	\$ 4,5600
10			
11			
12	\$ 4,2900	\$ 4,3600	\$ 4,3250
13	\$ 4,3600	\$ 4,3900	\$ 4,3750
14	\$ 4,4100	\$ 4,4500	\$ 4,4300
15	\$ 4,3800	\$ 4,4000	\$ 4,3900
16	\$ 4,3300	\$ 4,4700	\$ 4,4000
17			
18			
19	\$ 4,5800	\$ 4,6400	\$ 4,6100
20	\$ 4,5000	\$ 4,5100	\$ 4,5050
21	\$ 4,5500	\$ 4,5900	\$ 4,5700
22	\$ 4,6300	\$ 4,6800	\$ 4,6550
23	\$ 4,6300	\$ 4,6600	\$ 4,6450
24			
25			
26	\$ 4,6200	\$ 4,6400	\$ 4,6300
27	\$ 4,5800	\$ 4,6300	\$ 4,6050
28	\$ 4,6400	\$ 4,6600	\$ 4,6500
29	\$ 4,7000	\$ 4,7600	\$ 4,7300
30	\$ 4,7600	\$ 4,7800	\$ 4,7700
31			
TOTAL	\$ 95,5000	\$ 96,4100	\$ 95,9550
POSTINGS	21	21	21
AVERAGE	\$ 4,5476	\$ 4,5910	\$ 4,5693

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

AUGUST 2010

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2	\$ 4.7200	\$ 4.7900	\$ 4.7550
3	\$ 4.8200	\$ 4.8600	\$ 4.8400
4	\$ 4.7700	\$ 4.8100	\$ 4.7900
5	\$ 4.7200	\$ 4.7500	\$ 4.7350
6	\$ 4.7800	\$ 4.8100	\$ 4.7950
7			
8			
9	\$ 4.5700	\$ 4.6200	\$ 4.5950
10	\$ 4.4500	\$ 4.5300	\$ 4.4900
11	\$ 4.3700	\$ 4.4000	\$ 4.3850
12	\$ 4.3300	\$ 4.3400	\$ 4.3350
13	\$ 4.3800	\$ 4.3900	\$ 4.3850
14			
15			
16	\$ 4.2700	\$ 4.3000	\$ 4.2850
17	\$ 4.2300	\$ 4.3000	\$ 4.2650
18	\$ 4.2300	\$ 4.2500	\$ 4.2400
19	\$ 4.2700	\$ 4.2800	\$ 4.2750
20	\$ 4.2100	\$ 4.2400	\$ 4.2250
21			
22			
23	\$ 4.0800	\$ 4.1000	\$ 4.0900
24	\$ 4.0100	\$ 4.0400	\$ 4.0250
25	\$ 3.9900	\$ 4.0200	\$ 4.0050
26	\$ 3.8200	\$ 3.8900	\$ 3.8550
27	\$ 3.7600	\$ 3.8000	\$ 3.7800
28			
29			
30	\$ 3.6600	\$ 3.7000	\$ 3.6800
31	\$ 3.7100	\$ 3.7200	\$ 3.7150
TOTAL	\$ 94.1500	\$ 94.9400	\$ 94.5450
POSTINGS	22	22	22
AVERAGE	\$ 4.2795	\$ 4.3155	\$ 4.2975

SEPTEMBER 2010

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 3.7000	\$ 3.7400	\$ 3.7200
2	\$ 3.6400	\$ 3.7500	\$ 3.6950
3	\$ 3.6900	\$ 3.7200	\$ 3.7050
4			
5			
6			
7	\$ 3.6800	\$ 3.7100	\$ 3.6950
8	\$ 3.7100	\$ 3.8100	\$ 3.7600
9	\$ 3.7300	\$ 3.7500	\$ 3.7400
10	\$ 3.7100	\$ 3.7400	\$ 3.7250
11			
12	\$ 3.7300	\$ 3.7500	\$ 3.7400
13	\$ 3.7900	\$ 3.8600	\$ 3.8250
14	\$ 3.9300	\$ 3.9800	\$ 3.9550
15	\$ 4.0000	\$ 4.0300	\$ 4.0150
16	\$ 4.0000	\$ 4.0500	\$ 4.0250
17			
18			
19			
20	\$ 4.0100	\$ 4.0600	\$ 4.0350
21	\$ 3.9100	\$ 3.9400	\$ 3.9250
22	\$ 3.8600	\$ 3.8900	\$ 3.8750
23	\$ 3.9400	\$ 3.9900	\$ 3.9650
24	\$ 4.0300	\$ 4.0800	\$ 4.0550
25			
26			
27	\$ 3.8800	\$ 3.9000	\$ 3.8900
28	\$ 3.7000	\$ 3.7700	\$ 3.7350
29	\$ 3.7300	\$ 3.7600	\$ 3.7450
30	\$ 3.7400	\$ 3.7800	\$ 3.7600
31			
TOTAL	\$ 80.1100	\$ 81.0600	\$ 80.5850
POSTINGS	21	21	21
AVERAGE	\$ 3.8148	\$ 3.8600	\$ 3.8374

OCTOBER 2010

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 3.7400	\$ 3.7900	\$ 3.7650
2			
3			
4	\$ 3.6000	\$ 3.6400	\$ 3.6200
5	\$ 3.5000	\$ 3.5300	\$ 3.5150
6	\$ 3.4600	\$ 3.4900	\$ 3.4750
7	\$ 3.5500	\$ 3.5700	\$ 3.5600
8	\$ 3.5200	\$ 3.6300	\$ 3.5750
9			
10			
11	\$ 3.2400	\$ 3.3000	\$ 3.2700
12	\$ 3.3500	\$ 3.4000	\$ 3.3750
13	\$ 3.3600	\$ 3.3900	\$ 3.3750
14	\$ 3.5800	\$ 3.6000	\$ 3.5900
15	\$ 3.5200	\$ 3.5500	\$ 3.5350
16			
17			
18	\$ 3.3200	\$ 3.3500	\$ 3.3350
19	\$ 3.3300	\$ 3.3600	\$ 3.3450
20	\$ 3.3200	\$ 3.3400	\$ 3.3300
21	\$ 3.4400	\$ 3.4600	\$ 3.4500
22	\$ 3.3900	\$ 3.4400	\$ 3.4150
23			
24			
25	\$ 3.0800	\$ 3.1700	\$ 3.1250
26	\$ 3.0800	\$ 3.1300	\$ 3.1050
27	\$ 3.2100	\$ 3.2900	\$ 3.2500
28	\$ 3.3600	\$ 3.3700	\$ 3.3650
29	\$ 3.3100	\$ 3.3500	\$ 3.3300
30			
31			
TOTAL	\$ 71.2600	\$ 72.1500	\$ 71.7050
POSTINGS	21	21	21
AVERAGE	\$ 3.3933	\$ 3.4357	\$ 3.4145

**PBR-GAIF
INDICES
TEXAS GAS – ZONE 1**

LOUISVILLE GAS AND ELECTRIC
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGT-Z1)

	NATURAL GAS WEEK LOUISIANA NORTH	GAS DAILY AVG. TGT ZONE 1	INSIDE FERC TGT -ZONE 1	AVERAGE
Nov. 09	\$3.6100	\$3.6297	\$4.2100	\$3.8166
Dec. 09	\$5.2425	\$5.2780	\$4.4200	\$4.9802
Jan. 10	\$5.9200	\$5.8608	\$5.7500	\$5.8436
Feb. 10	\$5.4000	\$5.3166	\$5.2300	\$5.3155
Mar. 10	\$4.3980	\$4.2993	\$4.7400	\$4.4791
Apr. 10	\$3.9100	\$4.0040	\$3.8000	\$3.9047
May 10	\$4.0760	\$4.0953	\$4.1000	\$4.0904
Jun. 10	\$4.7525	\$4.7486	\$4.1200	\$4.5404
Jul. 10	\$4.5625	\$4.5726	\$4.6200	\$4.5850
Aug. 10	\$4.3620	\$4.3039	\$4.7200	\$4.4620
Sep. 10	\$3.8400	\$3.8410	\$3.5700	\$3.7503
Oct. 10	\$3.4575	\$3.4100	\$3.7200	\$3.5292

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE 1

	NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE		NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE
11/02/2009	\$4.1800		05/03/2010	\$4.0000	
11/09/2009	\$3.9300		05/10/2010	\$3.9200	
11/16/2009	\$3.2300		05/17/2010	\$4.1600	
11/23/2009	\$3.2700		05/24/2010	\$4.1800	
11/30/2009	\$3.4400	\$3.6100	05/31/2010	\$4.1200	\$4.0760
12/07/2009	\$4.5000		06/07/2010	\$4.3900	
12/14/2009	\$5.1500		06/14/2010	\$4.7200	
12/21/2009	\$5.6700		06/21/2010	\$5.0400	
12/28/2009	\$5.6500	\$5.2425	06/28/2010	\$4.8600	\$4.7525
01/04/2010	\$5.8400		07/05/2010	\$4.6300	
01/11/2010	\$6.6000		07/12/2010	\$4.5400	
01/18/2010	\$5.6700		07/19/2010	\$4.4700	
01/25/2010	\$5.5700	\$5.9200	07/26/2010	\$4.6100	\$4.5625
02/01/2010	\$5.3700		08/02/2010	\$4.7100	
02/08/2010	\$5.4800		08/09/2010	\$4.7300	
02/15/2010	\$5.5500		08/16/2010	\$4.3600	
02/22/2010	\$5.2000	\$5.4000	08/23/2010	\$4.1600	
03/01/2010	\$4.8400		08/30/2010	\$3.8500	\$4.3620
03/08/2010	\$4.6700		09/06/2010	\$3.7100	
03/15/2010	\$4.4000		09/13/2010	\$3.7200	
03/22/2010	\$4.1100		09/20/2010	\$3.9900	
03/29/2010	\$3.9700	\$4.3980	09/27/2010	\$3.9400	\$3.8400
04/05/2010	\$3.7600		10/04/2010	\$3.6800	
04/12/2010	\$3.9100		10/11/2010	\$3.4100	
04/19/2010	\$4.0100		10/18/2010	\$3.4400	
04/26/2010	\$3.9600	\$3.9100	10/25/2010	\$3.3000	\$3.4575

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE 1

NOVEMBER 2009

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1			
2	\$ 4.0800	\$ 4.1900	\$ 4.1350
3	\$ 4.3200	\$ 4.3700	\$ 4.3450
4	\$ 4.3100	\$ 4.4200	\$ 4.3650
5	\$ 4.4500	\$ 4.5000	\$ 4.4750
6	\$ 4.2200	\$ 4.2900	\$ 4.2550
7			
8			
9	\$ 3.6000	\$ 3.9900	\$ 3.7950
10	\$ 3.6100	\$ 3.7200	\$ 3.6650
11	\$ 3.5900	\$ 3.6600	\$ 3.6250
12	\$ 3.4700	\$ 3.5500	\$ 3.5100
13	\$ 3.0400	\$ 3.1800	\$ 3.1100
14			
15			
16	\$ 2.3000	\$ 2.3900	\$ 2.3450
17	\$ 2.5500	\$ 2.9000	\$ 2.7250
18	\$ 3.4800	\$ 3.6700	\$ 3.5750
19	\$ 3.7100	\$ 3.8500	\$ 3.7800
20	\$ 3.4800	\$ 3.6000	\$ 3.5400
21			
22			
23	\$ 2.9600	\$ 3.1000	\$ 3.0300
24	\$ 3.7100	\$ 3.8200	\$ 3.7650
25	\$ 3.5500	\$ 3.6600	\$ 3.6050
26			
27			
28			
29			
30	\$ 3.1100	\$ 3.5300	\$ 3.3200
TOTAL	\$ 67.5400	\$ 70.3900	\$ 68.9650
POSTINGS	19	19	19
AVERAGE	\$ 3.5547	\$ 3.7047	\$ 3.6297

DECEMBER 2009

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 4.3800	\$ 4.4600	\$ 4.4200
2	\$ 4.3000	\$ 4.4300	\$ 4.3650
3	\$ 4.6100	\$ 4.7600	\$ 4.6850
4	\$ 4.4500	\$ 4.5200	\$ 4.4850
5			
6			
7	\$ 4.5100	\$ 4.5900	\$ 4.5500
8	\$ 4.7800	\$ 4.8500	\$ 4.8150
9	\$ 5.0700	\$ 5.1200	\$ 5.0950
10	\$ 5.2400	\$ 5.3000	\$ 5.2700
11	\$ 5.0100	\$ 5.0700	\$ 5.0400
12			
13			
14	\$ 5.1800	\$ 5.2900	\$ 5.2350
15	\$ 5.4000	\$ 5.4400	\$ 5.4200
16	\$ 5.5100	\$ 5.5500	\$ 5.5300
17	\$ 5.5300	\$ 5.5800	\$ 5.5550
18	\$ 5.5800	\$ 5.6800	\$ 5.6300
19			
20			
21	\$ 5.8300	\$ 5.8900	\$ 5.8600
22	\$ 5.6600	\$ 5.7900	\$ 5.7250
23	\$ 5.4900	\$ 5.5300	\$ 5.5100
24	\$ 5.5100	\$ 5.5600	\$ 5.5350
25			
26			
27			
28	\$ 5.7100	\$ 5.7700	\$ 5.7400
29	\$ 5.9000	\$ 5.9700	\$ 5.9350
30	\$ 5.9100	\$ 6.0300	\$ 5.9700
31	\$ 5.7100	\$ 5.7800	\$ 5.7450
TOTAL	\$ 115.2700	\$116.9600	\$ 116.1150
POSTINGS	22	22	22
AVERAGE	\$ 5.2395	\$ 5.3164	\$ 5.2780

JANUARY 2010

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1			
2			
3			
4	\$ 5.7600	\$ 5.8900	\$ 5.8250
5	\$ 6.1200	\$ 6.1900	\$ 6.1550
6	\$ 6.2100	\$ 6.3200	\$ 6.2650
7	\$ 6.6200	\$ 6.8400	\$ 6.7300
8	\$ 7.0800	\$ 7.9600	\$ 7.5200
9			
10			
11	\$ 6.2300	\$ 6.6800	\$ 6.4550
12	\$ 5.7500	\$ 5.8300	\$ 5.7900
13	\$ 5.5500	\$ 5.6200	\$ 5.5850
14	\$ 5.5300	\$ 5.6200	\$ 5.5750
15	\$ 5.7300	\$ 5.7700	\$ 5.7500
16			
17			
18			
19	\$ 5.6500	\$ 5.6900	\$ 5.6700
20	\$ 5.4600	\$ 5.4800	\$ 5.4700
21	\$ 5.4100	\$ 5.4900	\$ 5.4500
22	\$ 5.5000	\$ 5.5200	\$ 5.5100
23			
24			
25	\$ 5.6600	\$ 5.7000	\$ 5.6800
26	\$ 5.6900	\$ 5.7400	\$ 5.7150
27	\$ 5.5100	\$ 5.5800	\$ 5.5450
28	\$ 5.3600	\$ 5.4100	\$ 5.3850
29	\$ 5.2300	\$ 5.3300	\$ 5.2800
30			
31			
TOTAL	\$ 110.0500	\$112.6600	\$ 111.3550
POSTINGS	19	19	19
AVERAGE	\$ 5.7921	\$ 5.9295	\$ 5.8608

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE 1

FEBRUARY 2010

MARCH 2010

APRIL 2010

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 5,2000	\$ 5,2500	\$ 5,2250
2	\$ 5,2500	\$ 5,3000	\$ 5,2750
3	\$ 5,4000	\$ 5,4300	\$ 5,4150
4	\$ 5,4500	\$ 5,5100	\$ 5,4800
5	\$ 5,4000	\$ 5,4800	\$ 5,4400
6			
7			
8	\$ 5,5100	\$ 5,5600	\$ 5,5350
9	\$ 5,6800	\$ 5,7600	\$ 5,7200
10	\$ 5,4900	\$ 5,5400	\$ 5,5150
11	\$ 5,4700	\$ 5,5100	\$ 5,4900
12	\$ 5,5000	\$ 5,5300	\$ 5,5150
13			
14			
15			
16	\$ 5,4400	\$ 5,4900	\$ 5,4650
17	\$ 5,6200	\$ 5,6500	\$ 5,6350
18	\$ 5,4200	\$ 5,4500	\$ 5,4350
19	\$ 5,3300	\$ 5,3600	\$ 5,3450
20			
21			
22	\$ 5,0200	\$ 5,0900	\$ 5,0550
23	\$ 4,8500	\$ 4,8900	\$ 4,8700
24	\$ 4,8600	\$ 4,9200	\$ 4,8900
25	\$ 4,8800	\$ 4,9100	\$ 4,8950
26	\$ 4,7900	\$ 4,8400	\$ 4,8150
27			
28			
TOTAL	\$ 100,5600	\$ 101,4700	\$ 101,0150
POSTINGS	19	19	19
AVERAGE	\$ 5,2926	\$ 5,3405	\$ 5,3166

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 4,7300	\$ 4,8200	\$ 4,7750
2	\$ 4,8100	\$ 4,8600	\$ 4,8350
3	\$ 4,7500	\$ 4,7800	\$ 4,7650
4	\$ 4,7500	\$ 4,7800	\$ 4,7650
5	\$ 4,7200	\$ 4,7900	\$ 4,7550
6			
7			
8	\$ 4,5500	\$ 4,6000	\$ 4,5750
9	\$ 4,4400	\$ 4,4800	\$ 4,4600
10	\$ 4,4700	\$ 4,5300	\$ 4,5000
11	\$ 4,3700	\$ 4,3900	\$ 4,3800
12	\$ 4,3600	\$ 4,4200	\$ 4,3900
13			
14			
15	\$ 4,3100	\$ 4,3700	\$ 4,3400
16	\$ 4,2600	\$ 4,3200	\$ 4,2900
17	\$ 4,2900	\$ 4,3400	\$ 4,3150
18	\$ 4,2200	\$ 4,2400	\$ 4,2300
19	\$ 4,1200	\$ 4,1600	\$ 4,1400
20			
21			
22	\$ 3,9300	\$ 4,0000	\$ 3,9650
23	\$ 3,9500	\$ 4,0200	\$ 3,9850
24	\$ 4,0100	\$ 4,0500	\$ 4,0300
25	\$ 3,9500	\$ 4,0000	\$ 3,9750
26	\$ 3,9500	\$ 4,0000	\$ 3,9750
27			
28			
29	\$ 3,8700	\$ 3,9100	\$ 3,8900
30	\$ 3,7900	\$ 3,8300	\$ 3,8100
31	\$ 3,7200	\$ 3,7600	\$ 3,7400
TOTAL	\$ 98,3200	\$ 99,4500	\$ 98,8850
POSTINGS	23	23	23
AVERAGE	\$ 4,2748	\$ 4,3239	\$ 4,2993

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 3,7900	\$ 3,9100	\$ 3,8500
2			
3			
4			
5	\$ 3,6400	\$ 3,8500	\$ 3,7450
6	\$ 3,8600	\$ 3,9900	\$ 3,9250
7	\$ 4,1200	\$ 4,1600	\$ 4,1400
8	\$ 4,0500	\$ 4,0900	\$ 4,0700
9	\$ 3,8900	\$ 3,9100	\$ 3,9000
10			
11			
12	\$ 3,8600	\$ 3,8900	\$ 3,8750
13	\$ 3,9900	\$ 4,0500	\$ 4,0200
14	\$ 3,9400	\$ 3,9800	\$ 3,9600
15	\$ 4,1000	\$ 4,1500	\$ 4,1250
16	\$ 4,0900	\$ 4,1300	\$ 4,1100
17			
18			
19	\$ 3,9100	\$ 3,9800	\$ 3,9450
20	\$ 3,9500	\$ 3,9800	\$ 3,9650
21	\$ 3,8300	\$ 3,8900	\$ 3,8600
22	\$ 3,9100	\$ 3,9500	\$ 3,9300
23	\$ 3,9200	\$ 3,9300	\$ 3,9250
24			
25			
26	\$ 4,0100	\$ 4,0500	\$ 4,0300
27	\$ 4,2000	\$ 4,2200	\$ 4,2100
28	\$ 4,1500	\$ 4,1700	\$ 4,1600
29	\$ 4,1500	\$ 4,2000	\$ 4,1750
30	\$ 4,0700	\$ 4,2600	\$ 4,1650
TOTAL	\$ 83,4300	\$ 84,7400	\$ 84,0850
POSTINGS	21	21	21
AVERAGE	\$ 3,9729	\$ 4,0352	\$ 4,0040

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE 1

MAY 2010

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1			
2			
3	\$ 3,860	\$ 3,930	\$ 3,895
4	\$ 3,810	\$ 3,880	\$ 3,845
5	\$ 3,960	\$ 3,990	\$ 3,975
6	\$ 3,970	\$ 4,010	\$ 3,990
7	\$ 3,920	\$ 3,970	\$ 3,945
8			
9			
10	\$ 3,890	\$ 3,940	\$ 3,915
11	\$ 4,060	\$ 4,080	\$ 4,070
12	\$ 4,120	\$ 4,160	\$ 4,140
13	\$ 4,170	\$ 4,200	\$ 4,185
14	\$ 4,200	\$ 4,280	\$ 4,240
15			
16			
17	\$ 4,210	\$ 4,260	\$ 4,235
18	\$ 4,290	\$ 4,330	\$ 4,310
19	\$ 4,360	\$ 4,400	\$ 4,380
20	\$ 4,160	\$ 4,270	\$ 4,215
21	\$ 4,040	\$ 4,070	\$ 4,055
22			
23			
24	\$ 4,030	\$ 4,080	\$ 4,055
25	\$ 4,010	\$ 4,070	\$ 4,040
26	\$ 4,050	\$ 4,060	\$ 4,055
27	\$ 4,150	\$ 4,210	\$ 4,180
28	\$ 4,160	\$ 4,200	\$ 4,180
29			
30			
31			
TOTAL	\$ 81,420	\$ 82,390	\$ 81,905
POSTINGS	20	20	20
AVERAGE	\$ 4,071	\$ 4,119	\$ 4,093

JUNE 2010

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 4,230	\$ 4,280	\$ 4,255
2	\$ 4,340	\$ 4,370	\$ 4,355
3	\$ 4,260	\$ 4,300	\$ 4,280
4	\$ 4,380	\$ 4,450	\$ 4,415
5			
6			
7	\$ 4,560	\$ 4,640	\$ 4,600
8	\$ 4,630	\$ 4,720	\$ 4,675
9	\$ 4,790	\$ 4,880	\$ 4,835
10	\$ 4,680	\$ 4,730	\$ 4,705
11	\$ 4,640	\$ 4,680	\$ 4,660
12			
13			
14	\$ 4,640	\$ 4,690	\$ 4,665
15	\$ 4,890	\$ 4,920	\$ 4,905
16	\$ 5,060	\$ 5,090	\$ 5,075
17	\$ 5,040	\$ 5,090	\$ 5,065
18	\$ 5,060	\$ 5,100	\$ 5,080
19			
20			
21	\$ 5,060	\$ 5,140	\$ 5,100
22	\$ 5,100	\$ 5,130	\$ 5,115
23	\$ 4,810	\$ 4,850	\$ 4,830
24	\$ 4,850	\$ 4,890	\$ 4,870
25	\$ 4,810	\$ 4,850	\$ 4,830
26			
27			
28	\$ 4,780	\$ 4,800	\$ 4,790
29	\$ 4,760	\$ 4,810	\$ 4,785
30	\$ 4,550	\$ 4,610	\$ 4,580
31			
TOTAL	\$ 103,920	\$ 105,020	\$ 104,470
POSTINGS	22	22	22
AVERAGE	\$ 4,723	\$ 4,773	\$ 4,748

JULY 2010

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 4,450	\$ 4,500	\$ 4,475
2	\$ 4,450	\$ 4,510	\$ 4,480
3			
4			
5			
6	\$ 4,640	\$ 4,710	\$ 4,675
7	\$ 4,800	\$ 4,830	\$ 4,815
8	\$ 4,660	\$ 4,730	\$ 4,695
9	\$ 4,500	\$ 4,600	\$ 4,550
10			
11			
12	\$ 4,310	\$ 4,390	\$ 4,350
13	\$ 4,330	\$ 4,380	\$ 4,355
14	\$ 4,370	\$ 4,440	\$ 4,405
15	\$ 4,370	\$ 4,390	\$ 4,380
16	\$ 4,360	\$ 4,430	\$ 4,395
17			
18			
19	\$ 4,600	\$ 4,670	\$ 4,635
20	\$ 4,490	\$ 4,520	\$ 4,505
21	\$ 4,550	\$ 4,590	\$ 4,570
22	\$ 4,630	\$ 4,690	\$ 4,660
23	\$ 4,610	\$ 4,650	\$ 4,630
24			
25			
26	\$ 4,630	\$ 4,650	\$ 4,640
27	\$ 4,590	\$ 4,640	\$ 4,615
28	\$ 4,650	\$ 4,680	\$ 4,665
29	\$ 4,710	\$ 4,790	\$ 4,750
30	\$ 4,760	\$ 4,800	\$ 4,780
31			
TOTAL	\$ 95,460	\$ 96,590	\$ 96,025
POSTINGS	21	21	21
AVERAGE	\$ 4,545	\$ 4,595	\$ 4,572

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE 1

AUGUST 2010

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1			
2	\$ 4.7200	\$ 4.7700	\$ 4.7450
3	\$ 4.8000	\$ 4.8800	\$ 4.8400
4	\$ 4.7600	\$ 4.8100	\$ 4.7850
5	\$ 4.7200	\$ 4.7400	\$ 4.7300
6	\$ 4.7500	\$ 4.8100	\$ 4.7800
7			
8			
9	\$ 4.5500	\$ 4.6300	\$ 4.5900
10	\$ 4.4900	\$ 4.5300	\$ 4.5100
11	\$ 4.3700	\$ 4.4000	\$ 4.3850
12	\$ 4.3300	\$ 4.3600	\$ 4.3450
13	\$ 4.3800	\$ 4.4000	\$ 4.3900
14			
15			
16	\$ 4.2900	\$ 4.3100	\$ 4.3000
17	\$ 4.3000	\$ 4.3700	\$ 4.3350
18	\$ 4.2300	\$ 4.2600	\$ 4.2450
19	\$ 4.2600	\$ 4.3200	\$ 4.2900
20	\$ 4.1900	\$ 4.2400	\$ 4.2150
21			
22			
23	\$ 4.0800	\$ 4.1000	\$ 4.0900
24	\$ 4.0100	\$ 4.0500	\$ 4.0300
25	\$ 3.9900	\$ 4.0300	\$ 4.0100
26	\$ 3.8600	\$ 3.9300	\$ 3.8950
27	\$ 3.7500	\$ 3.7900	\$ 3.7700
28			
29			
30	\$ 3.6300	\$ 3.7200	\$ 3.6750
31	\$ 3.6900	\$ 3.7700	\$ 3.7300
TOTAL	\$ 94.1500	\$ 95.2200	\$ 94.6850
POSTINGS	22	22	22
AVERAGE	\$ 4.2795	\$ 4.3282	\$ 4.3039

SEPTEMBER 2010

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 3.6900	\$ 3.7700	\$ 3.7300
2	\$ 3.6600	\$ 3.7700	\$ 3.7150
3	\$ 3.7000	\$ 3.7300	\$ 3.7150
4			
5			
6			
7	\$ 3.6600	\$ 3.7000	\$ 3.6800
8	\$ 3.7100	\$ 3.7500	\$ 3.7300
9	\$ 3.7200	\$ 3.7600	\$ 3.7400
10	\$ 3.7000	\$ 3.7600	\$ 3.7300
11			
12			
13	\$ 3.7200	\$ 3.7500	\$ 3.7350
14	\$ 3.7800	\$ 3.8800	\$ 3.8300
15	\$ 3.9400	\$ 3.9900	\$ 3.9650
16	\$ 3.9900	\$ 4.0300	\$ 4.0100
17	\$ 4.0100	\$ 4.0700	\$ 4.0400
18			
19			
20	\$ 3.9900	\$ 4.0500	\$ 4.0200
21	\$ 3.9000	\$ 3.9600	\$ 3.9300
22	\$ 3.8500	\$ 3.9600	\$ 3.9050
23	\$ 3.9800	\$ 4.0200	\$ 4.0000
24	\$ 4.0400	\$ 4.0800	\$ 4.0600
25			
26			
27	\$ 3.8600	\$ 3.9100	\$ 3.8850
28	\$ 3.7100	\$ 3.7600	\$ 3.7350
29	\$ 3.7300	\$ 3.7700	\$ 3.7500
30	\$ 3.7300	\$ 3.7800	\$ 3.7550
31			
TOTAL	\$ 80.0700	\$ 81.2500	\$ 80.6600
POSTINGS	21	21	21
AVERAGE	\$ 3.8129	\$ 3.8690	\$ 3.8410

OCTOBER 2010

DAY	TEXAS GAS ZONE 1		
	LOW	HIGH	AVERAGE
1	\$ 3.7200	\$ 3.7700	\$ 3.7450
2			
3			
4	\$ 3.5800	\$ 3.6300	\$ 3.6050
5	\$ 3.4900	\$ 3.5300	\$ 3.5100
6	\$ 3.4600	\$ 3.5100	\$ 3.4850
7	\$ 3.5100	\$ 3.5800	\$ 3.5450
8	\$ 3.5100	\$ 3.6200	\$ 3.5650
9			
10			
11	\$ 3.2600	\$ 3.3400	\$ 3.3000
12	\$ 3.3300	\$ 3.3900	\$ 3.3600
13	\$ 3.3600	\$ 3.4100	\$ 3.3850
14	\$ 3.5500	\$ 3.6000	\$ 3.5750
15	\$ 3.5100	\$ 3.5600	\$ 3.5350
16			
17			
18	\$ 3.3400	\$ 3.4200	\$ 3.3800
19	\$ 3.3100	\$ 3.3600	\$ 3.3350
20	\$ 3.3100	\$ 3.3500	\$ 3.3300
21	\$ 3.4200	\$ 3.4600	\$ 3.4400
22	\$ 3.3900	\$ 3.4600	\$ 3.4250
23			
24			
25	\$ 3.0400	\$ 3.1600	\$ 3.1000
26	\$ 3.0500	\$ 3.1200	\$ 3.0850
27	\$ 3.1900	\$ 3.2700	\$ 3.2300
28	\$ 3.3300	\$ 3.3700	\$ 3.3500
29	\$ 3.3000	\$ 3.3500	\$ 3.3250
30			
31			
TOTAL	\$ 70.9600	\$ 72.2600	\$ 71.6100
POSTINGS	21	21	21
AVERAGE	\$ 3.3790	\$ 3.4410	\$ 3.4100

**PBR-GAIF
INDICES
TENNESSEE – ZONE 0**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGPL-Z0)

	NATURAL GAS WEEK GULF COAST ONSHORE - TX	GAS DAILY AVG. - TGPL S. CORPUS CHRISTI	INSIDE FERC TGPL-ZONE 0	AVERAGE
Nov. 09	\$3.6280	\$3.6061	\$4.2100	\$3.8147
Dec. 09	\$5.1825	\$5.2248	\$4.5200	\$4.9758
Jan. 10	\$5.8175	\$5.7537	\$5.7900	\$5.7871
Feb. 10	\$5.3200	\$5.2316	\$5.1900	\$5.2472
Mar. 10	\$4.3540	\$4.2191	\$4.7000	\$4.4244
Apr. 10	\$3.8650	\$3.9617	\$3.7700	\$3.8656
May 10	\$4.0500	\$4.0468	\$4.2000	\$4.0989
Jun. 10	\$4.6875	\$4.7223	\$4.1000	\$4.5033
Jul. 10	\$4.4825	\$4.5231	\$4.6500	\$4.5519
Aug. 10	\$4.3340	\$4.2825	\$4.7100	\$4.4422
Sep. 10	\$3.8775	\$3.8238	\$3.5700	\$3.7571
Oct. 10	\$3.4575	\$3.3733	\$3.7500	\$3.5269

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - TEXAS

	NATURAL GAS WEEK GULF COAST ONSHORE-TX	MONTHLY AVERAGE		NATURAL GAS WEEK GULF COAST ONSHORE-TX	MONTHLY AVERAGE
11/02/2009	\$4.2000		05/03/2010	\$4.0200	
11/09/2009	\$4.1200		05/10/2010	\$3.8600	
11/16/2009	\$3.1000		05/17/2010	\$4.1300	
11/23/2009	\$3.2500		05/24/2010	\$4.1400	
11/30/2009	\$3.4700	\$3.6280	05/31/2010	\$4.1000	\$4.0500
12/07/2009	\$4.4900		06/07/2010	\$4.3600	
12/14/2009	\$5.0700		06/14/2010	\$4.6300	
12/21/2009	\$5.5800		06/21/2010	\$4.9900	
12/28/2009	\$5.5900	\$5.1825	06/28/2010	\$4.7700	\$4.6875
01/04/2010	\$5.7400		07/05/2010	\$4.5400	
01/11/2010	\$6.4500		07/12/2010	\$4.4600	
01/18/2010	\$5.5700		07/19/2010	\$4.4100	
01/25/2010	\$5.5100	\$5.8175	07/26/2010	\$4.5200	\$4.4825
02/01/2010	\$5.3100		08/02/2010	\$4.6400	
02/08/2010	\$5.3700		08/09/2010	\$4.6700	
02/15/2010	\$5.4200		08/16/2010	\$4.3400	
02/22/2010	\$5.1800	\$5.3200	08/23/2010	\$4.1800	
03/01/2010	\$4.7900		08/30/2010	\$3.8400	\$4.3340
03/08/2010	\$4.6000		09/06/2010	\$3.7300	
03/15/2010	\$4.3500		09/13/2010	\$3.7700	
03/22/2010	\$4.1200		09/20/2010	\$4.0400	
03/29/2010	\$3.9100	\$4.3540	09/27/2010	\$3.9700	\$3.8775
04/05/2010	\$3.6700		10/04/2010	\$3.6800	
04/12/2010	\$3.9100		10/11/2010	\$3.4300	
04/19/2010	\$3.9500		10/18/2010	\$3.4600	
04/26/2010	\$3.9300	\$3.8650	10/25/2010	\$3.2600	\$3.4575

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

NOVEMBER 2009

DECEMBER 2009

JANUARY 2010

DAY	TGPL - S. CORPUS CHRISTI		
	LOW	HIGH	AVERAGE
1			
2	\$ 3.9900	\$ 4.0900	\$ 4.0400
3	\$ 4.2700	\$ 4.3500	\$ 4.3100
4	\$ 4.2400	\$ 4.3100	\$ 4.2750
5	\$ 4.4000	\$ 4.4400	\$ 4.4200
6	\$ 4.2100	\$ 4.2500	\$ 4.2300
7			
8			
9	\$ 3.6800	\$ 3.9300	\$ 3.8050
10	\$ 3.7000	\$ 3.7400	\$ 3.7200
11	\$ 3.6400	\$ 3.7000	\$ 3.6700
12	\$ 3.4800	\$ 3.5200	\$ 3.5000
13	\$ 3.0300	\$ 3.1100	\$ 3.0700
14			
15			
16	\$ 2.2200	\$ 2.4000	\$ 2.3100
17	\$ 2.5000	\$ 2.7800	\$ 2.6400
18	\$ 3.4700	\$ 3.6200	\$ 3.5450
19	\$ 3.7400	\$ 3.8200	\$ 3.7800
20	\$ 3.4500	\$ 3.5800	\$ 3.5150
21			
22			
23	\$ 2.9600	\$ 3.0900	\$ 3.0250
24	\$ 3.7500	\$ 3.8100	\$ 3.7800
25	\$ 3.5100	\$ 3.5900	\$ 3.5500
26			
27			
28			
29			
30	\$ 3.1300	\$ 3.5300	\$ 3.3300
31			
TOTAL	\$ 67.3700	\$ 69.6600	\$ 68.5150
POSTINGS	19	19	19
AVERAGE	\$ 3.5458	\$ 3.6663	\$ 3.6061

DAY	TGPL - S. CORPUS CHRISTI		
	LOW	HIGH	AVERAGE
1	\$ 4.3600	\$ 4.4400	\$ 4.4000
2	\$ 4.2800	\$ 4.3800	\$ 4.3300
3	\$ 4.6100	\$ 4.7300	\$ 4.6700
4	\$ 4.4600	\$ 4.5500	\$ 4.5050
5			
6			
7	\$ 4.4400	\$ 4.5300	\$ 4.4850
8	\$ 4.7600	\$ 4.8100	\$ 4.7850
9	\$ 5.0300	\$ 5.0800	\$ 5.0550
10	\$ 5.1300	\$ 5.2200	\$ 5.1750
11	\$ 4.9400	\$ 5.0400	\$ 4.9900
12			
13			
14	\$ 5.1200	\$ 5.2900	\$ 5.2050
15	\$ 5.3700	\$ 5.4100	\$ 5.3900
16	\$ 5.4500	\$ 5.5300	\$ 5.4900
17	\$ 5.4700	\$ 5.5400	\$ 5.5050
18	\$ 5.5400	\$ 5.6000	\$ 5.5700
19			
20			
21	\$ 5.7900	\$ 5.8700	\$ 5.8300
22	\$ 5.6200	\$ 5.7400	\$ 5.6800
23	\$ 5.4300	\$ 5.4700	\$ 5.4500
24	\$ 5.3800	\$ 5.4400	\$ 5.4100
25			
26			
27			
28	\$ 5.5800	\$ 5.6900	\$ 5.6350
29	\$ 5.8400	\$ 5.9000	\$ 5.8700
30	\$ 5.8500	\$ 5.9000	\$ 5.8750
31	\$ 5.5900	\$ 5.6900	\$ 5.6400
TOTAL	\$ 114.0400	\$ 115.8500	\$ 114.9450
POSTINGS	22	22	22
AVERAGE	\$ 5.1836	\$ 5.2659	\$ 5.2248

DAY	TGPL - S. CORPUS CHRISTI		
	LOW	HIGH	AVERAGE
1			
2			
3			
4	\$ 5.6600	\$ 5.7400	\$ 5.7000
5	\$ 6.0000	\$ 6.0600	\$ 6.0300
6	\$ 6.1200	\$ 6.1500	\$ 6.1350
7	\$ 6.4000	\$ 6.6000	\$ 6.5000
8	\$ 7.3200	\$ 7.7000	\$ 7.5100
9			
10			
11	\$ 5.9400	\$ 6.1500	\$ 6.0450
12	\$ 5.6700	\$ 5.7800	\$ 5.7250
13	\$ 5.5100	\$ 5.5500	\$ 5.5300
14	\$ 5.4900	\$ 5.5500	\$ 5.5200
15	\$ 5.7000	\$ 5.7300	\$ 5.7150
16			
17			
18			
19	\$ 5.5800	\$ 5.6300	\$ 5.6050
20	\$ 5.3800	\$ 5.4400	\$ 5.4100
21	\$ 5.3500	\$ 5.4100	\$ 5.3800
22	\$ 5.3900	\$ 5.4300	\$ 5.4100
23			
24			
25	\$ 5.5600	\$ 5.5900	\$ 5.5750
26	\$ 5.5800	\$ 5.6400	\$ 5.6100
27	\$ 5.4200	\$ 5.4600	\$ 5.4400
28	\$ 5.2600	\$ 5.3200	\$ 5.2900
29	\$ 5.1500	\$ 5.2300	\$ 5.1900
30			
31			
TOTAL	\$ 108.4800	\$ 110.1600	\$ 109.3200
POSTINGS	19	19	19
AVERAGE	\$ 5.7095	\$ 5.7979	\$ 5.7537

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

FEBRUARY 2010

MARCH 2010

APRIL 2010

DAY	TGPL - S. CORPUS CHRISTI		
	LOW	HIGH	AVERAGE
1	\$ 5,0500	\$ 5,1300	\$ 5,0900
2	\$ 5,1900	\$ 5,2400	\$ 5,2150
3	\$ 5,3200	\$ 5,3500	\$ 5,3350
4	\$ 5,3700	\$ 5,4100	\$ 5,3900
5	\$ 5,3600	\$ 5,3900	\$ 5,3750
6			
7			
8	\$ 5,4600	\$ 5,5300	\$ 5,4950
9	\$ 5,6100	\$ 5,6500	\$ 5,6300
10	\$ 5,3700	\$ 5,4200	\$ 5,3950
11	\$ 5,3500	\$ 5,3900	\$ 5,3700
12	\$ 5,4000	\$ 5,4400	\$ 5,4200
13			
14			
15			
16	\$ 5,3500	\$ 5,4000	\$ 5,3750
17	\$ 5,5400	\$ 5,5900	\$ 5,5650
18	\$ 5,3400	\$ 5,3800	\$ 5,3600
19	\$ 5,2200	\$ 5,3000	\$ 5,2600
20			
21			
22	\$ 4,8900	\$ 4,9400	\$ 4,9150
23	\$ 4,7700	\$ 4,8500	\$ 4,8100
24	\$ 4,8000	\$ 4,8400	\$ 4,8200
25	\$ 4,8100	\$ 4,8400	\$ 4,8250
26	\$ 4,7200	\$ 4,7900	\$ 4,7550
27			
28			
TOTAL	\$ 98,9200	\$ 99,8800	\$ 99,4000
POSTINGS	19	19	19
AVERAGE	\$ 5,2063	\$ 5,2568	\$ 5,2316

DAY	TGPL - S. CORPUS CHRISTI		
	LOW	HIGH	AVERAGE
1	\$ 4,5900	\$ 4,7400	\$ 4,6650
2	\$ 4,7100	\$ 4,7900	\$ 4,7500
3	\$ 4,7300	\$ 4,7700	\$ 4,7500
4	\$ 4,6700	\$ 4,7200	\$ 4,6950
5	\$ 4,6400	\$ 4,7000	\$ 4,6700
6			
7			
8	\$ 4,4000	\$ 4,4400	\$ 4,4200
9	\$ 4,3100	\$ 4,3600	\$ 4,3350
10	\$ 4,3500	\$ 4,3800	\$ 4,3650
11	\$ 4,2500	\$ 4,2800	\$ 4,2650
12	\$ 4,2600	\$ 4,3000	\$ 4,2800
13			
14			
15	\$ 4,1900	\$ 4,2300	\$ 4,2100
16	\$ 4,1700	\$ 4,2600	\$ 4,2150
17	\$ 4,2200	\$ 4,3100	\$ 4,2650
18	\$ 4,1300	\$ 4,1800	\$ 4,1550
19	\$ 4,0600	\$ 4,1200	\$ 4,0900
20			
21			
22	\$ 3,8300	\$ 3,8900	\$ 3,8600
23	\$ 3,8600	\$ 3,9400	\$ 3,9000
24	\$ 3,9800	\$ 4,0300	\$ 4,0050
25	\$ 3,9100	\$ 3,9400	\$ 3,9250
26	\$ 3,9300	\$ 3,9600	\$ 3,9450
27			
28			
29	\$ 3,8200	\$ 3,8400	\$ 3,8300
30	\$ 3,7400	\$ 3,7800	\$ 3,7600
31	\$ 3,6700	\$ 3,7000	\$ 3,6850
TOTAL	\$ 96,4200	\$ 97,6600	\$ 97,0400
POSTINGS	23	23	23
AVERAGE	\$ 4,1922	\$ 4,2461	\$ 4,2191

DAY	TGPL - S. CORPUS CHRISTI		
	LOW	HIGH	AVERAGE
1	\$ 3,8000	\$ 3,8600	\$ 3,8300
2			
3			
4			
5	\$ 3,5400	\$ 3,6700	\$ 3,6050
6	\$ 3,8300	\$ 3,9500	\$ 3,8900
7	\$ 4,0800	\$ 4,1300	\$ 4,1050
8	\$ 3,9800	\$ 4,0400	\$ 4,0100
9	\$ 3,8100	\$ 3,8700	\$ 3,8400
10			
11			
12	\$ 3,7600	\$ 3,8200	\$ 3,7900
13	\$ 3,9200	\$ 4,0100	\$ 3,9650
14	\$ 3,9200	\$ 3,9500	\$ 3,9350
15	\$ 4,0500	\$ 4,1300	\$ 4,0900
16	\$ 4,0700	\$ 4,0900	\$ 4,0800
17			
18			
19	\$ 3,8500	\$ 3,9300	\$ 3,8900
20	\$ 3,9300	\$ 3,9600	\$ 3,9450
21	\$ 3,8500	\$ 3,8800	\$ 3,8650
22	\$ 3,8600	\$ 3,9100	\$ 3,8850
23	\$ 3,8600	\$ 3,9000	\$ 3,8800
24			
25			
26	\$ 3,9200	\$ 4,0000	\$ 3,9600
27	\$ 4,1600	\$ 4,1900	\$ 4,1750
28	\$ 4,1100	\$ 4,1500	\$ 4,1300
29	\$ 4,1100	\$ 4,1700	\$ 4,1400
30	\$ 4,1200	\$ 4,2500	\$ 4,1850
TOTAL	\$ 82,5300	\$ 83,8600	\$ 83,1950
POSTINGS	21	21	21
AVERAGE	\$ 3,9300	\$ 3,9933	\$ 3,9617

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

MAY 2010

JUNE 2010

JULY 2010

TGPL - S. CORPUS CHRISTI		LOW	HIGH	AVERAGE
DAY				
1				
2				
3	\$	3.7600	3.8300	3.7950
4	\$	3.7400	3.8200	3.7800
5	\$	3.9200	3.9600	3.9400
6	\$	3.9100	3.9700	3.9400
7	\$	3.8800	3.9500	3.9150
8				
9				
10	\$	3.8200	3.8600	3.8400
11	\$	4.0000	4.0200	4.0100
12	\$	4.0500	4.0900	4.0700
13	\$	4.0900	4.1300	4.1100
14	\$	4.1600	4.2200	4.1900
15				
16				
17	\$	4.1700	4.2000	4.1850
18	\$	4.2500	4.2900	4.2700
19	\$	4.3300	4.3900	4.3600
20	\$	4.1800	4.2200	4.2000
21	\$	4.0000	4.0300	4.0150
22				
23				
24	\$	4.0100	4.0500	4.0300
25	\$	3.9900	4.0300	4.0100
26	\$	4.0100	4.0300	4.0200
27	\$	4.0900	4.1400	4.1150
28	\$	4.1300	4.1500	4.1400
29				
30				
31				
TOTAL	\$	80.4900	81.3800	80.9350
POSTINGS		20	20	20
AVERAGE	\$	4.0245	4.0690	4.0468

TGPL - S. CORPUS CHRISTI		LOW	HIGH	AVERAGE
DAY				
1	\$	4.2000	4.2200	4.2100
2	\$	4.3000	4.3400	4.3200
3	\$	4.2400	4.2700	4.2550
4	\$	4.3800	4.4300	4.4050
5				
6				
7	\$	4.5200	4.5600	4.5400
8	\$	4.6100	4.6900	4.6500
9	\$	4.7800	4.8600	4.8200
10	\$	4.6300	4.6800	4.6550
11	\$	4.6100	4.6400	4.6250
12				
13				
14	\$	4.6000	4.6500	4.6250
15	\$	4.8400	4.8700	4.8550
16	\$	5.0300	5.0600	5.0450
17	\$	5.0400	5.0700	5.0550
18	\$	5.0400	5.0600	5.0500
19				
20				
21	\$	5.0400	5.1100	5.0750
22	\$	5.0800	5.1000	5.0900
23	\$	4.7900	4.8300	4.8100
24	\$	4.8200	4.8500	4.8350
25	\$	4.8000	4.8300	4.8150
26				
27				
28	\$	4.7700	4.7900	4.7800
29	\$	4.7700	4.8300	4.8000
30	\$	4.5500	4.6000	4.5750
31				
TOTAL	\$	103.4400	104.3400	103.8900
POSTINGS		22	22	22
AVERAGE	\$	4.7018	4.7427	4.7223

TGPL - S. CORPUS CHRISTI		LOW	HIGH	AVERAGE
DAY				
1	\$	4.3900	4.4800	4.4350
2	\$	4.4300	4.4700	4.4500
3				
4				
5				
6	\$	4.5600	4.6400	4.6000
7	\$	4.7500	4.7700	4.7600
8	\$	4.6500	4.7200	4.6850
9	\$	4.5000	4.5300	4.5150
10				
11				
12	\$	4.2600	4.3100	4.2850
13	\$	4.3400	4.3700	4.3550
14	\$	4.3800	4.4200	4.4000
15	\$	4.3000	4.3300	4.3150
16	\$	4.3000	4.4000	4.3500
17				
18				
19	\$	4.5600	4.6100	4.5850
20	\$	4.4300	4.4900	4.4600
21	\$	4.5100	4.5500	4.5300
22	\$	4.5900	4.6400	4.6150
23	\$	4.5600	4.5800	4.5700
24				
25				
26	\$	4.5500	4.5900	4.5700
27	\$	4.5400	4.5900	4.5650
28	\$	4.5800	4.6100	4.5950
29	\$	4.6100	4.6700	4.6400
30	\$	4.6900	4.7200	4.7050
31				
TOTAL	\$	94.4800	95.4900	94.9850
POSTINGS		21	21	21
AVERAGE	\$	4.4990	4.5471	4.5231

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

AUGUST 2010

SEPTEMBER 2010

OCTOBER 2010

DAY	TGPL - S. CORPUS CHRISTI		
	LOW	HIGH	AVERAGE
1			
2	\$ 4,700	\$ 4,740	\$ 4,720
3	\$ 4,780	\$ 4,850	\$ 4,815
4	\$ 4,680	\$ 4,730	\$ 4,705
5	\$ 4,670	\$ 4,710	\$ 4,690
6	\$ 4,710	\$ 4,770	\$ 4,740
7			
8			
9	\$ 4,550	\$ 4,590	\$ 4,570
10	\$ 4,450	\$ 4,510	\$ 4,480
11	\$ 4,360	\$ 4,380	\$ 4,370
12	\$ 4,310	\$ 4,350	\$ 4,330
13	\$ 4,340	\$ 4,360	\$ 4,350
14			
15			
16	\$ 4,270	\$ 4,280	\$ 4,275
17	\$ 4,290	\$ 4,340	\$ 4,315
18	\$ 4,220	\$ 4,250	\$ 4,235
19	\$ 4,240	\$ 4,290	\$ 4,265
20	\$ 4,190	\$ 4,210	\$ 4,200
21			
22			
23	\$ 4,050	\$ 4,090	\$ 4,070
24	\$ 4,000	\$ 4,040	\$ 4,020
25	\$ 3,970	\$ 4,000	\$ 3,985
26	\$ 3,900	\$ 3,930	\$ 3,915
27	\$ 3,760	\$ 3,810	\$ 3,785
28			
29			
30	\$ 3,640	\$ 3,690	\$ 3,665
31	\$ 3,660	\$ 3,770	\$ 3,715
TOTAL	\$ 93,740	\$ 94,690	\$ 94,215
POSTINGS	22	22	22
AVERAGE	\$ 4,2609	\$ 4,3041	\$ 4,2825

DAY	TGPL - S. CORPUS CHRISTI		
	LOW	HIGH	AVERAGE
1	\$ 3,720	\$ 3,770	\$ 3,745
2	\$ 3,650	\$ 3,750	\$ 3,700
3	\$ 3,680	\$ 3,730	\$ 3,705
4			
5			
6			
7	\$ 3,630	\$ 3,680	\$ 3,655
8	\$ 3,690	\$ 3,740	\$ 3,715
9	\$ 3,710	\$ 3,730	\$ 3,720
10	\$ 3,740	\$ 3,750	\$ 3,745
11			
12			
13	\$ 3,700	\$ 3,750	\$ 3,725
14	\$ 3,760	\$ 3,860	\$ 3,810
15	\$ 3,910	\$ 3,980	\$ 3,945
16	\$ 3,980	\$ 4,010	\$ 3,995
17	\$ 3,990	\$ 4,050	\$ 4,020
18			
19			
20	\$ 3,970	\$ 4,040	\$ 4,005
21	\$ 3,890	\$ 3,940	\$ 3,915
22	\$ 3,880	\$ 3,960	\$ 3,920
23	\$ 3,960	\$ 3,990	\$ 3,975
24	\$ 4,020	\$ 4,050	\$ 4,035
25			
26			
27	\$ 3,840	\$ 3,900	\$ 3,870
28	\$ 3,680	\$ 3,740	\$ 3,710
29	\$ 3,670	\$ 3,710	\$ 3,690
30	\$ 3,690	\$ 3,710	\$ 3,700
TOTAL	\$ 79,760	\$ 80,840	\$ 80,300
POSTINGS	21	21	21
AVERAGE	\$ 3,7981	\$ 3,8495	\$ 3,8238

DAY	TGPL - S. CORPUS CHRISTI		
	LOW	HIGH	AVERAGE
1	\$ 3,540	\$ 3,740	\$ 3,640
2			
3			
4	\$ 3,510	\$ 3,570	\$ 3,540
5	\$ 3,410	\$ 3,460	\$ 3,435
6	\$ 3,450	\$ 3,510	\$ 3,480
7	\$ 3,500	\$ 3,560	\$ 3,530
8	\$ 3,520	\$ 3,570	\$ 3,545
9			
10			
11	\$ 3,240	\$ 3,290	\$ 3,265
12	\$ 3,330	\$ 3,360	\$ 3,345
13	\$ 3,320	\$ 3,360	\$ 3,340
14	\$ 3,510	\$ 3,560	\$ 3,535
15	\$ 3,500	\$ 3,550	\$ 3,525
16			
17			
18	\$ 3,300	\$ 3,380	\$ 3,340
19	\$ 3,270	\$ 3,320	\$ 3,295
20	\$ 3,260	\$ 3,310	\$ 3,285
21	\$ 3,400	\$ 3,450	\$ 3,425
22	\$ 3,330	\$ 3,400	\$ 3,365
23			
24			
25	\$ 3,040	\$ 3,100	\$ 3,070
26	\$ 3,040	\$ 3,090	\$ 3,065
27	\$ 3,180	\$ 3,240	\$ 3,210
28	\$ 3,320	\$ 3,350	\$ 3,335
29	\$ 3,260	\$ 3,280	\$ 3,270
30			
31			
TOTAL	\$ 70,230	\$ 71,450	\$ 70,840
POSTINGS	21	21	21
AVERAGE	\$ 3,3443	\$ 3,4024	\$ 3,3733

**PBR-GAIF
INDICES
TENNESSEE – ZONE 1**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGPL-Z1)

	NATURAL GAS WEEK GULF COAST ONSHORE - LA	GAS DAILY AVERAGE LA. ONSHORE SOUTH-500 LEG	INSIDE FERC TGPL-ZONE 1	AVERAGE
Nov. 09	\$3.6500	\$3.6621	\$4.2700	\$3.8607
Dec. 09	\$5.2450	\$5.2777	\$4.4900	\$5.0042
Jan. 10	\$5.9050	\$5.8242	\$5.8400	\$5.8564
Feb. 10	\$5.4350	\$5.2771	\$5.2900	\$5.3340
Mar. 10	\$4.4000	\$4.2670	\$4.7300	\$4.4657
Apr. 10	\$3.9225	\$3.9752	\$3.8000	\$3.8992
May 10	\$4.1160	\$4.0890	\$4.2100	\$4.1383
Jun. 10	\$4.7975	\$4.7614	\$4.1500	\$4.5696
Jul. 10	\$4.5800	\$4.5683	\$4.6800	\$4.6094
Aug. 10	\$4.3920	\$4.3177	\$4.7400	\$4.4832
Sep. 10	\$3.8675	\$3.8500	\$3.5900	\$3.7692
Oct. 10	\$3.4750	\$3.3962	\$3.7800	\$3.5504

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - LA

	NATURAL GAS WEEK GULF COAST ONSHORE-LA	MONTHLY AVERAGE		NATURAL GAS WEEK GULF COAST ONSHORE-LA	MONTHLY AVERAGE
11/02/2009	\$4.2600		05/03/2010	\$4.0900	
11/09/2009	\$4.2100		05/10/2010	\$3.9200	
11/16/2009	\$3.0800		05/17/2010	\$4.2100	
11/23/2009	\$3.2000		05/24/2010	\$4.2000	
11/30/2009	\$3.5000	\$3.6500	05/31/2010	\$4.1600	\$4.1160
12/07/2009	\$4.5200		06/07/2010	\$4.4600	
12/14/2009	\$5.1200		06/14/2010	\$4.7300	
12/21/2009	\$5.6700		06/21/2010	\$5.1000	
12/28/2009	\$5.6700	\$5.2450	06/28/2010	\$4.9000	\$4.7975
01/04/2010	\$5.8500		07/05/2010	\$4.6500	
01/11/2010	\$6.5100		07/12/2010	\$4.5300	
01/18/2010	\$5.6800		07/19/2010	\$4.5000	
01/25/2010	\$5.5800	\$5.9050	07/26/2010	\$4.6400	\$4.5800
02/01/2010	\$5.4200		08/02/2010	\$4.7400	
02/08/2010	\$5.4900		08/09/2010	\$4.7500	
02/15/2010	\$5.5300		08/16/2010	\$4.3900	
02/22/2010	\$5.3000	\$5.4350	08/23/2010	\$4.2300	
03/01/2010	\$4.8500		08/30/2010	\$3.8500	\$4.3920
03/08/2010	\$4.6700		09/06/2010	\$3.7300	
03/15/2010	\$4.3900		09/13/2010	\$3.7500	
03/22/2010	\$4.1300		09/20/2010	\$4.0100	
03/29/2010	\$3.9600	\$4.4000	09/27/2010	\$3.9800	\$3.8675
04/05/2010	\$3.7300		10/04/2010	\$3.7100	
04/12/2010	\$3.9500		10/11/2010	\$3.4400	
04/19/2010	\$4.0200		10/18/2010	\$3.4800	
04/26/2010	\$3.9900	\$3.9225	10/25/2010	\$3.2700	\$3.4750

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

NOVEMBER 2009

DECEMBER 2009

JANUARY 2010

DAY	LOW	HIGH	AVERAGE
1			
2	\$ 4.0900	\$ 4.1800	\$ 4.1350
3	\$ 4.3100	\$ 4.4000	\$ 4.3550
4	\$ 4.2900	\$ 4.3800	\$ 4.3350
5	\$ 4.4300	\$ 4.5000	\$ 4.4650
6	\$ 4.2500	\$ 4.3000	\$ 4.2750
7			
8			
9	\$ 3.7700	\$ 4.0800	\$ 3.9250
10	\$ 3.8000	\$ 3.9100	\$ 3.8550
11	\$ 3.6500	\$ 3.7300	\$ 3.6900
12	\$ 3.4900	\$ 3.5900	\$ 3.5400
13	\$ 3.1100	\$ 3.2200	\$ 3.1650
14			
15			
16	\$ 2.2800	\$ 2.4300	\$ 2.3550
17	\$ 2.5600	\$ 2.9500	\$ 2.7550
18	\$ 3.4900	\$ 3.6900	\$ 3.5900
19	\$ 3.6700	\$ 3.8400	\$ 3.7550
20	\$ 3.3900	\$ 3.5800	\$ 3.4850
21			
22			
23	\$ 2.9500	\$ 3.1800	\$ 3.0650
24	\$ 3.7800	\$ 3.8400	\$ 3.8100
25	\$ 3.5400	\$ 3.6300	\$ 3.5850
26			
27			
28			
29			
30	\$ 3.2500	\$ 3.6300	\$ 3.4400
TOTAL	\$ 68.1000	\$ 71.0600	\$ 69.5800
POSTINGS	19	19	19
AVERAGE	\$ 3.5842	\$ 3.7400	\$ 3.6621

DAY	LOW	HIGH	AVERAGE
1	\$ 4.3900	\$ 4.4600	\$ 4.4250
2	\$ 4.3000	\$ 4.4400	\$ 4.3700
3	\$ 4.6100	\$ 4.7300	\$ 4.6700
4	\$ 4.4300	\$ 4.5200	\$ 4.4750
5			
6			
7	\$ 4.4800	\$ 4.5500	\$ 4.5150
8	\$ 4.7800	\$ 4.8500	\$ 4.8150
9	\$ 5.0700	\$ 5.1300	\$ 5.1000
10	\$ 5.1600	\$ 5.2700	\$ 5.2150
11	\$ 4.9700	\$ 5.0800	\$ 5.0250
12			
13			
14	\$ 5.1800	\$ 5.2900	\$ 5.2350
15	\$ 5.3800	\$ 5.4300	\$ 5.4050
16	\$ 5.4900	\$ 5.5400	\$ 5.5150
17	\$ 5.5800	\$ 5.6300	\$ 5.6050
18	\$ 5.6800	\$ 5.7400	\$ 5.7100
19			
20			
21	\$ 5.8900	\$ 5.9700	\$ 5.9300
22	\$ 5.6600	\$ 5.7900	\$ 5.7250
23	\$ 5.4900	\$ 5.5400	\$ 5.5150
24	\$ 5.5000	\$ 5.5700	\$ 5.5350
25			
26			
27			
28	\$ 5.6900	\$ 5.7800	\$ 5.7350
29	\$ 5.9000	\$ 5.9500	\$ 5.9250
30	\$ 5.9000	\$ 5.9900	\$ 5.9450
31	\$ 5.6700	\$ 5.7700	\$ 5.7200
TOTAL	\$ 115.2000	\$ 117.0200	\$ 116.1100
POSTINGS	22	22	22
AVERAGE	\$ 5.2364	\$ 5.3191	\$ 5.2777

DAY	LOW	HIGH	AVERAGE
1			
2			
3			
4	\$ 5.7300	\$ 5.8700	\$ 5.8000
5	\$ 6.1400	\$ 6.2700	\$ 6.2050
6	\$ 6.2500	\$ 6.3700	\$ 6.3100
7	\$ 6.5000	\$ 6.7600	\$ 6.6300
8	\$ 7.0400	\$ 7.6900	\$ 7.3650
9			
10			
11	\$ 6.0600	\$ 6.5000	\$ 6.2800
12	\$ 5.6800	\$ 5.7900	\$ 5.7350
13	\$ 5.5400	\$ 5.6200	\$ 5.5800
14	\$ 5.5300	\$ 5.6000	\$ 5.5650
15	\$ 5.7000	\$ 5.8200	\$ 5.7600
16			
17			
18			
19	\$ 5.6000	\$ 5.6700	\$ 5.6350
20	\$ 5.4400	\$ 5.4900	\$ 5.4650
21	\$ 5.4100	\$ 5.5000	\$ 5.4550
22	\$ 5.4300	\$ 5.5100	\$ 5.4700
23			
24			
25	\$ 5.6000	\$ 5.6500	\$ 5.6250
26	\$ 5.6700	\$ 5.7300	\$ 5.7000
27	\$ 5.4500	\$ 5.5500	\$ 5.5000
28	\$ 5.3100	\$ 5.3900	\$ 5.3500
29	\$ 5.1700	\$ 5.2900	\$ 5.2300
30			
31			
TOTAL	\$ 109.2500	\$ 112.0700	\$ 110.6600
POSTINGS	19	19	19
AVERAGE	\$ 5.7500	\$ 5.8984	\$ 5.8242

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

FEBRUARY 2010

MARCH 2010

APRIL 2010

DAY	LOW	HIGH	AVERAGE
1	\$ 5.1600	\$ 5.2500	\$ 5.2050
2	\$ 5.2100	\$ 5.2800	\$ 5.2450
3	\$ 5.3500	\$ 5.4000	\$ 5.3750
4	\$ 5.4000	\$ 5.4600	\$ 5.4300
5	\$ 5.3800	\$ 5.4700	\$ 5.4250
6			
7			
8	\$ 5.5200	\$ 5.5700	\$ 5.5450
9	\$ 5.6400	\$ 5.6900	\$ 5.6650
10	\$ 5.4100	\$ 5.4900	\$ 5.4500
11	\$ 5.3700	\$ 5.4400	\$ 5.4050
12	\$ 5.4200	\$ 5.5000	\$ 5.4600
13			
14			
15			
16	\$ 5.3500	\$ 5.5200	\$ 5.4350
17	\$ 5.5800	\$ 5.6200	\$ 5.6000
18	\$ 5.3800	\$ 5.4300	\$ 5.4050
19	\$ 5.2500	\$ 5.3600	\$ 5.3050
20			
21			
22	\$ 4.9400	\$ 5.0200	\$ 4.9800
23	\$ 4.7900	\$ 4.8500	\$ 4.8200
24	\$ 4.8100	\$ 4.8800	\$ 4.8450
25	\$ 4.8600	\$ 4.8900	\$ 4.8750
26	\$ 4.7500	\$ 4.8400	\$ 4.7950
27			
28			
TOTAL	\$ 99.5700	\$ 100.9600	\$ 100.2650
POSTINGS	19	19	19
AVERAGE	\$ 5.2405	\$ 5.3137	\$ 5.2771

DAY	LOW	HIGH	AVERAGE
1	\$ 4.6200	\$ 4.7700	\$ 4.6950
2	\$ 4.7000	\$ 4.8300	\$ 4.7650
3	\$ 4.6700	\$ 4.7600	\$ 4.7150
4	\$ 4.6900	\$ 4.7600	\$ 4.7250
5	\$ 4.7200	\$ 4.7800	\$ 4.7500
6			
7			
8	\$ 4.4800	\$ 4.5300	\$ 4.5050
9	\$ 4.3800	\$ 4.4500	\$ 4.4150
10	\$ 4.4300	\$ 4.5000	\$ 4.4650
11	\$ 4.3500	\$ 4.4000	\$ 4.3750
12	\$ 4.3400	\$ 4.4400	\$ 4.3900
13			
14			
15	\$ 4.2700	\$ 4.3000	\$ 4.2850
16	\$ 4.1900	\$ 4.3000	\$ 4.2450
17	\$ 4.2800	\$ 4.3400	\$ 4.3100
18	\$ 4.1800	\$ 4.2200	\$ 4.2000
19	\$ 4.1100	\$ 4.1400	\$ 4.1250
20			
21			
22	\$ 3.8900	\$ 3.9500	\$ 3.9200
23	\$ 3.8900	\$ 3.9800	\$ 3.9350
24	\$ 4.0000	\$ 4.0400	\$ 4.0200
25	\$ 3.9300	\$ 3.9900	\$ 3.9600
26	\$ 3.9300	\$ 4.0000	\$ 3.9650
27			
28			
29	\$ 3.8400	\$ 3.8900	\$ 3.8650
30	\$ 3.7600	\$ 3.8000	\$ 3.7800
31	\$ 3.7000	\$ 3.7600	\$ 3.7300
TOTAL	\$ 97.3500	\$ 98.9300	\$ 98.1400
POSTINGS	23	23	23
AVERAGE	\$ 4.2326	\$ 4.3013	\$ 4.2670

DAY	LOW	HIGH	AVERAGE
1	\$ 3.8100	\$ 3.8900	\$ 3.8500
2			
3			
4			
5	\$ 3.5700	\$ 3.7300	\$ 3.6500
6	\$ 3.8000	\$ 3.9200	\$ 3.8600
7	\$ 4.0900	\$ 4.1500	\$ 4.1200
8	\$ 3.9400	\$ 4.0200	\$ 3.9800
9	\$ 3.8300	\$ 3.8800	\$ 3.8550
10			
11			
12	\$ 3.7700	\$ 3.8600	\$ 3.8150
13	\$ 3.9300	\$ 4.0400	\$ 3.9850
14	\$ 3.8900	\$ 3.9600	\$ 3.9250
15	\$ 4.0800	\$ 4.1300	\$ 4.1050
16	\$ 4.0800	\$ 4.1200	\$ 4.1000
17			
18			
19	\$ 3.8400	\$ 3.9500	\$ 3.8950
20	\$ 3.9400	\$ 3.9900	\$ 3.9650
21	\$ 3.8500	\$ 3.9100	\$ 3.8800
22	\$ 3.8700	\$ 3.9200	\$ 3.8950
23	\$ 3.8900	\$ 3.9500	\$ 3.9200
24			
25			
26	\$ 4.0000	\$ 4.0400	\$ 4.0200
27	\$ 4.1600	\$ 4.2200	\$ 4.1900
28	\$ 4.1200	\$ 4.1600	\$ 4.1400
29	\$ 4.1200	\$ 4.1800	\$ 4.1500
30	\$ 4.1200	\$ 4.2400	\$ 4.1800
TOTAL	\$ 82.7000	\$ 84.2600	\$ 83.4800
POSTINGS	21	21	21
AVERAGE	\$ 3.9381	\$ 4.0124	\$ 3.9752

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

MAY 2010

DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 3,8500	\$ 3,9300	\$ 3,8900
4	\$ 3,7900	\$ 3,8700	\$ 3,8300
5	\$ 3,9000	\$ 3,9900	\$ 3,9450
6	\$ 3,9500	\$ 4,0100	\$ 3,9800
7	\$ 3,9000	\$ 4,0000	\$ 3,9500
8			
9			
10	\$ 3,8200	\$ 3,8900	\$ 3,8550
11	\$ 4,0200	\$ 4,0800	\$ 4,0500
12	\$ 4,1200	\$ 4,1600	\$ 4,1400
13	\$ 4,1100	\$ 4,2100	\$ 4,1600
14	\$ 4,2300	\$ 4,2800	\$ 4,2550
15			
16			
17	\$ 4,2200	\$ 4,2700	\$ 4,2450
18	\$ 4,2700	\$ 4,3300	\$ 4,3000
19	\$ 4,3600	\$ 4,4100	\$ 4,3850
20	\$ 4,2100	\$ 4,2700	\$ 4,2400
21	\$ 4,0500	\$ 4,0900	\$ 4,0700
22			
23			
24	\$ 4,0300	\$ 4,0800	\$ 4,0550
25	\$ 3,9800	\$ 4,0900	\$ 4,0350
26	\$ 4,0200	\$ 4,0800	\$ 4,0500
27	\$ 4,1400	\$ 4,1900	\$ 4,1650
28	\$ 4,1600	\$ 4,2000	\$ 4,1800
29			
30			
31			
TOTAL	\$ 81,1300	\$ 82,4300	\$ 81,7800
POSTINGS	20	20	20
AVERAGE	\$ 4,0565	\$ 4,1215	\$ 4,0890

JUNE 2010

DAY	LOW	HIGH	AVERAGE
1	\$ 4,2300	\$ 4,2900	\$ 4,2600
2	\$ 4,3400	\$ 4,4100	\$ 4,3750
3	\$ 4,2600	\$ 4,3200	\$ 4,2900
4	\$ 4,4100	\$ 4,4600	\$ 4,4350
5			
6			
7	\$ 4,5500	\$ 4,6100	\$ 4,5800
8	\$ 4,5900	\$ 4,7300	\$ 4,6600
9	\$ 4,7700	\$ 4,9000	\$ 4,8350
10	\$ 4,7100	\$ 4,7400	\$ 4,7250
11	\$ 4,6200	\$ 4,6800	\$ 4,6500
12			
13			
14	\$ 4,6400	\$ 4,7300	\$ 4,6850
15	\$ 4,8800	\$ 4,9400	\$ 4,9100
16	\$ 5,0700	\$ 5,1000	\$ 5,0850
17	\$ 5,0700	\$ 5,1100	\$ 5,0900
18	\$ 5,0800	\$ 5,1200	\$ 5,1000
19			
20			
21	\$ 5,0900	\$ 5,1600	\$ 5,1250
22	\$ 5,1000	\$ 5,1500	\$ 5,1250
23	\$ 4,8200	\$ 4,8600	\$ 4,8400
24	\$ 4,8500	\$ 4,8800	\$ 4,8650
25	\$ 4,8300	\$ 4,8700	\$ 4,8500
26			
27			
28	\$ 4,8000	\$ 4,8400	\$ 4,8200
29	\$ 4,8000	\$ 4,8500	\$ 4,8250
30	\$ 4,5900	\$ 4,6500	\$ 4,6200
31			
TOTAL	\$ 104,1000	\$ 105,4000	\$ 104,7500
POSTINGS	22	22	22
AVERAGE	\$ 4,7318	\$ 4,7909	\$ 4,7614

JULY 2010

DAY	LOW	HIGH	AVERAGE
1	\$ 4,4300	\$ 4,4800	\$ 4,4550
2	\$ 4,4500	\$ 4,5100	\$ 4,4800
3			
4			
5			
6	\$ 4,6300	\$ 4,6900	\$ 4,6600
7	\$ 4,8000	\$ 4,8500	\$ 4,8250
8	\$ 4,6600	\$ 4,7400	\$ 4,7000
9	\$ 4,5200	\$ 4,6200	\$ 4,5700
10			
11			
12	\$ 4,2900	\$ 4,3600	\$ 4,3250
13	\$ 4,3700	\$ 4,4200	\$ 4,3950
14	\$ 4,4100	\$ 4,4600	\$ 4,4350
15	\$ 4,3500	\$ 4,3900	\$ 4,3700
16	\$ 4,3400	\$ 4,4400	\$ 4,3900
17			
18			
19	\$ 4,5700	\$ 4,6600	\$ 4,6150
20	\$ 4,4700	\$ 4,5100	\$ 4,4900
21	\$ 4,5400	\$ 4,5900	\$ 4,5650
22	\$ 4,6400	\$ 4,6900	\$ 4,6650
23	\$ 4,6300	\$ 4,6600	\$ 4,6450
24			
25			
26	\$ 4,6300	\$ 4,6800	\$ 4,6550
27	\$ 4,5800	\$ 4,6400	\$ 4,6100
28	\$ 4,6300	\$ 4,6700	\$ 4,6500
29	\$ 4,6500	\$ 4,7200	\$ 4,6850
30	\$ 4,7100	\$ 4,7900	\$ 4,7500
31			
TOTAL	\$ 95,3000	\$ 96,5700	\$ 95,9350
POSTINGS	21	21	21
AVERAGE	\$ 4,5381	\$ 4,5986	\$ 4,5683

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

AUGUST 2010

DAY	LOW	HIGH	AVERAGE
1			
2	\$ 4.7300	\$ 4.7800	\$ 4.7550
3	\$ 4.8200	\$ 4.9200	\$ 4.8700
4	\$ 4.7200	\$ 4.7900	\$ 4.7550
5	\$ 4.7300	\$ 4.7500	\$ 4.7400
6	\$ 4.7700	\$ 4.8200	\$ 4.7950
7			
8			
9	\$ 4.5800	\$ 4.6300	\$ 4.6050
10	\$ 4.4700	\$ 4.5400	\$ 4.5050
11	\$ 4.4100	\$ 4.4400	\$ 4.4250
12	\$ 4.3400	\$ 4.3800	\$ 4.3600
13	\$ 4.3700	\$ 4.4000	\$ 4.3850
14			
15			
16	\$ 4.3000	\$ 4.3200	\$ 4.3100
17	\$ 4.3200	\$ 4.3900	\$ 4.3550
18	\$ 4.2300	\$ 4.2700	\$ 4.2500
19	\$ 4.2700	\$ 4.3300	\$ 4.3000
20	\$ 4.2200	\$ 4.2500	\$ 4.2350
21			
22			
23	\$ 4.0900	\$ 4.1400	\$ 4.1150
24	\$ 4.0300	\$ 4.0700	\$ 4.0500
25	\$ 3.9700	\$ 4.0200	\$ 3.9950
26	\$ 3.9100	\$ 3.9500	\$ 3.9300
27	\$ 3.7900	\$ 3.8300	\$ 3.8100
28			
29			
30	\$ 3.6700	\$ 3.7100	\$ 3.6900
31	\$ 3.7000	\$ 3.8100	\$ 3.7550
TOTAL	\$ 94.4400	\$ 95.5400	\$ 94.9900
POSTINGS	22	22	22
AVERAGE	\$ 4.2927	\$ 4.3427	\$ 4.3177

SEPTEMBER 2010

DAY	LOW	HIGH	AVERAGE
1	\$ 3.7200	\$ 3.7900	\$ 3.7550
2	\$ 3.6800	\$ 3.8100	\$ 3.7450
3	\$ 3.6900	\$ 3.7900	\$ 3.7400
4			
5			
6			
7	\$ 3.6300	\$ 3.7000	\$ 3.6650
8	\$ 3.7100	\$ 3.7500	\$ 3.7300
9	\$ 3.7400	\$ 3.7900	\$ 3.7650
10	\$ 3.7200	\$ 3.7900	\$ 3.7550
11			
12			
13	\$ 3.7100	\$ 3.7500	\$ 3.7300
14	\$ 3.7700	\$ 3.8500	\$ 3.8100
15	\$ 3.9500	\$ 4.0000	\$ 3.9750
16	\$ 3.9900	\$ 4.0400	\$ 4.0150
17	\$ 4.0400	\$ 4.0800	\$ 4.0600
18			
19			
20	\$ 4.0300	\$ 4.0800	\$ 4.0550
21	\$ 3.9200	\$ 3.9700	\$ 3.9450
22	\$ 3.8800	\$ 3.9700	\$ 3.9250
23	\$ 3.9400	\$ 4.0100	\$ 3.9750
24	\$ 4.0400	\$ 4.0600	\$ 4.0500
25			
26			
27	\$ 3.8800	\$ 3.9200	\$ 3.9000
28	\$ 3.7300	\$ 3.7700	\$ 3.7500
29	\$ 3.7300	\$ 3.7600	\$ 3.7450
30	\$ 3.7500	\$ 3.7700	\$ 3.7600
TOTAL	\$ 80.2500	\$ 81.4500	\$ 80.8500
POSTINGS	21	21	21
AVERAGE	\$ 3.8214	\$ 3.8786	\$ 3.8500

OCTOBER 2010

DAY	LOW	HIGH	AVERAGE
1	\$ 3.7100	\$ 3.7900	\$ 3.7500
2			
3			
4	\$ 3.5200	\$ 3.6100	\$ 3.5650
5	\$ 3.4700	\$ 3.5100	\$ 3.4900
6	\$ 3.4300	\$ 3.4800	\$ 3.4550
7	\$ 3.4900	\$ 3.5400	\$ 3.5150
8	\$ 3.5000	\$ 3.5700	\$ 3.5350
9			
10			
11	\$ 3.2300	\$ 3.3100	\$ 3.2700
12	\$ 3.3600	\$ 3.3900	\$ 3.3750
13	\$ 3.3500	\$ 3.3800	\$ 3.3650
14	\$ 3.4800	\$ 3.5600	\$ 3.5200
15	\$ 3.5200	\$ 3.5700	\$ 3.5450
16			
17			
18	\$ 3.3400	\$ 3.4300	\$ 3.3850
19	\$ 3.2800	\$ 3.3300	\$ 3.3050
20	\$ 3.2700	\$ 3.3300	\$ 3.3000
21	\$ 3.3900	\$ 3.4500	\$ 3.4200
22	\$ 3.3900	\$ 3.4500	\$ 3.4200
23			
24			
25	\$ 3.0700	\$ 3.1500	\$ 3.1100
26	\$ 3.1000	\$ 3.1400	\$ 3.1200
27	\$ 3.1800	\$ 3.2800	\$ 3.2300
28	\$ 3.3100	\$ 3.3900	\$ 3.3500
29	\$ 3.2600	\$ 3.3300	\$ 3.2950
30			
31			
TOTAL	\$ 70.6500	\$ 71.9900	\$ 71.3200
POSTINGS	21	21	21
AVERAGE	\$ 3.3643	\$ 3.4281	\$ 3.3962

**PBR-GAIF
INDICES
DELIVERY AREA INDEX
("DAI")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF DELIVERY AREA INDICES
 DAI (TGT-4 AND TGPL-2)

	AVG. OF NGW DOMINION SOUTH*	AVG. OF GAS DAILY DOMINION SOUTH POINT	INSIDE FERC DOMINION APPALACHIA	AVERAGE
Nov. 09	\$3.8500	\$3.8734	\$4.5700	\$4.0978
Dec. 09	\$5.6050	\$5.6327	\$4.7500	\$5.3292
Jan. 10	\$6.2650	\$6.1837	\$6.2100	\$6.2196
Feb. 10	\$5.7750	\$5.6413	\$5.5700	\$5.6621
Mar. 10	\$4.5720	\$4.4826	\$5.1000	\$4.7182
Apr. 10	\$4.1350	\$4.2264	\$4.0300	\$4.1305
May 10	\$4.3220	\$4.3468	\$4.4600	\$4.3763
Jun. 10	\$4.9475	\$4.9386	\$4.3500	\$4.7454
Jul. 10	\$4.8125	\$4.8400	\$4.8700	\$4.8408
Aug. 10	\$4.5260	\$4.4861	\$4.9400	\$4.6507
Sep. 10	\$4.0050	\$4.0129	\$3.7000	\$3.9060
Oct. 10	\$3.6400	\$3.5981	\$3.9100	\$3.7160

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR DOMINION SOUTH
POINT

	NATURAL GAS WEEK DOMINION SOUTH	MONTHLY AVERAGE		NATURAL GAS WEEK DOMINION SOUTH	MONTHLY AVERAGE
11/02/2009	\$4.4600		05/03/2010	\$4.2700	
11/09/2009	\$4.4400		05/10/2010	\$4.1500	
11/16/2009	\$3.3000		05/17/2010	\$4.4000	
11/23/2009	\$3.3500		05/24/2010	\$4.4100	
11/30/2009	\$3.7000	\$3.8500	05/31/2010	\$4.3800	\$4.3220
12/07/2009	\$4.7200		06/07/2010	\$4.5900	
12/14/2009	\$5.4900		06/14/2010	\$4.8700	
12/21/2009	\$6.1600		06/21/2010	\$5.2500	
12/28/2009	\$6.0500	\$5.6050	06/28/2010	\$5.0800	\$4.9475
01/04/2010	\$6.3100		07/05/2010	\$4.7600	
01/11/2010	\$7.0100		07/12/2010	\$4.8000	
01/18/2010	\$5.9600		07/19/2010	\$4.7800	
01/25/2010	\$5.7800	\$6.2650	07/26/2010	\$4.9100	\$4.8125
02/01/2010	\$5.7100		08/02/2010	\$4.8900	
02/08/2010	\$5.9200		08/09/2010	\$4.9100	
02/15/2010	\$5.9000		08/16/2010	\$4.5200	
02/22/2010	\$5.5700	\$5.7750	08/23/2010	\$4.3500	
03/01/2010	\$5.0400		08/30/2010	\$3.9600	\$4.5260
03/08/2010	\$4.9100		09/06/2010	\$3.9200	
03/15/2010	\$4.5700		09/13/2010	\$3.8700	
03/22/2010	\$4.2300		09/20/2010	\$4.1200	
03/29/2010	\$4.1100	\$4.5720	09/27/2010	\$4.1100	\$4.0050
04/05/2010	\$3.9200		10/04/2010	\$3.8600	
04/12/2010	\$4.1400		10/11/2010	\$3.6100	
04/19/2010	\$4.2600		10/18/2010	\$3.6800	
04/26/2010	\$4.2200	\$4.1350	10/25/2010	\$3.4100	\$3.6400

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR DOMINION - SOUTH POINT

NOVEMBER 2009

DECEMBER 2009

JANUARY 2010

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1			
2	\$ 4,3700	\$ 4,4800	\$ 4,4250
3	\$ 4,5800	\$ 4,6600	\$ 4,6200
4	\$ 4,6000	\$ 4,6900	\$ 4,6450
5	\$ 4,7700	\$ 4,8300	\$ 4,8000
6	\$ 4,5200	\$ 4,6300	\$ 4,5750
7			
8			
9	\$ 3,9500	\$ 4,2700	\$ 4,1100
10	\$ 3,8300	\$ 3,9500	\$ 3,8900
11	\$ 3,7900	\$ 3,9000	\$ 3,8450
12	\$ 3,7100	\$ 3,7800	\$ 3,7450
13	\$ 3,2500	\$ 3,3700	\$ 3,3100
14			
15			
16	\$ 2,2600	\$ 2,5200	\$ 2,3900
17	\$ 2,7500	\$ 3,1000	\$ 2,9250
18	\$ 3,6600	\$ 3,8000	\$ 3,7300
19	\$ 3,9300	\$ 4,0300	\$ 3,9800
20	\$ 3,6100	\$ 3,8000	\$ 3,7050
21			
22			
23	\$ 3,1200	\$ 3,2700	\$ 3,1950
24	\$ 4,0100	\$ 4,1300	\$ 4,0700
25	\$ 3,7800	\$ 3,8700	\$ 3,8250
26			
27			
28			
29			
30	\$ 3,5300	\$ 4,0900	\$ 3,8100
31			
TOTAL	\$ 72,0200	\$ 75,1700	\$ 73,5950
POSTINGS	19	19	19
AVERAGE	\$ 3,7905	\$ 3,9563	\$ 3,8734

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 4,5200	\$ 4,6700	\$ 4,5950
2	\$ 4,4800	\$ 4,6000	\$ 4,5400
3	\$ 4,7500	\$ 4,9500	\$ 4,8500
4	\$ 4,6100	\$ 4,7200	\$ 4,6650
5			
6			
7	\$ 4,7700	\$ 4,8600	\$ 4,8150
8	\$ 5,0100	\$ 5,1400	\$ 5,0750
9	\$ 5,3100	\$ 5,4000	\$ 5,3550
10	\$ 5,5800	\$ 5,6800	\$ 5,6300
11	\$ 5,5200	\$ 5,6800	\$ 5,6000
12			
13			
14	\$ 5,5800	\$ 5,7300	\$ 5,6550
15	\$ 5,7400	\$ 5,8100	\$ 5,7750
16	\$ 5,8900	\$ 5,9500	\$ 5,9200
17	\$ 5,9900	\$ 6,1600	\$ 6,0750
18	\$ 5,9900	\$ 6,1700	\$ 6,0800
19			
20			
21	\$ 6,3200	\$ 6,4700	\$ 6,3950
22	\$ 6,1300	\$ 6,3000	\$ 6,2150
23	\$ 5,9900	\$ 6,0700	\$ 6,0300
24	\$ 5,7100	\$ 5,8500	\$ 5,7800
25			
26			
27			
28	\$ 6,1200	\$ 6,2600	\$ 6,1900
29	\$ 6,3400	\$ 6,4400	\$ 6,3900
30	\$ 6,1400	\$ 6,4700	\$ 6,3050
31	\$ 5,9400	\$ 6,0300	\$ 5,9850
TOTAL	\$ 122,4300	\$ 125,4100	\$ 123,9200
POSTINGS	22	22	22
AVERAGE	\$ 5,5650	\$ 5,7005	\$ 5,6327

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1			
2			
3			
4	\$ 6,3000	\$ 6,4200	\$ 6,3600
5	\$ 6,9400	\$ 7,4100	\$ 7,1750
6	\$ 6,6600	\$ 6,8400	\$ 6,7500
7	\$ 6,9300	\$ 7,0600	\$ 6,9950
8	\$ 7,2900	\$ 7,6700	\$ 7,4800
9			
10			
11	\$ 6,7900	\$ 6,9600	\$ 6,8750
12	\$ 6,0700	\$ 6,1800	\$ 6,1250
13	\$ 5,9200	\$ 6,0400	\$ 5,9800
14	\$ 5,8800	\$ 5,9300	\$ 5,9050
15	\$ 5,9400	\$ 6,0000	\$ 5,9700
16			
17			
18			
19	\$ 5,8400	\$ 5,9300	\$ 5,8850
20	\$ 5,7000	\$ 5,7400	\$ 5,7200
21	\$ 5,6700	\$ 5,7400	\$ 5,7050
22	\$ 5,6900	\$ 5,7500	\$ 5,7200
23			
24			
25	\$ 5,8200	\$ 5,8600	\$ 5,8400
26	\$ 5,8800	\$ 5,9500	\$ 5,9150
27	\$ 5,7000	\$ 5,7800	\$ 5,7400
28	\$ 5,6200	\$ 5,7200	\$ 5,6700
29	\$ 5,6300	\$ 5,7300	\$ 5,6800
30			
31			
TOTAL	\$ 116,2700	\$ 118,7100	\$ 117,4900
POSTINGS	19	19	19
AVERAGE	\$ 6,1195	\$ 6,2479	\$ 6,1837

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR DOMINION - SOUTH POINT

FEBRUARY 2010

MARCH 2010

APRIL 2010

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 5.5900	\$ 5.7100	\$ 5.6500
2	\$ 5.5900	\$ 5.7000	\$ 5.6450
3	\$ 5.6800	\$ 5.7800	\$ 5.7300
4	\$ 5.7900	\$ 5.8700	\$ 5.8300
5	\$ 5.8000	\$ 5.9000	\$ 5.8500
6			
7			
8	\$ 6.0200	\$ 6.1600	\$ 6.0900
9	\$ 6.0400	\$ 6.0900	\$ 6.0650
10	\$ 5.8600	\$ 5.9400	\$ 5.9000
11	\$ 5.8400	\$ 5.8900	\$ 5.8650
12	\$ 5.9100	\$ 5.9500	\$ 5.9300
13			
14			
15			
16	\$ 5.8000	\$ 5.9000	\$ 5.8500
17	\$ 5.9200	\$ 5.9700	\$ 5.9450
18	\$ 5.7000	\$ 5.7600	\$ 5.7300
19	\$ 5.5600	\$ 5.6500	\$ 5.6050
20			
21			
22	\$ 5.2200	\$ 5.2800	\$ 5.2500
23	\$ 5.0200	\$ 5.0900	\$ 5.0550
24	\$ 5.0500	\$ 5.0700	\$ 5.0600
25	\$ 5.1000	\$ 5.1400	\$ 5.1200
26	\$ 4.9800	\$ 5.0500	\$ 5.0150
27			
28			
TOTAL	\$ 106.4700	\$ 107.9000	\$ 107.1850
POSTINGS	19	19	19
AVERAGE	\$ 5.6037	\$ 5.6789	\$ 5.6413

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 4.8900	\$ 5.0900	\$ 4.9900
2	\$ 4.9900	\$ 5.0700	\$ 5.0300
3	\$ 4.9700	\$ 5.0300	\$ 5.0000
4	\$ 4.9700	\$ 5.0200	\$ 4.9950
5	\$ 4.9500	\$ 5.0100	\$ 4.9800
6			
7			
8	\$ 4.7000	\$ 4.8400	\$ 4.7700
9	\$ 4.6000	\$ 4.6500	\$ 4.6250
10	\$ 4.6800	\$ 4.7300	\$ 4.7050
11	\$ 4.5600	\$ 4.5900	\$ 4.5750
12	\$ 4.5800	\$ 4.6100	\$ 4.5950
13			
14			
15	\$ 4.4800	\$ 4.5300	\$ 4.5050
16	\$ 4.4100	\$ 4.4800	\$ 4.4450
17	\$ 4.4700	\$ 4.5300	\$ 4.5000
18	\$ 4.3600	\$ 4.4200	\$ 4.3900
19	\$ 4.3100	\$ 4.3400	\$ 4.3250
20			
21			
22	\$ 4.0500	\$ 4.1000	\$ 4.0750
23	\$ 4.0700	\$ 4.1200	\$ 4.0950
24	\$ 4.1800	\$ 4.2200	\$ 4.2000
25	\$ 4.1100	\$ 4.1900	\$ 4.1500
26	\$ 4.1600	\$ 4.2100	\$ 4.1850
27			
28			
29	\$ 4.0400	\$ 4.0900	\$ 4.0650
30	\$ 3.9500	\$ 4.0200	\$ 3.9850
31	\$ 3.8900	\$ 3.9400	\$ 3.9150
TOTAL	\$ 102.3700	\$ 103.8300	\$ 103.1000
POSTINGS	23	23	23
AVERAGE	\$ 4.4509	\$ 4.5143	\$ 4.4826

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 4.0300	\$ 4.1200	\$ 4.0750
2			
3			
4			
5	\$ 3.8100	\$ 3.8900	\$ 3.8500
6	\$ 4.0500	\$ 4.1100	\$ 4.0800
7	\$ 4.3200	\$ 4.3700	\$ 4.3450
8	\$ 4.2700	\$ 4.3200	\$ 4.2950
9	\$ 4.1100	\$ 4.1600	\$ 4.1350
10			
11			
12	\$ 4.0600	\$ 4.1200	\$ 4.0900
13	\$ 4.2100	\$ 4.3200	\$ 4.2650
14	\$ 4.2200	\$ 4.2800	\$ 4.2500
15	\$ 4.3100	\$ 4.4000	\$ 4.3550
16	\$ 4.2900	\$ 4.3600	\$ 4.3250
17			
18			
19	\$ 4.1400	\$ 4.2500	\$ 4.1950
20	\$ 4.2000	\$ 4.2800	\$ 4.2400
21	\$ 4.1300	\$ 4.1900	\$ 4.1600
22	\$ 4.1600	\$ 4.2300	\$ 4.1950
23	\$ 4.1300	\$ 4.2300	\$ 4.1800
24			
25			
26	\$ 4.2600	\$ 4.2800	\$ 4.2700
27	\$ 4.3600	\$ 4.4300	\$ 4.3950
28	\$ 4.3200	\$ 4.3900	\$ 4.3550
29	\$ 4.3300	\$ 4.3800	\$ 4.3550
30	\$ 4.2600	\$ 4.4300	\$ 4.3450
TOTAL	\$ 87.9700	\$ 89.5400	\$ 88.7550
POSTINGS	21	21	21
AVERAGE	\$ 4.1890	\$ 4.2638	\$ 4.2264

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR DOMINION - SOUTH POINT

MAY 2010

JUNE 2010

JULY 2010

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1			
2			
3	\$ 4,090	\$ 4,170	\$ 4,130
4	\$ 4,000	\$ 4,130	\$ 4,065
5	\$ 4,210	\$ 4,310	\$ 4,260
6	\$ 4,260	\$ 4,310	\$ 4,285
7	\$ 4,190	\$ 4,250	\$ 4,220
8			
9			
10	\$ 4,070	\$ 4,170	\$ 4,120
11	\$ 4,290	\$ 4,360	\$ 4,325
12	\$ 4,370	\$ 4,450	\$ 4,410
13	\$ 4,410	\$ 4,430	\$ 4,420
14	\$ 4,450	\$ 4,520	\$ 4,485
15			
16			
17	\$ 4,400	\$ 4,440	\$ 4,420
18	\$ 4,530	\$ 4,610	\$ 4,570
19	\$ 4,630	\$ 4,670	\$ 4,650
20	\$ 4,470	\$ 4,520	\$ 4,495
21	\$ 4,280	\$ 4,330	\$ 4,305
22			
23			
24	\$ 4,250	\$ 4,300	\$ 4,275
25	\$ 4,270	\$ 4,320	\$ 4,295
26	\$ 4,320	\$ 4,390	\$ 4,355
27	\$ 4,440	\$ 4,500	\$ 4,470
28	\$ 4,320	\$ 4,440	\$ 4,380
29			
30			
31			
TOTAL	\$ 86,250	\$ 87,620	\$ 86,935
POSTINGS	20	20	20
AVERAGE	\$ 4,3125	\$ 4,3810	\$ 4,3468

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 4,370	\$ 4,470	\$ 4,420
2	\$ 4,570	\$ 4,610	\$ 4,590
3	\$ 4,490	\$ 4,520	\$ 4,505
4	\$ 4,570	\$ 4,620	\$ 4,595
5			
6	\$ 4,690	\$ 4,750	\$ 4,720
7	\$ 4,790	\$ 4,830	\$ 4,810
8	\$ 4,990	\$ 5,050	\$ 5,020
9	\$ 4,850	\$ 4,890	\$ 4,870
10	\$ 4,820	\$ 4,840	\$ 4,830
11			
12			
13	\$ 4,800	\$ 4,890	\$ 4,845
14	\$ 5,050	\$ 5,090	\$ 5,070
15	\$ 5,200	\$ 5,230	\$ 5,215
16	\$ 5,240	\$ 5,260	\$ 5,250
17	\$ 5,270	\$ 5,290	\$ 5,280
18			
19			
20			
21	\$ 5,260	\$ 5,330	\$ 5,295
22	\$ 5,280	\$ 5,350	\$ 5,315
23	\$ 5,030	\$ 5,080	\$ 5,055
24	\$ 5,100	\$ 5,160	\$ 5,130
25	\$ 5,030	\$ 5,060	\$ 5,045
26			
27	\$ 4,970	\$ 5,010	\$ 4,990
28	\$ 5,000	\$ 5,030	\$ 5,015
29	\$ 4,750	\$ 4,820	\$ 4,785
30			
31			
TOTAL	\$ 108,120	\$ 109,180	\$ 108,650
POSTINGS	22	22	22
AVERAGE	\$ 4,9145	\$ 4,9627	\$ 4,9386

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 4,590	\$ 4,630	\$ 4,610
2	\$ 4,610	\$ 4,660	\$ 4,635
3			
4			
5	\$ 4,800	\$ 4,890	\$ 4,845
6	\$ 5,270	\$ 5,360	\$ 5,315
7	\$ 4,980	\$ 5,080	\$ 5,030
8	\$ 4,800	\$ 4,880	\$ 4,840
9			
10			
11			
12	\$ 4,540	\$ 4,640	\$ 4,590
13	\$ 4,670	\$ 4,750	\$ 4,710
14	\$ 4,740	\$ 4,780	\$ 4,760
15	\$ 4,650	\$ 4,690	\$ 4,670
16	\$ 4,600	\$ 4,710	\$ 4,655
17			
18			
19	\$ 4,860	\$ 4,930	\$ 4,895
20	\$ 4,710	\$ 4,770	\$ 4,740
21	\$ 4,770	\$ 4,900	\$ 4,835
22	\$ 4,990	\$ 5,060	\$ 5,025
23	\$ 4,930	\$ 5,010	\$ 4,970
24			
25			
26	\$ 4,880	\$ 4,960	\$ 4,920
27	\$ 4,810	\$ 4,840	\$ 4,825
28	\$ 4,880	\$ 4,910	\$ 4,895
29	\$ 4,860	\$ 4,950	\$ 4,905
30	\$ 4,930	\$ 5,010	\$ 4,970
31			
TOTAL	\$ 100,870	\$ 102,410	\$ 101,640
POSTINGS	21	21	21
AVERAGE	\$ 4,8033	\$ 4,8767	\$ 4,8400

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR DOMINION - SOUTH POINT

AUGUST 2010

SEPTEMBER 2010

OCTOBER 2010

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1			
2	\$ 4.8300	\$ 4.9200	\$ 4.8750
3	\$ 5.0100	\$ 5.0500	\$ 5.0300
4	\$ 4.9500	\$ 5.0500	\$ 5.0000
5	\$ 5.0100	\$ 5.0400	\$ 5.0250
6	\$ 4.9900	\$ 5.0600	\$ 5.0250
7			
8			
9	\$ 4.7200	\$ 4.8100	\$ 4.7650
10	\$ 4.7300	\$ 4.7800	\$ 4.7550
11	\$ 4.6700	\$ 4.7100	\$ 4.6900
12	\$ 4.5400	\$ 4.6000	\$ 4.5700
13	\$ 4.5100	\$ 4.5800	\$ 4.5450
14			
15			
16	\$ 4.4100	\$ 4.4700	\$ 4.4400
17	\$ 4.4900	\$ 4.5700	\$ 4.5300
18	\$ 4.4000	\$ 4.4300	\$ 4.4150
19	\$ 4.4000	\$ 4.4500	\$ 4.4250
20	\$ 4.3600	\$ 4.4000	\$ 4.3800
21			
22			
23	\$ 4.2200	\$ 4.2700	\$ 4.2450
24	\$ 4.1400	\$ 4.1800	\$ 4.1600
25	\$ 4.1000	\$ 4.1400	\$ 4.1200
26	\$ 4.0000	\$ 4.0500	\$ 4.0250
27	\$ 3.8700	\$ 3.9400	\$ 3.9050
28			
29			
30	\$ 3.8000	\$ 3.8600	\$ 3.8300
31	\$ 3.8900	\$ 3.9900	\$ 3.9400
TOTAL	\$ 98.0400	\$ 99.3500	\$ 98.6950
POSTINGS	22	22	22
AVERAGE	\$ 4.4564	\$ 4.5159	\$ 4.4861

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 3.9800	\$ 4.0500	\$ 4.0150
2	\$ 3.9200	\$ 4.0100	\$ 3.9650
3	\$ 3.9200	\$ 3.9900	\$ 3.9550
4			
5			
6			
7	\$ 3.8300	\$ 3.8800	\$ 3.8550
8	\$ 3.8700	\$ 3.9700	\$ 3.9200
9	\$ 3.8500	\$ 3.8800	\$ 3.8650
10	\$ 3.8000	\$ 3.8900	\$ 3.8450
11			
12			
13	\$ 3.8000	\$ 3.8800	\$ 3.8400
14	\$ 3.8500	\$ 4.0000	\$ 3.9250
15	\$ 4.0700	\$ 4.1800	\$ 4.1250
16	\$ 4.1700	\$ 4.2200	\$ 4.1950
17	\$ 4.1500	\$ 4.2100	\$ 4.1800
18			
19			
20	\$ 4.1500	\$ 4.2300	\$ 4.1900
21	\$ 4.0500	\$ 4.1200	\$ 4.0850
22	\$ 4.0200	\$ 4.1100	\$ 4.0650
23	\$ 4.1300	\$ 4.1900	\$ 4.1600
24	\$ 4.2600	\$ 4.2900	\$ 4.2750
25			
26			
27	\$ 4.0500	\$ 4.0900	\$ 4.0700
28	\$ 3.8700	\$ 3.9200	\$ 3.8950
29	\$ 3.9100	\$ 3.9600	\$ 3.9350
30	\$ 3.8800	\$ 3.9400	\$ 3.9100
TOTAL	\$ 83.5300	\$ 85.0100	\$ 84.2700
POSTINGS	21	21	21
AVERAGE	\$ 3.9776	\$ 4.0481	\$ 4.0129

DAY	DOMINION - SOUTH POINT		
	LOW	HIGH	AVERAGE
1	\$ 3.8900	\$ 3.9500	\$ 3.9200
2			
3			
4	\$ 3.7300	\$ 3.8100	\$ 3.7700
5	\$ 3.6700	\$ 3.7300	\$ 3.7000
6	\$ 3.6700	\$ 3.7300	\$ 3.7000
7	\$ 3.7100	\$ 3.8000	\$ 3.7550
8	\$ 3.6000	\$ 3.7800	\$ 3.6900
9			
10			
11	\$ 3.3900	\$ 3.5200	\$ 3.4550
12	\$ 3.5400	\$ 3.6300	\$ 3.5850
13	\$ 3.5700	\$ 3.6600	\$ 3.6150
14	\$ 3.7900	\$ 3.8700	\$ 3.8300
15	\$ 3.7900	\$ 3.8600	\$ 3.8250
16			
17			
18	\$ 3.5300	\$ 3.6400	\$ 3.5850
19	\$ 3.5000	\$ 3.5800	\$ 3.5400
20	\$ 3.4900	\$ 3.5400	\$ 3.5150
21	\$ 3.5900	\$ 3.6200	\$ 3.6050
22	\$ 3.5100	\$ 3.6300	\$ 3.5700
23			
24			
25	\$ 3.1300	\$ 3.2200	\$ 3.1750
26	\$ 3.2100	\$ 3.3000	\$ 3.2550
27	\$ 3.3700	\$ 3.4500	\$ 3.4100
28	\$ 3.4900	\$ 3.5600	\$ 3.5250
29	\$ 3.4900	\$ 3.5800	\$ 3.5350
30			
31			
TOTAL	\$ 74.6600	\$ 76.4600	\$ 75.5600
POSTINGS	21	21	21
AVERAGE	\$ 3.5552	\$ 3.6410	\$ 3.5981

**PBR-GAIF
CALCULATION OF
SUPPLY ZONE FIRM QUANTITY
ENTITLEMENT PERCENTAGE
("SZFQEP")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE
 FOR TEXAS GAS TRANSMISSION (TGT) AND TENNESSEE GAS PIPELINE COMPANY (TGPL)

COLUMN	CONTRACTS	ZONE	LATERAL CAPACITY AND FIRM MAINLINE RECEIPT POINT CAPACITY												TOTAL (SUM OF COL. 1-12)	ALLOCATION PERCENTAGE**		
			NOV. 09	DEC. 09	JAN. 10	FEB. 10	MAR. 10	APR. 10	MAY. 10	JUN. 10	JUL. 10	AUG. 10	SEP. 10	OCT. 10				
	TGT-NNS-29781 (WAS 0415)	SL	142,680	145,980	145,980	145,980	145,980	145,980	145,980	145,980	145,980	145,980	145,980	145,980	145,980	145,980	1,139,837	23.32%
		1	391,364	391,364	391,364	391,364	391,364	391,364	391,364	391,364	391,364	391,364	391,364	391,364	391,364	391,364	3,747,588	76.68%
		TOTAL	534,044	537,344	537,344	537,344	537,344	537,344	537,344	537,344	537,344	537,344	537,344	537,344	537,344	537,344	4,887,425	100.00%
	TGT-FT-29909 (WAS 6487)	SL	12,312	9,312	9,312	9,312	9,312	9,312	9,312	9,312	9,312	9,312	9,312	9,312	9,312	14,847	153,689	24.63%
		1	45,761	45,761	45,761	45,761	45,761	45,761	45,761	45,761	45,761	45,761	45,761	45,761	45,761	34,409	469,668	75.37%
		TOTAL	58,073	55,073	55,073	55,073	55,073	55,073	55,073	55,073	55,073	55,073	55,073	55,073	55,073	49,256	623,157	100.00%
	TGT-STF-26788	SL	123	123	123	123	123	123	123	123	123	123	123	123	123	26,726	187,697	30.13%
		1	358	358	358	358	358	358	358	358	358	358	358	358	358	61,936	493,342	69.87%
		TOTAL	481	481	481	481	481	481	481	481	481	481	481	481	481	88,662	623,039	100.00%
	TGPL-FTA-40715	0	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	480,000	78.43%
		1	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	132,000	21.57%
		TOTAL	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	612,000	100.00%
COLUMN	15	16	17	18	19	20	21	22										
	ANNUAL SEASONAL QUANTITY ENTITLEMENT	TEXAS GAS SZFOE ZONE 1 (C. 15 x C. 17)	TEXAS GAS SZFOE ZONE 0 (C. 15 x C. 17)	TEXAS GAS SZFOE ZONE 1 (C. 15 x C. 17)	TEXAS GAS SZFOE ZONE 0 (C. 15 x C. 17)	TEXAS GAS SZFOE ZONE 1 (C. 15 x C. 17)	TEXAS GAS SZFOE ZONE 0 (C. 15 x C. 17)	TEXAS GAS SZFOE ZONE 1 (C. 15 x C. 17)	TEXAS GAS SZFOE ZONE 0 (C. 15 x C. 17)	TEXAS GAS SZFOE ZONE 1 (C. 15 x C. 17)	TEXAS GAS SZFOE ZONE 0 (C. 15 x C. 17)	TEXAS GAS SZFOE ZONE 1 (C. 15 x C. 17)	TEXAS GAS SZFOE ZONE 0 (C. 15 x C. 17)	TEXAS GAS SZFOE ZONE 1 (C. 15 x C. 17)	TEXAS GAS SZFOE ZONE 0 (C. 15 x C. 17)	TOTAL		
CONTRACTS	TGT-NNS-29781 (WAS 0415)	SL	23.32%	8,048,198	26,463,802													
		1	76.68%															
	TGT-FT-29909 (WAS 6487)	SL	24.63%	898,995	2,751,005													
		1	75.37%															
	TGT-STF-26788	SL	30.13%	1,165,157	2,701,943													
		1	69.87%															
	TGPL-FTA-40715	0	78.43%		14,599,745													
		1	21.57%															
TOTALS				10,112,350	31,916,750	14,599,745	4,015,255											
SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENT**				16.68%	52.65%	24.07%	6.62%										100.00%	

* ALLOCATION PERCENTAGE EQUALS TOTAL ZONE CAPACITY UNDER EACH CONTRACT DIVIDED BY TOTAL CAPACITY UNDER EACH CONTRACT.

**SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE IS CALCULATED BY DIVIDING THE TOTAL OF COL. 18, 19, 20, OR 21 BY THE TOTAL OF COL. 15.

PBR-TIF
SUPPORTING CALCULATIONS

**PBR-TIF
CALCULATION OF BENCHMARK GAS
TRANSPORTATION COSTS
("BMGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	57	58	59	60	61	62	63	64	65
MONTH	FT		STF		TOTAL STF		TOTAL		TOTAL
	CASH- OUT	OTHER	TOTAL \$&DB (32*35+37+ 57*58)	TOTAL \$&DB (22*28+ 59)	CASH- OUT	OTHER	TOTAL \$&DB (51*54+56+ 61+62)	BMGTC (41+48+ 63)	BM(TGT) (18+60+64)
NOV. 09	\$0	\$0	\$326	\$103,300	\$0	\$0	\$0	\$1,410	\$2,537,389
DEC. 09	\$0	\$0	\$437	\$109,527	\$0	\$0	\$0	\$1,457	\$2,695,055
JAN. 10	\$0	(\$39,916)	(\$39,333)	\$73,666	\$0	\$0	\$0	\$1,457	\$2,695,055
FEB. 10	\$0	\$0	\$500	\$101,850	\$0	\$0	\$0	\$1,316	\$2,612,600
MAR. 10	\$0	\$0	\$566	\$113,108	\$0	\$0	\$0	\$1,457	\$1,449,488
APR. 10	\$0	\$0	\$11	\$94,597	\$0	\$0	\$0	\$1,178	\$1,010,366
MAY 10	\$0	\$0	\$67	\$89,255	\$0	\$0	\$0	\$1,152	\$1,048,693
JUN. 10	\$0	\$0	\$665	\$109,522	\$0	\$0	\$990	\$1,392	\$1,138,792
JUL. 10	\$0	\$0	\$693	\$113,585	\$0	\$0	\$1,004	\$1,418	\$1,130,352
AUG. 10	\$0	\$0	\$694	\$109,688	\$0	\$0	\$956	\$1,368	\$1,100,148
SEP. 10	\$0	\$0	\$664	\$113,585	\$0	\$0	\$587	\$1,300	\$1,852,989
OCT. 10	\$0	\$0	\$593	\$113,585	\$0	\$0	\$587	\$1,300	\$1,852,989
TOTAL	\$0	(\$39,916)	(\$34,548)	\$1,255,848	\$0	\$0	\$3,735	\$697,279	\$21,703,438

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	101			102		103
	SUMMARY OF PIPELINE BENCHMARKS			TOTAL		
MONTH	BM(TCPL)	BM(TCPL)	BM(TCPL)	BM(TCPL)	BM(TCPL)	TABMGTC
	COL 55	COL 59	COL 59	BM(PPLY)	(100*(101+102))	
NOV 09	\$2,531,369	\$462,668	\$526,755	\$0	\$0	\$7,994,037
DEC 09	\$2,695,055	\$536,314	\$536,314	\$0	\$0	\$3,221,810
JAN 10	\$2,434,125	\$542,209	\$464,992	\$0	\$0	\$3,235,745
FEB 10	\$2,612,600	\$464,992	\$446,220	\$0	\$0	\$3,077,692
MAR 10	\$1,448,488	\$448,976	\$0	\$0	\$0	\$1,895,708
APR 10	\$1,010,396	\$526,270	\$0	\$0	\$0	\$1,459,272
MAY 10	\$1,046,693	\$557,926	\$0	\$0	\$0	\$1,574,993
JUN 10	\$1,138,792	\$555,164	\$0	\$0	\$0	\$1,696,718
JUL 10	\$1,130,352	\$552,949	\$0	\$0	\$0	\$1,683,116
AUG 10	\$1,100,148	\$555,062	\$0	\$0	\$0	\$1,653,097
SEP 10	\$1,852,969	\$6,173,395	\$0	\$0	\$0	\$2,466,051
OCT 10						
TOTAL	\$21,703,438	\$6,173,395	\$0	\$0	\$0	\$27,876,833

*THERE WERE NO TRANSACTIONS WHICH
 REQUIRED LG&E TO USE PIPELINE SERVICES
 OTHER THAN THOSE IT HAD UNDER CONTRACT.
 THEREFORE, NO PROXY PIPELINE BENCHMARK
 HAS BEEN CALCULATED.

**PBR-TIF
CALCULATION OF ANNUAL ACTUAL GAS
TRANSPORTATION COSTS
("AAGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ACTUAL ANNUAL GAS TRANSPORTATION COSTS ("TAAGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
MONTH	ACTUAL PIPELINE TRANSPORTATION COSTS - TEXAS GAS	ACTUAL ANNUAL GAS TRANSPORT. COSTS - TENNESSEE	TOTAL ANNUAL ACTUAL GAS TRANSPORTATION COSTS ("TAAGTC") (1 + 2)
NOV. 09	\$2,500,882	\$319,197	\$2,820,079
DEC. 09	\$2,666,173	\$343,591	\$3,009,764
JAN. 10	\$2,668,615	\$345,259	\$3,013,874
FEB. 10	\$2,406,724	\$348,120	\$2,754,844
MAR. 10	\$2,582,061	\$334,996	\$2,917,057
APR. 10	\$1,378,299	\$329,664	\$1,707,963
MAY 10	\$944,460	\$329,552	\$1,274,012
JUN. 10	\$982,780	\$344,553	\$1,327,333
JUL. 10	\$1,081,531	\$351,594	\$1,433,125
AUG. 10	\$1,073,092	\$348,832	\$1,421,924
SEP. 10	\$1,044,747	\$349,513	\$1,394,260
OCT. 10	\$1,795,730	\$346,730	\$2,142,460
TOTAL	\$21,125,094	\$4,091,601	\$25,216,695

PBR-TIF
CALCULATION OF SAVINGS AND/OR EXPENSES

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
	TABMGTC	TAAGTC	SAVINGS (EXPENSE) (1 - 2)
NOV. 09	\$2,994,037	\$2,820,079	\$173,958
DEC. 09	\$3,221,810	\$3,009,764	\$212,046
JAN. 10	\$3,235,745	\$3,013,874	\$221,871
FEB. 10	\$2,976,334	\$2,754,844	\$221,490
MAR. 10	\$3,077,582	\$2,917,057	\$160,525
APR. 10	\$1,895,708	\$1,707,963	\$187,745
MAY 10	\$1,459,272	\$1,274,012	\$185,260
JUN. 10	\$1,574,963	\$1,327,333	\$247,630
JUL. 10	\$1,696,718	\$1,433,125	\$263,593
AUG. 10	\$1,685,516	\$1,421,924	\$263,592
SEP. 10	\$1,653,097	\$1,394,260	\$258,837
OCT. 10	\$2,406,051	\$2,142,460	\$263,591
TOTAL	\$27,876,833	\$25,216,695	\$2,660,138

**PBR-TIF
TARIFF SHEETS**

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE NNS**

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0019	0.0272
Overrun	0.2053	0.0019	0.2072
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0019	0.0450
Overrun	0.3213	0.0019	0.3232
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0019	0.0479
Overrun	0.3548	0.0019	0.3567
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0019	0.0509
Overrun	0.4033	0.0019	0.4052
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0019	0.0633
Overrun	0.4804	0.0019	0.4823

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 16 of the General Terms and Conditions.

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.1288
Commodity	\$0.0068
Overrun	\$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

**Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS**

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0019	0.0272
Overrun	0.2053	0.0019	0.2072
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0019	0.0450
Overrun	0.3213	0.0019	0.3232
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0019	0.0479
Overrun	0.3548	0.0019	0.3567
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0019	0.0509
Overrun	0.4033	0.0019	0.4052
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0019	0.0633
Overrun	0.4804	0.0019	0.4823

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.1288
Commodity	\$0.0068
Overrun	\$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE FT**

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 16 of the General Terms and Conditions.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu) For Service Under Rate Schedule FT			
	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0019	0.0123
SL-1	0.0355	0.0019	0.0374
SL-2	0.0399	0.0019	0.0418
SL-3	0.0445	0.0019	0.0464
SL-4	0.0528	0.0019	0.0547
1-1	0.0337	0.0019	0.0356
1-2	0.0385	0.0019	0.0404
1-3	0.0422	0.0019	0.0441
1-4	0.0508	0.0019	0.0527
2-2	0.0323	0.0019	0.0342
2-3	0.0360	0.0019	0.0379
2-4	0.0446	0.0019	0.0465
3-3	0.0312	0.0019	0.0331
3-4	0.0398	0.0019	0.0417
4-4	0.0360	0.0019	0.0379

Minimum Rates: Commodity minimum base rates are presented on Sheet 32.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

**Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT**

Currently Effective Rates [1]

SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

**Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT**

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0019	0.0123
SL-1	0.0355	0.0019	0.0374
SL-2	0.0399	0.0019	0.0418
SL-3	0.0445	0.0019	0.0464
SL-4	0.0528	0.0019	0.0547
1-1	0.0337	0.0019	0.0356
1-2	0.0385	0.0019	0.0404
1-3	0.0422	0.0019	0.0441
1-4	0.0508	0.0019	0.0527
2-2	0.0323	0.0019	0.0342
2-3	0.0360	0.0019	0.0379
2-4	0.0446	0.0019	0.0465
3-3	0.0312	0.0019	0.0331
3-4	0.0398	0.0019	0.0417
4-4	0.0360	0.0019	0.0379

Minimum Rates: Commodity minimum base rates are presented in Section 4.12.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE STF**

Currently Effective Maximum Transportation Rates (\$ per MMBtu) For Service under Rate Schedule STF		
	Peak (Winter)-Demand	Off-Peak (Summer)-Demand
	-----	-----
	Currently Effective Rates [1]	Currently Effective Rates [1]
	-----	-----
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Notes:

- The STF commodity rate is the applicable FT commodity rate on Sheet No. 22. The STF overrun rate equals the daily demand rate plus applicable FT commodity rate. Minimum rate: Demand \$-0- The minimum commodity rate is presented on Sheet 32.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service under Rate Schedule STF

	<u>Peak (Winter)-Demand</u>	<u>Off-Peak (Summer)-Demand</u>
	<u>Currently Effective Rates [1]</u>	<u>Currently Effective Rates [1]</u>
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Notes:

- The STF commodity rate is the applicable FT commodity rate in Section 4.1.
 The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.
 Minimum rate: Demand \$-0- The minimum commodity rate is presented in Section 4.12.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

**PBR-TIF
TENNESSEE TARIFF SHEETS
RATE FT-A**

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

DATE: FEB LEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum
 Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum
 Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627
L		\$0.0305						
1	\$0.0688		\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522
2	\$0.0899		\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178
3	\$0.0997		\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161
4	\$0.1148		\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853
5	\$0.1250		\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
6	\$0.1627		\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661

Notes:

1/ The above maximum rates include a per Dth charge for:
 (ACA) Annual Charge Adjustment \$0.0019

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of 5%.

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/ 0	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2 /

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2012 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608
L		\$0.0286						
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642

Minimum Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326
L		\$0.0034						
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031

Maximum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627
L		\$0.0305						
1	\$0.0688		\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522
2	\$0.0899		\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178
3	\$0.0997		\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161
4	\$0.1148		\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853
5	\$0.1250		\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784
6	\$0.1627		\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661

Notes:

- 1/ The above maximum rates include a per Dth charge for:
 (ACA) Annual Charge Adjustment \$0.0019
- 2/ The applicable fuel retention percentages are listed on Sheet No. 32, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

**PBR-OSSIF
SUPPORTING CALCULATIONS**

**PBR-OSSIF
CALCULATION OF OFF-SYSTEM SALES REVENUE
("OSREV"), OUT-OF-POCKET COSTS ("OOPC"), AND
NET REVENUE ("NR")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF NET REVENUE
 UNDER PBR OFF-SYSTEM SALES INDEX FACTOR ("OSSIF")

COLUMN	1	OUT OF POCKET COSTS ("OOPC")				6	7	NET REVENUE ("NR") (1 - 6)
		OFF-SYSTEM SALES REVENUE ("OSREV")	2	3	4			
		GAS COSTS ("GC")	TRANSPORT COSTS ("TC")	STORAGE COSTS ("SC")	OTHER COSTS			
NOV. 09	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DEC. 09	\$1,239,545	\$1,036,791	\$0	\$0	\$0	\$1,036,791	\$202,755	\$0
JAN. 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
FEB. 10	\$157,760	\$151,670	\$0	\$0	\$0	\$151,670	\$6,090	\$0
MAR. 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
APR. 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAY 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUN. 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUL. 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AUG. 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SEP. 10	\$223,875	\$214,200	\$0	\$0	\$0	\$214,200	\$9,675	\$0
OCT. 10	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTALS	\$1,621,180	\$1,402,661	\$0	\$0	\$0	\$1,402,661	\$218,520	\$0

**CSPBR
CALCULATION OF COMPANY SHARE OF
PERFORMANCE-BASED RATEMAKING
SAVINGS OR EXPENSES**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF COMPANY SHARE OF PBR SAVINGS OR EXPENSES
 (CSPBR)

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Total Gas Supply Cost Performance-Based Ratemaking Savings						
			Demand/Commodity Allocation		Benchmarked Gas Costs	PTAGSC
			Demand	Commodity		(Col. 3 / 6)
Gas Acquisition Index Factor GAIF					Actual Gas Costs	
Demand	\$382,712		5.06%			
Commodity	\$4,300,187			56.87%	AGC	\$166,570,096
Total	\$4,682,899					
Transportation Index Factor TIF					Actual Transportation Costs	
Demand	\$1,885,001		24.93%			
Commodity	\$775,137			10.25%	TAAGTC	\$25,216,695
Total	\$2,660,138					
Off-System Sales Index Factor OSSIF						
Demand	\$0					
Commodity	\$218,520			2.89%		
Total	\$218,520					
Total All PBR Factors						
Demand	\$2,267,713					
Commodity	\$5,293,844					
Total	\$7,561,557		29.99%		TAGSC	\$191,786,791
TPBRR						3.94%

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF COMPANY SHARE OF PBR SAVINGS OR EXPENSES
 (CSPBR)

	Total PBR Results (TPBRR)	Company Sharing Company	Customer Sharing Percentage	Customer Portion	Company Portion	Total
25/75 Company/Customer Sharing Up to 4.5% of TAGSC	\$1,890,389	25%	75%	\$5,671,168	\$1,890,389	\$7,561,557
50/50 Company/Customer Sharing in Excess of 4.5% of TAGSC	\$5,671,168	50%	50%	\$0	\$0	\$0
	<u>\$7,561,557</u>			<u>\$5,671,168</u>	<u>\$1,890,389</u>	<u>\$7,561,557</u>
Portion of Company Savings Attributable to Demand Costs		29.99%			\$566,928	
Portion of Company Savings Attributable to Commodity Costs		70.01%			\$1,323,461	
Total Company Portion of Savings		<u>100.00%</u>		CSPBR	<u>\$1,890,389</u>	