COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:		
LODEN PLUMBING, LLC)	
)	CASE NO. 2025-00091
ALLEGED VIOLATION OF UNDERGROUND FACILITY DAMAGE PREVENTION ACT))	

INITIATING ORDER FOR ALLEGED 811 VIOLATION OF THE KENTUCKY UNDERGROUND FACILITY DAMAGE PREVENTION ACT

(Se proporciona la traducción al español de este documento como anexo/apéndice B.)

Loden Plumbing, LLC (Loden Plumbing) has been named as a party to an investigation before the Kentucky Public Service Commission (Commission) for allegedly violating the Kentucky Underground Facility Damage Prevention Act (Act). A hearing in this case shall take place on July 24, 2025.

Pursuant to KRS 278.495(2), the Commission has jurisdiction to regulate the safety of natural gas facilities in Kentucky and to enforce minimum federal pipeline safety standards. Under the Act, the Commission has authority to investigate and assess civil penalties for any violation of the Act that results in excavation damage to an underground facility used to transport natural gas or hazardous liquid subject to federal pipeline safety laws, 49 U.S.C. § 60101, et seq. Any person who violates any provision of the Act is subject to assessment of a civil penalty in the amount of \$250 for the first offense, no more than \$1,000 for the second offense within one year, and no more than \$3,000 for

¹ KRS 367.4901 through KRS 367.4917.

the third and any subsequent offense. Additionally, any person whose violation of the Act results in damage to an underground facility containing any flammable, toxic, corrosive, or hazardous material or results in the release of any flammable, toxic, corrosive, or hazardous material is subject to an additional penalty of up to \$1,000.

Following receipt of a report of excavation damage to its underground gas pipeline from an operator, Commission Staff (Staff) conducted an investigation and prepared an Incident Report, a copy of which is attached to this Order as Appendix A. In its Incident Report, Staff cites Loden Plumbing for violation of the following provision of the Act:

KRS 367.4911(8) – The excavator shall contact the protection notification center to request remarking two (2) working days in advance of the expiration of each twenty-one (21) day period while excavation or demolition continues

Based on its review of the Incident Report and being otherwise sufficiently advised, the Commission finds prima facie evidence that Loden Plumbing violated the Underground Facility Damage Prevention Act. The Commission further finds that a formal investigation into the excavation damage incident shall be conducted.

IT IS THEREFORE ORDERED that:

- 1. Loden Plumbing shall submit to the Commission, via email sent to PSCED@ky.gov with the case number of this proceeding in the subject line of the message, a written response to the allegations contained in the Staff Incident Report within 20 days of receipt of this Order.
- 2. Loden Plumbing shall appear on July 24, 2025, at 9 a.m. Eastern Daylight Time, in the Richard Raff Hearing Room at the Commission's offices at 211 Sower Boulevard in Frankfort, Kentucky, for the purpose of presenting evidence concerning the alleged violation of the Underground Facility Damage Prevention Act.

- 3. The July 24, 2025 hearing shall be conducted via video conferencing.
- 4. Loden Plumbing shall attend the hearing by using the following link:

https://teams.microsoft.com/l/meetupjoin/19%3ameeting_M2Q4ZDM3ZjQtZTc3ZS00YzBiLTgwMDUtODU2ZTVhNTVi NTk4%40thread.v2/0?context=%7b%22Tid%22%3a%22d77c7f4d-d767-461fb625-0628792e9e2a%22%2c%22Oid%22%3a%220a598c1f-a179-47d5-a86f-480337c1709c%22%7d

Meeting ID: 275 502 115 509 Passcode: Wo2gW2yB

- 5. Loden Plumbing shall notify the Commission at least ten days prior to the hearing if Loden Plumbing is unable to appear by video conferencing and will therefore appear in person.
- 6. Any partnership, corporation, or business entity (including a limited liability company) must be represented by an attorney licensed to practice law in Kentucky, and such representation includes the filing of papers with and appearances at hearings before the Commission.
- 7. An individual may submit a response to the allegations contained in the Staff Incident Report without the representation of an attorney.
- 8. The Staff Incident Report 55102, attached to this Order as Appendix A, is made a part of the record in this case.
 - 9. The July 24, 2025 hearing shall be recorded by video only.
- 10. Please note parties who fail to appear after service will be subject to entry of a default judgment against them.

PUBLIC SERVICE COMMISSION

Chairman

Vice Chairman

Commissioner

ATTEST:

Executive Director

ENTERED

APR 24 2025

KENTUCKY PUBLIC

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2025-00091 DATED APR 24 2025

THIRTY PAGES TO FOLLOW

PIPELINE DAMAGE INVESTIGATION REPORT

Investigation Information

Investigator Eric Tout Incident ID 55102 Investigation 11792

Incident Date 9/29/2022 12:10:00 PM Report Submitted 10/30/2022

Operator Information

Operator Atmos Energy Corporation Reported By Bill Stanley

Phone (270) 314-0712 Email Bill.Stanley@atmosenergy.com

Incident Location 1502 College St Locate Ticket Number 2208150088

Hopkinsville KY 42240

1502 College St. Hopkinsville

County Christian

Excavator Information

Excavator Jimmy Loden **Organization ID** 1175523

Loden Plumbing, LLC

Phone 270-881-2079 Email lodenplumbing@gmail.com

Address 4450 Witty Ln Locate Ticket Number 2208150088

Hopkinsville KY 42240

Damage Report (DR) Summary

Excavation Within 24"	Gas Or Hazardous Liquids		Type Of Equipment Used	Cost of	Amount
(Tolerance Zone)	Contained	Released	Type Of Equipment Osed	Damage	Billed
Expired Locate Ticket (LT)	Yes	Yes	Mechanized/Mini-Excavator	\$235.00	\$235.00

The Operator reports that the Excavator damaged a correctly marked 3/4-inch gas service, with a miniexcavator, installing sewer and the LT was expired.

The DR is included as Attachment 1.

LT Summary						
Ticket #	Valid	Initial	Expiration Date	Incident	# of Days	Within Scope of
TICKEL#	vallu	Date	(21 calendar days from initial date)	Date	Expired	Excavation
2208150088	No	08/15/22	09/05/22	09/29/22	24	Yes

A review of LT...0088 revealed the Excavator obtained it on 08/15/22; it expired on 09/05/22 indicating it expired 24 days prior to the incident date of 09/29/22.

The LT is included as Attachment 2.

INVESTIGATION

On 08/15/24 the Operator, Atmos's Bill Stanley provided the following documents:

- Leak Found Report, Third party Damage Form & DR: Outlined in the DR Summary & Attachment 1.
- · Five Photographs: Depicting the incident location.
- · <u>Invoice:</u> Indicating the Operator billed the Excavator \$234.91.

Atmos's documents are include as Attachment 3.

On 08/22/24, Jimmy Loden of Loden Plumbing stated that a Loden Plumbing is receptive to attending the Damage Prevention Course and paying the reduce penalty.

PIPELINE DAMAGE INVESTIGATION REPORT

On 09/04/24 & 09/16/24 notes in IRS indicates the Past Due Notices were not delivered to the two addresses, one indicated "not at this address" and the other "addressee unknown". Therefore, the Past Due Notice will be sent to the email address above.

The email to Loden Plumbing is included as Attachment 4.

VIOLATIONS¹

367.4911(8) The excavator shall contact the protection notification center to request remarking two (2) working days in advance of the expiration of each twenty-one (21) day period while excavation or demolition continues.

of Offences Within 365 Days

(Including this incident)

Excavator	Last Offence Incident #	Last Offence Incident Date	Revert to 1st Offence Date (Last Offence Date +366 Days)
1 st	See above	09/29/22	09/30/23

¹ A revision of the Underground Facility Damage Prevention Act took effect on January 1, 2022. All incidents of damage dated prior to January 1, 2022 will be reviewed under the former version of the Act



Gas Excavation Damage Report

Atmos Energy Corporation

Submitted 10/30/2022 Incident ID: 55102

Set back to Edit | Staff Edit

Print (PDFForm.aspx?Rpt=GasInvestigation&IG=55102)

Reported By:

Name: Bill Stanley

Phone: (270) 314-0712

Email: Bill.Stanley@atmosenergy.com

Gas Line Incident Occured:

Date: 9/29/2022

Time: 12:10 PM

Details:

Reported Date: 10/2/2022 8:05 PM

Incident Location Address:

Location: 1502 College St. Hopkinsville

Address: 1502 College St

City: Hopkinsville

State: KY

County: Christian

Zip: 42240

Confirm Code:

Number of Customers o	ut:		
Was gas or hazardous li	guids contained	✓	* 3/2020
in the underground facil		6.0	
Was gas or hazardous li into the atmosphere?	quids released	✓	
Locate Request Ticket N	lo.:	2208150088	
Type of equipment invol	ved:	Select Detail	
Distance from the neare terminal:	st communication	Measure	
Depth of damage from the	ne surface:	Measure	
Excavator:		Contractor	
Excavator Address			
First Name:	Jimmy		
Last Name:	Loden		
Organization ID:	na		
Company:	Loden Plumbing		
Phone:	270-881-2079		
Email:	lodenplumbing@	gmail.com	
Address:	4450 Witty Ln		
City:	Hopkinsville		
State:	KY		

Excavation Damage:One Call notification practices not sufficient

Description of Incident Loden Plumbing damaged a 3/4" PE service.

42240

Zip:

Confirm Code:

Summary Information

10/30/2022

Full details such as the Loden Plumbing was installing sewer and damaged a 3/4" PE service with a mini excavator. An expired locate request was provided. Very faint marks

showed the service was marked incorrectly.

Extent of the damage Retired 3/4" PE service. 0 customers off.

Cost of the damage \$235.00

Steps taken to prevent Loden Plumbing educated onsite about proper one call notification

re-occurance practices. Loden Plumbing was billed for the repair.

Amount billed to \$235.00



Kentucky 811

Ticket no 2208150088 Type NORMAL CALL

 Request date
 08/15/22 06:18 am

 Start date
 08/18/22 12:01 am

 Expiration date
 09/05/22 11:59 pm

Excavator information

Excavator name JIMMY LODEN

Address 311 DONNA DR

HOPKINSVILLE, KY 42240

Company phone 270-881-2079

 Requested by
 JIMMY LODEN
 Phone
 270-881-2079

 On-site name
 JIMMY LODEN - CELL
 On-site phone
 270-881-2079

Contact email LODENPLUMBING@GMAIL.COM

Excavation information

Type of work INSTALL SANITARY SEWER SERVICE

Depth (ft) 5 Explosives N

Area marked ∪

Job name/number

Work done for BLAKE LADSON

Location information

County CHRISTIAN City HOPKINSVILLE

Address/street 1502 COLLEGE ST

Nearest intersecting street CENTRAL AVE

Location of work EAST SIDE OF PROPERTY; WEST SIDE OF PROPERTY; FRONT OF PROPERTY

Comments

Map Coord

Members notified

Company name	District	Туре	Status
SPECTRUM	0010	COMMUNICATIONS	No Conflict - The KY811 member
			has no facilities in the area of
			excavation described.
			(2022/08/15 09:23 TICKET
			REVIEWED)
ATMOS ENERGY	0138	PIPELINE	Marked - The approximate
			location has been marked. File a
			2ND NOTICE with KY811 if

marks are not complete and

accurate. (LOCATED 2 SERVICES AND 2 IN IP PE MAIN WITHIN EXTENT.)

AT&T DISTRIBUTION 0139

COMMUNICATIONS No Conflict - The KY811 member has no facilities in the area of excavation described. (ATT)

Мар





Tout, Eric V (PSC)

From: Stanley, Bill <Bill.Stanley@atmosenergy.com>

Sent: Thursday, August 15, 2024 5:28 PM

To: Tout, Eric V (PSC)

Subject: Re: 55102, 9/29/2022, 1502 College St., Hopkinsville, Loden Plumbing

This Message Originated from Outside the Organization

This Message Is From an External Sender.

Report Suspicious

Please use the below link to access the photos and documents from this incident.

 $\frac{\text{https://ae.watchdox.com/ngdox/workspaces/451168/55102\%2C\%209.29.2022\%2C\%201502\%20College\%20St.\%2C\%20Hopkinsville\%2C\%20Loden \%20Plumbing$

Thank you Bill

From: Stanley, Bill <Bill.Stanley@atmosenergy.com>

Sent: Tuesday, August 13, 2024 6:16 PM **To:** Tout, Eric V (PSC) <ericv.tout@ky.gov>

Subject: Re: 55102, 9/29/2022, 1502 College St., Hopkinsville, Loden Plumbing

Good Evening Eric,

I am still working on obtaining photos for this one. I should have them in the next day or two.

Thank you

Bill

From: Tout, Eric V (PSC) <ericv.tout@ky.gov>
Sent: Tuesday, August 6, 2024 5:55 AM

To: Stanley, Bill <Bill.Stanley@atmosenergy.com>

Subject: [EXT] 55102, 9/29/2022, 1502 College St., Hopkinsville, Loden Plumbing

CAUTION: Don't be quick to click. This e-mail originated from outside of Atmos Energy. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello Bill,

Please send repots, photos pre & post, invoices and payment info (copy of check) if paid.

Thanks, Eric V. Tout Kentucky Public Services Commission Division of Inspections / Damage Prevention 211 Sower Blvd., Frankfort, KY 40601

Office: 502-782-2622 Fax: 502-564-1582

ATMOS

LEAK FOUND REPORT

eAM WO#: 25262719	Construction Order Number: C 0 6 8 3 7 3 1
Leak Asset #: 7 1 1 3 8 8	Project Number:
777100	Classic - 1/20k , 5 7/1
Division: District / Cost Center: 2736	County / Parish: Christica Town: Wook, nsull
State: 14 Tax District: 906	9 9 ICL OCL Map Sheet #:
Address/Location: 1500 College St	Cross Street: Stanley
Asset Description: Service Line	Land Description: Direct
/	87.48074 Leak Survey Area:
Class Location: 🗆 1 🗆 2 🖼 3 🗆 4 Facilities Class: 🖸	Distribution ☐ Transmission ☐ Gathering ☐ Storage ☐ Production
Date Leak D 9 / Q 9 / Q 0 Q (MM/DD/YYYY)	Time Leak
Time Leak Classified: AM	□ 3 □ 2 (30 day) □ 4 □ 2 (180 day)
(mile) I can a mare - j.	(M1) Surveying Leaks ID#:
Suspected Facility: ☐ Main ☐ Service ☐ Riser ☐ Yardline	
CGI Reading: % Gas % LEL Surface	Type: ☐ Dirt ☐ Brick ☐ Concrete ☐ Asphalt ☐ Rock ☐ Liquid ☐ Other
Leak Found: Tyes Third Party Dai No Leak Located: Above Ground Residual Gas: Notes: Retiric Gas Service	□ Not Natural Gas
Cell. Gos line Cucs of 3/4 line. With EFV	ent with Mini &
Initial Leak Cause: Corrosion Group	☐ Materials & Welds Group
Corrosion Excavation Group	☐ Dent ☐ Gouge
Deperator Personnel / Contractors Excavating	☐ Factory Defect ☐ Wrinkle / Bend
☐ Other Third Party Excavators ☐ Locator	☐ Weld (Steel)
☐ Vehicle (Auto / Truck / Etc.)	☐ Fusion Defect (Plastic) ☐ Equipment Group
☐ Natural Forces Group ☐ Lightning	☐ Equipment Malfunction
Washout	☐ Gasket / O-Ring☐ Packing
☐ Ground Movement ☐ Ice	☐ Operations Group
☐ Static Electricity	☐ Inadequate / Failure to Follow Procedures☐ Stripped Threads
Other Outside Forces Group	□ Backfill
☐ Vandalism ☐ Fire / Explosion First	☐ Other
☐ Excessive Strain	☐ Not Excavation ☐ Other Explanation
□ N/A Form UCC-48 Rev. 7-2015	Carol Explanation
Form 000-40 Nev. 7-2013	

ATMOS energy

THIRD PARTY DAMAGE FORM

eAM WO#: 9 = 9 6 9 7 / 9	Construction Order Number: C 0 4 8 3 7 3 1
Leak Asset #: 7//388	Project Number: 750 • 23 9 5 (
	Rate Division: 0 9
INCIDEN	IT DETAIL O
INCIDEN	IT DETAILS
Date of Damage: Q / Q 9 / Q 0 Q 6	Time of Damage:
	ent Number:
Address/Location: 1502 College St. City: HOOKINS WILL County/Parish: 1	Chaistries Street: Stanley
	State: Ly
ROW: Public-City Street Public-State Hwy Public-County Road Public-Interstate Hwy Public-Other Private Business Private-Land Owner Private-Easement Private-Easement Private-Easement Private-Easement Private-Easement Private-Easement Private-Easement Private-Easement Private-Easement	☑ Dedicated Public Utility Easement ☐ Federal Land ☐ Railroad ☐ Unknown/Other
EXCAVATO	OR DETAILS
Company Name: Local Plumbing	lodenplumbing@gmail.com
Address: WKNOWN 4450 With Line	7 3 3
City: Kopkiasville	State: Ky Zip: 42240
	172 861 0070
Contact Name: Local Simmy	Phone: Q 10-08/-Q0/7
☐ Home Owner ☐ Unknown/Other	lity ☐ Occupant ☐ Railroad ☐ State ☐ Utility ☐ Developer
Pipeline Damage With:	Davis a la Dienie a la l
☐ Auger ☐ Drilling ☐ Grader/ ☐ Backhoe/Trackhoe ☐ Directional Drilling ☐ Hand To ☐ Boring ☐ Explosives ☐ Vacuum	
Work Performed:	
□ Bldg Construction □ Fencing □ Se □ Bldg Demolition □ Irrigation □ Sit □ Cable TV □ Landscaping □ St □ Curb/Sidewalk □ Grading □ St □ Drainage □ Pole □ Str □ Driveway □ Public Transit Authority □ Tel	and Work
Excavator Incur Downtime: Yes No Unknown How muc	ch Downtime? Downtime Cost Incurred?
AFFECTED FA	CILITY DETAILS
Was any Facility Damaged? Yes No Release of Product? Did Excavator Notify Atmos Energy through the OneCall Notification C Center Name: Did Excavator Notify Atmos Energy Directly? Yes No Unknown Name:	enter? 2 Yes No Unknown Locate Ticket Number: 2206/50088 own
Facility Type: Distribution Distribution Gathering Service/Stub Tra	
Pipeline Material: ☐ Bare Steel ☐ Coated Steel ☐ Cast Iron ☐	
Facility Damaged On: Body of Pipe Coating Housing	
Type of Pipeline Damaged: Intrastate Interstate Unknown	78.00 - 75.7 18.000 2
Pipeline Status: ☑ Active ☐ Idle ☐ New Pipe (no product) ☐ At	1
	f Facility: feet inches
Joint Trench: Yes Woo Unknown	DACT DETAIL C
	PACT DETAILS Caused Service Interruption: Yes You
Damaged by: Third Party Operator Operator's Contractor	Customer Affected:
Requires Regulatory Notification: Yes No	Number of Injuries:
☐ Death/Hospitilization ☐ Property Damage ≥ \$50,000	Type of Injuries:
☐ Estimated gas loss ≥ 3 million cubic feet	Number of Fatalities:
= 250matos gas 1000 2 0 million oublis 160t	
	Outage Hours:

Restoration Cost:

Root Cause of Damage:	AILS CONT'D No notification m	ade to the OneCall Ce	nter	☐ Failure to test-ho	ole (pot hole)	
1 4 4 5 6	☐ Wrong information	neCall Center made, but on provided to OneCall	ut not sufficient Center	☐ Improper backfill☐ Failure to mainta☐	in clearance	
		be found or located			t excavation practices	
	☐ Facility marking ©	or location not sufficien	ıt	 □ OneCall Center of the control of th		
	☐ Incorrect facility i			☐ Deteriorated facil	3.70 (a) (b) (c) (c) (c) (c) (c) (c) (c) (c) (c) (c	
	☐ Failure to mainta			☐ Previous damage	100 mm.	
	☐ Failure to suppor	t exposed facilities		☐ Data not collecte	d	
	☐ Failure to use ha	nd tools where require	d	☐ Other		
Impact: ☐ Fire/Ignition o		ation (Number of people mpact Comments:		☐ Any media covera	age	18
				TAIL O		
Locate Request to OneCa		OTIFYING, LOCATII			0.610	
Center Name:			OneCall Tick	et Number:	081500	50
Date of Notification:		1 2	*			
Original Locator: Dip	eline Operator U utract Locator Loca	ar the the transfer of the transfer of the transfer of	Not Collected D Ui	nknown/Other	/ ,	
Marked by White Lining: Atmos Energy Rep Onsite		yo □ Unknown	Marked using Map Excavator Gave Pr		es No Unkno	
Any Special Instructions: Locator met with Excavato	☐ Yes ☐	No Unknown	Locate Procedures	•	es 🗆 No 🖸 Unkno	
Facility Gave Positive Res			7 7 6			_
Date of Positive:			Time of Po	sitive:	AM	
Excavator made 2nd call to Reason: No positive re			s unclear or incorrec	t 🗅 All clear appear	rs questionable 🛚 Ot	her
2nd Notice Ticket Number:			e of 2nd Notice:	/	/	
Facility gave positive response	nse to 2nd notice:	☐ Yes ☐ No ☐ Unk	known			
Date of Positive:			Time of Po	sitive:	I □ AM	
Facility Marks Visible:						
Marked by Paint: Yes	□ No □ Unknown	Marked by Flags:				
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ATMOS ENERGY CORPORATION KENTUCKY / MID-STATES DIVISION KENTUCKY OPERATIONS 3RD PARTY DAMAGE BILLING

NAME:	Loden Plumbing					
BILLING ADDRESS:	4450 Witty Ln					
CITY, STATE, & ZIP CODE:	Hopkinsville, KY 42240					
PHONE #:	Jimmy Loden 270-881-2079					
EMAIL ADDRESS:			lodenplumbing@gmail.com			
INSURANCE PROVIDER:						
INSURANCE POLICY #:		4				
ATMOS WORK CENTER:			2736 - Hopkinsville			
DATE OF DAMAGE:			September 29, 2022			
DAMAGE LOCATION:		150	2 College St, Hopkinsville, KY 4	2240		
ASSET #:			711388			
eAM #:			25262719			
SAP INVOICE #:	<u> </u>					
	LINE NO.	CHARGE TYPE:				
	1	LABOR			\$	148.24
>	2	MATERIALS			\$	15.11
	3	EQUIPMENT			\$	62.00
	4	GAS LOSS COSTS	Enter PGA Rate (per MCF) \$ 9.5607	Volume (MCF)	\$	9.56
	5	OUTSIDE SERVICES			\$	
	6	MISCELLANEOUS COSTS			\$	-
	7	TOTAL 3RD PARTY DAMAG	GE BILLING		\$	234.91

Pipe Size	0.75	
Material Type	PE	
Pressure (PSIG)	55	
Duration (Minutes)	1	
Distance to Feeder Main or		
Regulator Station (Feet)	5	
Main or Service	Service	

11	Fill	out all	Information	in Rows 1-6

- 2) Click Rectangular Hole if damage is given as length and width. Enter dimensions
- 3) Click Circular Hole if damage is circular. Enter dimensions
- 4) Click Calculate Gas Loss

Calculator uses IGT Flow Formula

Gas Loss Flow Rate	657	Cubic Feet/Min.
Gas Loss in Cubic Feet	655	Cubic Feet
Gas Loss in Pounds	30	Pounds
Gas Loss in CCF	7	CCF
Gas Loss in MCF	1	MCF

IF LARGER THAN 1,000 CCF CONTACT TECH. SERVICES

Gas Excavation Damage Report

Atmos Energy Corporation

Submitted 10/30/2022 Incident ID: 55102

Reported By:

Name:

Bill Stanley

Phone:

(270) 314-0712

Email:

Bill.Stanley@atmosenergy.com

Gas Line Incident Occured:

Date:

9/29/2022

Time:

12:10 PM

Details:

Reported Date:

10/2/2022 8:05 PM

Incident Location Address:

Location:

1502 College St. Hopkinsville

Address:

1502 College St

City:

Hopkinsville

State:

KY

County:

Christian

Zip:

42240

Confirm Code:

Number of Customers out:

0

in the underground facility?

Was gas or hazardous liquids released

into the atmosphere?

Locate Request Ticket No.:

2208150088

Excavator:

Contractor

Excavator Address:

First Name:

Jimmy

Last Name:

Loden

Organization ID:

na

Company:

Loden Plumbing

Phone:

270-881-2079

Email:

lodenplumbing@gmail.com

Address:

4450 Witty Ln

City:

Hopkinsville

State:

KY

Zip:

42240

Confirm Code:

Excavation Damage:

One Call notification practices not sufficient

Description of Incident Loden Plumbing damaged a 3/4" PE service.

Summary Information

10/30/2022

cause

Full details such as the Loden Plumbing was installing sewer and damaged a 3/4" PE service with a mini excavator. An expired locate request was provided. Very faint marks

showed the service was marked incorrectly.

Extent of the damage

Retired 3/4" PE service. 0 customers off.

Cost of the damage

\$235.00

Steps taken to prevent Loden Plumbing educated onsite about proper one call notification

re-occurance

practices. Loden Plumbing was billed for the repair.

Amount billed to excavator

\$235.00

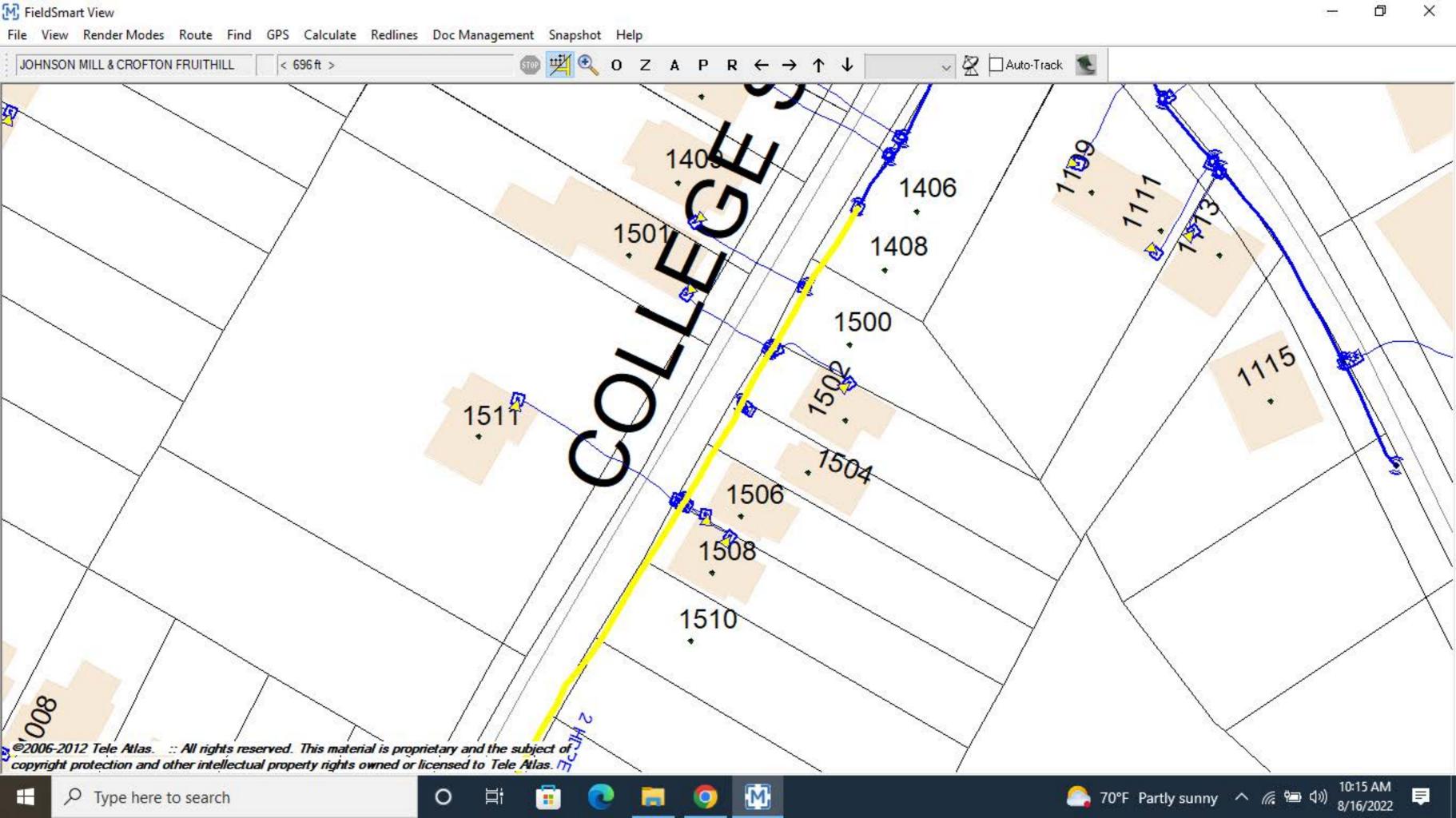












INVOICE



Page: 000200066393 Claim Number Invoice No: 328466 Invoice Date: 01-NOV-22 **Customer No:** 181446 **Credits and Payments:** 0.00 **Amount Due Remaining:** 234.91 **Amount Due Original:** 234.91 Sales Rep: James A.Stallins NET10 **Payment Terms:**

4450 WITTY LN **HOPKINSVILLE KY 42240**

LODEN PLUMBING

Due date:

11-NOV-22

For billing questions, please call:

270-901-1704

Total Amount Due

234.91 USD

LINE	DESCRIPTION	QUANTITY	UNIT	UNIT AMT	NET AMT
1	Material	1	Job	15.11	15.11
2	Tools and Equipment	1	Job	62.00	62.00
3	Labor	1	Job	148.24	148.24
4	Gas Loss	1	mcf	9.5607	9.56

PAGE TOTAL

234.91

Please include Remittance Slip to ensure timely application of your Payment

CHECK REMITTANCE TO:

ELECTRONIC REMITTANCE TO:

ATMOS ENERGY CORP P. O. BOX 841425 Dallas TX 75284-1425

ATMOS ENERGY CORP

Bank of America

ACH Routing# 111000012 Bank Wire Routing# 026009593

Acct# 3756617812 Ref: 328466

Customer No:

181446

Invoice No:

328466

BILL TO:

Total Amount Due:

234.91 USD

LODEN PLUMBING 4450 WITTY LN HOPKINSVILLE KY 42240



LODEN PLUMBING 4450 WITTY LN HOPKINSVILLE KY 42240

Date of Loss:

29-SEP-22

Invoice# 328466

Damages:

\$234.91

Location of Damage:

1502 College St Hopkinsville Ky

Description of Damage:

Contractor Damaged Service With Mini Excavator. Expired Locate

Request Was Provided.

Claim #:

000200066393

Dear Sir/ Madam

The enclosed invoice is for reimbursement of damages to Atmos Energy company property. Our investigation indicates that you are responsible for the damages resulting from the incident referenced above. Payment in full of the enclosed invoice is due upon receipt. **Do not send this Payment with your gas bill.**

You may contact me as shown below if you have any questions. Also, if you are covered by liability insurance, please ask your carrier to contact me so that any further correspondence may be handled with the adjuster. Any disputes must be submitted in writing within 10 days of the invoice date to the email or mailing address noted below.

Sincerely,

James A.Stallins
Phone:270-901-1704
Fax:270-782-6271
Anthony.Stallins@atmosenergy.com
Para informacion en espanol, por favor llamar al 270-901-1704





Tout, Eric V (PSC)

From: Tout, Eric V (PSC)

Sent: Tuesday, September 17, 2024 8:54 AM

To: lodenplumbing@gmail.com

Subject: 55102, 9/29/2022, 1502 College St, Hopkinsville, Atmos Energy

Attachments: Attach 1- DR_55102.pdf; LN_Loden Plumbing_55102.pdf; PD_Loden Plumbing_55102.pdf

Hello Mr. Loden,

On 08/22/24, per our conversation you indicated that Loden Plumbing would be receptive to attending the Damage Prevention Course and paying the reduce penalty to resolve the accusation outlined in the attached Gas Excavation Damage Report. The attached Past Due Notice was mailed to 4450 Witty Ln.,

Hopkinsville, KY 42240 and 950 Hugh Hunter Rd., Oak Grove, KY 42262 which were returned undeliverable. This incident will be referred to the KY Public Service Commission's Legal Department if a representative of Loden Plumbing does not immediately sign up for the training course and payment of the reduced penalty is not received. The instructions on how to sign up for the course and make the penalty payment is outlined in the attached Legal Notice of Gas Line Damage.

Do not hesitate in contacting me if you have questions.

Thanks,
Eric V. Tout
Kentucky Public Services Commission
Division of Inspections / Damage Prevention
211 Sower Blvd., Frankfort, KY 40601
Office: 502-782-2622
Fax: 502-564-1582



SAFETY IS IN YOUR HANDS. EVERY DIG. EVERY TIME.

NOTICE OF CONFIDENTIALITY

This e-mail, including any attachments, is intended only for the use of the individual or entity to which it is addressed and may contain confidential information that is legally privileged and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are notified that any review, use, disclosure, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please contact the sender by reply e-mail and destroy all copies of the original message.

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2025-00091 DATED APR 24 2025

SIX PAGES TO FOLLOW

ESTADO DE KENTUCKY ANTE LA COMISIÓN DE SERVICIOS PÚBLICOS

Concerniente:		
LODEN PLUMBING, LLC)	
)	CASO NO. 2025-00091
PRESUNTA INFRACCIÓN DE LA LEY DE PREVENCIÓN DE DAÑOS EN INSTALACIONES SUBTERRÁNEAS)))	

ORDEN DE INICIACIÓN POR LA PRESUNTA INFRACCIÓN DE TIPO 811 DE LA LEY DE PREVENCIÓN DE DAÑOS EN INSTALACIONES SUBTERRÁNEAS DE KENTUCKY

Loden Plumbing, LLC (Loden Plumbing) ha sido implicado como parte de una investigación ante la Comisión de Servicios Públicos de Kentucky (Comisión) por la presunta infracción de la Ley de Prevención de Daños a Instalaciones Subterráneas de Kentucky (la Ley).¹ Una audiencia sobre este caso tendrá lugar el 24 de julio 2025.

Conforme a la norma KRS 278.495(2), la Comisión tiene jurisdicción para regular la seguridad de las instalaciones de gas natural en Kentucky y para hacer cumplir las normas federales mínimas de seguridad de las tuberías. En virtud de la Ley, la Comisión tiene autoridad para investigar y evaluar las sanciones civiles por cualquier infracción de la Ley que resulte en daños de excavación a una instalación subterránea utilizada para transportar gas natural o líquidos peligrosos sujetos a las leyes federales de seguridad de tuberías, 49 U.S.C. §. 60101 et seq. Toda persona que infrinja cualquier disposición de la Ley está sujeta a la imposición de una sanción civil por un importe de 250 dólares

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¹ KRS 367.4901 a KRS 367.4917.

por la primera infracción, no más de 1,000 dólares por la segunda infracción en el plazo de un año, y no más de 3,000 dólares por la tercera infracción y las siguientes. Además, cualquier persona cuya infracción de la ley provoque daños en una instalación subterránea que contenga cualquier material inflamable, tóxico, corrosivo o peligroso, o que provoque la liberación de cualquier material inflamable, tóxico, corrosivo o peligroso, está sujeta a una sanción adicional de hasta 1,000 dólares.

Tras recibir un informe de daños por excavación en su gasoducto subterráneo por parte de un operador, el personal de la Comisión (el Personal) llevó a cabo una investigación y preparó un Informe de Incidentes, cuya copia se adjunta a esta Orden como Apéndice A. En su Informe de Incidentes, el Personal cita a Loden Plumbing por la infracción de la siguiente disposición de la Ley:

KRS 367.4911(8) - El excavador se pondrá en contacto con el centro de notificación de protección para solicitar un volver a marcar con dos (2) días hábiles de antelación al vencimiento de cada período de veintiún (21) días mientras la excavación o la demolición continúe.

Basándose en su revisión del Informe de Incidentes y estando suficientemente informada, la Comisión encuentra pruebas prima facie de que Loden Plumbing violo la Ley de Prevención de Daños a Instalaciones Subterráneas. La Comisión considera, además, que debe llevarse a cabo una investigación formal sobre el incidente de los daños causados por la excavación.

POR LO TANTO SE ORDENA que:

1. Loden Plumbing deberá presentar a la Comisión una respuesta por escrito a las alegaciones contenidas en el Informe de Incidencia del Personal en un plazo de 20 días a partir de la recepción de esta Orden a través de un correo electrónico enviado a PSCED@ky.gov con el número de caso de este procedimiento en el asunto del mensaje.

Loden Plumbing comparecerá el 24 de julio 2025, a las 9 a.m. Horario de verano del este, en la sala de audiencias Richard Raff de las oficinas de la Comisión en

211 Sower Boulevard en Frankfort, Kentucky, con el fin de presentar pruebas relativas a

la supuesta violación de la Ley de Prevención de Daños a Instalaciones Subterráneas.

3. La audiencia 24 de julio 2025 se llevará a cabo por videoconferencia.

4. Loden Plumbing deberá asistir a la audiencia utilizando el siguiente enlace:

https://teams.microsoft.com/l/meetup-

join/19%3ameeting M2Q4ZDM3ZjQtZTc3ZS00YzBiLTgwMDUtODU2ZTVhNTVi NTk4%40thread.v2/0?context=%7b%22Tid%22%3a%22d77c7f4d-d767-461fb625-0628792e9e2a%22%2c%22Oid%22%3a%220a598c1f-a179-47d5-a86f-

480337c1709c%22%7d

Meeting ID: 275 502 115 509

2.

Passcode: Wo2gW2yB

5. Loden Plumbing notificará a la Comisión, al menos diez días antes de la

audiencia, si Loden Plumbing no puede comparecer por videoconferencia y, por lo tanto,

comparecerá en persona.

6. Cualquier sociedad, corporación o entidad comercial (incluyendo una

sociedad de responsabilidad limitada) debe ser representada por un abogado con

licencia para ejercer la abogacía en Kentucky y dicha representación incluye la

presentación de documentos y las comparecencias en las audiencias ante la

Comisión.

7. Un individuo puede presentar una respuesta a las alegaciones contenidas

en el Informe de Incidentes del Personal sin la representación de un abogado.

8. El Informe de Incidentes del Personal 55102, que se adjunta a esta Orden

como Apéndice A, forma parte del expediente de este caso.

9. La audiencia 24 de julio 2025 se grabará únicamente por vídeo.

-3-

10. Tenga en cuenta que las partes que no comparezcan después de la notificación estarán sujetas a que se asiente una sentencia en rebeldía contra ellos.

	Presidente
	Vicepresidente
	Comisionado/a
HACE CONSTAR:	
Director/a Ejecutivo/a	

COMISIÓN DE SERVICIOS PÚBLICOS

APÉNDICE A

APÉNDICE DE UNA ORDEN DE LA COMISIÓN DE SERVICIOS PÚBLICOS DE KENTUCKY EN EL CASO No. 2025-00091 FECHADO

TRIENTA PÁGINAS A SEGUIR

*Jimmy Loden Loden Plumbing, LLC 4450 Witty Lane Hopkinsville, KY 42240