

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

TERRY DIXON

ALLEGED VIOLATION OF UNDERGROUND
FACILITY DAMAGE PREVENTION ACT

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)
)

CASE NO.
2022-00072

OPENING ORDER

Terry Dixon has been named as a party to an investigation before the Kentucky Public Service Commission (Commission) for allegedly violating the Kentucky Underground Facility Damage Prevention Act (Act).¹

Pursuant to KRS 278.495(2), the Commission has jurisdiction to regulate the safety of natural gas facilities in Kentucky and to enforce minimum federal pipeline safety standards. Under the Act, the Commission has authority to investigate and assess civil penalties for any violation of the Act that results in excavation damage to an underground facility used to transport natural gas or hazardous liquid subject to federal pipeline safety laws, 49 U.S.C. § 60101, *et seq.* Any person who violates any provision of the Act is subject to assessment of a civil penalty in the amount of \$250 for the first offense, no more than \$1,000 for the second offense within one year, and no more than \$3,000 for the third and any subsequent offense. Additionally, any person whose violation of the Act results in damage to an underground facility containing any flammable, toxic, corrosive,

¹ KRS 367.4901 through KRS 367.4917.

or hazardous material or results in the release of any flammable, toxic, corrosive, or hazardous material is subject to an additional penalty of up to \$1,000.

Following receipt of a report of excavation damage to its underground gas pipeline from an operator, Commission Staff (Staff) conducted an investigation and prepared an Incident Report, a copy of which is attached to this Order as an Appendix. In its Incident Report, Staff cites Terry Dixon for violation of the following provision of the Act:

KRS 367.4911(1)(a) – Each excavator, or person responsible for an excavation, planning excavation or demolition work shall, not less than two (2) full working days nor more than ten (10) full working days prior to commencing work, notify each affected operator of the excavator's intended work and work schedule. Contacting the applicable protection notification centers shall satisfy this requirement.

Based on its review of the Incident Report and being otherwise sufficiently advised, the Commission finds prima facie evidence that Terry Dixon violated the Underground Facility Damage Prevention Act. The Commission further finds that a formal investigation into the excavation damage incident should be conducted.

IT IS THEREFORE ORDERED that:

1. Terry Dixon shall submit to the Commission, via email sent to PSCED@ky.gov with the case number of this proceeding in the subject line of the message, a written response to the allegations contained in the Staff Incident Report within 20 days of receipt of this Order.

2. **Any partnership, corporation, or business entity (including a limited liability company) must be represented by an attorney licensed to practice law in Kentucky, and such representation includes the filing of papers with and appearances at hearings before the Commission.**

3. An individual may submit a response to the allegations contained in the Staff Incident Report without the representation of an attorney.

4. The Staff Incident Report 43171 in the Appendix to this Order is made a part of the record in this case.

5. **Please note that notice of a hearing to be held in this matter will be mailed to Terry Dixon once proof of service is received by the Commission. Parties who fail to appear after service will be subject to entry of a default judgment against them.**

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PUBLIC SERVICE COMMISSION



Chairman



Vice Chairman

Commissioner

ENTERED
MAR 24 2022 rcs
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:



Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2022-00072 DATED MAR 24 2022

22 PAGE(S) TO FOLLOW

PIPELINE DAMAGE INVESTIGATION REPORT

Investigation Information

Investigator Eric Tout **Incident ID** 43171 **Investigation** 8133
Incident Date 10/26/2020 12:50:00 PM **Report Submitted** 11/10/2020

Operator Information

Operator Delta Natural Gas Company, Inc. **Reported By** Craig Mitchell
Phone 859-744-6171 Ext. 1124 **Email** cmitchell@deltagas.com

Incident Location 278 Scuffletown Rd **Locate Ticket Number**
 Corbin KY 40701
 278 Scuffel Town Road
County Whitley

Excavator Information

Excavator Terry Dixon **Organization ID**
 (Independent Contractor)
Phone 606-344-5619 **Email**
Address 298 Dixon Dr **Locate Ticket Number**
 Corbin KY 40701

Damage Report (DR) Summary

Excavation Within18" (Approximate Location)	Gas Or Hazardous Liquids		Type Of Equipment Used	Cost of Damage	Amount Billed
	Contained	Released			
Yes/No/NA	Yes	Yes	Mechanized/Non-mechanized/N/A	\$220.00	\$0.00

The Operator reports that the Excavator damaged a two-inch gas main with a bulldozer clearing and grading a lot and failed to contact the KY Contact Center (811) or Delta gas prior to excavation.

The DR is included as Attachment 1.

INVESTIGATION

On 10/20/21 an attempt to contact the Excavator resulted in a message stating you have reached 606-344-5619 wherein a message was left.

On 10/21/21 Mr. Dixon stated that no call was made to 811 prior to excavation. Mr. Dixon stated that he thought the area was clear of underground facilities due to the information provided by the property owner. Mr. Dixon was receptive to attending the Damage Prevention Course and paying the reduced penalty of \$250.00.

VIOLATIONS

KRS 367.4911 (1)(a) Each excavator, or person responsible for an excavation, planning excavation or demolition work shall, not less than two (2) full working days nor more than ten (10) full working days prior to commencing work, notify each affected operator of the excavator's intended work and work schedule. Contacting the applicable protection notification centers shall satisfy this requirement.

of Offences

(Including this incident)

Excavator	Last Offence Incident #	Last Offence Incident Date	Revert to 1 st Offence Date (Last Offence Date +365 Days)

PIPELINE DAMAGE INVESTIGATION REPORT

1 st	N/A	N/A	N/A
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Attachment 1

Gas Excavation Damage Report

Delta Natural Gas Company, Inc.

Submitted 11/10/2020 Incident ID: 43171

[Set back to Edit](#)

[Staff Edit](#)

[Print \(PDFForm.aspx?Rpt=GasInvestigation&IG=43171\)](#)

Reported By:

Name: Craig Mitchell
Phone: 859-744-6171 Ext. 1124
Email: cmitchell@deltagas.com

Gas Line Incident Occured:

Date: 10/26/2020
Time: 12:50 PM

Details:

Reported Date: 11/6/2020 4:18 PM

Incident Location Address:

Location: 278 Scuffel Town Road
Address: 278 Scuffletown Rd
City: Corbin
State: KY
County: Whitley
Zip: 40701
Confirm Code: Y

Number of Customers out: 0

Was gas or hazardous liquids contained in the underground facility?

Was gas or hazardous liquids released into the atmosphere? *

3/2020

Locate Request Ticket No.:

Excavator: Contractor

Excavator Address:

First Name: Terry
Last Name: Dixon
Organization ID:
Company: (Independent Contractor)
Phone: 606-344-5619
Email:

Address: 298 Dixon Dr
City: Corbin
State: KY
Zip: 40701
Confirm Code: Y
Excavation Damage: No notification made to the One Call Center

Description of Incident Curtis Martin was operating a bull dozer for Terry Dixon (Independent Contractor) to clear and grade a property lot when he inadvertently hit and severely punctured an existing 2" plastic natural gas main line.

Summary Information

11/10/2020

Full details such as the cause Neither Curtis Martin nor Terry Dixon contacted KY-811 or Delta Natural Gas to request a line location prior to Mr. Martin commencing with the construction activities to grade and clear a property lot with a bull dozer and therefore they did not know the location of the existing 2" plastic natural gas main line which ultimately led to Mr. Martin severely puncturing the line with the blade of the dozer thus resulting in the release of natural gas from pipeline.

Extent of the damage There were no injuries or property damage attributed to this incident. Delta employees replaced 5 feet of 2" plastic natural gas main line piping and installed (2) 2" electrofusion couplings to reconnect the piping before re-energizing the line and returning it to operation.

Cost of the damage \$220.00

Steps taken to prevent re-occurrence Terry Dixon (Independent Contractor) and Curtis Martin (Dozer Operator) were informed that anyone that is going to do any type of excavation work is required by law to call KY-811 and request a line location at least two days prior to beginning the work and, when excavation is necessary within a close proximity to the marked gas line (18" on either side), the law requires hand digging or the use of a non intrusive means of excavation to expose the pipeline and thus avoid any damage to the line.

Amount billed to excavator \$0.00

SUPPLEMENTAL PIPELINE DAMAGE INVESTIGATION REPORT

Investigation Information

Investigator Eric Tout **Incident ID** 43171 **Investigation** 8133
Incident Date 10/26/2020 12:50:00 PM **Report Submitted** 11/10/2020

Operator Information

Operator Delta Natural Gas Company, Inc. **Reported By** Craig Mitchell
Phone 859-744-6171 Ext. 1124 **Email** cmitchell@deltagas.com

Incident Location 278 Scuffletown Rd **Locate Ticket Number**
Corbin KY 40701
278 Scuffel Town Road
County Whitley

Excavator Information

Excavator Terry Dixon **Organization ID**
(Independent Contractor)
Phone 606-344-5619 **Email**
Address 298 Dixon Dr **Locate Ticket Number**
Corbin KY 40701

SUPPLEMENTAL INVESTIGATION

On 11/02/21 a Demand letter was sent to the Excavator.
The Demand Letter is included as Attachment 2.

On 12/14/21 a 30 Days Past Due & No Attendance Remedial Measure/Training letter was sent certified mail and the returned receipt as received on 12/14/21.
The past due letter is include as Attachment 2.

On 01/10/22 the Operator, Delta's Craig Mitchell, provided Delta's damage report which is outlined in the DR Summary and Attachment 1. Mr. Mitchell stated that the Excavator was not billed for the damage.
Delta's report is include as Attachment 3.

Attachment 2



Andy Beshear
Governor

Rebecca W. Goodman
Secretary
Energy and Environment Cabinet

Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602-0615
Telephone: (502) 564-3940
Fax: (502) 564-3460
psc.ky.gov

Kent A. Chandler
Chairman

Amy D. Cabbage
Vice Chairman

Marianne Butler
Commissioner

November 2, 2021

Terry Dixon
298 Dixon Dr.
Corbin KY 40701

Re: Violation of Kentucky Underground Facility Damage Prevention Act
Incident Number: **43171**

DEMAND FOR PENALTY ASSESSMENT AND REMEDIAL MEASURES

Dear Mr. Dixon:

The Kentucky Public Service Commission (Commission) received a report on November 10, 2020, regarding damage to a natural gas or hazardous liquid facility owned and/or operated by the Delta Natural Gas Company, Inc. Under the Kentucky Underground Facility Damage Prevention Act (Act), KRS 367.4901 through KRS 367.4917, the Commission has jurisdiction to investigate and assess civil penalties for any violation of the Act that results in excavation damage to underground facilities used to transport gas or hazardous liquid subject to federal pipeline safety laws, 49 U.S.C. secs. 60101 et seq. The Commission regulates the safety of jurisdictional natural gas pipelines in the Commonwealth pursuant to KRS 278.495 and 49 CFR Parts 190, 191, 192 and 195.

Following receipt of the damage notification, Commission Staff (Staff) performed an investigation of the incident and prepared the attached incident report. Based on its investigation of the incident, Staff has determined that Terry Dixon doing business as (d/b/a) Terry Dixon committed the following violation(s) of the Act:

KRS 367.4911 (1)(a) Each excavator, or person responsible for an excavation, planning excavation or demolition work shall, not less than two (2) full working days nor more than ten (10) full working days prior to commencing work, notify each affected operator of the excavator's intended work and work schedule. Contacting the applicable protection notification centers shall satisfy this requirement.

CIVIL PENALTY

Based on its investigation of this matter, Staff has determined that Mr. Dixon **should be assessed a penalty in the total amount of \$1,250, first offense, but that \$1,000 of the penalty should be suspended contingent upon Mr. Dixon's completion of Damage Prevention training:**

REMEDIAL MEASURE/TRAINING

- A representative of Mr. Dixon shall participate in a Damage Prevention training course. The Kentucky Public Service Commission will hold these classes online. Class dates have a limited capacity available on a first come-first served basis. To sign up for the class, go to **<https://psc.ky.gov/classSignUp>**. You will need your incident number: **43171** and assigned key: **8133** to sign-up for one of the available training dates. **Please understand that this**

training will be required as a contingency for the reduced penalty amount.

Within **30 days** of the date of this letter Mr. Dixon should mail or deliver a cashier's check or money order **made payable to** the:

“Kentucky State Treasurer”

The check should be in the amount of **\$250.00** mailed to: **211 Sower Boulevard, Frankfort, Kentucky 40602**

Please include the Incident Number 43171 on the cashier's check or money order submitted for payment. Checks made payable to any other payee besides the Kentucky State Treasurer or without the Incident Number cannot be processed and will be returned, thus delaying the resolution of this matter.

KRS 367.4917 provides that a person who commits a violation of the Act shall be subject to a civil penalty not to exceed \$250 for the first violation, \$1,000 for the second violation within one year, and \$3,000 for the third and any subsequent violation. If the violation results in damage to an underground pipeline used to transport gas or hazardous liquid, the violator is subject to an additional civil penalty not to exceed \$1,000 per violation.

Payment of the proposed civil penalty and completion of the remedial measure will satisfy and resolve any and all claims against Mr. Dixon for any violation of the Act arising out of the (Incident Date) incident. Mr. Dixon's payment of the proposed civil penalty will not be considered an admission by Mr. Dixon that he willfully violated any provision of the Act.

If Mr. Dixon does not pay the proposed civil penalty within 30 days of the date of this letter, the Commission will institute an administrative proceeding against Mr. Dixon and hold a formal hearing during which Mr. Dixon will have an opportunity to present evidence.

If you have any questions regarding this demand for remedial measures and penalty assessment, please contact Ashley Rhodes, Division of Inspections at 502-782-2578.

Sincerely,

Nancy J. Vinsel

Nancy J. Vinsel
General Counsel

Attachment

Attachment 3



Andy Beshear
Governor

Rebecca W. Goodman
Secretary
Energy and Environment Cabinet

Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602-0615
Telephone: (502) 564-3940
Fax: (502) 564-3460
psc.ky.gov

Kent A. Chandler
Chairman

Amy D. Cabbage
Vice Chairman

Marianne Butler
Commissioner

December 14, 2021

Terry Dixon
298 Dixon Dr.
Corbin KY 40701

Re: Violation of Kentucky Underground Facility Damage Prevention Act
Incident Number: 43171

30 Days Past Due & No Attendance Remedial Measure/Training

Dear Mr. Dixon:

Attached is the demand letter and investigation report for the above Incident. Our records indicate that a reduced penalty of \$250.00 **has not been paid** and **no representative** has attended the Remedial Measure/Training to receive this reduced penalty. Attendance is required for the penalty reduction to apply.

REMEDIAL MEASURE/TRAINING

A representative or Mr. Dixon shall participate in a Damage Prevention training course. The Kentucky Public Service Commission will hold these classes online. Class dates have a limited capacity available on a first come-first served basis. To sign up for the class, go to <https://psc.ky.gov/classSignUp>. You will need your incident number, **43171** and this key **8133** to sign-up for one of the available training dates. **Please understand that this training will be required as a contingency for the reduced penalty amount.**

If we do not hear from you within 10 days from the date of this letter this matter will be referred to the Commission for an Administrative Hearing to be held at the Commission's offices.

Once a referral to the Commission is made, any partnership, corporation, or business entity (including a limited liability company) must be represented by an attorney licensed to practice law in Kentucky. Thank you for your prompt attention to this matter.

If you have any questions regarding this notice or if you find that these requirements have been met, please contact Ashley Rhodes, Division of Inspections at 502-782-2578.

Sincerely,

Nancy J. Vinsel
General Counsel

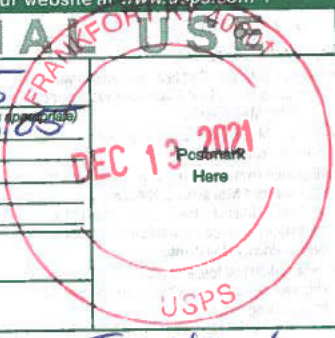
U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ 3.75
Extra Services & Fees (check box, add fee as appropriate)
 Return Receipt (hardcopy) \$ 3.05
 Return Receipt (electronic) \$ _____
 Certified Mail Restricted Delivery \$ _____
 Adult Signature Required \$ _____
 Adult Signature Restricted Delivery \$ _____

Postage \$ 1.36
Total Postage and Fees \$ 8.16



7020 3160 0001 8129 6464

Terry Dixon
298 Dixon Dr.
Corbin KY 40701

Inc 43171

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. *Inc 43171*
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Address

Terry Dixon
298 Dixon Dr.
Corbin KY 40701



9590 9402 6901 1104 3987 27

2. Article Number (Transfer from service label)

7020 3160 0001 8129 6464

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X*V F*

- Agent
 Addressee

B. Received by (Printed Name)

Covid 19

C. Date of Delivery

12-14-21

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type

- Adult Signature
 Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery
 Collect on Delivery
 Collect on Delivery Restricted Delivery
 Insured Mail
- Priority Mail Express®
 Registered Mail™
 Registered Mail Restricted Delivery
 Signature Confirmation™
 Signature Confirmation Restricted Delivery

Mail Restricted Delivery
(D)

USPS TRACKING #



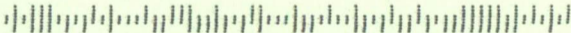
First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

9590 9402 6901 1104 3987 27

United States
Postal Service

• Sender: Please print your name, address, and ZIP+4® in this box•

**PUBLIC SERVICE COMMISSION
211 SOWER BOULEVARD
FRANKFORT KY 40602**



Attachment 4

Tout, Eric V (PSC)

From: Craig Mitchell <CMITCHELL@DeltaGas.com>
Sent: Monday, January 10, 2022 9:43 AM
To: Tout, Eric V (PSC)
Cc: Bobby Bargo
Subject: RE: 43171, 278 Scuffletown Rd., Corbin, Terry Dixon
Attachments: 4621_001.pdf

****CAUTION** PDF attachments may contain links to malicious sites. Please contact the COT Service Desk ServiceCorrespondence@ky.gov for any assistance.**

Hey Eric,
I have attached the reports that I have in my files for this event.
I have sent an email to my Branch Manager to request any photographs or additional information that they may have in their files from the damage investigation and I will forward anything that I receive to you.
Delta did not bill for this damage incident.

Thanks

Craig

From: Tout, Eric V (PSC) [mailto:ericv.tout@ky.gov]
Sent: Friday, January 7, 2022 12:11 PM
To: Craig Mitchell
Subject: 43171, 278 Scuffletown Rd., Corbin, Terry Dixon

This Message Is From an External Sender

This message came from outside your organization.

Hello Craig,

Please send repots, photos, invoices and payment info (copy of check) if paid.

*Thanks,
Eric V. Tout
Kentucky Public Services Commission
Division of Inspections / Damage Prevention
211 Sower Blvd., Frankfort, KY 40601
Office: 502-782-2622
Fax: 502-564-1582*

This electronic mail transmission is for the use of the named individual or entity to which it is directed and may contain information that is privileged or confidential. It is not to be copied or forwarded to any unauthorized persons. If you have received this electronic mail transmission in error, delete it from your system without copying or forwarding it, and notify the sender of the error by replying via email, so that our address record can be corrected.

- Reason for Damage:
- One-Call Notification Practices Not Sufficient
 - Facility Marking or Location Not Sufficient
 - Other Insufficient Excavation Practices
 - No Notification Made to One-Call Center
 - Wrong Information Provided to One-Call Center
 - Facility Could Not Be Found or Located
 - Facility Was Not Located or Marked
 - Incorrect Facility Maps
 - Failure to Maintain Marks
 - Failure to Support Exposed Facilities
 - Failure to Use Hand Tools Where Required
 - Failure to Test-Hole (Pot-Hole)
 - Improper Backfilling Practices
 - Failure to Maintain Clearance
 - One-Call Center Error
 - Abandoned Facility
 - Deteriorated Facility
 - Previous Damage
 - Data Not Collected
 - Other (Explain): 1" gauge 1' long

Damaged Pipeline: Punctured Completely Severed Leak Report Number: LI-4376

Pipe Size: 2' Pipe Type: Plastic Steel Map Sheet Number: 862-116

Facility Type: Transmission Distribution Service Line Main

If service line, was an excess flow valve installed on the line? Yes No

Operating Pressure at Time of Damage: 22 Type Feed: One-Way Two-Way

Duration from time of notification until flow stopped (not necessarily repaired): 1:10 pm (20 Min)

Total Labor Required to Make Repairs: 4 Hours

Materials Used to Make Repairs: 5' 2" P.E., 2-2" Electro-Fusion Couplings, 10' wire

Do you want to bill for this incident? Yes No

Bobby Bango
District Manager

10/31/20
Date



LEAK REPORT

White/System/LOS
Yellow/Central/NR
Pink/Pending/Until Repaired

Upgrading
Copy/Work Order File/LOS

Date Discovered: 10 26 20 Resurvey Date(s): 10 27 20 O.S. J. Schell

Leak Class: 1 2 3 Facility Classification: Distribution Main Gathering Line
 Service Line Transmission Line
 Meter Installation Regulator Station

Submitted By: Jos Schell

Leak Location: 378 Laurel Tower Pl

Map Sheet Number: 862-116 GPS Latitude: 36° 55.57
 VIP Pipeline Designation: _____ Longitude: 84° 07.37

How Discovered: Leak Survey Patrol Other - Explain: Called in by Gas Town Pol
After Broken by Debris

Date Repaired: 10 26 20 Repaired By: Brad Shackford, Josh Winkler, J. Schell

Cause of Leak: **Corrosion** **Incorrect Operations** **Other Outside Force** C. W. Wain
 Atmospheric Human Error External Loading
 External Ineffective Procedures Fire/Explosion
 Internal (Send Pipe Sample to Director-Technical Services) Vandalism
 Vehicle
 Other - Explain: _____

Natural Forces **Equipment** **Material and Welds**
 Earthquake Excess Flow Valve Directional Fitting
 Earth/Rock Movement Filter Flange
 Flood Flow/Pressure Controller Mechanical Fitting
 Frost Heave Heater Pipe
 Landslide Meter Casing Plastic Fusion Coupling
 Lightning Odorizer Plastic to Plastic Compression Coupling
 Subsidence Regulator/Relief Valve Plastic to Steel Transition
 Tornado Thread Screw Fitting
 Washout Valve Tap Tee
 Other Other - Explain: _____
 Workmanship Defect
 Other - Explain: _____

Brittleness - Crack/Split (Send Pipe Sample to Manager-Construction) Excavation
 Name of Excavator: Put's Mart
 Result of Previous Damage: Yes No

Other - Explain: _____

Pipe Size: 2" Pipe Condition: Good Fair Poor

Pipe Type: Plastic: Aldyl A Plexco PE 2406 Other Steel: Threaded Welded

Cathodically Protected: Yes No Cathodic Protection P/S Reading: _____

Type of Coating: Bare Millwrap Plastic X-Tru Coat Thin Film
 Other - Explain: _____

Coating Condition: Satisfactory Unsatisfactory Year Pipe Installed: 2013

Steel Pipe Condition Report Number: _____ Original Work Order Number: 511470

Repair Method: Replaced Leak Clamp Other - Explain: _____

Test Method: Leak (Fittings) Pressure _____ Psig _____ Duration _____
 (Reinstated Service Lines Only)

Approved By: [Signature]

DELTA TURAL GAS CO., INC. AND S SIDIARIES
DELTA - Service Order

Service Order # 1437200
Service Order Type MISC

Account Information

Account # -0

Premises #
Point of Interest
Name GAS CONTROL

Service Order Information

Miscellaneous - Service Order

MUNOR

Crew CORBIN BRANCH
Scheduled 10/26/2020
Time
Taken By ASMITH
Date 10/26/2020
Time 12:51:23
REQ by

Call Back Phone #
Phone Number
Business Phone

Premises Information

Service Address
Additional Desc
Route

Stop Premises Type

*** SERVICE ORDER ***

I request Gas Service at the above address subject to Delta/PSC rules and regulations. SIGNATURE: X _____

Comment

GAS CONTROL CALLED SAID POLICE DEPT CALLED IN ON ER LINE
SOMEONE WITH A DOZER HIT A GAS LINE ON SCUFFELTOWN RD NEAR
5TH ST. NO DIRECT ADDRESS OR NAME GIVEN

Gas Line Had 2-way fixed Shut gas in Repair
Broken Line, Broken by Curtis Martin While Grading
The lot @ 278 Scuffeltown Road, NO 811 Ticket
Brad Shackelford L/P#: 11-4376
Joe Schell
Christian Warren
Josh Howard

Leak # _____ Material Usage # _____ Meter operable () Regulator Setting () Odorant Sufficient ()
PRESSURE TEST: Svc/Yd line passed 90 lb/10 min (); House line passed 3 lb/10 min () or Meter spot check ()
ENTERED BLDG () CONNECTED EQUIP:C-HEAT () S-HEAT () Fireplc/logs () W-Htr () Range () Dryer () Grill ()
Equipment inspected for proper installation/operation ()

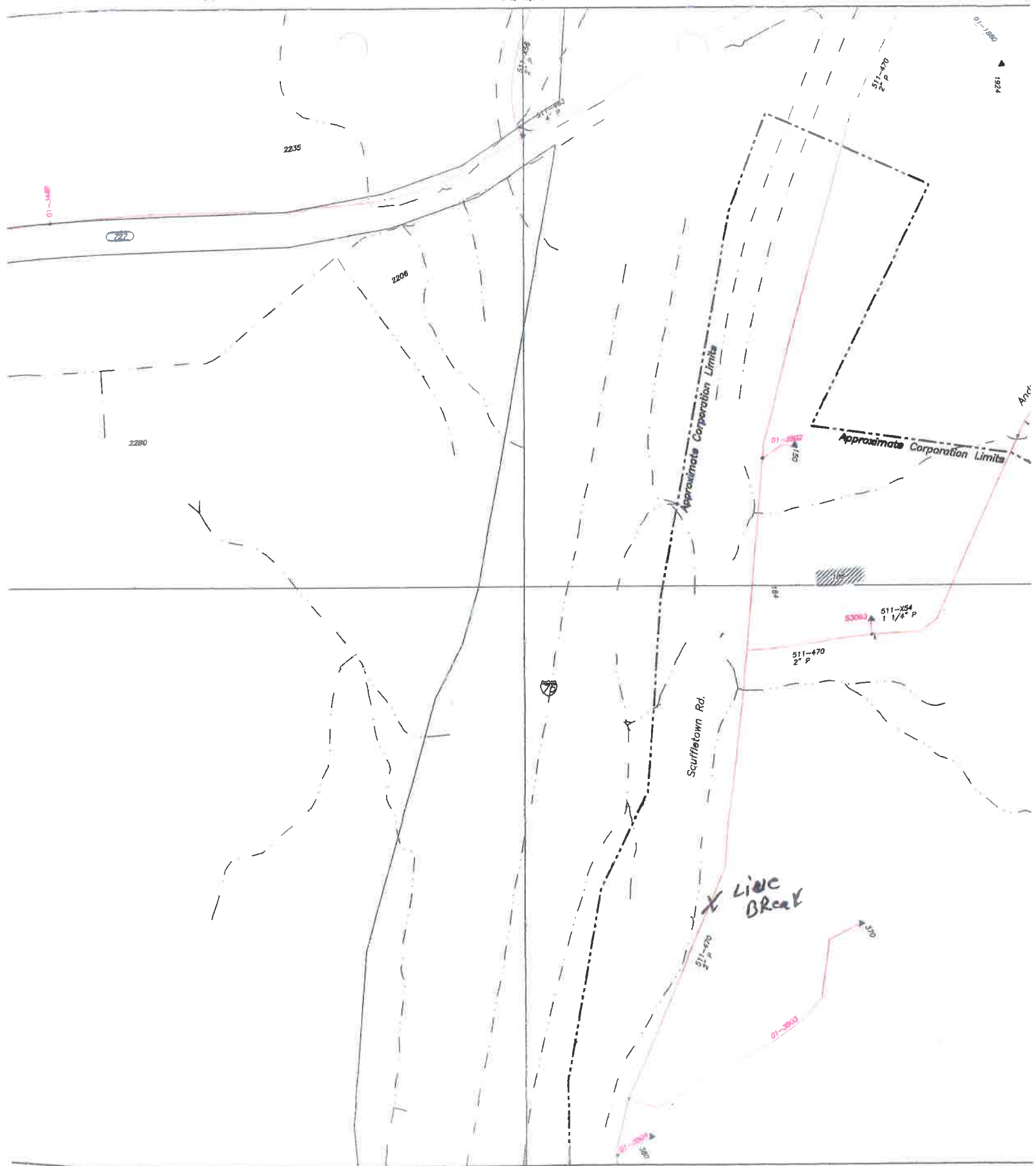
CUSTOMER SIGNATURE: X _____

Start Date 10-26-20 Time 12:52

Completed by Joe Date _____ Time 1:52 Keyed _____

BRAD
CHRISTIAN
JOSH

Copy



560-118

E 2,115,000

Last Revised Date

LEGEND

<p>CHASIS STATION</p> <p>ASB</p> <p>PRESSURE ZONE</p> <p>WRE TAP</p>	<p>□ CHASE BELL</p> <p>△ COMPRESSION</p> <p>◇ ANGLE</p> <p>◇ ANGLE TEST STATION</p> <p>◇ RECTIFIER</p> <p>◇ C. P. TEST STATION</p>	<p>◆ LEAK</p> <p>◆ REPAIRED LEAK</p> <p>◆ FENCE</p> <p>◆ UTILITY POLE</p> <p>◆ PROPERTY CORNER</p> <p>○ WATER METER</p>	<p>⊕ WATER VALVE</p> <p>⊕ PIPE MANHOLE</p> <p>○ M.H. MANHOLE</p> <p>—S— SANITARY SEWER</p>	<p>—SS— STORM SEWER</p> <p>—UE— UNDERGROUND ELECTRIC</p> <p>—UT— UNDERGROUND TELEPHONE</p> <p>⊕ INTERSTATE</p> <p>⊕ U.S. HIGHWAY</p>	<p>⊕ STATE HIGHWAY</p> <p>⊕ COUNTY HIGHWAY</p> <p>⊕ CITY HIGHWAY</p> <p>⊕ TOWN HIGHWAY</p> <p>⊕ RAILROAD</p> <p>⊕ MILE POST MARKER</p>	<p>◆ Plastic 300/300in</p> <p>◆ Coated Steel Distribution</p> <p>◆ 1500 Steel Pipe/24in</p> <p>◆ Cast Iron</p> <p>◆ Ductile Iron</p> <p>◆ 1500 Steel Pipe/24in</p> <p>◆ 1500 Steel Pipe/24in</p> <p>◆ 1500 Steel Pipe/24in</p> <p>◆ 1500 Steel Pipe/24in</p> <p>◆ 1500 Steel Pipe/24in</p> <p>◆ 1500 Steel Pipe/24in</p>	<p>864-113</p> <p>862-113</p> <p>860-113</p>	<p>864-115</p> <p>862-115</p> <p>860-115</p>	<p>864-119</p> <p>862-119</p> <p>860-119</p>	<p>DATE</p> <p>BY</p> <p>APP'D</p>
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Terry Dixon
298 Dixon Drive
Corbin, KENTUCKY 40701