

COMMONWEALTH OF KENTUCKY
BEFORE THE KENTUCKY STATE BOARD ON ELECTRIC GENERATION
AND TRANSMISSION SITING

In the Matter of:

ELECTRONIC APPLICATION OF MYSO, LLC	)	
FOR A CERTIFICATE OF CONSTRUCTION FOR	)	
AN APPROXIMATELY 200 MEGAWATT	)	CASE NO.
MERCHANT SOLAR ELECTRIC GENERATING	)	2025-00395
FACILITY IN GRAVES COUNTY, KENTUCKY	)	
PURSUANT TO KRS 278.700 AND 807 KAR	)	
5:110	)	

ORDER

On January 28, 2026, MYSO, LLC (MYSO)¹ filed an application with the Kentucky State Board on Electric Generation and Transmission Siting (Siting Board) seeking a Construction Certificate to construct an approximately 200-megawatt ground-mounted solar photovoltaic electric generating facility (Project) comprising approximately 2,051 acres of land in Graves County, Kentucky.

There are no intervenors in this matter. Pursuant to a procedural schedule established on February 10, 2026, MYSO responded to two rounds of discovery.² MYSO filed a motion for deviation on April 7, 2026. A site visit was held April 10, 2026. Siting Board consultant, Harvey Economics (Harvey), filed its report (Harvey Report) on May 20,

¹ Some documentation within the record may refer to Mayfield Solar. The applicant used the names as interchangeable.

² MYSO's Response to Siting Board Staff's First Request for Information (Staff's First Request) (filed March 27, 2026); Supplemental responses were filed June 12, 2026; MYSO's Response to Siting Board Staff's Second Request for Information (Staff's Second Request) (filed May 6, 2026).

2026. MYSO submitted its response to the Harvey Report on June 3, 2026. A formal hearing was held on June 10, 2026. MYSO filed a post-hearing brief on June 17, 2026. MYSO filed its responses to post-hearing requests for information on June 22, 2026.³ The matter now stands submitted for a decision.

LEGAL STANDARD

The filing requirements and standard of review for requests to construct a merchant generating facility are set forth in KRS 278.700–.718. KRS 278.704(1) requires that an application be filed with and approved by the Siting Board before the construction of a merchant electric generating facility can commence. KRS 278.706 requires that the application include evidence of public notice and compliance with local planning and zoning ordinances.

KRS 278.708(2) requires MYSO to prepare a site assessment report (SAR) that includes (1) a detailed description of the proposed site; (2) an evaluation of the compatibility of the facility with scenic surroundings; (3) potential changes in property values and land use resulting from the siting, construction, and operation of the proposed facility for property owners adjacent to the site; (4) evaluation of anticipated peak and average noise levels associated with the facility's construction and operation at the property boundary; (5) the impact of the facility's operation on road and rail traffic to and within the facility, including anticipated levels of fugitive dust created by the traffic and any anticipated degradation of roads and lands in the vicinity of the facility; and (6) any

³ MYSO's Response to Siting Board Staff's Post Hearing Request for Information (Siting Board's Post Hearing Request) (filed June 22, 2026).

mitigating measures to be suggested by MYSO to minimize or avoid adverse effects identified in the SAR.

KRS 278.710(1) delineates the criteria on which the Siting Board will grant or deny the certificate, which include (1) impact on scenic surroundings, property values, and surrounding roads; (2) anticipated noise levels during construction and operation of the facility; (3) economic impact on the region and state; (4) whether the proposed facility meets all local planning and zoning requirements existing on the date the application was filed; (5) impact of the additional load on the reliability of jurisdictional utilities; (6) setback requirements; (7) efficacy of mitigation measures proposed by MYSO; and (8) whether the applicant has a good environmental compliance history.

PROPOSED FACILITY

The Project will be located on 2,051 acres of agricultural land that was purchased for development by the Purchase Area Regional Industrial Authority in the unincorporated area of Graves County, Kentucky.⁴ The project footprint is approximately 1,342 acres.⁵ The project will include 521,416 photovoltaic solar panels,⁶ associated ground-mounted racking, approximately 63 inverters,⁷ collection cables, substation, medium voltage transformers, foundations, and a battery-energy storage components.⁸

⁴ Application at 2.

⁵ Application at 2.

⁶ Amended Decommissioning Plan, Exhibit I at 5 (filed on March 9, 2026).

⁷ Amended Decommissioning Plan, Exhibit I at 3 (filed on March 9, 2026).

⁸ Amended Decommissioning Plan, Exhibit I at 3 (filed on March 9, 2026).

DISCUSSION AND FINDINGS

I. KRS 278.708: SAR Filing Requirements and Mitigation Measures

Mitigation Measures Proposed by MYSO and Siting Board Consultant

As required by KRS 278.708(4), MYSO proposed various mitigation measures consistent with the statutes regarding traffic, noise, roadway preservation, permitting, setbacks, public safety, scenic preservation, and decommissioning.⁹

In accordance with KRS 278.708(5), Harvey recommended mitigation measures in the following areas: site development planning; compatibility with scenic surroundings; noise levels during construction and operation; road and traffic and degradation, economic impacts; decommissioning; public outreach and complaint resolution programs.¹⁰ MYSO disagreed with certain recommendations of the Harvey Report's proposed mitigation measures.

The Harvey Report specifically recommended the following items:

1. MYSO will implement vegetative screening as proposed in the submitted Landscape Map as a minimum, including vegetative screening along roadways and near the Project substation/BESS area.¹¹

2. Any changes to the site infrastructure layout (i.e., panels, inverters, etc.) included in the Application materials will be submitted to the Siting Board for review. If

⁹ Application, SAR at 7–8.

¹⁰ Harvey Report, Section 6 at 1–8.

¹¹ Harvey Report, Section 6 at 4.

the Siting Board deems those changes to be significant, the Siting Board may require the Applicant to revise the submitted Landscape Map.¹²

3. MYSO will use anti-glare panels and operate panels in such a way that glare from the panels is minimized or eliminated. The Applicant will work with affected local residents or Graves County representatives to address and resolve complaints related to glare via the Applicant's Complaint Resolution Program.¹³

4. MYSO shall notify all residents and businesses within 2,400 feet of the Project boundary about the construction plan, noise potential, complaint resolution process, and mitigation plan at least one month prior to the start of construction.¹⁴

5. MYSO shall respond to any complaints related to noise levels or noise causing activities occurring during construction or operations via a timely, formal and clearly developed complaint resolution program.¹⁵

6. MYSO will limit the construction activity, process and deliveries to the hours of 8:00 a.m. to 5:00 pm, Monday through Saturday. No construction work should be conducted on Sundays.¹⁶

7. MYSO shall coordinate with the Graves County Road Department (GCRD) regarding truck and other construction traffic and obtain necessary permits from the GCRD.¹⁷

¹² Harvey Report, Section 6 at 4.

¹³ Harvey Report, Section 6 at 5.

¹⁴ Harvey Report, Section 6 at 5.

¹⁵ Harvey Report, Section 6 at 5.

¹⁶ Harvey Report, Section 6 at 5.

¹⁷ Harvey Report, Section 6 at 6.

8. MYSO shall develop a transportation plan for the heavy truck delivery route(s) within Kentucky, taking into consideration any weight restricted bridges.¹⁸

9. MYSO shall work with the Commonwealth road authorities and the GCRD to perform road surveys, before and after construction activities, on all roads in the Project area to be used by construction vehicles.¹⁹

10. MYSO shall comply with any road use agreement executed with Graves County or the GCRD. Such an agreement might include special considerations for overweight loads, routes utilized by heavy trucks, road weight limits and bridge weight limits. It may also include prioritizing access for residents or use of flaggers during heavy commute periods.²⁰

11. MYSO shall file a final decommissioning plan with the Siting Board, or its successors, as well as Graves County, which complies with Kentucky Revised Statutes (KRS) 278.706(2)(m). The plan shall commit the Applicant to the removal of all applicable Project components and required restoration activities. The final decommissioning plan shall be completed at least one month prior to construction of the Project.²¹

12. MYSO shall fix or pay to repair damage to roads and bridges resulting from any Project-related commuting or heavy vehicle transport to the Project site during construction.²²

¹⁸ Harvey Report, Section 6 at 6.

¹⁹ Harvey Report, Section 6 at 6.

²⁰ Harvey Report, Section 6 at 6.

²¹ Harvey Report, Section 6 at 7.

²² Harvey Report, Section 6 at 6.

13. MYSO, its successors, or assigns shall notify Graves County officials of upcoming decommissioning activities at least 30 days prior to the commencement of decommissioning.²³

14. MYSO implement a ridesharing plan for construction workers, if feasible, use appropriate traffic controls or allow flexible working hours outside of peak hours to minimize any potential delays during AM and PM peak hours.²⁴

15. A final Complaint Resolution Plan, including specific Applicant contact information for those filing a complaint, should be provided to the Graves County Fiscal Court and the Siting Board prior to the start of construction.²⁵

16. MYSO should continue to engage with local residents, businesses and others to provide additional information about the Project, provide a forum for hearing comments and concerns, and to address questions as they arise.²⁶

17. MYSO shall respond to any complaints related to traffic management for nearby residents occurring during construction via a timely, formal and clearly developed complaint resolution program.²⁷

18. The bond amount should be reviewed and updated every five years at the expense of the Applicant to determine and update the cost of facility removal. This review shall be conducted by an individual or firm with experience or expertise in the costs of removal or decommissioning of electric generating facilities. Certification of this review

²³ Harvey Report, Section 6 at 7.

²⁴ Harvey Report, Section 6 at 6.

²⁵ Harvey Report, Section 6 at 8.

²⁶ Harvey Report, Section 6 at 8.

²⁷ Harvey Report, Section 6 at 6.

shall be provided to the Siting Board or its successors and the Graves County Fiscal Court. Such certification shall be by letter and shall include the current amount of the anticipated bond and any change in the costs of removal or decommissioning.²⁸

19. MYSO should maintain a complain log detailing each complaint and the actions taken to resolve the complaint. The complaint log should be made available to the Graves County Fiscal Court for inspection upon request.²⁹

20. MYSO submit to the Siting Board, annually, a status report associated with the complaint resolution plan, recounting the individual complaints, how the Applicant addressed those complaints and the ultimate resolution of those complaints.³⁰

MYSO responded to each corresponding item as follows:

1. MYSO argued that this mitigation measure should be changed to allow for any changes to the final site plan that may result in changes to visibility and reasonable changes to vegetative screening.³¹

2. MYSO argued that this mitigation measure is redundant because a final site plan will be submitted to the Siting Board prior to construction.³²

3. MYSO argued that this mitigation measure is not necessary because no glare impacts will occur from this project.³³

²⁸ Harvey Report, Section 6 at 7.

²⁹ Harvey Report, Section 6 at 8.

³⁰ Harvey Report, Section 6 at 8.

³¹ MYSO's Response to the Consultant's Report at 2.

³² MYSO's Response to the Consultant's Report at 2.

³³ MYSO's Response to the Consultant's Report at 2.

4. MYSO argued that mitigation measure is not necessary as it requires MYSO to give notification to residents and business in areas where there will no noticeable noise impacts.³⁴ MYSO also argued that this mitigation measure is confusing to the public and should be limited to those residents and business owners who are required to receive notice pursuant to KRS 278.706(2)(f)(2).³⁵

5. MYSO stated that this mitigation measure is repetitive because a complaint resolution program is going to be implemented prior to construction.³⁶

6. MYSO argued that construction hours should be expanded from Monday through Saturday from 6:00 a.m. to 7:00 p.m., with pile driving activities limited to the hours of 9:00 a.m. to 5:00 p.m., Monday through Saturday, due to the distance of the project components and the topography of the area.³⁷

7. MYSO stated that the mitigation measure should be clarified and recommended that the word “coordinate” be replaced with “consult”.³⁸

8. MYSO argued that this mitigation measure is repetitive because the Siting Board typically requires compliance with state and local road authorities.³⁹

9. MYSO stated that this mitigation measure is redundant and could require MYSO to meet with a third party who might not want to meet with MYSO.⁴⁰

³⁴ MYSO’s Response to the Consultant’s Report at 3.

³⁵ MYSO’s Response to the Consultant’s Report at 3.

³⁶ MYSO’s Response to the Consultant’s Report at 3.

³⁷ MYSO’s Response to the Consultant’s Report at 4.

³⁸ MYSO’s Response to the Consultant’s Report at 5.

³⁹ MYSO’s Response to the Consultant’s Report at 5.

⁴⁰ MYSO’s Response to the Consultant’s Report at 5.

10. MYSO argued that the mitigation measure is vague and subjective and could require MYSO to meet with a third party that does not want to meet with MYSO.⁴¹

11. MYSO argued that this recommendation is too broad.⁴²

12. MYSO argued that ride sharing should be encouraged but not required.⁴³

13. MYSO argued that this mitigation measure is redundant because a complaint resolution program is going to be implemented.⁴⁴

14. MYSO argue that an updated decommissioning plan with the Siting Board can be provided but since Graves County does not have planning and zoning MYSO is not obligated to provide updates to the decommissioning plan pursuant to KRS 278.710(8).⁴⁵

15. MYSO argued that Graves County has not established any local decommissioning notice requirements and does not possess any oversight authority.⁴⁶

⁴¹ MYSO's Response to the Consultant's Report at 5.

⁴² MYSO's Response to the Consultant's Report at 6.

⁴³ MYSO's Response to the Consultant's Report at 7.

⁴⁴ MYSO's Response to the Consultant's Report at 7.

⁴⁵ MYSO's Response to the Consultant's Report at 8.

⁴⁶ MYSO's Response to the Consultant's Report at 8.

16. Similarly, as with #14 and #15, MYSO argued that Graves County has not established any local decommissioning notice requirements and does not possess any oversight authority.⁴⁷

17. MYSO argued that mitigation measure is not necessary because a compliant resolution program is going to be implemented.⁴⁸

18. MYSO argued that this mitigation measure should not be adopted because it is redundant.⁴⁹

19. MYSO argued that this mitigation measure should not be adopted because it is vague and subjective.⁵⁰

20. MYSO argued that once construction ends that the Siting Board no longer has authority.⁵¹

21. MYSO argued that this mitigation measure should only be required during construction and that after project is operational that Siting Board no longer has jurisdiction.⁵²

The Siting Board has reviewed the mitigation measures proposed by MYSO and Harvey, and finds that, in addition to those Harvey has initially proposed, the mitigation measures set forth in Appendix A to this Order and discussed throughout this Order are appropriate and reasonable because they achieve the statutory purpose of mitigating the

⁴⁷ MYSO's Response to the Consultant's Report at 8.

⁴⁸ MYSO's Response to the Consultant's Report at 9.

⁴⁹ MYSO's Response to the Consultant's Report at 10.

⁵⁰ MYSO's Response to the Consultant's Report at 10.

⁵¹ MYSO's Response to the Consultant's Report at 10.

⁵² MYSO's Response to the Consultant's Report at 11.

adverse effects identified in the SAR and the Harvey Report in accordance with KRS 278.708. The Siting Board recognizes that, although some of the proposed Harvey Report mitigation measures are similar to ones the Siting Board has proposed before, each project is evaluated on its individual merits. In addition, several of the suggested mitigation measures and the responses will be discussed within this Order.

Detailed Site Description

KRS 278.708(3)(a)(1–6) requires that the detailed site description in the SAR include a description of (1) surrounding land uses for residential, commercial, agricultural, and recreational purposes; (2) the legal boundaries of the proposed site; (3) proposed access control to the site; (4) the location of facility buildings, transmission lines, and other structures; (5) location and use of access ways, internal roads, and railways; and (6) existing or proposed utilities to service the facility.

MYSO submitted the required SAR with its application.⁵³ The SAR contained a preliminary site plan,⁵⁴ which was updated during the pendency of proceedings.⁵⁵ The proposed site plan included the Project boundary, proposed fence line, existing roads, proposed access roads, proposed access gate locations, proposed substation location, proposed battery energy storage system (BESS) location, proposed operating and maintenance (O&M) building location, proposed solar arrays, proposed inverter locations, and proposed setbacks.⁵⁶ MYSO does not anticipate use of the railway for delivery of

⁵³ Application, Tab H.

⁵⁴ Application, Exhibit H, SAR, Attachment A.

⁵⁵ MYSO's Response to Siting Board Staff's Second Request, Item 74.

⁵⁶ MYSO's Response to Siting Board Staff's Second Request, Item 74.

Project components.⁵⁷ MYSO anticipates clearing a maximum of 81 acres of vegetation.⁵⁸ MYSO stated it was not aware of any non-residential structures within the Project area that will be removed prior to commencing construction.⁵⁹ Approximately 93,000 linear feet of gravel roads will be constructed across the Project site for internal use.⁶⁰ All road types will be graveled and are defined as: basin access roads, internal access roads, and substation access roads.⁶¹ MYSO will utilize 32 access gate entrances for Project construction.⁶² The legal descriptions of the proposed site are contained in the application.⁶³ Copies of the lease agreements were provided through requests for information.⁶⁴

The Project includes an estimated 521,416 photovoltaic solar panels,⁶⁵ associated racking, 63 inverter skids,⁶⁶ 63 inverters,⁶⁷ underground electrical conveyance lines, and a Project substation.⁶⁸ According to MYSO, a final decision regarding the development

⁵⁷ Harvey Report, Section 2 at 6.

⁵⁸ MYSO's Response to Siting Board Staff's First Request, Item 54.

⁵⁹ MYSO's Response to Siting Board Staff's Second Request, Item 33.

⁶⁰ Harvey Report, Section 2 at 2.

⁶¹ MYSO's Response to Siting Board Staff's Second Request, Item 73.

⁶² MYSO's Response to Siting Board Staff's First Request, Item 5.

⁶³ Application, Exhibit H, SAR, Attachment C.

⁶⁴ MYSO's Response to Siting Board Staff's First Request, Item 1.

⁶⁵ Amended Decommissioning Plan, Exhibit I at 5 (filed on March 9, 2026).

⁶⁶ Amended Decommissioning Plan, Exhibit I at 3 (filed on March 9, 2026).

⁶⁷ MYSO's Response to Siting Board Staff's First Request, Item 12.

⁶⁸ Harvey Report, Section 3 at 1.

of a BESS facility as part of this Project has not been made.⁶⁹ If constructed, the BESS will use sealed lithium-ion modules or similar technology with a 15–20 year life, zero emissions in normal operation, and end-of-life recycling or licensed disposal.⁷⁰ MYSO stated any BESS facility will be designed per NFPA 855, UL 9540/9540A, IEEE 1578, and the Kentucky Building/Fire Codes.⁷¹ Project infrastructure will be secured with approximately 161,300 linear feet of eight-foot high farm style wire fencing with wooden posts.⁷² A security fence meeting National Electric Safety Code (NESC) requirements will secure the substation area.⁷³ MYSO stated that the Project will comply with federal, state, and local regulations, as applicable, in determining safety signage locations around the facility.⁷⁴ MYSO currently estimates the use of 111,361 linear feet of MV cabling.⁷⁵ Approximately 6-8 weather stations will be placed throughout the Project site.⁷⁶ The Project will interconnect to an existing off-site substation, the Bryan Road Substation, which is owned and operated by Big Rivers Electric Corporation (BREC) and is located approximately four miles northeast of the Project site.⁷⁷ The transmission line is

⁶⁹ Harvey Report, Section 3 at 1.

⁷⁰ MYSO's Response to Siting Board Staff's First Request, Item 14.

⁷¹ MYSO's Response to Siting Board Staff's First Request, Item 91.

⁷² Harvey Report, Section 2 at 2.

⁷³ Harvey Report, Section 2 at 2.

⁷⁴ Application, Exhibit H, SAR at 2.

⁷⁵ MYSO's Response to Siting Board Staff's First Request, Item 99.

⁷⁶ MYSO's Response to Siting Board Staff's First Request, Item 18.

⁷⁷ Application at 8-9.

anticipated to be 161 kV and approximately between five and six miles in length.⁷⁸ It is anticipated that water service will be obtained from Mayfield Electric & Water Systems, onsite wells, or trucked in from an offsite water purveyor, and that electric service will be obtained from Jackson Purchase Energy Cooperative.⁷⁹

The Project footprint, generally the area within the fence line where the Project infrastructure will be located, is approximately 1,342 acres.⁸⁰ The Project is located on agricultural land east of the community of Folsomdale.⁸¹ The Project is east of Kentucky State Route 45 with site access from Routes 849 and 408.⁸² A total of 170 residential structures and 307 non-residential structures will be located within 2,000 feet of the Project boundary line.⁸³ The closest home will be more than 300 feet from a solar panel and further from any inverter or the Project substation.⁸⁴ Eight residences will be less than 100 feet from the Project boundary.⁸⁵ Approximately, 10.72 percent of adjoining acreage is classed as residential and 74.15 percent is classed as agricultural.⁸⁶ No recognized environmental conditions (RECs) were identified at the subject sites.⁸⁷ The

⁷⁸ MYSO's Response to Siting Board Staff's First Request, Item 4. MYSO stated it will apply for approval of the nonregulated transmission line in a separate application.

⁷⁹ Application, Exhibit H, SAR at 3.

⁸⁰ Application at 2.

⁸¹ SAR at 1.

⁸² Application at 2.

⁸³ Harvey Report, Section 2 at 1.

⁸⁴ Harvey Report, Section 2 at 1.

⁸⁵ Harvey Report, Section 2 at 1.

⁸⁶ Application, Exhibit H, SAR, Attachment B at 7.

⁸⁷ MYSO's Response to Siting Board Staff's First Request, Item 83, Phase I ESA at 29.

Wetland Delineation Report identified 88.59 acres of water/wetland features within the study area.⁸⁸ These included 7,075 linear feet (13.6 acres) of Mayfield Creek, 6 other perennial streams totaling 27,750 linear feet (12.68 acres), 7 intermittent streams totaling 16,920 feet (2.38 acres), 26 ephemeral streams totaling 11,320 linear feet (1.00 acre), 49 wetlands totaling 57.39 acres, and 10 ponds totaling 1.54 acres.⁸⁹ Floodplains were identified within the Project and MYSO stated all necessary floodplain development permits will be obtained by the Project prior to construction.⁹⁰

Cultural surveys found no sites listed or eligible for National Register of Historic Places or eligible archaeological sites within proximity to the Project.⁹¹ Nine cemeteries were identified.⁹² Three of the cemeteries are located within the Project Area.⁹³ One school is located approximately 4,100 feet from the Project.⁹⁴ No public or private parks are located within a 2,000-foot radius of the Project.⁹⁵ MYSO identified seven residential neighborhoods are located within 2,000 feet of the Project boundary; however, some of the individual homes within each neighborhood are located further than 2,000 feet from

⁸⁸ MYSO's Response to Siting Board Staff's First Request, Item 83, Wetland Delineation Report at 25.

⁸⁹ MYSO's Response to Siting Board Staff's First Request, Item 83, Wetland Delineation Report at 25.

⁹⁰ MYSO's Response to Siting Board Staff's First Request, Item 3, Cumulative Environmental Assessment at 2.

⁹¹ MYSO's Response to Siting Board Staff's Second Request, Item 16.

⁹² MYSO's Response to Siting Board Staff's First Request, Item 84, Cultural Resource Desktop Review at 4.

⁹³ MYSO's Response to Siting Board Staff's First Request, Item 84, Cultural Resource Desktop Review at 4.

⁹⁴ Application at 3.

⁹⁵ Application at 3.

the Project boundary line.⁹⁶ MYSO alleged only six of the seven identified residential neighborhoods are located within 2,000 feet of any Project infrastructure.⁹⁷

Having reviewed the record of this proceeding, the Siting Board finds that MYSO has complied with the requirements for describing the facility and a site development plan as required by KRS 278.708. However, the Siting Board finds that it is necessary to impose specific mitigation measures and requirements related to the description of the facility and the proposed site development plan. The Siting Board will require that MYSO keep the Siting Board apprised of changes throughout the development of the Project and, as such, will order MYSO to provide a final site plan for approval before the commencement of construction. The final site plan should indicate any change, including those to the design and boundaries of the Project, from the proposed site plan provided to the Siting Board during the pendency of this matter. The final site plan submitted should also include details about the O&M building including identifying if other utilities will be utilized for the structure. Furthermore, based on the findings and proposals of the Harvey Report, the Siting Board finds that additional mitigation measures are required. These mitigation measures are outlined in Appendix A to this Order as mitigation measures 1 through 10.

Compatibility with Scenic Surroundings

MYSO indicated that the Project site consists of agricultural and rural residential land.⁹⁸ MYSO stated, in order to minimize viewshed impacts, additional vegetative

⁹⁶ Harvey Report, Section 3 at 8.

⁹⁷ Harvey Report, Section 3 at 9.

⁹⁸ Application, Exhibit H, SAR at 4.

screening in key locations will be utilized.⁹⁹ Additionally, MYSO stated that the project will utilize native plants and seed mixes and will not plant invasive species.¹⁰⁰ The Harvey Report confirmed that the project area is primarily rural and agricultural, with clusters of residences with some natural vegetation, including trees, bushes and grasses.¹⁰¹ Harvey also reviewed the effect on the surroundings and concluded that facility would be compatible with the scenic surroundings due to its rural location, existing vegetation and proposed screening.¹⁰²

Having reviewed the record, the Siting Board finds that, while there will always be an impact on the scenery of neighboring properties, the impact of this Project will be minimal. The proposed vegetative buffer, along with other mitigation measures proposed by MYSO and Harvey, will minimize the effect that the proposed facility will have on the scenic surroundings of the site. However, the Siting Board finds it should require mitigation measures in addition to those proposed by MYSO. Those are set forth in Appendix A to this Order and as mitigation measures 11 through 16.

Impact on Property Values

MYSO submitted a property value impact report conducted by Kirkland Appraisals (Kirkland Report), a certified real estate appraiser.¹⁰³ The Kirkland Report found that, based upon a matched paired analysis and the sale/resale analysis, the solar facility will have no impact on the property values of abutting or adjoining residential or agricultural

⁹⁹ Application, Exhibit H, SAR at 8.

¹⁰⁰ Application, Exhibit H, SAR at 5.

¹⁰¹ Harvey Report, Section 5 at 7.

¹⁰² Harvey Report, Section 2 at 4.

¹⁰³ Application, Exhibit H, SAR, Attachment B.

properties.¹⁰⁴ The report indicated that the solar facility would function in a harmonious manner with the nearby surroundings, which are mostly agricultural, and that operation of the Project would not generate the level of noise, odor, or traffic to negatively impact the nearby surroundings as compared to a fossil-fuel generating facility or other industrial facilities.¹⁰⁵

Harvey conducted further analysis of the data provided by the Kirkland Report.¹⁰⁶ In addition to reviewing additional research studies, Harvey also interviewed the Graves County Property Value Administrator, Lee Martin and Graves County Commissioner, Tyler Goodman and neither of them had heard of any concerns from residents regarding potential impacts on property values.¹⁰⁷ According to the Harvey Report, the PVA stated that property values and sales prices for farmland and residential homes continue to increase at record pace in the general project area.¹⁰⁸ The Harvey report noted that it was the opinion of the PVA that the project will not likely have a noticeable effect on local property values.¹⁰⁹ Harvey concluded that property values in the project area and in Graves County are unlikely to be affected by project.¹¹⁰ The Harvey Report conclusion

¹⁰⁴ Application, Exhibit H, SAR, Attachment B at 1–2.

¹⁰⁵ Application, Exhibit H, SAR, Attachment B 1 and 145.

¹⁰⁶ Harvey Report, Section 5 at 13-20.

¹⁰⁷ Harvey Report, Section 5 at 17.

¹⁰⁸ Harvey Report, Section 5 at 17.

¹⁰⁹ Harvey Report, Section 5 at 17.

¹¹⁰ Harvey Report, Section 5 at 20.

assumed that its proposed mitigation measures would be ordered by the Siting Board and adopted by MYSO.¹¹¹

The Siting Board is concerned Mr. Kirkland stated that no additional sale analysis has been conducted since June 2025.¹¹² Given that MYSO's application was submitted in January 2026 and the final hearing was not until June 2026, Mr. Kirkland had adequate time to conduct further analysis of all the current solar facilities that are currently operational in Kentucky. Additionally, Mr. Kirkland's research did not include all projects that are currently operational in Kentucky.¹¹³

Another area of concern for the Siting Board is that the Kirkland Report did not include the BESS in the analysis for the Property Value Impact Report. Mr. Kirkland stated that the report did not include the impact of the BESS because it was beyond the scope of the assignment.¹¹⁴ The Siting Board notes that the BESS should have been included in the analysis because it is relevant to this proposed project because MYSO included it in the proposed project application.

Even with the deficiencies in the Kirkland Report, after reviewing the record and the Harvey Report, the Siting Board finds sufficient evidence to conclude that the proposed MYSO facility will not have a significant adverse impact on nearby property values as long as proper mitigation measures are implemented. The characteristics of the solar facility's operations are passive, and the facility will be temporary, with the land

¹¹¹ Harvey Report, Section 5 at 20.

¹¹² Hearing Video Testimony (HVT) of the June 10, 2026, hearing, Richard Kirkland Testimony at - 10:54:02-10:54:15.

¹¹³ HVT of the June 10, 2026, hearing, Richard Kirkland Testimony at 10:55:15–10:55:49.

¹¹⁴ HVT of the June 10, 2026, hearing, Richard Kirkland Testimony at 10:56:27–10:56:48.

returned to its natural state after a few decades of operation. The facility does not produce any air, noise, waste, or water pollution, nor does it create any traffic issues during operations. Going forward, the Siting Board expects the property valuations to reflect the entirety of the proposed project as well as updated information in the report.

Anticipated Noise Level

MYSO's Acoustic Assessment Report was completed by Tetra Tech, Inc. (Tetra Tech).¹¹⁵ Tetra Tech used representative noise levels from the Federal Highway Administration Roadway Construction Noise Model.¹¹⁶ Tetra Tech stated the estimated maximum noise levels during construction will occur during pile driving, and estimated that the closest receiver, 151 feet from the Project fence line, would have noise levels during pile driving of an Lmax of 92 decibels A-weighted scale (dBA) and a Leq of 85 dBA.¹¹⁷ Construction related activity is expected to occur between 6 a.m. and 7 p.m. Monday through Saturday, while pile driving will be limited to 9 a.m. to 5 p.m.¹¹⁸

Tetra Tech found operational noise will emanate from inverters and substation transformers.¹¹⁹ Based on Tetra Tech's operational sound modeling, the highest sound level at nearby residential locations will be 52 dBA and 45 dBA at a non-residential locations.¹²⁰ Tetra Tech stated that the Project's generated noise levels for daytime and nighttime operation are estimated to be below the USEPA's recommended protective

¹¹⁵ Application, Exhibit H, SAR, Attachment D, Acoustic Assessment Report.

¹¹⁶ Application, Exhibit H, SAR, Attachment D at 5.

¹¹⁷ Application, Exhibit H, SAR, Attachment D at 6, Table 2.

¹¹⁸ Application, Exhibit H, SAR, Attachment D at 5.

¹¹⁹ Application, Exhibit H, SAR, Attachment D at 9–10.

¹²⁰ Application, Exhibit H, SAR, Attachment D at 10.

noise level of an Ldn of 55 dBA at all NSA locations.¹²¹ Tetra Tech concluded that no one Noise Sensitive Area will be exposed to the same sound levels over an extended period of time, as construction progresses through the site.¹²²

Harvey evaluated the Acoustic Assessment Report conducted by Tetra Tech and concluded that the Project's construction phase will produce the highest noise levels, especially during pile-driving activity.¹²³ Harvey noted that, although construction noise will be intermittent, residents close to the Project site might find construction noise to be troublesome, even if it does not present actual damage to hearing.¹²⁴

In its SAR, MYSO detailed various noise mitigation measures, including keeping construction equipment well maintained and equipped with mufflers, locating the noisiest equipment away from noise sensitive areas, and utilizing a complaint hotline with a local representative to address noise-related issues.¹²⁵

The Siting Board finds that noise from the construction phase will be intermittent and temporary but will be significant to the nearest residences. Harvey recommended that construction activity be limited to the hours of 8:00 a.m. to 5:00 p.m. Monday through Saturday, with no construction work conducted on Sundays.¹²⁶ Harvey also

¹²¹ Application, Exhibit H, SAR, Attachment D at 10.

¹²² Application, Exhibit H, SAR, Attachment D at 6.

¹²³ Harvey Report, Section 5 at 23.

¹²⁴ Harvey Report, Section 5 at 29–30.

¹²⁵ Application, Exhibit H, SAR, Attachment D at 7.

¹²⁶ Harvey Report, Section 5 at 31.

recommended that MYSO coordinate with Folsomdale Church to limit pile driving and oversized deliveries passing near the Church during service and funerals.¹²⁷

Based on the case record, the Siting Board finds that MYSO's application complies with the statutory requirements for disclosing noise levels. As indicated by Tetra Tech and the Harvey report, the noise will be loudest during the construction phase but will not be permanent to nearby residents. The Siting Board further finds that the operational noise from inverters and the main transformer should have little to no effect on residences in the area.

However, the Siting Board further finds that, based on the entire record, MYSO will be required to implement specific mitigation measures to ensure the impact of construction noise does not unduly impact nearby residents. The mitigation measures implemented by the Siting Board are designed to limit the effects of construction noise by controlling the hours of construction in general, as well as the time and manner pile driving can occur. The Siting Board will require MYSO to mitigate construction noise up to 1,500 feet to ensure the surrounding community is not negatively impacted by the construction noise. MYSO may forego noise suppression if it employs a panel installation method that does not involve pile driving, so long as the method does not produce noise levels similar to pile driving. These mitigation measures are further outlined in Appendix A to this Order, specifically mitigation measures 17 through 19.

¹²⁷ Harvey Report, Section 5 at 31.

Impact on Roads, Railways, and Fugitive Dust

Construction is anticipated to take 18 months to 24 months.¹²⁸ Transportation Assessment Report was conducted by Tetra Tech, Inc. for this project.¹²⁹ Surrounding roadways near the proposed project include US Route 45 (US 45), Kentucky State Route 849 (KY 849), and Kentucky State Route 408 (KY 408).¹³⁰ Tetra Tech concluded that adjacent roadways will have ample capacity to accommodate the temporary increase in daily and peak hour traffic during construction.¹³¹ Additionally, Tetra Tech stated that since construction vehicles will be dispersed amount multiple travel routes rather than single route the roadways will likely operate better than reported the assessment.¹³² During the operations phase of the project, Tetra Tech stated that the long-term impacts to traffic will not notably increase vehicle traffic.¹³³

The Siting Board finds that traffic and road degradation issues can be addressed with MYSO's mitigation measures, the additional measures proposed by Harvey, and mitigation measures set forth in Appendix A to this Order, and specifically, mitigation measures 21 through 28.

The Siting Board anticipates some fugitive dust from the construction phase. MYSO stated that it will mitigate the dust from the construction by utilizing best

¹²⁸ HVT of the June 10, 2026 hearing, Jacqui Kitchen Testimony (Kitchen) at 9:14:36-9:14:43.

¹²⁹ Application, Exhibit H, SAR, Attachment F, Transportation Assessment Report.

¹³⁰ Application, Exhibit H, SAR, Attachment F at 3.

¹³¹ Application, Exhibit H, SAR, Attachment F at 3.

¹³² Application, Exhibit H, SAR, Attachment F at 7.

¹³³ Application, Exhibit H, SAR, Attachment F at 3.

management practices that include implementing the use of water trucks and dust screens for dust control.¹³⁴ Dust will not be a factor during the operation's phase.

The Siting Board requires additional mitigation measures to reduce any potentially harmful effects on the area, which are outlined in Appendix A to this Order. The Siting Board will require MYSO to inform the Siting Board and the Energy and Environment Cabinet (EEC) of the date construction will commence, 30 days prior, to ensure the proper permits have been obtained and whether proper steps have been taken to comply with the mitigation measures set forth in Appendix A to this Order.

I. KRS 278.710(1) Criteria

In addition to the evaluation of the factors addressed in the SAR, the Siting Board considered the below described factors set forth in KRS 278.710(1) in rendering its decision.

Economic Impact on Affected Region and the State

According to MYSO's economic impact report, the proposed solar facility will bring approximately \$290.3 million in investment to Graves County and the Commonwealth of Kentucky.¹³⁵ The project is expected to generate significant positive economic and fiscal impacts for Graves County. The project will be conducted in three phases: a construction phase, an operation phase and a decommissioning phase at the end of the 40-year life of the project.¹³⁶

¹³⁴ Application, Exhibit H, SAR at 7.

¹³⁵ Application, Exhibit G at 14.

¹³⁶ Application, Exhibit G at 2.

The IMPLAN model used for the economic impact analysis focused on both Graves County and the Commonwealth of Kentucky as a whole.¹³⁷ For Graves County only, during the project construction phase, MYSO estimates that approximately 32 temporary, full-time jobs will be created over the construction period with a direct payroll of approximately \$2.0 million including fringe benefits and \$10.1 million in economic output.¹³⁸ The indirect and induced economic impacts are estimated to contribute another 93 jobs with an additional \$3.5 million in payroll and \$12.4 million in economic output.¹³⁹ The total construction phase economic impact is estimated to be 125 total full-time equivalent jobs with a new payroll of \$5.5 million, \$22.5 million in economic output, and \$1.6 million in state and local tax revenue.¹⁴⁰ MYSO intends to encourage the sub-contractors it chooses for the project to make local hiring a preference and to hold a local job fair in Graves County.¹⁴¹

For the Commonwealth of Kentucky as a whole (including Graves County), during the project construction phase, MYSO estimates that approximately 101 temporary, full-time jobs will be created over the construction period with a direct payroll of approximately \$7.3 million including fringe benefits and \$32.4 million in economic output.¹⁴² The indirect

¹³⁷ Application, Exhibit G at 14.

¹³⁸ Application, Exhibit G at 14.

¹³⁹ Application, Exhibit G at 14 & 15; Calculated by subtracting direct jobs, payroll and economic output from total jobs, payroll and economic output: 125 Total Jobs minus 32 Direct Jobs equals 93 Induced Jobs; \$5.5 million Total Payroll minus \$2.0 million Direct Payroll equals \$3.5 million Induced Payroll; \$22.5 million Total Economic Output minus \$10.1 million Direct Economic Output equals \$12.4 million Induced Economic Output.

¹⁴⁰ Application, Exhibit G at 15.

¹⁴¹ HVT of the June 10, 2026, hearing, Jackie Kitchen Testimony at 9:26:02-9:26:16.

¹⁴² Application, Exhibit G at 15.

and induced economic impacts are estimated to contribute another 203 jobs with an additional \$9.8 million in payroll and \$32.2 million in economic output.¹⁴³ The total construction phase economic impact is estimated to be 305 total full-time equivalent jobs with a new payroll of \$17.1 million, \$ 64.6 million in economic output and \$4.0 million in state and local tax revenue.¹⁴⁴

The ongoing economic impact from the project's operational phase is estimated to be very small relative to the one-time impacts from the construction phase. For Graves County only, during the project operations phase, MYSO estimates that the annual impact will direct support approximately 1 full-time job with a direct payroll of approximately \$0.1 million including fringe benefits and \$0.8 million in economic output.¹⁴⁵ The indirect and induced economic impacts are estimated to contribute another 6 jobs with an additional \$0.2 million in payroll and \$0.8 million in economic output.¹⁴⁶ The total annual impact for the operations phase is estimated to be 7 total full-time equivalent jobs with a new payroll of \$0.3 million and \$1.6 million in economic output.¹⁴⁷

For the Commonwealth of Kentucky as a whole (including Graves County), during the project operations phase, MYSO estimates that the annual impact will direct support

¹⁴³ Application, Exhibit G at 15; Calculated by subtracting direct jobs, payroll and economic output from total jobs, payroll and economic output: 305 Total Jobs minus 101 Direct Jobs equals 203 Induced Jobs; \$17.1 million Total Payroll minus \$7.3 million Direct Payroll equals \$9.8 million Induced Payroll; \$64.6 million Total Economic Output minus \$32.4 million Direct Economic Output equals \$32.2 million Induced Economic Output.

¹⁴⁴ Application, Exhibit G at 15.

¹⁴⁵ Application, Exhibit G at 16.

¹⁴⁶ Application, Exhibit G at 16; Calculated by subtracting direct jobs, payroll and economic output from total jobs, payroll and economic output: 7 Total Jobs minus 1 Direct Job equals 6 Induced Jobs; \$0.3 million Total Payroll minus \$0.1 million Direct Payroll equals \$0.2 million Induced Payroll; \$1.6 million Total Economic Output minus \$0.8 million Direct Economic Output equals \$0.8 million Induced Economic Output.

¹⁴⁷ Application, Exhibit G at 16.

approximately 1 full-time job with a direct payroll of approximately \$0.1 million including fringe benefits and \$0.8 million in economic output.¹⁴⁸ The indirect and induced economic impacts are estimated to contribute another 7 jobs with an additional \$0.3 million in payroll and \$0.9 million in economic output.¹⁴⁹ The total annual impact for the operations phase is estimated to be 8 total full-time equivalent jobs with a new payroll of \$0.4 million and \$1.7 million in economic output.¹⁵⁰

For Graves County only, during the decommissioning phase of the project, MYSO estimates that approximately 26 temporary, full-time jobs will be created with a direct payroll of approximately \$2.3 million including fringe benefits and \$9.3 million in economic output.¹⁵¹ The indirect and induced economic impacts are estimated to contribute another 37 jobs with an additional \$2.5 million in payroll and \$8.8 million in economic output.¹⁵² The total decommissioning phase economic impact is estimated to be 62 total full-time equivalent jobs with a new payroll of \$4.8 million, \$18.2 million in economic output and \$0.7 million in state and local tax revenue.¹⁵³

¹⁴⁸ Application, Exhibit G at 17.

¹⁴⁹ Application, Exhibit G at 17; Calculated by subtracting direct jobs, payroll and economic output from total jobs, payroll and economic output: 8 Total Jobs minus 1 Direct Job equals 7 Induced Jobs; \$0.4 million Total Payroll minus \$0.1 million Direct Payroll equals \$0.3 million Induced Payroll; \$1.7 million Total Economic Output minus \$0.8 million Direct Economic Output equals \$0.9 million Induced Economic Output).

¹⁵⁰ Application, Exhibit G at 17.

¹⁵¹ Application, Exhibit G at 18.

¹⁵² Application, Exhibit G at 18 (calculated by subtracting direct jobs, payroll and economic output from total jobs, payroll and economic output: 62 Total Jobs minus 26 Direct Jobs equals 37 Induced Jobs; \$4.8 million Total Payroll minus \$2.3 million Direct Payroll equals \$2.5 million Induced Payroll; \$18.2 million Total Economic Output minus \$9.3 million Direct Economic Output equals \$8.8 million Induced Economic Output).

¹⁵³ Application, Exhibit G at 18.

For the Commonwealth of Kentucky as a whole (including Graves County), during the decommissioning phase of the project, MYSO estimates that approximately 47 temporary, full-time jobs will be created with a direct payroll of approximately \$4.7 million including fringe benefits and \$15.3 million in economic output.¹⁵⁴ The indirect and induced economic impacts are estimated to contribute another 78 jobs with an additional \$5.4 million in payroll and \$17.8 million in economic output.¹⁵⁵ The total decommissioning phase economic impact is estimated to be 125 total full-time equivalent jobs with a new payroll of \$10.1 million, \$33.1 million in economic output and \$1.4 million in state and local tax revenue.¹⁵⁶

MYSO and Graves County have not made a determination concerning entering into an Industrial Revenue Bond (IRB) and a Payment in Lieu of Taxes (PILOT) Agreement.¹⁵⁷ If an IRB and PILOT are not reached, MYSO estimates that the Project would generate \$5.7 million in taxes to Graves County over the 40-year project life, including \$2.3 million in real property taxes for land, \$0.1 million for improvements made to the land and \$3.2 million in tangible personal property taxes.¹⁵⁸ MYSO also estimates that the project would generate \$7.6 million in taxes for the Commonwealth of Kentucky over the 40-year project life, including \$0.4 million in real property taxes for land, \$20,900

¹⁵⁴ Application, Exhibit G at 18.

¹⁵⁵ Application, Exhibit G at 18; Calculated by subtracting direct jobs, payroll and economic output from total jobs, payroll and economic output: 125 Total Jobs minus 47 Direct Jobs equals 78 Induced Jobs; \$10.1 million Total Payroll minus \$4.7 million Direct Payroll equals \$5.4 million Induced Payroll; \$33.1 million Total Economic Output minus \$15.3 million Direct Economic Output equals \$17.8 million Induced Economic Output.

¹⁵⁶ Application, Exhibit G at 18.

¹⁵⁷ HVT of the June 10, 2026, hearing, Jackie Kitchen Testimony at 9:27:18-9:27:21.

¹⁵⁸ Application, Exhibit G at 26, Table 11.

for improvements made to the land, \$2.0 million in tangible personal property taxes and \$5.2 million in manufacturing machinery property taxes.¹⁵⁹

Harvey evaluated the economic impact of the project.¹⁶⁰ Based upon its review and analysis, Harvey concluded that the project would provide a positive economic, albeit small, benefit to the region and Commonwealth during the construction, operations and decommissioning phases of the project.¹⁶¹

Having reviewed the record, the Siting Board finds that the MYSO facility will have a positive economic impact on the region.

Existence of Other Generating Facilities

MYSO stated that there were no existing facilities near the proposed site that generate electricity.¹⁶² MYSO stated that the Project was sited in a location that is in close proximity to a utility substation with available capacity and corresponding transmission lines.¹⁶³

Local Planning and Zoning Requirements

Graves County does not have planning and zoning and has not enacted any zoning ordinances or setback requirements. The statutory requirements of KRS 278.706(2)(e) apply unless a deviation is applied for and granted by the Siting Board. KRS 278.706(2)(e) requires that all proposed structures or facilities used for generation of electricity must be 2,000 feet from any residential neighborhood, school,

¹⁵⁹ Application, Exhibit G at 26, Table 11.

¹⁶⁰ Harvey Report, Section 1 at 3.

¹⁶¹ Harvey Report, Section 2 at 6.

¹⁶² Application at 8.

¹⁶³ Application at 8.

hospital, or nursing home facility. The Project will be closer than that to residences, but there are no schools, hospitals, or nursing homes within 2,000 feet.¹⁶⁴

Impact on Transmission System

The Project is located within the territory of the Midcontinent Independent System Operator (MISO).¹⁶⁵ On July 8, 2025, MISO completed the Definitive Planning Phase 2022 Phase 1 Study.¹⁶⁶ The Project is currently in Phase II of the MISO study cycle and has been assigned queue numbers J2540 and J2541.¹⁶⁷ The Phase II report is expected in Q2 2026, with the Phase III report expected in Q3 2026, and the Large Generator Interconnection Agreement (LGIA) expected in late 2026.¹⁶⁸ MYSO intends to submit a separate Construction Certificate application for a 161 kV nonregulated electric transmission line in Q3 or Q4 2026.¹⁶⁹

Based upon the case record, the Siting Board finds that MYSO has satisfied the requirements of KRS 278.710(f) and that the additional load imposed upon the electricity transmission system by the generation of electricity at the MYSO facility will not adversely affect the reliability of service for retail customers of electric utilities regulated by the Kentucky Public Service Commission. This finding is based upon MYSO's commitment

¹⁶⁴ MYSO's Motion for Deviation from Setback Requirements (Motion for Deviation) (filed on Apr. 7, 2026) at 2.

¹⁶⁵ Application at 9.

¹⁶⁶ Application, Exhibit F.

¹⁶⁷ Application at 9.

¹⁶⁸ Application at 9.

¹⁶⁹ MYSO's Response to Staff's Second Request, Item 89.

to the interconnection process and protocols consistent with the requirements of KRS 278.212.

Compliance with Setback Requirements

There are no applicable setbacks established by Graves County for the Project. KRS 278.706(2)(e) requires that all proposed structures or facilities used for electric generation be at least 2,000 feet from any residential neighborhood, school, hospital, or nursing home facility.¹⁷⁰ KRS 278.704(4) authorizes the Siting Board to grant a deviation from the setback requirements in KRS 278.706(2)(e), if requested.¹⁷¹ MYSO requested a deviation from the setbacks requirements in KRS 278.706(2)(e).¹⁷² MYSO stated there are six residential neighborhoods within 2,000 feet of the project's boundaries.¹⁷³

Of the six residential neighborhoods, Neighborhood 13 is the closest.¹⁷⁴ The projects fencing is proposed to be 464 feet from the closest residence in Neighborhood 13. The closest solar panel is proposed to be 516 feet from the closest residence in Neighborhood 13.¹⁷⁵ Neighborhood 7 and Neighborhood 13 are the closest to the project's inverters.¹⁷⁶ The closest inverter is 1,069 feet from the closest home in

¹⁷⁰ KRS 278.706(2)(e).

¹⁷¹ KRS 278.704(4).

¹⁷² Motion for Deviation.

¹⁷³ Motion for Deviation at 3.

¹⁷⁴ MYSO's Response to Staff's Second Request, Item 88.

¹⁷⁵ MYSO's Response to Staff's Second Request, Item 88.

¹⁷⁶ MYSO's Response to Staff's Second Request, Item 88.

Neighborhood 13 and 1,786 feet from the closest home in Neighborhood 7.¹⁷⁷ All neighborhoods are over 5,000 feet from the project's substation.¹⁷⁸

In MYSO's Motion for Deviation, MYSO argued that pursuant to KRS 278.704(2), the Siting Board does not have the explicit statutory authority to provide for setbacks from individual residences, churches, parks or other land uses.¹⁷⁹ Pursuant to KRS 278.708(6) provides that as a condition of approval for an application to obtain a construction certificate, the board may require the implementation of any mitigation measures that the board deems appropriate. Accordingly, even though there are no proscribed statutory setbacks for individual residences, it is within the authority of the Siting Board to require additional setback requirements for residences. The Siting Board has consistently proscribed setbacks for both residential neighborhoods and individual residences.¹⁸⁰

¹⁷⁷ MYSO's Response to Staff's Second Request, Item 88.

¹⁷⁸ MYSO's Response to Staff's Second Request for Information, Item 88.

¹⁷⁹ MYSO Motion for Deviation (filed on April 7, 2026) at 12.

¹⁸⁰ Case No. 2022-00115, *Electronic Application of Thoroughbred Solar for a Certificate of Construction for An Approximately 50 Megawatt Merchant Electric Solar Generating Facility in Hart County, Kentucky* (Ky. PSC April 10, 2023) Order Appendix A at 4; Case No. 2022-00272, *Electronic Application of Hummingbird Energy, LLC For a Certificate of Construction for An Approximately 200 Megawatt Merchant Electric Solar Generating Facility and Nonregulated Electric Transmission Line in Fleming County, Kentucky Pursuant to KRS 278.700 and 807 KAR 5:110* (Ky. PSC Dec. 13, 2023), Order Appendix A at 4; Case No. 2023-00360, *Electronic Application of FRON BN, LLC (Frontier Solar) for a Certificate of Construction for An Approximately 120 Megawatt Merchant Electric Solar Generating Facility and Nonregulated Electric Transmission Line in Marion and Washington Counties, Kentucky Pursuant to KRS 278.700 and 807 KAR 5:110* (Ky. PSC June. 25, 2024), Order Appendix A at 4; Case No. 2024-00105, *Electronic Application of Pike County Solar Project, for a Certificate of Construction for An Approximately 100 Megawatt Merchant Electric Solar Generating Facility in Pike County, Kentucky* (Ky. PSC Nov. 15, 2024), Order Appendix A at 4; Case No. 2025-00151, *Electronic Application of Exie Solar LLC, for a Certificate of Construction for An Approximately 110 Megawatt Merchant Electric Solar Generating Facility in Green County, Kentucky* (Ky. PSC Feb. 3, 2026) Order Appendix A at 5; Case No. 2024-00050, *Electronic Application of Mantle Rock Solar LLC, for a Certificate of Construction For An Approximately 42 Megawatt Merchant Electric Solar Generating Facility in Livingston County, Kentucky* (Ky. PSC Feb. 20, 2026), Order Appendix A at 5; Case No. 2025-00177, *Electronic Application of Barrelhead Solar LLC, for a Certificate of Construction for An Approximately 54 Megawatt Merchant Electric Solar Generating Facility in Wayne County, Kentucky* (Ky. PSC April 1, 2026), Order Appendix A at 5.

Consistent with case precedent the Siting Board will proscribe a setback for individual residences and residential neighborhoods in this case.

MYSO also argued that the Siting Board should not differentiate between non-participating adjoining parcels and exterior property lines. The Siting Board has imposed both a setback for non-participating adjacent property and a setback for exterior property lines in at least 13 cases.¹⁸¹

¹⁸¹ See Case No. 2020-00244, *Electronic Application of Caldwell Solar, LLC for a Certificate of Construction for an Approximately 200 Megawatt Merchant Electric Solar Generating Facility In Caldwell County, Kentucky* (Ky. Siting Board Apr. 8, 2022), Order, Appendix A at 4; Case No. 2021-00141, *Electronic Application of Bluebird Solar LLC for a Certificate of Construction for an Approximately 100 Megawatt Merchant Electric Solar Generating Facility in Harrison County, Kentucky Pursuant to KRS 278.700 and 807 KAR 5:110* (Ky. Siting Board Aug. 3, 2022), Order, Appendix A at 4; Case No. 2021-00414, *Electronic Application of Blue Moon Energy LLC for a Certificate Of Construction for an Approximately 70 Megawatt Merchant Electric Solar Generating Facility and Nonregulated Electric Transmission Line In Harrison County, Kentucky Pursuant to KRS 278.700 and 807 KAR 5:110* (Ky. Siting Board Aug. 3, 2022), Order, Appendix A at 4; Case No. 2021-00235, *Electronic Application of Russellville Solar LLC for a Certificate of Construction for an Approximately 173 Megawatt Merchant Electric Solar Generating Facility In Logan County, Kentucky Pursuant to KRS 278.700 and 807 KAR 5:110* (Ky. Siting Board Aug. 23, 2022), Order, Appendix A at 4; Case No. 2020-00243, *Electronic Application of Golden Solar, LLC for a Certificate of Construction for an Approximately 100 Megawatt Merchant Electric Solar Generating Facility in Caldwell County, Kentucky*, Order, Appendix A at 4–5 (Ky. Siting Board Feb. 21, 2023); Case No. 2022-00115, *Electronic Application of Thoroughbred Solar, LLC for Certificate of Construction for an Approximately 50 Megawatt Merchant Electric Solar Generating Facility in Hart County, Kentucky Pursuant to KRS 278.700 And 807 KAR 5:110*, Order, Appendix A at 4-5 (Ky. Siting Board Apr. 10, 2023); Case No. 2022-00272, *Electronic Application of Hummingbird Energy, LLC for a Certificate of Construction for an Approximately 200 Megawatt Merchant Electric Solar Generating Facility and Nonregulated Electric Transmission Line in Fleming County, Kentucky Pursuant to KRS 278.700 and 807 KAR 5:110* (Ky. PSC Dec. 13, 2023), Order, Appendix A at 4–5; Case No. 2023-00360, *Electronic Application of Fron Bn, LLC for a Certificate of Construction for an Approximately 120 Megawatt Merchant Solar Electric Generating Facility and Nonregulated Electric Transmission Line in Marion and Washington Counties, Kentucky Pursuant to KRS 278.700 And 807 KAR 5:110* (Ky. Siting Board June 25, 2024), Order, Appendix A at 4–5; Pike County Solar Project, LLC, Case No. 2024-00105 *Electronic Application of Pike County Solar Project, LLC for a Certificate of Construction for an up to 100 Megawatt Merchant Electric Solar Generating Facility In Pike County, Kentucky* (Ky. Siting Board Nov. 15, 2024), Order, Appendix A at 4; Case No. 2024-00104, *Electronic Application of Lynn Bark Energy Center, LLC for a Certificate of Construction for an up to 200 Megawatt Merchant Electric Solar Generating Facility in Martin County, Kentucky* (Ky. Siting Board Nov. 27, 2024), Order, Appendix A at 4. In addition to these 10 cases, the Siting Board included a similar condition in Banjo Creek Solar LLC, Case No. 2023-00320, *Electronic Application of Banjo Creek Solar LLC for a Certificate of Construction for: A 161kv Nonregulated Electric Transmission Line up to Approximately 2,000 Feet in Length In Graves County, Kentucky Pursuant To KRS 278.700 And 807 KAR 5:110* (Ky. Siting Board Mar. 5, 2024), Order, Appendix A at 4–5, but with a 30-foot setback for non-participating adjacent properties and a 100-foot setback for exterior property line. It also approved consistent setbacks in Case No. 2024-00406, *Electronic Application of Lost City Renewables LLC for a Certificate of Construction for an Approximately 250 Megawatt Merchant Electric Solar Generating Facility in Muhlenberg County, Kentucky Pursuant to KRS 278.710 and 807 KAR 5:110* (Ky. Siting Board July 29, 2025), Order, Appendix A at 4–5, of 25-foot setback for non-participating adjacent properties and a 25-foot

The Siting Board approves MYSO's deviation from the 2,000-foot setback requirement in KRS 278.704(2) to allow it to place solar panels no closer than 515 feet and inverters no closer than 1,065 feet from the nearest residential neighborhood. Additionally, MYSO shall not place any solar panels or string inverters 100 feet from any exterior property line.

This proposed project is one of the larger projects that has come in front of the Siting Board with 2,051 leased acres.¹⁸² MYSO has entered into Good Neighbor Agreements (GNA) with nine adjacent landowners.¹⁸³ The Siting Board has reviewed those GNAs and has taken those distances in consideration regarding setbacks to individual residences. The nearest nonparticipating residence that did not enter into a GNA is 322 feet from the closest panel.¹⁸⁴

MYSO shall not place solar panels or string inverters closer than 350 feet from any residence, church or school, 25 feet from non-participating adjoining parcels and 50 feet from adjacent roadways. MYSO shall not place a central inverter and, if used, battery energy storage systems closer than 450 feet from any adjacent residences, church, or school. Exceptions to these setbacks for participating landowners are included in Appendix A, mitigation measure 20.

setback for exterior property line. Case No. 2025-00064, *Electronic Application of Summer Shade Solar, LLC for a Certificate of Construction for an Approximately 106-Megawatt Merchant Electric Solar Generating Facility in Metcalfe County, Kentucky Pursuant to KRS 278.700 and 807 KAR 5:110* (Ky. Siting Board Oct. 24, 2025), Order, Appendix A at 5; Case No. 2024-00050, *Electronic Application of Mantle Rock Solar, LLC for a Certificate of Construction for an Approximately 42-Megawatt Merchant Electric Solar Generating Facility in Livingston County, Kentucky Pursuant to KRS 278.700 and 807 KAR 5:110* (Ky. Siting Board Feb. 20, 2026), Order Appendix A at 5.

¹⁸² Application at 4.

¹⁸³ MYSO's Response to Staff's First Request for Information, Item 2.

¹⁸⁴ MYSO's Response to Staff's Post-Hearing Request for Information, Item 3.

History of Environmental Compliance

In the application, MYSO stated that neither it, nor anyone with an ownership interest in it, has violated any environmental laws, rules, or administrative regulations.¹⁸⁵ Further, MYSO is not the subject of any pending judicial or administrative actions.¹⁸⁶

Transfer of Ownership

Solar developments are often sold to other companies during the planning, construction, and operation of projects. When a construction certificate for a solar facility is sought, the Project and the developers are thoroughly evaluated to ensure that the Project will comply with all statutory and regulatory requirements. After review, the construction certificate is conditionally granted contingent on full compliance with all mitigation measures, some of which continue into the operation of the project. As noted in the preceding section, the Siting Board not only reviews the history and abilities of the Person¹⁸⁷ seeking the certificate, but also the entities that have an ownership interest in the Project. Here, MYSO has no resources or employees of its own and instead depends on the resources and employees of affiliates or entities with an ownership interest in it. BrightNight Management Co, LLC indicated that it would employ the persons responsible for compliance with the construction certificate during construction and the persons responsible for the continued compliance during operations.¹⁸⁸ However, without BrightNight Management Co, LLC, MYSO would not have the managerial, technical, or

¹⁸⁵ Application at 10.

¹⁸⁶ Application at 10.

¹⁸⁷ KRS 278.700(3) defines a person as any individual, corporation, public corporation, political subdivision, governmental agency, municipality, partnership, cooperative association, trust, estate, two or more persons having a joint or common interest, or any other entity.

¹⁸⁸ MYSO's Response to Siting Board Staff's Second Request, Item 19.

financial capability necessary to construct or operate the facility, nor to comply with the conditions required herein.

As such, the Siting Board finds that any transfer of ownership or control of MYSO, the person seeking and being granted, with conditions, the construction certificate in this matter, must be approved by the Siting Board in advance of the transfer of ownership or control taking place. Without knowledge of who is providing the resources and employees to MYSO to ensure ongoing compliance with the measures required herein, there is no way to ensure the requirements are adhered to throughout the life of the Project. The Siting Board must approve all transfers to determine if they meet the criteria set forth in KRS 278.710(3). The measures related to the transfer of ownership or control are set forth more fully in Appendix A, mitigation measure 30.

Decommissioning

MYSO submitted a decommissioning plan with the application.¹⁸⁹ The decommissioning plan outlines the removal of underground components to the depth of three feet including underground wiring and conduits.¹⁹⁰ MYSO indicated it will secure a bond to assure financial performance of the decommissioning obligation.¹⁹¹

The Siting Board finds that MYSO must return the land to its original use, to the extent possible, at the end of the Project's life. Returning the land back to its original state and use after decades of operation is an important part of the Siting Board's finding

¹⁸⁹ Application, Exhibit I.

¹⁹⁰ Application, Exhibit I at 5.

¹⁹¹ Application, Exhibit I at 9.

regarding the impact of the facilities on scenic surroundings, property values, and the economy. The relative “temporary” nature of the facilities compared to other types of more permanent development, such as thermal merchant generation facilities, industrial operations, or housing, is a prime consideration of the Siting Board in granting a certificate, with conditions, in this matter. An inability or unwillingness to return the land back to its prior state after the life of the facility, including leaving underground facilities in excess of three feet, increases the permanence of the facility. As such, the Siting Board requires the removal of all components above and below ground. Removal of all underground components and regrading or recompacting the soil for later use will mitigate any damage to the land, thus returning the land to a state that provides at least as great of an economic impact as it does today. The Siting Board will also require additional mitigation measures related to decommissioning, which are outlined in Appendix A to this Order, mitigation measures 31 and 32.

CONCLUSION

After carefully considering the criteria outlined in KRS Chapter 278, the Siting Board finds that MYSO has presented sufficient evidence to support the issuance of a Construction Certificate to construct the proposed merchant solar facility. The Siting Board conditions its approval upon the full implementation of all mitigation measures and other requirements described herein and listed in Appendix A to this Order. A map showing the location of the proposed solar generating facility is attached hereto as Appendix B.

IT IS THEREFORE ORDERED that:

1. MYSO's application for a Construction Certificate to construct an

approximately 200 MW merchant solar electric generating facility in Graves County, Kentucky, is conditionally granted subject to full compliance with the mitigation measures and conditions prescribed in Appendix A.

2. MYSO's motion for deviation from setback requirements in KRS 278.704(2) is granted. MYSO shall comply with the setbacks prescribed in the mitigation measures in Appendix A to this order.

3. MYSO shall fully comply with the mitigation measures and conditions prescribed in Appendix A to this Order.

4. MYSO shall ensure that the decommissioning plan that is submitted pursuant to KRS 278.710 (8) includes all project components.

5. In the event mitigation measures within the body of this Order conflict with those prescribed in Appendix A to this Order, the measures in Appendix A shall control.

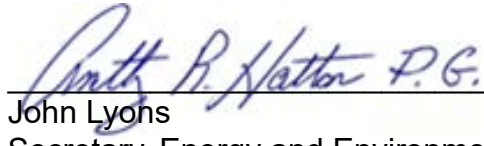
6. This case is closed and removed from the Siting Boards's docket.

Entered on this

KENTUCKY STATE BOARD ON ELECTRIC GENERATION
AND TRANSMISSION SITING



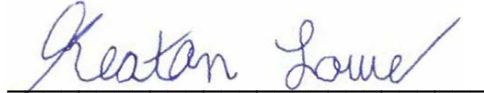
Angie Hatton
Chair, Public Service Commission



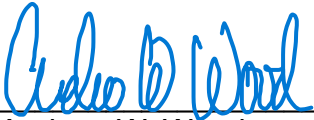
John Lyons
Secretary, Energy and Environment
Cabinet, or his designee



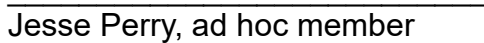
Mary Pat Regan
Vice Chair, Public Service Commission



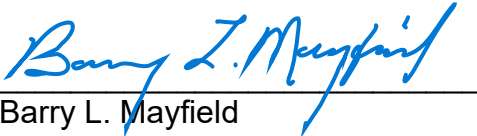
Jeff Noel
Secretary, Cabinet for Economic
Development, or his designee



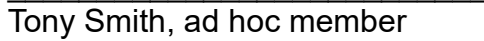
Andrew W. Wood
Commissioner, Public Service Commission



Jesse Perry, ad hoc member



Barry L. Mayfield
Commissioner, Public Service Commission



Tony Smith, ad hoc member

ATTEST:



Linda C. Bridwell, PE
Executive Director
Public Service Commission
on behalf of the Kentucky State Board on
Electric Generation and Transmission Siting



APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY STATE BOARD ON ELECTRIC GENERATION AND TRANSMISSION SITING IN CASE NO. 2025-00395 DATED JUL 24 2026

MITIGATION MEASURES AND CONDITIONS IMPOSED

The following mitigation measures and conditions are hereby imposed on MYSO, LLC (MYSO) to ensure that the facilities proposed in this proceeding are constructed as ordered.

1. A final site layout plan shall be submitted for approval to the Siting Board upon completion of the final site design and no less than 30 days prior to construction. Deviations from the preliminary site layout should be clearly indicated in the revised graphic. Those changes could include, but are not limited to, location of solar panels, inverters, transformers, substations, operation and maintenance building, transmission line route, battery energy storage system, or other Project facilities and infrastructure.

2. Any change in the Project boundaries from the information that formed this evaluation shall be submitted to the Siting Board for review.

3. The Siting Board will determine whether any deviation in the boundaries or site layout plan is likely to create a materially different pattern or magnitude of impacts.

4. MYSO shall provide the date that construction will commence to the Siting Board and the EEC, Division of Waste Management no less than 30 days prior to the commencement of construction of the Project.

5. MYSO shall submit a status report to the Siting Board every six months from the date of this Order until the project begins generating electricity to update the Siting

Board on the progress of the Project. The report shall reference this case number and be filed in post-case correspondence in this case.

6. MYSO shall comply with all requirements in KRS 278.710 for monitoring by EEC.

7. No less than 14 days prior to the commencement of construction, MYSO shall provide a finalized Emergency Response Plan to the local fire district, first responders, and any county emergency management agency. MYSO shall provide site-specific training for local emergency responders at their request. Access for fire and emergency units shall be set up after consultation with local authorities.

8. MYSO or its contractor will control access to the site during construction and operation. All construction entrances will be gated and locked when not in use.

9. MYSO's access control strategy shall also include appropriate signage to warn potential trespassers. MYSO must ensure that all site entrances and boundaries have adequate signage, particularly in locations visible to the public, local residents, and business owners.

10. The security fence as described in the Order must be installed prior to activation of any electrical installation work in accordance with National Electrical Safety Code (NESC) standards. The substation shall have its own separate security fence and locked access installed in accordance with NESC standards.

11. Existing vegetation between solar arrays and nearby roadways and homes shall be left in place to the extent feasible to help minimize visual impacts and screen the Project from nearby homeowners and travelers. MYSO will not remove any existing

vegetation except to the extent it must remove such vegetation for the construction and operation of Project components.

12. If any components of the facility are visible to neighboring homes after construction, MYSO shall assess the feasibility of a screening plan, including consulting neighbors to determine whether there are adverse impacts to their viewshed. If a screening plan is considered, regardless of whether it is ultimately implemented, notice of such consideration shall be filed with the Siting Board.

13. To the extent that an affected adjacent property owner indicates to MYSO that a visual buffer is not necessary, MYSO will obtain that property owner's written consent and submit such consent in writing to the Siting Board.

14. MYSO shall implement planting of native evergreen species as a visual buffer to mitigate visual viewshed impacts, in areas where those viewshed impacts occur from residences or roadways directly adjacent to the Project and there is not adequate existing vegetation. If it is not adequate, then vegetation ten feet thick reaching six feet at maturity (in four years) will be added by MYSO between Project infrastructure and residences, or other occupied structures, with a line of sight to the facility to the reasonable satisfaction of the affected adjacent property owners. Planting of vegetative buffers may be done over the construction period; however, MYSO should prioritize vegetative planting at all periods of construction to reduce viewshed impacts. All planting shall be done prior to the operation of the facility.

15. MYSO shall cultivate at least two acres of native, pollinator-friendly species onsite.

16. MYSO shall carry out visual screening consistent with the plan proposed in its Application, SAR, and the maps included, and ensure that the proposed new vegetative buffers are successfully established and developed as expected over time. Should vegetation used as buffers die over time, MYSO shall replace plantings as necessary.

17. MYSO is required to limit construction activity, process, and deliveries to the hours between 8 a.m. and 6 p.m. local time, Monday through Saturday. The Siting Board directs that construction activities that create a higher level of noise, such as pile-driving, will be limited to 9 a.m. to 5 p.m. local time, Monday through Friday. Non-noise causing and non-construction activities can take place on the site between 7 a.m. and 10 p.m. local time, Monday through Sunday, including field visits, arrival, departure, planning, meetings, mowing, surveying, etc.

18. If the pile-driving activity occurs within 1,500 feet of a noise-sensitive receptor, MYSO shall implement a construction method that will suppress the noise generated during the pile-driving process (i.e., semi-tractor and canvas method; sound blankets on fencing surrounding the solar site; or any other comparable method). MYSO can forego using noise suppression measures if it employs a panel installation method that does not use pile driving, so long as that method does not create noise levels similar to pile driving.

19. MYSO shall notify residents and businesses within 2,400 feet of the Project boundary about the construction plan, the noise potential, any mitigation plans, and its Complaint Resolution Program referred to in Item 33 of this Appendix, at least one month prior to the start of construction.

20. The Siting Board approves of MYSO's proposed setback distance of 515 feet between any solar panel or string inverter and any residential neighborhood and 100 feet from any exterior property line. The other proposed setbacks from MYSO are not approved. The Siting Board finds that MYSO shall not place solar panels or string inverters, if used, closer than 350 feet from a residence, church, or school, 25 feet from non-participating adjoining parcels, or 50 feet from adjacent roadways. MYSO shall not place a central inverter, and if used, energy storage systems, closer than 450 feet from any adjacent residences, church, or school. These further setbacks shall not be required for residences owned by landowners involved in the Project that explicitly agree to lesser setbacks and have done so in writing. All agreements by participating landowners to lesser setbacks must include language advising the participating landowners of the setbacks otherwise required herein. All agreements by participating landowners to lesser setbacks must be filed with the Siting Board prior to commencement of the Project.

21. MYSO shall fix or pay for repairs for damage to roads and bridges resulting from any vehicle transport to the site. For damage resulting from vehicle transport in accordance with all permits, those permits will control.

22. MYSO shall comply with all laws and regulations regarding the use of roadways.

23. MYSO shall implement ridesharing between construction workers when feasible, use appropriate traffic controls, or allow flexible working hours outside of peak hours to minimize any potential traffic delays during a.m. and p.m. peak hours.

24. MYSO shall consult with the Kentucky Transportation Cabinet (KYTC) regarding truck and other construction traffic and obtain necessary permits from the KYTC.

25. MYSO shall consult with the Graves County Road Department (GCRD) regarding truck and other construction traffic and obtain any necessary permits from the GCRD.

26. MYSO shall develop special plans and obtain necessary permits before transporting heavy loads, especially the substation transformer, onto state or county roads.

27. MYSO shall comply with any road use agreement executed with GCRD. Such an agreement might include special considerations for overweight loads, routes utilized by heavy trucks, road weight limits, and bridge weight limits.

28. MYSO shall develop and implement a traffic management plan to minimize the impact on traffic flow and keep traffic safe. Any such traffic management plan shall also identify any traffic-related noise concerns during the construction phase and develop measures that would address those noise concerns.

29. MYSO shall properly maintain construction equipment and follow best management practices related to fugitive dust throughout the construction process, including the use of water trucks. Dust impacts shall be kept at a minimal level. The Siting Board requires MYSO's compliance with 401 KAR 63:010.

30. If any person shall acquire or transfer ownership of, or control, or the right to control the Project, by sale of assets, transfer of stock, or otherwise, or abandon the same, MYSO or its successors or assigns shall request explicit approval prior to the

acquisition or transfer from the Siting Board with notice of the request provided to the Graves County Fiscal Court. In any application requesting such abandonment, sale, or change of control, MYSO shall certify its compliance with KRS 278.710.

31. As applicable to individual lease agreements, MYSO, its successors, or assigns will abide by the specific land restoration commitments agreed to by individual property owners as described in each executed lease agreement.

32. MYSO did file a decommissioning plan with the Siting Board. If this decommissioning plan should change, MYSO shall submit an updated decommissioning plan pursuant to KRS 278.710(8). MYSO should ensure that the decommissioning plan that is filed with the EEC contains all components of the project.

33. MYSO shall initiate and maintain the Complaint Resolution Program provided to the Siting Board in the case record to address any complaints from community members. MYSO shall also submit annually a status report associated with its Complaint Resolution Program, providing, among other things, the individual complaints, how MYSO addressed those complaints, and the ultimate resolution of those complaints identifying whether the resolution was to the complainant's satisfaction.

34. MYSO shall provide the Graves County Judge Executive the contact information for individuals within the company that can be contacted with concerns. This shall include contact information for the general public to reach individuals that can address their concerns. MYSO shall update this contact information yearly, or within 30 days of any change in contact information.

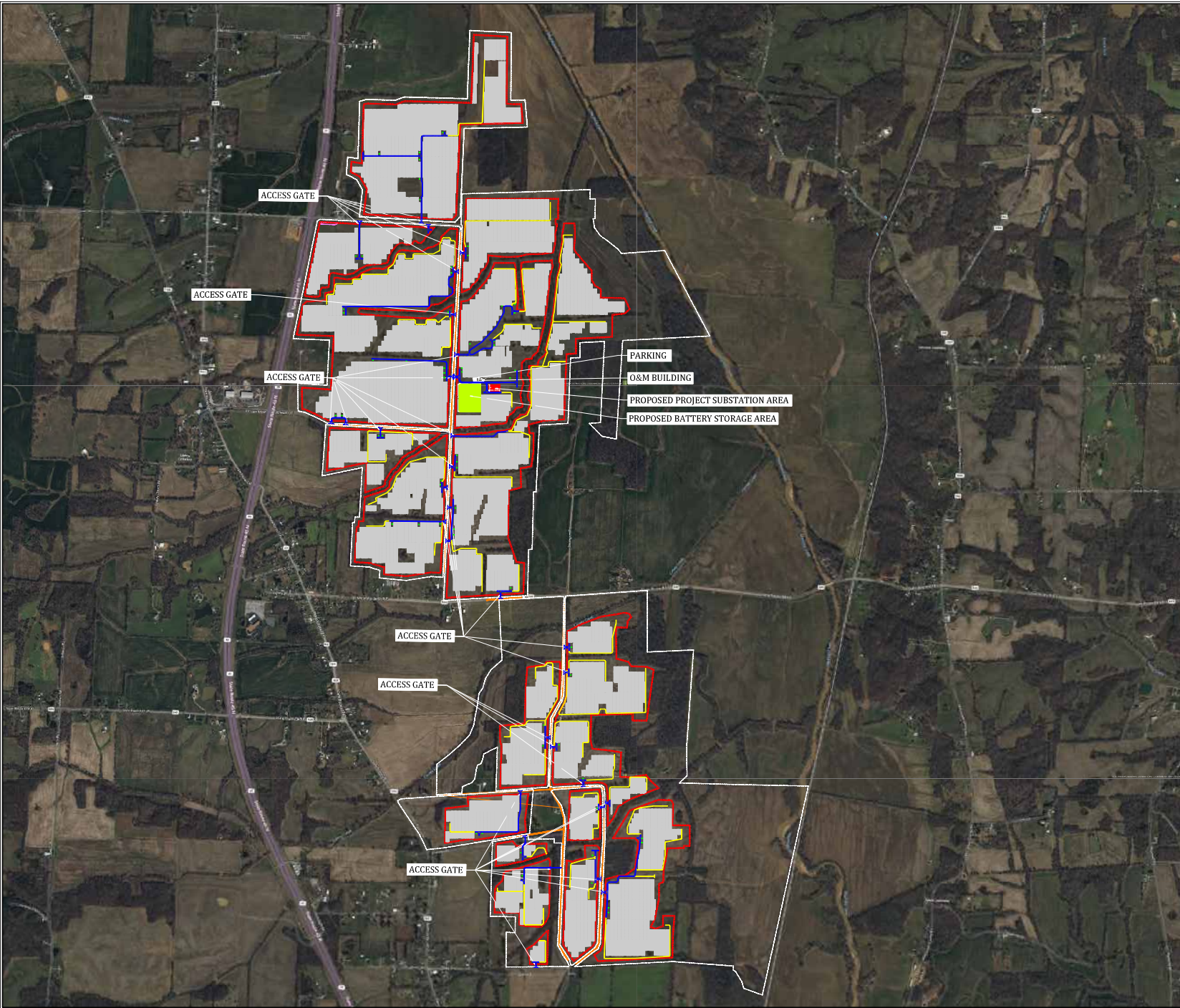
35. The Siting Board can reconvene to enforce any of the above mitigation measures until the generation of electricity commences.

36. Within 30 days of service of this Order, MYSO shall send a copy of this Order to all the adjoining landowners who previously were required to receive notice of this Project.

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY STATE BOARD ON
ELECTRIC GENERATION AND TRANSMISSION SITING IN
CASE NO. 2025-00395 DATED JUL 24 2026

ONE PAGE TO FOLLOW



NOT FOR CONSTRUCTION

0' 900' 1800' 3600'

SCALE: 1"=900'

LEGEND:-

SYMBOL	DESCRIPTION
	SITE BOUNDARY
	SITE FENCE
	SETBACK LINE FROM FENCE
	TRACKER
	INVERTER SKID
	ACCESS ROAD
	COUNTY ROAD
	RIGHT OF WAY (EXISTING OHL)
	ACCESS GATE
	BASIN ACCESS ROADS

DATE	REV.	REVISION HISTORY	DRN. BY	CKD. BY	APPD. BY
2026-05-04	00	FIRST ISSUE	SP	MA	KP

BrightNight Power

PROJECT NAME

MAYFIELD SOLAR

DRAWING TITLE

PLANT LAYOUT (PVS)

SCALE	PURPOSE CODE	SHEET SIZE	REV.	SHEET
1" = 900'	ISSUE FOR PERMIT	36" x 24"	00	2 OF 2

NOTE :-

1. All rights reserved. This drawing contains proprietary information which is protected by copyright. No part of this drawing may be reproduced, translated in computer language, or transmitted in any form whatsoever without the prior written consent of BrightNight Power.

Service List for 2025-00395

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