

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ELECTRONIC EXAMINATION OF THE	)	
APPLICATION OF THE FUEL ADJUSTMENT	)	CASE NO.
CLAUSE OF BIG RIVERS ELECTRIC	)	2024-00141
CORPORATION FROM NOVEMBER 1, 2022	)	
THROUGH APRIL 30, 2023	)	

COMMISSION STAFF'S FOURTH REQUEST FOR INFORMATION
TO BIG RIVERS ELECTRIC CORPORATION

Big Rivers Electric Corporation (BREC), pursuant to 807 KAR 5:001, shall file with the Commission an electronic version of the following information. The information requested is due on September 12, 2025. The Commission directs BREC to the Commission's July 22, 2021 Order in Case No. 2020-00085¹ regarding filings with the Commission. Electronic documents shall be in portable document format (PDF), shall be searchable, and shall be appropriately bookmarked.

Each response shall include the question to which the response is made and shall include the name of the witness responsible for responding to the questions related to the information provided. Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the person supervising the preparation of the response on behalf of the entity that the

¹ Case No. 2020-00085, *Electronic Emergency Docket Related to the Novel Coronavirus COVID-19* (Ky. PSC July 22, 2021), Order (in which the Commission ordered that for case filings made on and after March 16, 2020, filers are NOT required to file the original physical copies of the filings required by 807 KAR 5:001, Section 8).

response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

BREC shall make timely amendment to any prior response if BREC obtains information that indicates the response was incorrect or incomplete when made or, though correct or complete when made, is now incorrect or incomplete in any material respect.

For any request to which BREC fails or refuses to furnish all or part of the requested information, BREC shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied and scanned material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations. When filing a paper containing personal information, BREC shall, in accordance with 807 KAR 5:001, Section 4(10), encrypt or redact the paper so that personal information cannot be read.

1. Provide the total dollar amount that was over collected from retail ratepayers through the fuel adjustment clause (FAC) resulting from sales to Nucor being excluded from the calculation of the FAC for the review period. Provide the same dollar amount calculated from the end of this review period to the date of the response to this request.

2. Provide a recalculated FAC dollar amount for the review period including the incorporation of sales to Nucor.

3. Assuming, *arguendo*, that the Commission required BREC to refund amounts over collected through the FAC due to Nucor sales' exclusion from the calculation of the FAC. Provide a detailed explanation on how a refund would be calculated, processed, and a reasonable time frame over which BREC could issue the refund.

4. Provide an estimate of the quantitative benefits that the location of Nucor has provided to the community over time, including, but not limited to, the quantified net benefits contained in the Member Rate Stability Mechanism (MRSB). The response should include an estimate of the historic (and forecast, if possible) direct and indirect jobs created, wage and household growth, and the tax revenue to the local and state authorities as a result of Nucor. If applicable, the response should include any other qualitative community benefits resulting from Nucor's load.

5. Assuming, *arguendo*, that the Commission required BREC to include Nucor sales in the calculation of the FAC (or exclude the costs to serve Nucor from the calculation of the FAC), provide a detailed explanation for how BREC would seek to recover the costs and the approximate time it would take to prepare the recovery mechanism and request Commission approval.



Linda C. Bridwell, PE
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Public Service Commission
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DATED AUG 06 2025

cc: Parties of Record

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