COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

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AN ELECTRONIC EXAMINATION OF THE)	
APPLICATION OF THE FUEL ADJUSTMENT)	CASE NO.
CLAUSE OF KENTUCKY UTILITIES COMPANY)	2022-00038
FROM MAY 1, 2021 THROUGH OCTOBER 31,)	
2021	j	

NOTICE OF FILING

Notice is given to all parties that the following materials have been filed into the record of this proceeding:

- The digital video recording of the evidentiary hearing conducted on August 4, 2022 in this proceeding;
- Certification of the accuracy and correctness of the digital video recording;
- A written log listing, inter alia, the date and time of where each witness' testimony begins and ends on the digital video recording of the evidentiary hearing conducted on August 4, 2022.

A copy of this Notice, the certification of the digital video record, and hearing log have been served upon all persons listed at the end of this Notice. Parties desiring to view the digital video recording of the hearing may do so at https://youtu.be/InNmAj6rDe8.

Parties wishing an annotated digital video recording may submit a written request by electronic mail to pscfilings@ky.gov. A minimal fee will be assessed for a copy of this recording.

Done at Frankfort, Kentucky, this 15th day of September 2022.

Linda C. Bridwell

Executive Director

Public Service Commission of Kentucky

COMMONWEALTH OF KENTUCKY

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CLAUSE OF KENTUCKY UTILITIES COMPANY)	2022-00038
FROM NOVEMBER 1, 2021 THROUGH)	
OCTOBER 31, 2021)	

CERTIFICATION

- I, Candace H. Sacre, hereby certify that:
- 1. The attached flash drive contains a digital recording of the Formal Hearing in the above-styled proceeding on August 4, 2022. The Formal Hearing Log is included with the recording on August 4, 2022;
 - 2. I am responsible for the preparation of the digital recording;
- 3. The digital recording accurately and correctly depicts the Formal Hearing of August 4, 2022; and
- 4. The Formal Hearing Log attached to this Certificate accurately and correctly states the events that occurred at the Formal Hearing of August 4, 2022, and the time at which each occurred.

Signed this 124 day of Deplember, 2022.

Candace H. Sacre

Administrative Specialist III

Stephanie Schweighardt

Notary Public State at Large ID#: 614400 Commission Expires: January 14, 2023



Session Report - Detail

FAC Hearings 04Aug2022

2022-00036 through 2022-00041

Date:	Туре:	Location:	Department:
8/4/2022	Fuel Adjustment Clause	Hearing Room 1	Hearing Room 1 (HR 1)

Witness: Delbert Billiter; Scott Bishop; Jason Burden; Michelle Carpenter; Brad Daniel; Jeffery Dial; Michael Drake; Andrea Fackler; Ronald Gregory; Natalie Hankins; Mark Horn; Kimberly Hughes; Craig Johnson; Paul Massie; Jim McClay; Libbie Miller; Vicky Payne; Brett Riggins; Douglas Rosenberger; Charles Schram; Jason Stegall; Jennifer Stone; Clinton Stutler; John Swez; Julia Tucker; Tiffany Weir; Stuart Wilson

Judge: Mary Pat Regan Clerk: Candace H Sacre

Event Time	Log Event	
9:01:41 AM	Session Started	
9:01:42 AM	Commissioner Regan	
	Note: Sacre, Candace H	Good morning, we are on the record in Cases No. 2022-00036, 2022-00037, 2022-00038, 2022-00039, 2022-00040, and 2022-00041, which are the six-month Fuel Adjustment Clause reviews, from May 1, 2021, through October 31, 2021, for Kentucky Power, East Kentucky Power Cooperative, Kentucky Utilities Company, Louisville Gas and Electric Company, Duke Energy Kentucky, and Big Rivers Electric, respectively.
9:02:25 AM	Commissioner Regan	
	Note: Sacre, Candace H	My name is Mary Pat Regan, and I am the Commissioner on the Public Service Commission, and I will be presiding today.
9:02:32 AM	Commissioner Regan	
	Note: Sacre, Candace H	Hearing recommendations. (Click on link for further comments.)
9:02:40 AM	Commissioner Regan	
	Note: Sacre, Candace H	Public comments. (Click on link for further comments.)
9:02:55 AM	Commissioner Regan	
	Note: Sacre, Candace H	The six-month reviews require the PSC to examine the operation of FAC for these companies to disallow any improper expenses. We will proceed today by taking the cases in sequence with KU and LG&E taken concurrently.
9:03:14 AM	Commissioner Regan	
	Note: Sacre, Candace H	Testimony has been previously given and has been filed into the record along with numerous documents. Any witnesses called to testify today will be subjected to cross examination by Staff and Intervenor counsel for the purposes of obtaining additional information or clarification of information previously on the record.
9:03:37 AM	Commissioner Regan	
	Note: Sacre, Candace H	First, I will start with Case No. 2022-00036, Kentucky Power, at this time we will have the entry of appearance of counsel.
9:03:59 AM	Atty Overstreet Kentucky Power	
	Note: Sacre, Candace H	Mark Overstreet, outside counsel for Kentucky Power Company.
9:04:27 AM	Executive Advisor Attorney Pinney	
	Note: Sacre, Candace H	JEB Pinney, members of Staff with me John Rogness and Christian Everly.
9:04:39 AM	Commissioner Regan	
	Note: Sacre, Candace H	And, for Kentucky Industrial Utility Customers, Mike Kurtz and Kurt Boehm. (Click on link for further comments.)
9:04:47 AM	Commissioner Regan	
	Note: Sacre, Candace H	Public notice. (Click on link for further comments.)

9:05:31 AM	Commissioner Regan
	Note: Sacre, Candace H Public comments. (Click on link for further comments.)
9:06:13 AM	Commissioner Regan
	Note: Sacre, Candace H Call your witnesses. (Click on link for further comments.)
9:06:40 AM	Atty Overstreet Kentucky Power - witness Dial
	Note: Sacre, Candace H Direct Examination. Name, position, and business address?
9:06:58 AM	Atty Overstreet Kentucky Power - witness Dial
	Note: Sacre, Candace H Have caused to be filed adoption of data request responses provided
	by Kimberly Chilcote?
9:07:24 AM	Atty Overstreet Kentucky Power - witness Dial
	Note: Sacre, Candace H Have any corrections or supplementation to responses?
9:08:15 AM	Atty Overstreet Kentucky Power
	Note: Sacre, Candace H Will file amended response. (Click on link for further comments.)
9:08:26 AM	Atty Overstreet Kentucky Power - witness Dial
	Note: Sacre, Candace H If asked same questions today, responses be same?
9:09:33 AM	Atty Overstreet Kentucky Power - witness Kerns
	Note: Sacre, Candace H Direct Examination. Please state your full name, position, and
	business address?
9:09:51 AM	Atty Overstreet Kentucky Power - witness Kerns
	Note: Sacre, Candace H Have caused to be filed responses?
9:10:00 AM	Atty Overstreet Kentucky Power - witness Kerns
	Note: Sacre, Candace H Corrections, additions?
9:10:06 AM	Atty Overstreet Kentucky Power - witness Kerns
	Note: Sacre, Candace H If asked questions today, responses be same?
9:10:19 AM	Atty Overstreet Kentucky Power - witness Stutler
	Note: Sacre, Candace H Direct Examination. Please state your name, position, and business
0.40.05.444	address?
9:10:35 AM	Atty Overstreet Kentucky Power - witness Stutler
0.40.44.414	Note: Sacre, Candace H Have caused to be filed responses?
9:10:41 AM	Atty Overstreet Kentucky Power - witness Stutler
0.40.46.414	Note: Sacre, Candace H Corrections, supplementations?
9:10:46 AM	Atty Overstreet Kentucky Power - witness Stutler
0 11 02 414	Note: Sacre, Candace H If asked questions today, responses be same?
9:11:02 AM	Atty Overstreet Kentucky Power - witness Stegall
	Note: Sacre, Candace H Direct Examination. Please state name, position, and business
0.11.00 AM	address?
9:11:09 AM	Atty Overstreet Kentucky Power - witness Stegall Note: Sacre, Candace H Cause to be filed responses?
9:11:17 AM	Atty Overstreet Kentucky Power - witness Stegall
3.11.1/ AN	Note: Sacre, Candace H Corrections, additions?
9:11:22 AM	Atty Overstreet Kentucky Power - witness Stegall
J.11.22 AN	Note: Sacre, Candace H If asked same questions today, responses be same?
9:11:28 AM	Atty Overstreet Kentucky Power - witness Bishop
3.11.20 AM	Note: Sacre, Candace H Direct Examination. Please state name, position, and business
	address?
9:11:45 AM	Atty Overstreet Kentucky Power - witness Bishop
31111137111	Note: Sacre, Candace H Confirm have filed data request responses?
9:11:55 AM	Atty Overstreet Kentucky Power - witness Bishop
31111337111	Note: Sacre, Candace H Corrections, additions?
9:12:01 AM	Atty Overstreet Kentucky Power - witness Bishop
2.22.02741	Note: Sacre, Candace H If asked same questions today, responses be same?
9:12:06 AM	Atty Overstreet Kentucky Power - witness Massie
2.22.00741	Note: Sacre, Candace H Direct Examination. Please state name, position, and business
	address?

9:12:22 AM	Atty Overstreet Kentucky Power -	
	Note: Sacre, Candace H	Cause to be filed responses?
9:12:28 AM	Atty Overstreet Kentucky Power -	witness Massie
	Note: Sacre, Candace H	Additions, corrections?
9:12:33 AM	Atty Overstreet Kentucky Power -	witness Massie
	Note: Sacre, Candace H	Asked same questions today, responses be same?
9:12:43 AM	Atty Overstreet Kentucky Power -	
	Note: Sacre, Candace H	Direct Examination. Please state your name, position, and business
		address?
9:12:57 AM	Atty Overstreet Kentucky Power -	witness Rosenberger
	Note: Sacre, Candace H	Cause to be filed responses?
9:13:04 AM	Atty Overstreet Kentucky Power -	
	Note: Sacre, Candace H	Corrections?
9:13:07 AM	Atty Overstreet Kentucky Power -	witness Rosenberger
	Note: Sacre, Candace H	Additions?
9:13:09 AM	Atty Overstreet Kentucky Power -	witness Rosenberger
	Note: Sacre, Candace H	Asked same questions, responses be same?
9:13:18 AM	Commissioner Regan	
	Note: Sacre, Candace H	Witnesses are sworn.
9:13:34 AM	Commissioner Regan	
	Note: Sacre, Candace H	Cross examination?
9:13:38 AM	Atty Kurtz KIUC - witness Bishop	
	Note: Sacre, Candace H	Cross Examination. Understand heightened awareness fuel
		adjustment review cases, level of fuel adjustment charge, Oct 2021
		\$22.52 megawatt hour?
9:14:19 AM	Atty Kurtz KIUC - witness Bishop	
	Note: Sacre, Candace H	Average residential customer 2021 used 1,232 KW hours per month
9:14:30 AM	Atty Kurtz KIUC - witness Bishop	
	Note: Sacre, Candace H	Fuel adjustment \$28 Oct last year almost \$28 increase?
9:14:41 AM	Atty Kurtz KIUC - witness Bishop	
0.44.50.414	Note: Sacre, Candace H	Main driver expensive purchase power run through fuel adjustment?
9:14:58 AM	Atty Kurtz KIUC - witness Bishop	
0.45.00.444	Note: Sacre, Candace H	Kentucky Power unique, use peaking unit equivalent, the PUE?
9:15:08 AM	Atty Kurtz KIUC - witness Bishop	
	Note: Sacre, Candace H	When cost purchase power above PUE not recoverable in fuel
0.45.33.444	ALL IZ LIZTLIC TI DI L	adjustment but when below is?
9:15:22 AM	Atty Kurtz KIUC - witness Bishop	Kantuala, Davian uniqua in that favord autora vanla coment aceta
	Note: Sacre, Candace H	Kentucky Power unique in that forced outage replacement costs
		excluded from fuel adjustment deferred and then recovered in PPA rider?
9:15:42 AM	Atty Kurtz KIUC - witness Bishop	nuci:
J.13.42 AN	Note: Sacre, Candace H	Also unique in that Rockport fuel cost run through FAC but not apply
	Note: Sacre, Canadee 11	forced outage limitation to Rockport?
9:16:01 AM	Atty Kurtz KIUC - witness Stegall	Toroca datage initiation to Notifore.
31101017111	Note: Sacre, Candace H	Kentucky Power not buy and sell own generation in PJM, done for
	Note: Sacre, canadee 11	you by AEP Service Corp?
9:16:22 AM	Atty Kurtz KIUC - witness Stegall	7-2-27 · =- 33 · · · · · · 33 · · · · · · · · · ·
J. 1 2	Note: Sacre, Candace H	AEP Service Corporation buys all load from PJM for all AEP operating
		companies?
9:16:37 AM	Atty Kurtz KIUC - witness Stegall	•
	Note: Sacre, Candace H	The AEP Service Corporation bids in the generation into PJM market
	·	and revenue allocated among operating companies and credited
		back to ratepayers through fuel adjustment as offset?
9:17:29 AM	Atty Kurtz KIUC	
	Note: Sacre, Candace H	Because Kentucky Power unique, build foundation, have exhibits.
	0/0/2022	

9:17:40 AM	Atty Kurtz KIUC	
	Note: Sacre, Candace H	Ask this be marked as KIUC Hearing Exhibit 1. (Click on link for further comments.)
9:18:09 AM	Atty Kurtz KIUC - witness Bishop	
	Note: Sacre, Candace H	Skip pages 1, 2, and 3, peaking unit equivalent methodology approved by Commission in 2002 for Kentucky Power?
9:18:38 AM	Atty Overstreet Kentucky Power	
	Note: Sacre, Candace H	Can refer to page 4 of the handout. (Click on link for further comments.)
9:18:57 AM	Atty Kurtz KIUC - witness Bishop	Commission vationals accounted AFD available to the law Davies
	Note: Sacre, Candace H	Commission rationale accepted AEP argument Kentucky Power unique in that only had base load coal units and if made purchase power threshold the cost of base load coal few purchase power costs through fuel adjustment PUE allowed raise threshold recovery
		higher cost purchases?
9:19:32 AM	Atty Overstreet Kentucky Power	
	Note: Sacre, Candace H	Object. (Click on link for further comments.)
9:19:41 AM	Atty Kurtz KIUC - witness Bishop	
	Note: Sacre, Candace H	Page 12 of handout, reading (click on link for further comments), your understanding of Commission's rationale?
9:20:22 AM	Atty Kurtz KIUC - witness Bishop	Dans 11 of handowt factorate 2 Commission described AFD managed
	Note: Sacre, Candace H	Page 11 of handout, footnote 3, Commission described AEP proposal use a general electric simple cycle CT with a heat rate of 10,800 in summer and 10,400 in nonsummer appropriate use as proxy unit?
9:20:49 AM	Atty Kurtz KIUC - witness Bishop	
	Note: Sacre, Candace H	Kentucky Power proposed change PUE in 2017 rate case, page 14 of handout, Vaughan proposed adding certain costs to PUE?
9:21:18 AM	Atty Kurtz KIUC - witness Bishop	
	Note: Sacre, Candace H	Commission allowed start-up costs and variable O&M but not firm gas transportation?
9:21:30 AM	Atty Kurtz KIUC - witness Bishop	
	Note: Sacre, Candace H	Page 19 of handout, line 3, Vaughan testimony, read rationale why three items be included in PUE?
9:22:32 AM	Atty Kurtz KIUC - witness Bishop	
	Note: Sacre, Candace H	Idea modifying PUE to mimic cost of CT, and Commission accepted two of three proposed changes?
9:22:44 AM	Atty Kurtz KIUC - witness Bishop	
	Note: Sacre, Candace H	Two changes had effect of raising PUE and raising threshold purchases economical or uneconomical?
9:23:01 AM	Atty Kurtz KIUC - witness Bishop	Dans 21 ottobrol to Manager to the constant of 20 MM
0.22.44.444	Note: Sacre, Candace H	Page 21, attached to Vaughan testimony start-up costs \$30 MW hour?
9:23:14 AM	Atty Kurtz KIUC - witness Bishop	Voughan showed #20 MW/h hy month for salandar year?
9:23:27 AM	Note: Sacre, Candace H Atty Kurtz KIUC - witness Bishop	Vaughan showed \$30 MWh by month for calendar year?
9.23.27 AIN	Note: Sacre, Candace H	AEP adds \$30 MWh startup cost to PUE each and every hour of year?
9:23:51 AM	Atty Kurtz KIUC - witness Bishop	your.
31231317111	Note: Sacre, Candace H	Kentucky Power assuming PUE hypothetical gas combustion turbine start and stop 8,760 times per year?
9:24:13 AM	Atty Kurtz KIUC - witness Bishop	1 , T = /
	Note: Sacre, Candace H	If add \$30 MWh every hour of year 8,760 starts and stops to power plant?
9:24:28 AM	Atty Kurtz KIUC - witness Bishop	
	Note: Sacre, Candace H	Does that mimic way actual combustion turbine be operated?

9:24:37 AM	Atty Kurtz KIUC - witness Stegall Note: Sacre, Candace H	Aware any hypothetical combustion turbine that can start and stop 8,760 times per year?
9:25:05 AM	Atty Kurtz KIUC - witness Stegall	on our arrived per years
	Note: Sacre, Candace H	Hear Bishop read Vaughan testimony Commission relied upon purpose is to mimic operations of actual CT?
9:25:24 AM	Atty Kurtz KIUC - witness Stegall Note: Sacre, Candace H	\$30 MWh added to PUE 8,760 times a year?
9:25:45 AM	Atty Kurtz KIUC - witness Stegall	
0.00.00.444	Note: Sacre, Candace H	Reason we don't because raised it so high by assuming start and stop 8,760 time per year PUE disallowance insignificant?
9:26:00 AM	Atty Overstreet Kentucky Power	Object (Click on link for further comments)
9:28:14 AM	Note: Sacre, Candace H Commissioner Regan	Object. (Click on link for further comments.)
J.20.14 AN	Note: Sacre, Candace H	Sustain objection. (Click on link for further comments.)
9:28:28 AM	Atty Kurtz KIUC - witness Bishop	Caracteria (Caracteria mineral randina communical)
	Note: Sacre, Candace H	Page 24 of handout, forced outage replacement dollars disallowed from fuel adjustment but recovered in purchase power, answer this question?
9:28:55 AM	Atty Kurtz KIUC - witness Bishop	
	Note: Sacre, Candace H	Page 25 of handout, show review period total purchase power costs \$48.99 million?
9:29:13 AM	Atty Kurtz KIUC - witness Bishop	
	Note: Sacre, Candace H	Forced outages allowance amount \$2.399 million, so disallowed from fuel adjustment but picked up in PPA?
9:29:26 AM	Atty Kurtz KIUC - witness Bishop	DUE II
0.20.20 AM	Note: Sacre, Candace H	PUE disallowance review period \$196,849?
9:29:38 AM	Atty Kurtz KIUC - witness Bishop Note: Sacre, Candace H	Shows 99.6 percent of purchase power cost recovered in fuel
0.20.07 AM	·	adjustment or PPA rider?
9:30:07 AM	Atty Kurtz KIUC - witness Stegall Note: Sacre, Candace H	Questions who responded Staff initial Data Request 1-16, backup
9:30:46 AM	·	information by month all calculations?
9:30:40 AM	Atty Kurtz KIUC - witness Stegall Note: Sacre, Candace H	Excerpt from Response August 2 2021 hour 18, see that highlighted
9:31:12 AM	Atty Kurtz KIUC - witness Stegall	in yellow?
9.31.12 AM	Note: Sacre, Candace H	Column 7 company's internal load 764 megawatts in that hour?
9:31:20 AM	Atty Kurtz KIUC - witness Stegall	Column 7 Company 5 international 701 megawates in that floar.
	Note: Sacre, Candace H	Available generation 925 megawatts?
9:31:31 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	Column 5, Kentucky Power generation actually running 816 megawatts?
9:31:41 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	Column 3 shows AEP in that hour allocated 81 megawatts of purchases at cost of \$66.50 MWh to Kentucky Power?
9:32:14 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	Column 3 says purchases assigned to internal load, so who assigned it, AEP Service Corporation, correct?
9:32:28 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	During that hour, AEP Service Corp assigned 81 megawatts of purchases at \$66.50 MWh to Kentucky Power ratepayers recovered in fuel adjustment?

9:33:01 AM	Atty Kurtz KIUC - witness Stegall Note: Sacre, Candace H	Load was 764, available generation 925 MW, dispatched generation 816, no shortage in generation, Kentucky Power power plants generating more than native load in that hour?
9:33:33 AM	Atty Kurtz KIUC - witness Stegall Note: Sacre, Candace H	What Column 5A mean when says dispatched generation?
9:33:45 AM	Atty Kurtz KIUC - witness Stegall Note: Sacre, Candace H	Power plants running 816 MW and native load 764 MW?
9:34:18 AM	Atty Kurtz KIUC - witness Stegall Note: Sacre, Candace H	Really think so, know how big Vanceburg and Olive Hill are?
9:34:32 AM	Atty Kurtz KIUC - witness Stegall Note: Sacre, Candace H	Why 81 MW allocated to native load when Kentucky Power power
9:34:55 AM	Atty Overstreet Kentucky Power	plants generating more than native load using?
9:35:04 AM	Note: Sacre, Candace H Atty Kurtz KIUC - witness Stegall	Willing to provide more detail in post-hearing data request.
	Note: Sacre, Candace H	Next page of exhibit, Aug 2 2021, hour 18, first total Kentucky Power purchases 160.16 MWh, during the hour 160.16 megawatts?
9:35:33 AM	Atty Kurtz KIUC - witness Stegall Note: Sacre, Candace H	Kentucky Power not purchase AEP Service Corporation purchases?
9:35:39 AM	Atty Kurtz KIUC - witness Stegall Note: Sacre, Candace H	Kentucky Power purchases allocated all-system sales \$78.76?
9:35:50 AM	Atty Kurtz KIUC - witness Stegall Note: Sacre, Candace H	Kentucky Power purchases allocated internal load, there's 81
9:35:59 AM	Atty Kurtz KIUC - witness Stegall	megawatts saw prior page?
	Note: Sacre, Candace H	Move over see \$66.50 purchase price prior page?
9:36:10 AM	Atty Kurtz KIUC - witness Stegall Note: Sacre, Candace H	In that hour, Big Sandy running \$54 MWh, Mitchell 1 operating \$24.78 MWh, Mitchell 2 \$20 MWh, Rockport 1 \$33, and Rockport 2 \$31, my question why AEP Service Corporation allocate to Kentucky Power 81 megawatts purchases at \$66.50 when all power plants Kentucky Power considerably less expensive and more generation running than native load?
9:36:33 AM	Atty Kurtz KIUC - witness Stegall Note: Sacre, Candace H	Why did AEP Service Corporation allocate to Kentucky Power 81
	,	megawatts purchases at \$65.50 when all power plants less expensive and more generation running than native load?
9:37:10 AM	Atty Kurtz KIUC - witness Stegall Note: Sacre, Candace H	Third column from right, highest of PUE or generation cost \$71.172 every hour?
9:37:32 AM	Atty Kurtz KIUC - witness Stegall Note: Sacre, Candace H	Because \$66.50 purchase less than PUE cap of \$71, all purchase
0.27.40 AM	,	recovered in FAC?
9:37:48 AM	Atty Kurtz KIUC - witness Stegall Note: Sacre, Candace H	\$71.172 every hour of period reflects assumption hypothetical gas combustion turbine start and stop every hour, adding \$30 MWh to cap?
9:38:34 AM	Atty Kurtz KIUC - witness Stegall Note: Sacre, Candace H	Every hour on spreadsheet 20 hours all have exact PUE \$71.172,
9:38:59 AM	Atty Kurtz KIUC - witness Stegall	looking at whole column is same?
	Note: Sacre, Candace H	Know how calculated?
9:39:12 AM	Atty Kurtz KIUC - witness Stegall Note: Sacre, Candace H	See \$3.49 daily gas price per Mcf?

9:39:25 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	3.49 times heat rate of 10,800 divided by 1,000 plus 30 plus
		variable O&M \$3.48 MWh gives \$71.72?
9:40:22 AM	Atty Kurtz KIUC	
	Note: Sacre, Candace H	Mark KIUC Exhibit 2 and other one KIUC Exhibit 1.
9:40:33 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	Hand you another exhibit, what size hypothetical combustion turbine
0.44.05.444		unit, how many megawatts?
9:41:25 AM	Atty Kurtz KIUC - witness Stegall	-
	Note: Sacre, Candace H	Trick question, not have megawatt size, however big needs be cover
0-41-20 AM	Att. Worth KILIC with an Charall	purchases, your understanding?
9:41:38 AM	Atty Kurtz KIUC - witness Stegall	Assume forward maintanance or planned outcome on humathatical?
0.41.52 AM	Note: Sacre, Candace H	Assume forced maintenance or planned outages on hypothetical?
9:41:52 AM	Atty Kurtz KIUC - witness Stegall	Control to final adjustment. Die Condu be one greated this DUE?
0.42.00 AM	Note: Sacre, Candace H	Central to fuel adjustment, Big Sandy be cap, created this PUE?
9:42:09 AM	Atty Overstreet Kentucky Power	Avening with with one (Click on link few fouthous common)
0.42.17 AM	Note: Sacre, Candace H	Arguing with witness. (Click on link for further comments.)
9:42:17 AM	Atty Kurtz KIUC	Have marked as KILIC 2 (Click on link for further comments)
9:43:08 AM	Note: Sacre, Candace H	Have marked as KIUC 3. (Click on link for further comments.)
9:43:08 AM	Atty Kurtz KIUC - witness Stegall	Facus on October, have 1.16 electronically verify if want, on Oct 27
	Note: Sacre, Candace H	Focus on October, have 1-16 electronically, verify if want, on Oct 27 Hour 9, purchases assigned to Kentucky Power 658.19 MW, accept
		that subject to check?
9:43:33 AM	Atty Kurtz KIUC - witness Stegall	•
31 13133 7 11 1	Note: Sacre, Candace H	658.19 MW of purchases that were assigned to Kentucky Power on
	riotor sacrey carrages ri	October 27, hour 9?
9:44:52 AM	Atty Kurtz KIUC - witness Stegall	,
	Note: Sacre, Candace H	See where internal load same hour 670 MW?
9:45:06 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	During that hour, plants generating 12 MW power native load and
	·	purchases 658 MW?
9:45:32 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	Surprise you, during Oct Rockport 1 and 2 not run at all and Big
		Sandy 1 not run at all?
9:45:53 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	Who that be?
9:46:06 AM	Atty Kurtz KIUC - witness Kerns	
	Note: Sacre, Candace H	Correct neither Rockport units generated at all and Big Sandy not
0.46.30.444	Att. Kort Kills	generate at all in October?
9:46:30 AM	Atty Kurtz KIUC - witness Massie	Die Candu 2
0.46.40 414	Note: Sacre, Candace H	Big Sandy?
9:46:40 AM	Atty Kurtz KIUC - witness Rosent	
0.46.40 444	Note: Sacre, Candace H	In October, Mitchell 1 ten percent capacity factor?
9:46:49 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	In that hour, 658 MW of purchases was \$66.552 per megawatt
		hour, lower than PUE \$93, entire purchase recovered through fuel adjustment?
9:47:47 AM	Atty Kurtz KIUC - witness Stegall	aajastiisiit.
211/11/ All	Note: Sacre, Candace H	Reason PUE was \$93.176 because gas prices high, only thing
	Note: Sacre, Canadee II	changes is gas price, why PUE so high?
9:48:26 AM	Atty Kurtz KIUC	
5	Note: Sacre, Candace H	Next one is KIUC 4.
9:48:47 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	Data from 1-16 exhibit, correct native load consumption was
	,	385,394 MW hours in month of October?

9:49:25 AM	Atty Kurtz KIUC - witness Stegall Note: Sacre, Candace H	Footnote Company's Response, Staff 1-16, Worksheet Tab, Cell
9:49:45 AM	Atty Kurtz KIUC - witness Stegall	N756, to verify?
J.TJ.TJ AN	Note: Sacre, Candace H	In October, native load 385,000 MWh, generation was 161,000, AEP assigned purchases of 225,000 MWh to native load, adding correctly?
9:50:53 AM	Atty Kurtz KIUC - witness Stegall Note: Sacre, Candace H	All on FAC schedule, footnoted 1 2 and 3?
9:51:11 AM	Atty Kurtz KIUC - witness Stegall Note: Sacre, Candace H	Total purchase price costs in month \$12.9 million?
9:51:30 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	Average cost of purchases in month \$57.37 MWh, and PUE \$86, total PUE disallowance of \$12.9 million was under \$29,000 in October and does show up on fuel adjustment following month when file actual numbers?
9:52:15 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	Very significant increase in fuel adjustment \$22 MW hour, \$28 rate increase average residential customer, driven by high cost purchases below PUE recoverable in fuel adjustment?
9:52:57 AM	Atty Kurtz KIUC - witness Bishop	
	Note: Sacre, Candace H	Ask power plant managers left-hand side Big Sandy not generate, Rockport 1 and 2 not generate, confirm?
9:53:16 AM	Atty Kurtz KIUC - witness Rosenb	
	Note: Sacre, Candace H	Mitchell 1 ten percent capacity factor, Mitchell 2 46 percent capacity factor for month?
9:53:29 AM	Atty Kurtz KIUC - witness Rosenb	perger
	Note: Sacre, Candace H	Mitchell 2 had fuel cost of \$20.74 and Mitchell 1 \$30.01, Mitchell 1 so high because capacity factor low, usually runs \$24?
9:53:56 AM	Atty Kurtz KIUC - witness Rosenb	-
0.54.27 AM	Note: Sacre, Candace H	Why Mitchell 2 not run more?
9:54:37 AM	Atty Kurtz KIUC - witness Rosenb	-
9:54:56 AM	Note: Sacre, Candace H Atty Kurtz KIUC - witness Rosenb	Run Mitchell units every hour available to run in October?
3.34.30 AM	Note: Sacre, Candace H	Forced outage response to Staff, handout, KIUC 5, recognize this?
9:55:50 AM	Atty Kurtz KIUC - witness Rosenb	
	Note: Sacre, Candace H	First page, Staff asked for forced outages, provided Big Sandy, Mitchell 1 and 2, asked for same information Rockport, page 2, our understanding?
9:56:10 AM	Atty Kurtz KIUC - witness Rosenb	
	Note: Sacre, Candace H	Those all the outages?
9:56:20 AM	Atty Kurtz KIUC - witness Rosenb	-
9:56:29 AM	Note: Sacre, Candace H Atty Kurtz KIUC - witness Rosenb	What is observed shutdown?
9.30.29 AM	Note: Sacre, Candace H	Why not operate it if Mitchell 2 generating at \$20 MWh when market
	Note: Sacre, Canadee 11	purchases in 50s?
9:56:48 AM	Atty Kurtz KIUC - witness Rosenb	•
	Note: Sacre, Candace H	Bid in cost, PJM dispatches to plants based upon cost AEP sets?
9:57:08 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	PJM dispatches every power plant but dispatches least cost to most based on cost information provided by generation owners?
9:57:28 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	Bid in higher than actual cost if generation owner?

9:57:45 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	Trying conserve coal in October at Mitchell, correct, testify in West
		Virginia in March hearing?
9:58:10 AM	Atty Kurtz KIUC - witness Rosenb	_
	Note: Sacre, Candace H	Who is Mitchell?
9:58:27 AM	Atty Overstreet Kentucky Power	
	Note: Sacre, Candace H	Perhaps Mr. Dial could respond.
9:58:37 AM	Atty Kurtz KIUC - witness Dial	
	Note: Sacre, Candace H	Not remember getting close to ten-day fuel storage threshold PJM set have to stop running?
9:58:59 AM	Atty Kurtz KIUC - witness Dial	See have to stop running.
3.30.33 AM	Note: Sacre, Candace H	Know if AEP conserving coal at Mitchell in October?
9:59:12 AM	Atty Kurtz KIUC - witness Dial	Know if ALI conserving coal at Piliterell in October:
3.33.12 AM	Note: Sacre, Candace H	Page 3 forced outage schedule, prepared based upon company's
	Note: Sacre, Candace II	responses, added up planned maintenance and forced outages, how many hours each plant off October, Big Sandy off all 744 hours, zero capacity factor, that equates?
9:59:47 AM	Atty Kurtz KIUC - witness Dial	
	Note: Sacre, Candace H	Rockport 1 and 2 out 744 hours of month?
9:59:58 AM	Atty Kurtz KIUC - witness Rosenb	·
3133130741	Note: Sacre, Candace H	Mitchell had series of forced, planned, and scheduled outages, out
	Ý	629 hours during month?
10:00:10 AM	Atty Kurtz KIUC - witness Rosenb	•
	Note: Sacre, Candace H	Mitchell 2 out 240 hours in month?
10:00:50 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	Attached pages 5-35, day ahead LMP in PJM, every hour of month market price higher than Mitchell 2 fuel cost, three hours below on page 35, PJM not telling you not run if generation costs that much lower than market, not order reserve shutdown?
10:02:04 AM	Atty Kurtz KIUC - witness Stegall	
101021017111	Note: Sacre, Candace H	Page 4 of exhibit, Mitchell 1 only ran 63 percent hours available and
	,	Mitchell 2 only ran 67 percent hours available, surprise you?
10:02:36 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	That output factor?
10:02:44 AM	Atty Kurtz KIUC - witness Stegall	·
	Note: Sacre, Candace H	How many hours run versus how many hours available, start from
	,	top?
10:03:06 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	The generation cost Mitchell 1 at \$30 Mitchell 2 at \$20.74?
10:03:21 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	Then have hours off line, next set of numbers?
10:03:38 AM	Atty Kurtz KIUC - witness Rosenb	·
	Note: Sacre, Candace H	Made assumption hours not off line available run when not out,
		available hours Mitchell 2 were 504 hours in month, reasonable assumption?
10:04:15 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	Mitchell 2 available 504 hours, could have generated 199,000 MWh, only generated 133,000 MWh, why not run \$20 unit when buying in fifties?
10:04:55 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	PJM dispatches based upon cost bid in by AEP Service Corps?
10:05:07 AM	Atty Kurtz KIUC - witness Stegall	•
	Note: Sacre, Candace H	Think PJM not run \$20 unit if LMP at least \$10 MWh higher than twenty every hour of month?

10:05:30 AM	Atty Kurtz KIUC - witness Stegall	
10.03.30 / 11 1	Note: Sacre, Candace H	Trying to understand why AEP left 66,000 MWh Mitchell 2 on table?
10:05:40 AM	Atty Overstreet Kentucky Power	, , ,
	Note: Sacre, Candace H	Mr. Kurtz testifying. (Click on link for further comment.)
10:07:30 AM	Commissioner Regan	
	Note: Sacre, Candace H	Sustain objection, data request. (Click on link for further
10:08:09 AM	Ath, Kurtz KILIC	comments.)
10.06.09 AM	Atty Kurtz KIUC Note: Sacre, Candace H	Think this is KIUC 6.
10:08:45 AM	Atty Kurtz KIUC - witness Stegall	THINK GIIS IS NOC O.
201001107111	Note: Sacre, Candace H	Recognize this as company response to KIUC data request, first two
		pages?
10:08:52 AM	Atty Kurtz KIUC - witness Stegall	
10.00.00.414	Note: Sacre, Candace H	Asked in (e), please explain why, read answer on page 2?
10:09:26 AM	Atty Kurtz KIUC - witness Stegall	
10:09:44 AM	Note: Sacre, Candace H Atty Kurtz KIUC - witness Massie	Recognize Big Sandy not combined cycle?
10.03.11741	Note: Sacre, Candace H	Not combined cycle?
10:09:48 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	Recall case company asked permission convert Big Sandy 1 from
		coal to natural gas?
10:10:09 AM	Atty Kurtz KIUC - witness Stegall	
	Note: Sacre, Candace H	Page 3 of exhibit, Walton on behalf of Kentucky Power, was managing director of projects, know him?
10:10:29 AM	Atty Kurtz KIUC - witness Stegall	managing director or projects, know min:
10110125 / 11 1	Note: Sacre, Candace H	Case No. 2013-00430 and Walton page 4 testified expected peaking
	·	operation of converted facility, once convert from coal to gas be
		peaking unit?
10:11:11 AM	Atty Kurtz KIUC - witness Stegall	Consultant and due to flustuation actions are unactions as the
	Note: Sacre, Candace H	See where says due to fluctuating natural gas requirements associated with expected peaking operation of converted facility?
10:11:29 AM	Atty Kurtz KIUC - witness Stegall	associated with expected pedicing operation of converted facility:
	Note: Sacre, Candace H	Page 6, Staff asked bottom page 8 continuing page 9 Weaver direct
		testimony discusses gas needs of Unit 1 when operating as peaking
		unit, go on and answer questions, indicate Staff thought be
10:11:55 AM	Atty Overstreet Kentucky Power	operated as peaking unit?
10.11.55 AM	Note: Sacre, Candace H	Object. (Click on link for further comments.)
10:11:59 AM	Commissioner Regan	
	Note: Sacre, Candace H	Sustained.
10:12:02 AM	Atty Kurtz KIUC	
	Note: Sacre, Candace H	Page 8 of exhibit, redacted version, see title of document provided
10:12:48 AM	Atty Overstreet Kentucky Power	by AEP, ask company provide unredacted analysis?
10.12.70 AM	Note: Sacre, Candace H	Can provide that. (Click on link for further comments.)
10:13:27 AM	Atty Kurtz KIUC - witness Massie	can provide triat: (click off link for furtile)
	Note: Sacre, Candace H	Start-up costs, realistic start and stop every hour of year?
10:13:55 AM	Atty Kurtz KIUC - witness Massie	
	Note: Sacre, Candace H	Reasonable assume gas combustion turbine peaking unit start and
10,14,06 444	Attack Vinder MILC with and Marris	stop 8,760 times per year?
10:14:06 AM	Atty Kurtz KIUC - witness Massie Note: Sacre, Candace H	What be average run time annual period for combustion turbine?
10:14:20 AM	Atty Kurtz KIUC - witness Massie	what be average run time aimual period for combustion turbine!
	Note: Sacre, Candace H	Own gas peaking plant Ceredo in West Virginia?
	,	

10:14:27 AM	Atty Kurtz KIUC - witness Massie Note: Sacre, Candace H	Several in Kentucky?
10:14:44 AM	Atty Kurtz KIUC - witness Massie Note: Sacre, Candace H	East Kentucky has three Bluegrass units simple cycle combustion
10.15.10 AM	•	turbines, be reasonable proxies?
10:15:10 AM	Atty Kurtz KIUC Note: Sacre, Candace H	No more questions.
10:15:17 AM	Commissioner Regan Note: Sacre, Candace H	Staff, cross examination?
10:15:43 AM	Executive Advisor Attorney Pinney Note: Sacre, Candace H	y PSC - witness Stegall Cross Examination. Clarify economic purchase forced outage,
	·	purchase power to replace lost generation, any purchase power costs over PUE deemed non-economic purchase?
10:16:39 AM	Executive Advisor Attorney Pinney	•
	Note: Sacre, Candace H	Explain how calculated when looking at cost for forced outage?
10:17:17 AM	Executive Advisor Attorney Pinney	y PSC - witness Stegall
	Note: Sacre, Candace H	In that situation, non-economic purchase not recovered through FAC?
10:17:28 AM	Executive Advisor Attorney Pinney	y PSC - witness Bishop
	Note: Sacre, Candace H	Recovered anywhere else?
10:17:44 AM	Executive Advisor Pinney PSC - w	<u> </u>
	Note: Sacre, Candace H	Kentucky Power encountered difficulties, supply/equipment constraints related to COVID-19, detail, operation of units?
10:19:27 AM		y PSC - witness Rosenberger and Massie
	Note: Sacre, Candace H	Not affected ability to run but supply chain issues continuing?
10:20:13 AM	Executive Advisor Attorney Pinney Note: Sacre, Candace H	y PSC - witness Dial Yes, please?
10:20:24 AM	Executive Advisor Attorney Pinney	
10.20.27 AN	Note: Sacre, Candace H	With regard to suppliers, cost problem or supply problem or both?
10:20:51 AM	Executive Advisor Attorney Pinney	y PSC - witness Dial
	Note: Sacre, Candace H	Problems speaking of with suppliers, affect Mitchell?
10:21:18 AM	Executive Advisor Attorney Pinney	y PSC - witness Dial
	Note: Sacre, Candace H	Talking about fuel procurement practices, spot purchase, concerns with reliability?
10:22:34 AM	Executive Advisor Attorney Pinney	y PSC - witness Dial
	Note: Sacre, Candace H	Assume have fuel under contract, contracts being met, once expire and renegotiate looking to new contracts?
10:23:17 AM	Executive Advisor Attorney Pinney	
	Note: Sacre, Candace H	Getting at, contracting versus spot philosophy, AEP at large?
10:23:41 AM	Executive Advisor Attorney Pinney	
40.05.04.44	Note: Sacre, Candace H	RFPs issued, any difficulties getting takers?
10:25:21 AM	Executive Advisor Attorney Pinney	
	Note: Sacre, Candace H	All things together caused issue, caused shift in philosophy coal procurement practices for Kentucky Power?
10:25:47 AM	Executive Advisor Attorney Pinney	· · · · · · · · · · · · · · · · · · ·
	Note: Sacre, Candace H	Generating stations, above flood lines?
10:26:00 AM	•	y PSC - witness Dial and Rosenberger
	Note: Sacre, Candace H	Concerns of flooding?
10:26:50 AM		y PSC - witness Rosenberger and Massie
	Note: Sacre, Candace H	No danger to physical plant?
10:27:23 AM	Executive Advisor Attorney Pinney	
	Note: Sacre, Candace H	Response, Staff First, Item 3, indicated Kentucky Power not able meet Mitchell low sulphur target/coal inventory, current state inventory low and high sulphur Mitchell, meet target?
		inventory low and high sulphur Pilichell, meet larget:

10:28:16 AM	Executive Advisor Attorney Pinney Note: Sacre, Candace H	Talking about FAC rate sheet, way calculated estimated fuel costs prior month adjusted following month, explain how Kentucky Power
		determines estimated fuel costs related to company generation, how reaches estimates?
10:29:48 AM	Executive Advisor Attorney Pinney	
	Note: Sacre, Candace H	Kurtz picked over most questions regarding PUE, for purchased
	•	power any costs disallowed?
10:30:31 AM	Executive Advisor Attorney Pinney	PSC - witness Bishop
	Note: Sacre, Candace H	PPA explain how works accounting basis?
10:31:12 AM	Executive Advisor Attorney Pinney	•
10.01.01.11	Note: Sacre, Candace H	Rider on bill or adjustment to base rates?
10:31:24 AM	Executive Advisor Attorney Pinney	•
	Note: Sacre, Candace H	Everything not recovered through FAC bundled up and filed and next month adjustment for year going forward?
10:31:44 AM	Atty Kurtz KIUC - witness Bishop	
	Note: Sacre, Candace H	Recross Examination. Did you mean forced outage disallowance from fuel adjustment gets recovered in PPA, PUE disallowance also recovered in PPA?
10:32:15 AM	Executive Advisor Attorney Pinney	PSC
	Note: Sacre, Candace H	Appreciate answer in post-hearing data request.
10:32:16 AM	POST-HEARING DATA REQUEST	
	Note: Sacre, Candace H	ATTY KURTZ KIUC - WITNESS BISHOP
	Note: Sacre, Candace H	FORCED OUTAGE DISALLOWANCE FROM FUEL ADJUSTMENT RECOVERED IN PPA, MEAN PUE DISALLOWANCE ALSO RECOVERED
		IN PPA
10:32:30 AM	Executive Advisor Attorney Pinney	
	Note: Sacre, Candace H	No further.
10:32:40 AM	Commissioner Regan	
	Note: Sacre, Candace H	Redirect?
10:32:47 AM	Atty Overstreet Kentucky Power -	·
	Note: Sacre, Candace H	Redirect Examination. Turn to KIUC 1, page 12, Commission Oct 3 2002 Order, Case No. 2000-00495-B, have that?
10:33:30 AM	Atty Overstreet Kentucky Power -	witness Bishop
	Note: Sacre, Candace H	Kurtz asked read highlighted portions, remember that?
10:33:40 AM	Atty Overstreet Kentucky Power -	•
	Note: Sacre, Candace H	Could you read unhighlighted portions of paragraph?
10:34:40 AM	Atty Overstreet Kentucky Power -	·
	Note: Sacre, Candace H	Prior page 11, Kurtz second paragraph sentence highlighted, read that?
10:35:06 AM	Atty Overstreet Kentucky Power -	
10.55.00 AM	Note: Sacre, Candace H	Read Footnote 3 that follows?
10:36:30 AM	Atty Overstreet Kentucky Power -	
	Note: Sacre, Candace H	KIUC 2, Kurtz asked about Hour 18, first highlighted row, remember
	,	that?
10:36:46 AM	Atty Overstreet Kentucky Power -	_
	Note: Sacre, Candace H	Referred to PUE value of \$71.172?
10:37:00 AM	Atty Overstreet Kentucky Power -	•
10.27.12.44	Note: Sacre, Candace H	PUE value apply in that hour?
10:37:12 AM	Commissioner Regan	Dograce?
10:37:19 AM	Note: Sacre, Candace H Atty Kurtz KIUC - witness Stegall	Recross?
10.57.13 AII	Note: Sacre, Candace H	Recross Examination. Last answer, \$71 PUE cap did apply but
	Hotel Sucrey Curiouce II	\$66.50 purchase below so whole purchase recovered?

10.27.26 AM	Commission on Bones	
10:37:36 AM	Commissioner Regan	Chaff
10:37:40 AM	Note: Sacre, Candace H	Staff?
10:37:40 AM	Executive Advisor Attorney Pinney Note: Sacre, Candace H	Recross Examination. Prior to 2017, start-up costs added to PUE,
	Note. Sacre, Candace H	PUE calculated using formula?
10:38:24 AM	Executive Advisor Attorney Pinney	•
10.30.21741	Note: Sacre, Candace H	When amended in 2017, did that add about \$33 to PUE calculation?
10:38:50 AM	Executive Advisor Attorney Pinney	
101001007	Note: Sacre, Candace H	Once again, look at cell when calculating PUE on spreadsheets
	,	Kentucky Power provided, does have formula plus that \$33.48,
		subtracting \$33.48 from PUE, would that PUE be below other costs
		of other generating units particularly Big Sandy?
10:39:31 AM	Executive Advisor Attorney Pinney	-
	Note: Sacre, Candace H	Thinking about PUE in particular month, possible subtract \$33.48
		from it and compare to Big Sandy running at same time, PUE could
10:40:27 AM	Atty Kurtz KIUC	be lower than Big Sandy?
10:40:27 AM	Note: Sacre, Candace H	Move admission KIUC Exhibits 1 through 6.
10:40:33 AM	Atty Overstreet Kentucky Power	Move dumission RIOC Exhibits 1 through 6.
10.40.55 AM	Note: Sacre, Candace H	Object to extent involve calculations not in record. (Click on link for
	Note: Sacre, canade 11	further comments.)
10:40:37 AM	KIUC HEARING EXHIBIT 1	,
	Note: Sacre, Candace H	ATTY KURTZ KIUC - WITNESS STEGALL
	Note: Sacre, Candace H	807 KAR 5:056 FUEL ADJUSTMENT CLAUSE AND RELATED
		DOCUMENTS PROVIDED BY KIUC
10:40:38 AM	KIUC HEARING EXHIBIT 2	
	Note: Sacre, Candace H	ATTY KURTZ KIUC - WITNESS STEGALL
10 10 20 111	Note: Sacre, Candace H	SPREADSHEET PREPARED BY KIUC
10:40:39 AM	KIUC HEARING EXHIBIT 3	ATTY MURTINESS STECALL
	Note: Sacre, Candace H Note: Sacre, Candace H	ATTY KURTZ KIUC - WITNESS STEGALL AVERAGE AND MAXIMUM MARKET PURCHASES (NON-ROCKPORT)
	Note. Sacre, Caridace II	ASSIGNED TO NATIVE LOAD NOT DUE TO FORCED OUTAGES
10:40:40 AM	KIUC HEARING EXHIBIT 4	TOOLGIED TO TWITTE ESTAD HOT DOE TO FORGED COTTIGES
	Note: Sacre, Candace H	ATTY KURTZ KIUC - WITNESS STEGALL
	Note: Sacre, Candace H	KENTUCKY POWER COMPANY SELECTED DATA OCTOBER 2021,
	,	SEPTEMBER 2021, AUGUST 2021, JULY 2021, JUNE 2021, AND MAY
		2021
10:40:41 AM	KIUC HEARING EXHIBIT 5	
	Note: Sacre, Candace H	ATTY KURTZ KIUC - WITNESS ROSENBERGER
	Note: Sacre, Candace H	FUEL ADJUSTMENT CASE NO. 2022-00036 GENERATING UNIT OUTAGES MAY 1 2021 - OCTOBER 31 2021
10:40:42 AM	KIUC HEARING EXHIBIT 6	OUTAGES MAY 1 2021 - OCTOBER 31 2021
10.70.72 AM	Note: Sacre, Candace H	ATTY KURTZ KIUC - WITNESS STEGALL
	Note: Sacre, Candace H	KPSC CASE NO. 2022-00036 KIUC FIRST SET OF DATA REQUESTS
	Note: Sacrey Canadee 11	DATED MAY 9 2022
10:41:42 AM	Commissioner Regan	
	Note: Sacre, Candace H	Briefing schedule and post-hearing data requests. (Click on link for
		further comments.)
10:44:43 AM	Commissioner Regan	
	Note: Sacre, Candace H	Witnesses excused, case adjourned.
10:44:49 AM	Commissioner Regan	The admitted basely basely at Co. 1, 44
10.45.00 414	Note: Sacre, Candace H	Ten-minute break, back at five to 11.
10:45:00 AM	Session Paused	
10:58:37 AM	Session Resumed	

10:58:38 AM	Commissioner Regan
	Note: Sacre, Candace H Call Case 2022-00037, East Kentucky Power Cooperative.
10:58:43 AM	Commissioner Regan
10:58:48 AM	Note: Sacre, Candace H Entry of appearance of counsel. Atty Honaker East Kentucky Power
10.30.40 AM	Note: Sacre, Candace H Allyson Honaker, on behalf of EKPC.
10:58:53 AM	Executive Advisor Attorney Pinney PSC
	Note: Sacre, Candace H JEB Pinney, two members of Staff with me, John Rogness and
	Christian Everly.
10:58:55 AM	Camera Lock Deactivated
10:58:58 AM	Commissioner Regan
10:59:06 AM	Note: Sacre, Candace H Public notice. (Click on link for further comments.) Commissioner Regan
10.55.00 AM	Note: Sacre, Candace H Outstanding motions. (Click on link for further comments.)
10:59:15 AM	Commissioner Regan
	Note: Sacre, Candace H Public comments. (Click on link for further comments.)
10:59:53 AM	Commissioner Regan
	Note: Sacre, Candace H Call witnesses.
11:00:10 AM	Commissioner Regan
11 00 20 444	Note: Sacre, Candace H Witnesses sworn.
11:00:28 AM	Atty Honaker East Kentucky Power - witness Horn
11:00:39 AM	Note: Sacre, Candace H Direct Examination. Name, title, and business address? Atty Honaker East Kentucky Power - witness Horn
11.00.53 AM	Note: Sacre, Candace H Cause responses be filed?
11:00:44 AM	Atty Honaker East Kentucky Power - witness Horn
	Note: Sacre, Candace H Additions or corrections?
11:00:47 AM	Atty Honaker East Kentucky Power - witness Horn
	Note: Sacre, Candace H Ask same questions, responses be same?
11:00:52 AM	Atty Honaker East Kentucky Power - witness Horn
44 00 57 414	Note: Sacre, Candace H Intent to incorporate responses into record?
11:00:57 AM	Atty Honaker East Kentucky Power - witness Johnson
11:01:10 AM	Note: Sacre, Candace H Direct Examination. Name, title, and business address? Atty Honaker East Kentucky Power - witness Johnson
11.01.10 AM	Note: Sacre, Candace H Cause responses be filed?
11:01:15 AM	Atty Honaker East Kentucky Power - witness Johnson
	Note: Sacre, Candace H Additions or corrections?
11:01:19 AM	Atty Honaker East Kentucky Power - witness Johnson
	Note: Sacre, Candace H Ask same questions, responses be same?
11:01:24 AM	Atty Honaker East Kentucky Power - witness Johnson
11 01 20 414	Note: Sacre, Candace H Intent to incorporate responses into record?
11:01:29 AM	Atty Honaker East Kentucky Power - witness Tucker
11:01:41 AM	Note: Sacre, Candace H Direct Examination. Name, business address, title? Atty Honaker East Kentucky Power - witness Tucker
11.01.71 AN	Note: Sacre, Candace H Cause responses be filed?
11:01:46 AM	Atty Honaker East Kentucky Power - witness Tucker
	Note: Sacre, Candace H Additions or corrections?
11:01:49 AM	Atty Honaker East Kentucky Power - witness Tucker
	Note: Sacre, Candace H Ask same questions, responses be same?
11:01:54 AM	Atty Honaker East Kentucky Power - witness Tucker
44.04.50	Note: Sacre, Candace H Intent to incorporate responses into record?
11:01:58 AM	Atty Honaker East Kentucky Power - witness Carpenter
11:02:08 AM	Note: Sacre, Candace H Direct Examination. Name, title, and business address? Atty Honaker East Kentucky Power - witness Carpenter
11.02.00 AII	Note: Sacre, Candace H Cause responses be filed?

11:02:13 AM	Atty Honaker East Kentucky Power - witness Carpenter	
44.00.47.44	Note: Sacre, Candace H Additions or corrections?	
11:02:17 AM	Atty Honaker East Kentucky Power - witness Carpenter	
11 02 24 414	Note: Sacre, Candace H Ask same questions, responses be sa	me?
11:02:24 AM	Atty Honaker East Kentucky Power - witness Carpenter	
11.02.21 AM	Note: Sacre, Candace H Intent to incorporate responses into r	ecora?
11:02:31 AM	Commissioner Regan Note: Sacre, Candace H Staff?	
11:02:35 AM	Executive Advisor Attorney Pinney PSC - witness Carpenter	
11.02.33 AM	Note: Sacre, Candace H Cross Examination. For disallowed fu	el or nower nurchase costs
	other mechanisms to recover disallow	
11:03:18 AM	Executive Advisor Attorney Pinney PSC - witness Carpenter	-ca costo.
	Note: Sacre, Candace H In here for previous hearing, Kentuck	v Power FAC?
11:03:26 AM	Executive Advisor Attorney Pinney PSC - witness Carpenter	,
	Note: Sacre, Candace H Hear discussion about PPA automatic	adjustment mechanism for
	costs not recovered through FAC, spe	
	Commission in rate case?	
11:03:58 AM	Executive Advisor Attorney Pinney PSC - witness Horn	
	Note: Sacre, Candace H Impact of COVID-19 acquisition of fue	
	maintenance and personnel and othe	r miscellaneous effects, testify
11.04.55 484	to effects on categories?	
11:04:55 AM	Executive Advisor Attorney Pinney PSC - witness Johnson	
11:05:53 AM	Note: Sacre, Candace H To date or through review period? Executive Advisor Attorney Pinney PSC - witness Johnson	
11:02:22 AM	Note: Sacre, Candace H Any effects on personnel, running of	nlante?
11:06:12 AM	Executive Advisor Attorney Pinney PSC - witness Horn	piarits:
11.00.12 AM	Note: Sacre, Candace H Fuel procurement, Cooper spot purch	ases for review period?
11:06:34 AM	Executive Advisor Attorney Pinney PSC - witness Horn	ases for review period:
11.00.51711	Note: Sacre, Candace H All Mitchell units third of purchases w	ere spot versus contract?
11:06:48 AM	Executive Advisor Attorney Pinney PSC - witness Horn	o. o op oc 1 o. o ao co a ao c.
	Note: Sacre, Candace H Was it Spurlock 1 and 2, 33 percent r	naybe 36 percent were spot, 3
	and 4 of Spurlock over 40 percent spo	
11:07:08 AM	Executive Advisor Attorney Pinney PSC - witness Horn	
	Note: Sacre, Candace H Not know if in hearing earlier, with re	gard Spurlock typical mix of
	spot versus contract?	
11:07:34 AM	Executive Advisor Attorney Pinney PSC - witness Horn	
	Note: Sacre, Candace H Cooper, burning lot more, not have so	ufficient supply to make spot
11,00.12 444	purchases or long-term contracts?	
11:08:13 AM	Executive Advisor Attorney Pinney PSC - witness Horn	concretion with Courted
11.00.20 44	Note: Sacre, Candace H Different transportation issues with C Executive Advisor Attorney Pinney PSC - witness Horn	оорег шап жил Брилоск?
11:08:38 AM	Note: Sacre, Candace H Present problems for Cooper?	
11:09:01 AM	Executive Advisor Attorney Pinney PSC - witness Horn	
11.05.01 AI1	Note: Sacre, Candace H Has relationship with suppliers change	ed over time?
11:09:48 AM	Executive Advisor Attorney Pinney PSC - witness Horn	oa over ame.
	Note: Sacre, Candace H Seen similar effect long-term contract	s, RFPs, same responses used
	to?	
11:10:08 AM	Executive Advisor Attorney Pinney PSC - witness Horn	
	Note: Sacre, Candace H East Kentucky considered changing p	hilosophy lengths of contract
	coal?	.
11:10:42 AM	Executive Advisor Attorney Pinney PSC - witness Horn	
	Note: Sacre, Candace H How coal inventories now?	
11:11:03 AM	Executive Advisor Attorney Pinney PSC - witness Horn	
	Note: Sacre, Candace H In responses reference to force majer	
	invoked in contract with EKPC, Sugar	Camp Mine fire, status now?

		200 11
11:11:43 AM	Executive Advisor Attorney Pinney	
	Note: Sacre, Candace H	Accurate say coal contracts East Kentucky has with Foresight not
44 48 88 444		limited to Sugar Camp Mines?
11:12:00 AM	Executive Advisor Attorney Pinney	
	Note: Sacre, Candace H	Anticipated Foresight meet tonnage requirements?
11:12:16 AM	Executive Advisor Attorney Pinney	
	Note: Sacre, Candace H	Outside review period, missing tonnage affect decisions to burn at Spurlock or not material?
11:12:45 AM	Executive Advisor Attorney Pinney	PSC - witness Horn
	Note: Sacre, Candace H	Cooper, East Kentucky Power winter peaking, looking for long-term contract for purchasing at Cooper?
11:13:21 AM	Executive Advisor Attorney Pinney	
	Note: Sacre, Candace H	Contracts, one oral or verbal solicitation listed, get put down into contract and filed?
11:14:03 AM	Executive Advisor Attorney Pinney	
	Note: Sacre, Candace H	Bid analysis, way works East Kentucky proprietary system takes into
		account factors all-in cost?
11:14:41 AM	Executive Advisor Attorney Pinney	PSC - witness Horn
	Note: Sacre, Candace H	Walk through factors and how might work, evaluate bids and factors
	•	are how arrive at cost and whether or not take that?
11:15:40 AM	Executive Advisor Attorney Pinney	PSC - witness Horn
	Note: Sacre, Candace H	Just probably scratching surface of real details might get, that's high
		level?
11:15:51 AM	Executive Advisor Attorney Pinney	PSC - witness Horn
	Note: Sacre, Candace H	If appropriate, take into account or not take into account applicable
		severance tax?
11:16:07 AM	Executive Advisor Attorney Pinney	
	Note: Sacre, Candace H	Clean coal tax credits, state or federal?
11:16:25 AM	Executive Advisor Attorney Pinney	
	Note: Sacre, Candace H	\$2 credit per ton?
11:16:30 AM	Executive Advisor Attorney Pinney	
	Note: Sacre, Candace H	Factored in, too, looking at analysis for Spurlock 3 and 4 would
11.16.42 AM	Francisco Adriana Attaman Diaman	subtract that \$2 as well?
11:16:43 AM	Executive Advisor Attorney Pinney	
11.16.46 AM	Note: Sacre, Candace H	Spurlock 3 and 4 have fluidized beds?
11:16:46 AM	Executive Advisor Attorney Pinney	
11.17.00 AM	Note: Sacre, Candace H	Besides coal, during review period, any other material burned there?
11:17:00 AM	Executive Advisor Attorney Pinney	
	Note: Sacre, Candace H	Something frequently burned there, or what runs decision to burn tire-derived fuel or other, correct fluidized beds burn other types
		fuel, too, switch grass and biomass?
11:17:26 AM	Executive Advisor Attorney Pinney	, ,
	Note: Sacre, Candace H	What drives decision burn anything but coal?
11:17:42 AM	Executive Advisor Attorney Pinney	PSC - witness Horn
	Note: Sacre, Candace H	Burn rate, heat, cost, how compare to coal?
11:18:25 AM	Executive Advisor Attorney Pinney	PSC
	Note: Sacre, Candace H	No further.
11:18:27 AM	Commissioner Regan	
	Note: Sacre, Candace H	Redirect? (Click on link for further comments.)
11:18:33 AM	Commissioner Regan	
	Note: Sacre, Candace H	Recross? (Click on link for further comments.)
11:18:36 AM	Commissioner Regan	
	Note: Sacre, Candace H	Post-hearing data requests. (Click on link for further comments.)
11:18:46 AM	Commissioner Regan	
	Note: Sacre, Candace H	Witnesses excused and case adjourned.

44 40 40 414		
11:19:10 AM	Commissioner Regan	
		all Case No. 2022-00038 Kentucky Utilities and 2022-00039
		ille Gas and Electric.
11:19:48 AM	Commissioner Regan	
	•	of appearance of counsel.
11:19:51 AM	Atty Sturgeon KU/LG&E	
		n Sturgeon, appearing on behalf of Louisville Gas & Electric
	•	any and Kentucky Utilities.
11:20:04 AM	Executive Advisor Attorney Pinney PSC	
	Note: Sacre, Candace H JEB Pi	nney, Commission Staff, with me John Rogness and Christian
	Everly	
11:20:17 AM	Commissioner Regan	
	Note: Sacre, Candace H Public	notice. (Click on link for further comments.)
11:20:25 AM	Commissioner Regan	
	Note: Sacre, Candace H Outsta	inding motions. (Click on link for further comments.)
11:20:42 AM	Commissioner Regan	
	Note: Sacre, Candace H Public	comments. (Click on link for further comments.)
11:21:11 AM	Commissioner Regan	
	Note: Sacre, Candace H Call w	tnesses.
11:21:38 AM	Atty Sturgeon KU/LG&E - witness Billiter	
	, •	Examination. Name, title, and business address?
11:21:59 AM	Atty Sturgeon KU/LG&E - witness Billiter	, ,
	•	be filed responses?
11:22:11 AM	Atty Sturgeon KU/LG&E - witness Billiter	
	•	me questions, answers remain same?
11:22:21 AM	Atty Sturgeon KU/LG&E - witness Fackler	·
111221217111	, •	Examination. Name, title, and business address?
11:22:36 AM	Atty Sturgeon KU/LG&E - witness Fackler	
11.22.30 / 11 1	•	be filed responses?
11:22:42 AM	Atty Sturgeon KU/LG&E - witness Fackler	
111221127111	•	me questions, answers remain same?
11:22:46 AM	Atty Sturgeon KU/LG&E - witness Schran	·
11.22.10 AM	· · · · · · · · · · · · · · · · · · ·	Examination. Name, title, and business address?
11:23:00 AM	Atty Sturgeon KU/LG&E - witness Schran	• • •
11.25.00 AM	, -	be filed responses?
11:23:07 AM	Atty Sturgeon KU/LG&E - witness Schran	·
11.25.07 AM	•	me questions, answers remain same?
11:23:17 AM	Atty Sturgeon KU/LG&E - witness Drake	me questions, answers remain same:
11.23.17 AM	, , ,	Examination. Name, title, and business address?
11:23:21 AM	•	Examination. Name, title, and business address:
11.23.21 AM	Atty Sturgeon KU/LG&E - witness Drake	be filed responses?
11.72.77 AM	•	be filed responses?
11:23:27 AM	Atty Sturgeon KU/LG&E - witness Drake	
11.22.21 AM		ose questions today, answers remain same?
11:23:31 AM	Atty Sturgeon KU/LG&E - witness Wilson	F N
11.22.46 AM		Examination. Name, title, and business address?
11:23:46 AM	Atty Sturgeon KU/LG&E - witness Wilson	
44 22 55 414		be filed responses?
11:23:55 AM	Atty Sturgeon KU/LG&E - witness Wilson	
44 24 22	•	me questions today, answers remain same?
11:24:00 AM	Commissioner Regan	
	•	sses are sworn.
11:24:17 AM	Commissioner Regan	
	Note: Sacre, Candace H Cross	examination?

11:2	24:26 AM	Executive Advisor Attorney Pinney	
		Note: Sacre, Candace H	Cross Examination. Costs disallowed or not recovered through FAC,
			costs recovered elsewhere?
11:2	25:10 AM	Executive Advisor Attorney Pinney	
		Note: Sacre, Candace H	Subject to Commission review and approval?
11:3	25:21 AM	Executive Advisor Attorney Pinney	
		Note: Sacre, Candace H	Impact COVID on fuel procurement, maintenance, any effects had
			with regard to that?
11:3	26:42 AM	Executive Advisor Attorney Pinney	PSC - witness Drake
		Note: Sacre, Candace H	Any outages might have gone on longer than anticipated?
11:2	27:00 AM	Executive Advisor Attorney Pinney	PSC - witness Drake
		Note: Sacre, Candace H	Equipment and like, experiencing supply chain problems, anticipate
			adequate stock, anticipate shortage some equipment if needed?
11:2	27:38 AM	Atty Sturgeon KU/LG&E	
		Note: Sacre, Candace H	Clarify, question refers just to generation? (Click on link for further
			comments.)
11:2	28:05 AM	Executive Advisor Attorney Pinney	
		Note: Sacre, Candace H	Here when asking East Kentucky Power problems getting coal from
			Foresight, have contract with Foresight?
11:2	28:44 AM	Executive Advisor Attorney Pinney	PSC - witness Billiter
		Note: Sacre, Candace H	What effects of force majeure at Sugar Camp?
11:2	29:25 AM	Executive Advisor Attorney Pinney	PSC - witness Billiter
		Note: Sacre, Candace H	Said another supplier affected?
11:2	29:57 AM	Executive Advisor Attorney Pinney	PSC - witness Billiter
		Note: Sacre, Candace H	Effects of force majeure material effect on supplier and/or decisions
			or affect running of generation?
11:3	31:26 AM	Executive Advisor Attorney Pinney	PSC - witness Billiter
		Note: Sacre, Candace H	When said contract during force majeure allows purchaser to make
			up tonnage, from supplier, perform as purchaser under contract
			later on?
11:3	32:23 AM	Executive Advisor Attorney Pinney	
		Note: Sacre, Candace H	Sugar Camp up 50 percent, related to environmental concerns
			draining second line?
11:3	33:09 AM	Executive Advisor Attorney Pinney	
		Note: Sacre, Candace H	At moment, not having material effect?
11:3	33:24 AM	Executive Advisor Attorney Pinney	
		Note: Sacre, Candace H	Questions about changes in philosophy, fuel procurement, contracts,
			any material changes long-term contracts to more spot purchases,
			spot purchases to long-term contracts, or roughly same?
11:3	35:11 AM	Executive Advisor Attorney Pinney	
		Note: Sacre, Candace H	Fewer responders to requests for proposals for coal?
11:3	36:40 AM	Executive Advisor Attorney Pinney	
		Note: Sacre, Candace H	Changes in relationship with coal providers, seen similar shift?
11:3	39:49 AM	Executive Advisor Attorney Pinney	
		Note: Sacre, Candace H	Follow up with post-hearing data requests. (Click on link for further
			comments.)
11:4	40:20 AM	Commissioner Regan	
		Note: Sacre, Candace H	Redirect?
11:	40:27 AM	Commissioner Regan	
		Note: Sacre, Candace H	Witnesses excused and case adjourned.
11:	41:02 AM	Commissioner Regan	
		Note: Sacre, Candace H	Call Case No. 2022-00040, Duke Energy Kentucky.
11:	41:46 AM	Camera Lock PTZ Activated	
11:	41:54 AM	Camera Lock Deactivated	

11:42:04 AM	Commissioner Regan
	Note: Sacre, Candace H Entry of appearance of counsel.
11:42:21 AM	Atty Vaysman Duke Kentucky
	Note: Sacre, Candace H Larisa Vaysman, appearing for Duke Energy Kentucky. (Click on link
	for further comments.)
11:42:29 AM	Video Conference Deactivated
11:42:43 AM	Executive Advisor Attorney Pinney PSC
	Note: Sacre, Candace H JEB Pinney, two members Commission Staff with me, John Rogness
	and Christian Everly.
11:42:49 AM	Commissioner Regan
	Note: Sacre, Candace H Public notice. (Click on link for further comments.)
11:42:56 AM	Commissioner Regan
	Note: Sacre, Candace H Outstanding motions. (Click on link for further comments.)
11:43:05 AM	Commissioner Regan
	Note: Sacre, Candace H Public comments. (Click on link for further comments.)
11:43:48 AM	Atty Vaysman Duke Kentucky - witness Swez
	Note: Sacre, Candace H Direct Examination. Name, title, and business address?
11:44:03 AM	Atty Vaysman Duke Kentucky - witness Swez
	Note: Sacre, Candace H Caused responses be filed?
11:44:08 AM	Atty Vaysman Duke Kentucky - witness Swez
	Note: Sacre, Candace H Any corrections?
11:44:12 AM	Atty Vaysman Duke Kentucky - witness Swez
	Note: Sacre, Candace H Asked same questions today, responses be same?
11:44:19 AM	Atty Vaysman Duke Kentucky - witness Daniel
	Note: Sacre, Candace H Direct Examination. Name, title, and business address?
11:44:35 AM	Atty Vaysman Duke Kentucky - witness Daniel
	Note: Sacre, Candace H Cause responses be filed?
11:44:41 AM	Atty Vaysman Duke Kentucky - witness Daniel
	Note: Sacre, Candace H Any corrections?
11:44:44 AM	Atty Vaysman Duke Kentucky - witness Daniel
	Note: Sacre, Candace H Asked same questions, answers remain same?
11:44:49 AM	Atty Vaysman Duke Kentucky - witness Hughes
	Note: Sacre, Candace H Direct Examination. Name, title, and business address?
11:45:06 AM	Atty Vaysman Duke Kentucky - witness Hughes
44 45 44 484	Note: Sacre, Candace H Cause responses be filed?
11:45:11 AM	Atty Vaysman Duke Kentucky - witness Hughes
44 45 45 414	Note: Sacre, Candace H Any corrections?
11:45:15 AM	Atty Vaysman Duke Kentucky - witness Hughes
44 45 24 414	Note: Sacre, Candace H Asked same questions today, responses be same?
11:45:21 AM	Atty Vaysman Duke Kentucky - witness Miller
11.45.20 444	Note: Sacre, Candace H Direct Examination. Name, title, and business address?
11:45:39 AM	Atty Vaysman Duke Kentucky - witness Miller
11.45.44.484	Note: Sacre, Candace H Cause responses be filed?
11:45:44 AM	Atty Vaysman Duke Kentucky - witness Miller
11.45.40 414	Note: Sacre, Candace H Any corrections?
11:45:48 AM	Atty Vaysman Duke Kentucky - witness Miller
11.45.55 444	Note: Sacre, Candace H Asked same questions today, responses be same?
11:45:55 AM	Atty Vaysman Duke Kentucky - witness Riggins
11,46,00 44	Note: Sacre, Candace H Direct Examination. Name, title, and business address?
11:46:09 AM	Atty Vaysman Duke Kentucky - witness Riggins
11./6.1E AM	Note: Sacre, Candace H Cause responses be filed?
11:46:15 AM	Atty Vaysman Duke Kentucky - witness Riggins
	Note: Sacre, Candace H Any corrections?

11:46:18 AM	Atty Vaysman Duke Kentucky - witness Riggins Note: Sacre, Candace H Asked same questions today, responses remain same?
11:46:24 AM	Atty Vaysman Duke Kentucky - witness Weir
	Note: Sacre, Candace H Direct Examination. Name, title, and business address?
11:46:36 AM	Atty Vaysman Duke Kentucky - witness Weir Note: Sacre, Candace H Cause responses be filed?
11:46:42 AM	Atty Vaysman Duke Kentucky - witness Weir
	Note: Sacre, Candace H Any corrections?
11:46:45 AM	Atty Vaysman Duke Kentucky - witness Weir Note: Sacre, Candace H Asked same questions today, responses be same?
11:46:57 AM	Atty Vaysman Duke Kentucky - witness McClay
11110137 7111	Note: Sacre, Candace H Direct Examination. Name, title, and business address?
11:47:17 AM	Atty Vaysman Duke Kentucky - witness McClay
22117127711	Note: Sacre, Candace H Cause responses be filed?
11:47:21 AM	Atty Vaysman Duke Kentucky - witness McClay
111171217111	Note: Sacre, Candace H Any corrections?
11:47:24 AM	Atty Vaysman Duke Kentucky - witness McClay
	Note: Sacre, Candace H Asked same questions today, responses be same?
11:47:33 AM	Commissioner Regan
	Note: Sacre, Candace H Witnesses are sworn.
11:47:44 AM	Commissioner Regan
	Note: Sacre, Candace H Cross Examination?
11:47:52 AM	Executive Advisor Attorney Pinney PSC - witness Miller
	Note: Sacre, Candace H Cross Examination. Costs not recovered through fuel adjustment
	clause, Duke recover those disallowed costs through other
	mechanisms?
11:48:50 AM	Executive Advisor Attorney Pinney PSC - witness Miller
	Note: Sacre, Candace H
11:49:08 AM	Executive Advisor Attorney Pinney PSC - witness Miller
	Note: Sacre, Candace H Other situations, not forced outages, power purchases maintenance
	outages, disallowed not recovered through FAC recovered
11.40.20 AM	elsewhere?
11:49:28 AM	Executive Advisor Attorney Pinney PSC - witness Miller
11:49:36 AM	Note: Sacre, Candace H Like LG&E/KU, or EKPC, included in test year? Executive Advisor Attorney Pinney PSC - witness Miller
11.49.30 AM	, · · ·
11:49:42 AM	Note: Sacre, Candace H And subject to Commission review and approval? Executive Advisor Attorney Pinney PSC - witness Hughes
11.49.42 AM	Note: Sacre, Candace H Outage extended longer at East Bend, Duke Kentucky seen any
	effects COVID on fuel procurement, inventory, outages extending
	longer than anticipated, personnel issues?
11:50:30 AM	Executive Advisor Attorney Pinney PSC - witness Hughes
	Note: Sacre, Candace H So just a slowdown, labor to which referring for producers?
11:50:37 AM	Executive Advisor Attorney Pinney PSC - witness Riggins
	Note: Sacre, Candace H What about maintenance or personnel?
11:52:11 AM	Executive Advisor Attorney Pinney PSC - witness Riggins
	Note: Sacre, Candace H As part of larger company, rely upon parent company help source
	equipment?
11:53:00 AM	Executive Advisor Attorney Pinney PSC - witness Riggins
	Note: Sacre, Candace H Any other COVID-related issues?
11:53:19 AM	Executive Advisor Attorney Pinney PSC - witness Riggins and Miller
	Note: Sacre, Candace H Inter-company purchase at cost?
11:54:25 AM	Executive Advisor Attorney Pinney PSC - witness Hughes
	Note: Sacre, Candace H Fuel procurement issues, East Bend only coal fired, coal
	procurement, Duke seen fewer respondents to requests?

11:55:17 AM	Executive Advisor Attorney Pinney	
		Duke Kentucky considered or changed philosophy spot versus long-
		term, percentage of spot versus long-term contracts for East Bend?
11:56:08 AM	Executive Advisor Attorney Pinney	
		Term agreements, standard length of time, standard length of time Duke Kentucky seeks?
11:56:26 AM	Executive Advisor Attorney Pinney	
		Considered making longer agreements?
11:56:59 AM	Executive Advisor Attorney Pinney	<u> </u>
	Note: Sacre, Candace H	Regard normal suppliers, RFP issued Duke Kentucky gets list of respondents, Duke Kentucky seen change in relationship with providers?
11:58:29 AM	Executive Advisor Attorney Pinney	PSC - witness Hughes
	Note: Sacre, Candace H	Inventory levels at East Bend, current levels, within target range?
11:58:44 AM	Executive Advisor Attorney Pinney	
	· ·	That's target, somewhere around there?
11:59:02 AM	Executive Advisor Attorney Pinney	•
	Note: Sacre, Candace H	Target usually 45 days?
11:59:12 AM	Executive Advisor Attorney Pinney	<u> </u>
11.F0.20 AM		Ample inventory, anticipate able increase inventory?
11:59:28 AM	Executive Advisor Attorney Pinney	
	Note: Sacre, Candace H	Difference between target 45 days and current 28 days just difficulty acquiring coal, what accounts for that?
11:59:54 AM	Executive Advisor Attorney Pinney	, -
11.55.517111		October down to 36-day inventory, now 28, what think anticipated
		inventory level be by end of year?
12:00:29 PM	Executive Advisor Attorney Pinney	· · · · · · · · · · · · · · · · · · ·
	Note: Sacre, Candace H	No changes really be made, any changes made to procurement practices short term get back to inventory level?
12:00:46 PM	Executive Advisor Attorney Pinney	
		When FAC rate factor sheet filed has many cost components, true-
		up from previous month, current month estimated fuel cost?
12:02:08 PM	Executive Advisor Attorney Pinney	
		Two-month lag, estimate?
12:02:17 PM	Executive Advisor Attorney Pinney	
40.00.00.04	•	How costs estimated?
12:03:03 PM	Executive Advisor Attorney Pinney	
	,	Includes coal and oil or fuel burned and related RTO PJM items flowed through, reason not provide real-time numbers books close certain amount of time, have problems with timeliness PJM codes
12:04:05 PM	Executive Advisor Attorney Pinney	that come through?
12.04.03 FM	Note: Sacre, Candace H	What typical lag for PJM true-up?
12:04:25 PM	Executive Advisor Attorney Pinney	
12.025		Ever time exceeds that?
12:04:45 PM	Executive Advisor Attorney Pinney	
		If get final true-up estimated costs recovered new two-year period, S105, credit back to customers, how Duke Kentucky account for that?
12:05:29 PM	Executive Advisor Attorney Pinney	
		Ask post-hearing request detail how estimates made?
12:05:30 PM	POST-HEARING DATA REQUEST	
	Note: Sacre, Candace H	EXECUTIVE ADVISOR ATTORNEY PINNEY PSC - WITNESS MILLER
	Note: Sacre, Candace H	DETAIL HOW FINAL TRUE-UP OF ESTIMATED COSTS MADE

12:05:56 PM	Executive Advisor Attorney Pinney	
12.0C.1E DM		With regard to Woodsdale units, burn both natural gas and fuel oil?
12:06:15 PM	Executive Advisor Attorney Pinney Note: Sacre, Candace H	Woodsdale, primarily used as peaker units?
12:06:29 PM	Executive Advisor Attorney Pinney	· · · · · · · · · · · · · · · · · · ·
12.00.25114		Primarily natural gas, between preferred fuels, both available, which
		preferred to burn?
12:06:50 PM	Executive Advisor Attorney Pinney	•
		Notice during this period of time TETCo, transmission company or
		gas company or both provides natural gas to Woodsdale units?
12:07:02 PM	Executive Advisor Attorney Pinney	·
	•	Issued OFO or operational flow order, explain what OFO actually
12.07.EC.DM		means?
12:07:56 PM	Executive Advisor Attorney Pinney	·
	·	Asked questions whether OFO be individual customer or general one?
12:08:05 PM	Executive Advisor Attorney Pinney	
	· · · · · · · · · · · · · · · · · · ·	What are differences?
12:08:32 PM	Executive Advisor Attorney Pinney	PSC - witness McClay
	Note: Sacre, Candace H	What would trigger that?
12:08:43 PM	Executive Advisor Attorney Pinney	PSC - witness McClay
	•	During winter storm Yuri, natural gas constrained, beyond that what
40.00.04.04		could cause company like TETCo to issue OFO?
12:09:31 PM	Executive Advisor Attorney Pinney	·
12,00,40 PM	·	Range from mundane to dramatic?
12:09:40 PM	Executive Advisor Attorney Pinney Note: Sacre, Candace H	Regard TETCo, Duke have firm transportation contract, or what
		nature of contract?
12:10:26 PM	Executive Advisor Attorney Pinney	
	· · · · · · · · · · · · · · · · · · ·	Firm, price not guaranteed, supply is?
12:10:42 PM	Executive Advisor Attorney Pinney	PSC - witness Daniel
	·	Situations when Woodsdale needs to burn but natural gas not
10.10.50.51		available, will burn fuel oil?
12:10:56 PM	Executive Advisor Attorney Pinney	
12.11.00 DM	Note: Sacre, Candace H	Occurred during review period?
12:11:09 PM	Executive Advisor Attorney Pinney Note: Sacre, Candace H	Burn related making sure would run, situation natural gas not
	•	available to Woodsdale, step back, who decides when Woodsdale
		need dispatch?
12:11:36 PM	Executive Advisor Attorney Pinney	·
	Note: Sacre, Candace H	How often dispatched?
12:12:00 PM	Executive Advisor Attorney Pinney	PSC - witness Daniel
	·	Simple CTs?
12:12:13 PM	Executive Advisor Attorney Pinney	
	· · · · · · · · · · · · · · · · · · ·	If units called on to run and gas not available, Woodsdale would
12:12:50 PM	Executive Advisor Attorney Pinney	burn fuel oil? PSC - witness Daniel
12.12.30 114		If available only for oil burn, increases costs?
12:13:00 PM	Executive Advisor Attorney Pinney	
		What reserves fuel oil on site for Woodsdale?
12:13:20 PM	Executive Advisor Attorney Pinney	
		For all the units?
12:13:32 PM	Executive Advisor Attorney Pinney	PSC - witness Daniel
		East Bend and maintenance, outage extended beyond period under
-		review, remind when East Bend taken down for planned outage?

12:14:05 PM	Executive Advisor Attorney Pinney P	
	,	For its fall planned outage?
12:14:07 PM	Executive Advisor Attorney Pinney P	
	-	Nas outage scheduled for spring?
12:14:38 PM	Executive Advisor Attorney Pinney P	
	-	When is Duke peak, summer or winter?
12:14:52 PM	Executive Advisor Attorney Pinney P	
	•	Decision for both maintenances made on shoulder months?
12:15:04 PM	Executive Advisor Attorney Pinney P	
	•	Consent of PJM?
12:15:19 PM	Executive Advisor Attorney Pinney P	
	•	When East Bend come back on line?
12:16:04 PM	Executive Advisor Attorney Pinney P	
		While East Bend down, how Duke make up loss of power?
12:16:47 PM	Executive Advisor Attorney Pinney P	
40 46 70 714		Purchase power from PJM?
12:16:52 PM	Executive Advisor Attorney Pinney P	·
		Duke Kentucky have bilateral contracts for backup power during this
12-17-40 DM		ime, or all purchased through PJM?
12:17:40 PM	Executive Advisor Attorney Pinney P	
12.10.07 DM	-	Original scheduled maintenance outage in fall?
12:18:07 PM	Executive Advisor Attorney Pinney P	·
12:19:16 PM	Note: Sacre, Candace H H Executive Advisor Attorney Pinney P	Have hedging layered, anticipated time or buffer?
12.19.10 PM	•	No further questions.
12:19:20 PM	Commissioner Regan	No further questions.
12.19.20 FM	-	Redirect? (Click on link for further comments.)
12:19:23 PM	Commissioner Regan	Concert: (Chek on link for further comments.)
12.15.25 111		Recross? (Click on link for further comments.)
12:19:24 PM	Executive Advisor Attorney Pinney P	
12.13.21111		Post-hearing data requests. (Click on link for further comments.)
12:19:57 PM	Commissioner Regan	ose neumig data requests. (enak en mik ter tarahar ceminenas)
12.13.07		Witnesses excused and case adjourned.
12:25:33 PM	Commissioner Regan	
		Call Case No. 2022-00041, Big Rivers Electric Corporation.
12:25:38 PM	Commissioner Regan	, , , , , , , , , , , , , , , , , , ,
		Entry of appearance of counsel.
12:25:41 PM	Atty Santana BREC	, 11
	•	Senthia Santana, for Big Rivers Electric Corporation.
12:25:51 PM	Executive Advisor Attorney Pinney P	PSC
	Note: Sacre, Candace H J	IEB Pinney, with me John Rogness and Christian Everly.
12:26:00 PM	Commissioner Regan	
	Note: Sacre, Candace H P	Public notice. (Click on link for further comments.)
12:26:07 PM	Commissioner Regan	
	Note: Sacre, Candace H C	Outstanding motions. (Click on link for further comments.)
12:26:15 PM	Commissioner Regan	
	Note: Sacre, Candace H P	Public Comments. (Click on link for further comments.)
12:26:42 PM	Commissioner Regan	
	-	Call your witnesses.
12:26:47 PM	Atty Santana BREC - witness Payne	
	-	Direct Examination. Name, title, and business address?
12:27:00 PM	Atty Santana BREC - witness Payne	
	Note: Sacre, Candace H C	Cause be filed responses?

12:27:08 PM	Atty Santana BREC - witness Payne
12.27.00	Note: Sacre, Candace H Changes or additions?
12:27:13 PM	Atty Santana BREC - witness Payne
	Note: Sacre, Candace H Response be same today if same questions asked?
12:27:29 PM	Commissioner Regan
	Note: Sacre, Candace H Witnesses sworn. (Click on link for further comments.)
12:27:41 PM	Atty Santana BREC - witness Stone
	Note: Sacre, Candace H Direct Examination. Name, title, and business address?
12:27:54 PM	Atty Santana BREC - witness Stone
	Note: Sacre, Candace H Cause be filed responses?
12:28:00 PM	Atty Santana BREC - witness Stone
	Note: Sacre, Candace H Corrections or additions?
12:28:06 PM	Atty Santana BREC - witness Stone
	Note: Sacre, Candace H Do responses remain same today?
12:28:12 PM	Atty Santana BREC - witness Burden
	Note: Sacre, Candace H Direct Examination. Name, title, and business address?
12:28:25 PM	Atty Santana BREC - witness Burden
	Note: Sacre, Candace H Cause be filed responses?
12:28:31 PM	Atty Santana BREC - witness Burden
	Note: Sacre, Candace H Corrections or additions?
12:28:36 PM	Atty Santana BREC - witness Burden
12-20-44 DM	Note: Sacre, Candace H If asked today, answers remain the same?
12:28:44 PM	Atty Santana BREC - witness Gregory
12.20.E7 DM	Note: Sacre, Candace H Direct Examination. Name, title, and business address?
12:28:57 PM	Atty Santana BREC - witness Gregory
12:29:04 PM	Note: Sacre, Candace H Cause be filed responses? Atty Santana BREC - witness Gregory
12.23.07 FM	Note: Sacre, Candace H Corrections or additions?
12:29:09 PM	Atty Santana BREC - witness Gregory
12.23.03 114	Note: Sacre, Candace H If asked today, responses remain the same?
12:29:14 PM	Atty Santana BREC - witness Hankins
12.25.11	Note: Sacre, Candace H Direct Examination. Name, title, and business address?
12:29:27 PM	Atty Santana BREC - witness Hankins
	Note: Sacre, Candace H Cause be filed responses?
12:29:35 PM	Atty Santana BREC - witness Hankins
	Note: Sacre, Candace H Corrections or additions?
12:29:41 PM	Atty Santana BREC - witness Hankins
	Note: Sacre, Candace H If asked today, responses remain the same?
12:29:51 PM	Commissioner Regan
	Note: Sacre, Candace H Cross Examination?
12:29:58 PM	Executive Advisor Attorney Pinney PSC - witness Stone
	Note: Sacre, Candace H Cross Examination. Fuel costs not recovered through FAC, Big
	Rivers recover elsewhere?
12:30:47 PM	Executive Advisor Attorney Pinney PSC - witness Stone
12 24 25 214	Note: Sacre, Candace H Any disallowed costs not included?
12:31:05 PM	Executive Advisor Attorney Pinney PSC - witness Stone
	Note: Sacre, Candace H Not as function regulation, after hearing unreasonable, have to
12:31:30 PM	discharge costs, not recovered through PPA? Executive Advisor Attorney Pinney PSC - witness Stone
12.J1.JU FI1	Note: Sacre, Candace H May request post-hearing data request amount flowed through
	annually recovered in PPA disallowed in FAC?
12:31:50 PM	Executive Advisor Attorney Pinney PSC - witness Payne
	Note: Sacre, Candace H With regard COVID, what experienced?
	- ,

12:32:31 PM	Executive Advisor Attorney Pinney	·
12 22 22 014	Note: Sacre, Candace H	Issues ongoing with transportation and production?
12:33:23 PM	Executive Advisor Attorney Pinney	
12.24.0E DM	Note: Sacre, Candace H Executive Advisor Attorney Pinney	Relates to acquiring materials, affect Green units coal to gas?
12:34:05 PM	Note: Sacre, Candace H	Green Station fully converted and both units operational?
12:34:20 PM	Executive Advisor Attorney Pinney	·
12.51.20111	Note: Sacre, Candace H	Explain what commercialized means?
12:34:42 PM	Executive Advisor Attorney Pinney	·
	Note: Sacre, Candace H	With regard to Green Station, operational issues?
12:35:18 PM	Executive Advisor Attorney Pinney	PSC - witness Burden
	Note: Sacre, Candace H	Running well?
12:35:25 PM	Executive Advisor Attorney Pinney	
	Note: Sacre, Candace H	Fuel procurement, testimony about changing markets for coal, led
		BREC to reassess how approach fuel procurement through coal
12:36:42 PM	Executive Advisor Attorney Pinney	procurement spot versus long-term contracts?
12.30. 1 2 FM	Note: Sacre, Candace H	Spot purchase for natural gas?
12:36:54 PM	Executive Advisor Attorney Pinney	• •
12.50.01111	Note: Sacre, Candace H	Know longest term contract, three years or exceed that?
12:37:15 PM	Executive Advisor Attorney Pinney	
	Note: Sacre, Candace H	Relationship with fuel providers, BREC relationship changed?
12:38:45 PM	Executive Advisor Attorney Pinney	PSC - witness Payne
	Note: Sacre, Candace H	For period of review, 37 percent coal purchases spot purchases,
		typical?
12:39:22 PM	Executive Advisor Attorney Pinney	·
	Note: Sacre, Candace H	Commission First, Item 3, not able meet target coal inventory Oct
		31, 30 to 60 days, only 24 days at this time, what reason for missing target, difficulty procuring coal inventory?
12:40:02 PM	Executive Advisor Attorney Pinney	
	Note: Sacre, Candace H	Hot summer when being called upon, or coal units economical for
	·	dispatch at the time?
12:40:24 PM	Executive Advisor Attorney Pinney	,
	Note: Sacre, Candace H	Inventory levels back to targets at Wilson?
12:40:39 PM	Executive Advisor Attorney Pinney	·
12 40 51 514	Note: Sacre, Candace H	Above window or above target?
12:40:51 PM	Executive Advisor Attorney Pinney	
12:40:59 PM	Note: Sacre, Candace H Executive Advisor Attorney Pinney	Still coal at Green Station?
12.70.33 FM	Note: Sacre, Candace H	How much?
12:41:08 PM	Executive Advisor Attorney Pinney	
	Note: Sacre, Candace H	How much Wilson burn in a day?
12:41:24 PM	Executive Advisor Attorney Pinney	,
	Note: Sacre, Candace H	Lot of coal at Green, not seem to be a lot, coal be used at Wilson or
		what are options?
12:41:48 PM	Executive Advisor Attorney Pinney	·
12 12 10 011	Note: Sacre, Candace H	What kind of coal is it?
12:42:18 PM	Executive Advisor Attorney Pinney	•
12:42:42 DM	Note: Sacre, Candace H	Evaluating sale of coal, how allocate proceeds from sale?
12:42:42 PM	Executive Advisor Attorney Pinney Note: Sacre, Candace H	Reduce amount of reg asset?
12:42:53 PM	Commissioner Regan - witness Par	
122.00 111	Note: Sacre, Candace H	Examination. Reduce amount of asset, did you say?
	,	, , , , , , , , , , , , , , , , , , , ,

42.42.00.014	5 A.L.: A D.	DOG 11 D
12:43:08 PM	Executive Advisor Attorney Pinney	·
	Note: Sacre, Candace H	Cross Examination (cont'd). Confidential response, not ask specific
		numbers, Response, Staff First, Item 1-5, amended May 19 2022, price paid Contract BRA-21-009 effective Nov 2021 higher than
		other contracts, why is that price significantly higher?
12:44:52 PM	Executive Advisor Attorney Pinney	
12.77.JZ FIN	Note: Sacre, Candace H	How coal prices running right now?
12:45:13 PM	Executive Advisor Attorney Pinney	,
12.73.13 FM	Note: Sacre, Candace H	Conducted audit of one supplier, request audit problems or routine?
12:45:50 PM	Executive Advisor Attorney Pinney	• • • • • • • • • • • • • • • • • • • •
12.75.50 FM	Note: Sacre, Candace H	Long-term contracts burning less coal than did not too long ago, no
	Note: Sacre, Canadee 11	long-term concerns maintaining coal supply?
12:46:21 PM	Executive Advisor Attorney Pinney	
12.10121	Note: Sacre, Candace H	Responses, Staff First, Item 12, firm power commitments, purchases
	Note: Sacrey canadee 11	in sales, for items listed as purchases, reason given off-system sales
		adjustment, explain to me BREC purchase power from one entity
		satisfy off-system sales, what off-system sales adjustments mean?
12:47:40 PM	Executive Advisor Attorney Pinney	PSC - witness Hankins
	Note: Sacre, Candace H	Have firm commitment sell to KYNEA provide power, cheaper for
		BREC purchase power from another source satisfy obligation for
		sales, situation makes purchases or getting it wrong?
12:48:38 PM	Executive Advisor Attorney Pinney	
	Note: Sacre, Candace H	Explain in terms of why be necessary if BREC has sufficient
12 40 4E DM	F A.L.: A.L. B.	generation, or situations where not have sufficient generation?
12:49:15 PM	Executive Advisor Attorney Pinney	
12.40.27 DM	Note: Sacre, Candace H	Less generation because of conversion?
12:49:37 PM	Executive Advisor Attorney Pinney	
12.40.E7 DM	Note: Sacre, Candace H	When say change in position, made contracts, had generation?
12:49:57 PM	Executive Advisor Attorney Pinney Note: Sacre, Candace H	Firm power sales commitments, what effect on BREC generation
	Note. Sacre, Candace H	capacity with conversion of Green units?
12:51:00 PM	Executive Advisor Attorney Pinney	• •
12.51.00111	Note: Sacre, Candace H	Not understand difference, explain?
12:51:39 PM	Executive Advisor Attorney Pinney	
12.51.65	Note: Sacre, Candace H	Overall, come in for IRP, maximum BREC generate, megawatt
	Traces out of customers	capacity, change in overall capacity?
12:52:17 PM	Executive Advisor Attorney Pinney	· · · · · · · · · · · · · · · · · · ·
	Note: Sacre, Candace H	Could change decision to dispatch?
12:52:23 PM	Executive Advisor Attorney Pinney	PSC - witness Hankins
	Note: Sacre, Candace H	Effect BREC positions on contracts for sales going forward once
	·	contracts end?
12:53:17 PM	Executive Advisor Attorney Pinney	PSC
	Note: Sacre, Candace H	No further.
12:53:20 PM	Commissioner Regan	
	Note: Sacre, Candace H	Redirect? (Click on link for further comments.)
12:53:22 PM	Commissioner Regan	
	Note: Sacre, Candace H	Anything else? (Click on link for further comments.)
12:53:38 PM	Commissioner Regan	
	Note: Sacre, Candace H	Witnesses excused and case adjourned.
12:53:51 PM	Session Ended	

*Andrea M. Fackler Manager, Revenue Requirement LG&E and KU Energy LLC 220 West Main Street Louisville, KENTUCKY 40202

*Honorable Allyson K Sturgeon Managing Senior Counsel - Regulatory & LG&E and KU Energy LLC 220 West Main Street Louisville, KENTUCKY 40202

*Robert Conroy Vice President, State Regulation and Rates LG&E and KU Energy LLC 220 West Main Street Louisville, KENTUCKY 40202

*Kentucky Utilities Company 220 W. Main Street P. O. Box 32010 Louisville, KY 40232-2010