

COMMONWEALTH OF KENTUCKY
BEFORE THE KENTUCKY STATE BOARD ON ELECTRIC GENERATION
AND TRANSMISSION SITING

In the Matter of:

ELECTRONIC APPLICATION OF LYNN BARK	)	
ENERGY CENTER, LLC FOR A CERTIFICATE	)	CASE NO.
OF CONSTRUCTION FOR AN UP TO 6.3 MILE	)	2026-00096
NONREGULATED TRANSMISSION LINE IN	)	
MARTIN COUNTY, KENTUCKY	)	

SITING BOARD STAFF'S SECOND REQUEST FOR INFORMATION
TO LYNN BARK ENERGY CENTER, LLC

Lynn Bark Energy Center, LLC (Lynn Bark Energy), pursuant to 807 KAR 5:001, shall file with the Commission an electronic version of the following information. The information requested is due on August 26, 2026. The Siting Board directs Lynn Bark Energy to the Kentucky Public Service Commission's July 22, 2021 Order in Case No. 2020-00085¹ regarding filings with the Commission. Electronic documents shall be in portable document format (PDF), shall be searchable, and shall be appropriately bookmarked.

Each response shall include the question to which the response is made and shall include the name of the witness responsible for responding to the questions related to the information provided. Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the

¹ Case No. 2020-00085, *Electronic Emergency Docket Related to the Novel Coronavirus COVID-19* (Ky. PSC July 22, 2021), Order (in which the Commission ordered that for case filings made on and after March 16, 2020, filers are NOT required to file the original physical copies of the filings required by 807 KAR 5:001, Section 8).

person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Lynn Bark Energy shall make timely amendment to any prior response if Lynn Bark Energy obtains information that indicates the response was incorrect or incomplete when made or, though correct or complete when made, is now incorrect or incomplete in any material respect.

For any request to which Lynn Bark Energy fails or refuses to furnish all or part of the requested information, Lynn Bark Energy shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied or scanned material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations. When filing a paper containing personal information, Lynn Bark Energy shall, in accordance with 807 KAR 5:001, Section 4(10), encrypt or redact the paper so that personal information cannot be read.

1. Provide a narrative description of each step in the construction process from start to activation of the Project.
2. Provide a narrative description of how Lynn Bark Energy will deliver the transmission poles to the project site.

3. Provide a detailed narrative description of how the transmission line will be constructed on slopes with steeper inclines and across valleys.
4. Describe how a helicopter would be utilized during the construction phase of the Project.
5. Provide what Best Management Practices (BMPs) will be used for placing poles on steeper inclines.
6. Provide whether any oversize permits will be required for the delivery of Project components during the construction phase of the Project.
7. Provide a list of all roads that will be used during the construction phase of the project. Include in the response: number of lanes, road width, weight limit, average daily traffic volume, and a map showing the proposed roads in relation to the transmission line.
8. Confirm that the transmission line route will only be accessed from the Lynn Bark Solar Project. If unable to confirm, identify all other roads that will be used. Include the following:
 - a. The weight limit;
 - b. Width; and
 - c. Any permits required for the use of those roads.
9. Provide any geotechnical reports that have been completed for the proposed transmission line route.
10. Provide any communication that has occurred with American Electric Power (AEP) regarding the Project, including copies of any agreements that have been executed or are being negotiated.

11. Provide additional information regarding Attachment B, Figure No. A-3, Segment Network which was included in Lynn Bark Energy's response to the Siting Board Staff's First Request for Information. Specifically:

a. Identify which of the numbered transmission line segments shown in Figure No. A-3 are included in the selected route for the transmission line.

b. It appears the selected route may include one or more sections not shown in Figure No. A-3. If so, please produce a revised version of Figure No. A-3 that also includes all segments of the selected route.

c. Provide further information regarding how the chosen route was selected from among the alternatives. Explain whether a formal scoring or ranking process was involved. If so, please describe the factors that were considered and how those factors were weighed in making the final route selection.

12. Provide any sketches of the proposed transmission line structures.

13. Confirm that the proposed transmission line will comply with American Society for Testing and Materials (ASTM) and American Society of Civil Engineers (ASCE) standards. If not confirmed, explain why not.

14. Identify the entity that will be responsible for maintaining vegetative clearing for the right-of-way (ROW) for the life of the project.

15. Provide any vegetation management plan for the proposed transmission line route.

16. Provide any communication that has occurred with the Kentucky Transportation Cabinet and the Martin County Road Department regarding the proposed transmission line.

17. Provide a map showing the proposed transmission line route and all existing transmission lines, with the owner(s) of the lines identified, that cross the proposed line or fall within 2,000 feet of the proposed ROW.

18. Provide a map showing all proposed access points to the proposed transmission line route.

19. Explain whether the entire proposed ROW route will be cleared of vegetation prior to any construction or if it will be cleared while the line is constructed.

20. Provide all communication that has occurred with owners of transmission lines that cross or fall within the proposed transmission line ROW.

21. Explain whether vegetative clearing will be required for access to the proposed transmission line.

22. Provide the distances between the poles along the ROW.

23. Provide the height(s) of the poles.

24. Explain whether the proposed route is the final route or could it be potentially adjusted.

25. Explain who is responsible for the interconnection costs.

26. Provide the distance for each transmission line to the closest residence.

27. Explain what entity owns and maintains the transmission system in the area.

28. Explain which entity is the regional transmission organization footprint for this project.

29. Provide any interconnection studies or reports that have not been provided to the Siting Board.

 Justin McNeil R.P.

Justin McNeil
Executive Director
Public Service Commission *on behalf*
of the Kentucky State Board on
Generation and Transmission Siting
211 Sower Blvd.
Frankfort, KY 40601-8294

DATED AUG 14 2026

cc: Parties of Record

Service List for Case 2026-00096

* Dylan F. Borchers
Bricker Graydon LLP
100 South Third Street
Columbus, OH 43215

* Kara H. Herrnstein
Bricker Graydon LLP
100 South Third Street
Columbus, OH 43215

* Sommer L. Sheely
Bricker Graydon LLP
100 South Third Street
Columbus, OH 43215