COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

COLUMBIA GAS OF KENTUCKY, INC.

ALLEGED VIOLATION OF UNDERGROUND FACILITY DAMAGE PREVENTION ACT

CASE NO. 2020-00185

NOTICE OF FILING

Notice is given to all parties that the Commission's Division of Inspections' list of

witnesses and exhibits has been filed into the record of this proceeding.

Lindsey Flora Deputy Executive Director Public Service Commission P.O. Box 615 Frankfort, KY 40602

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DATED AUG 18 2020

cc: Parties of Record

COMMONWEALTH OF KENTUCKY

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In the Matter of:

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COMMISSION'S DIVISION OF INSPECTIONS' LIST OF WITNESSES AND EXHIBITS NOTICE OF FILING

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Pursuant to the Commission's August 17, 2020 Order, the Commission's Division of Inspections (DOI) gives notice of its filing of its list of witnesses and exhibits for the hearing scheduled to occur on September 9, 2020.

DOI plans to take testimony from John E. Gowins, the investigator assigned to Incident No. 31976, the subject of this proceeding. Mr. Gowins is expected to provide details of his investigation of this incident and respond to questions concerning facts contained in his Investigation Report.

DOI plans to offer the following documents as exhibits:

- 1. Pipeline Damage Investigation Report for Incident 31976 DOI, Exhibit 1
- 2. The Commission's final Order in Case No. 10127 DOI, Exhibit 2
- Items 9a and 9b of Columbia Gas of Kentucky, Inc's DOI, Exhibit 3 Response to Staff's First Request for Information in Case No. 10127

Copies of these documents are attached.

Respectfully submitted,

/s/ Tina Carson Frederick

Staff Attorney Division of Inspections Kentucky Public Service Commission

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing was served by electronic mail this 18th day of August, 2020 to the following:

/s/ Tina Carson Frederick

Staff Attorney Division of Inspections Kentucky Public Service Commission P.O. Box 615 Frankfort, Kentucky 40602

Brooke Wancheck Asst. Counsel Columbia Gas of Kentucky, Inc. 290 W. Nationwide Blvd. Columbus, Ohio 43215 Division of Inspections Exhibit 1

PIPELINE DAMAGE INVESTIGATION REPORT

Investigation Information

	KY PSC Investiga	tor(s) John E. Gowins	Incident ID	31976				
	Incident Date	8/16/2019 7:45:00 PM	Report Submitte	ed 9/9/2019 2:36:27 PM				
	OPERATOR INFORMATION							
	Operator	Columbia Gas of Kentucky, Inc.	Reported By	Tim McKune				
	Phone	(859) 361-0344	Email t	tmckune@nisource.com				
	Incident Location 50 Bellefonte Rd., Raceland, KY 411 Greenup	Raceland	Locate Ticket Number 190816398					
EXCAVATOR INFORMATION								
	Name of Excavato Phone Excavator Addres 107 Wildlife Trl Wurtland, KY 4114	606-923-1274 ss	Organization ID Email Locate Ticket N	none				
<u>INCIDENT</u>								

Locate Ticket Summary Expiration Date Within Scope Initial Incident # of Days Ticket # Valid (21 calendar of Date Date Expired Excavation days from Initial date) 190816398 Yes 8/16/19 9/6/19 8/16 N/A Yes

Excavation Summary						
Excavation Within Tolerance Zone	Type Of Equipment Used	Cost of Damage (Per Operator)	Amount Billed (Excavator)			
Yes	Mechanized	\$447.00	\$447.00			

The operator reports that Bonzo Excavating was excavating an area with a locate ticket. While digging, Bonzo Excavating struck a plastic one inch natural gas service line with mechanized equipment. The line was mismarked by CKY due to inaccurate records showing that the service

line material was steel. While performing the locate request, the locate technician's locate signal transferred from the steel riser onto a water line that was in the proximity

INVESTIGATION

April 30, 2020

Columbia provided the following by email: Columbia Gas of Kentucky does not feel it should be held responsible for the damage that occurred on August 16, 2019 at 50 Bellefonte Drive, Raceland Kentucky. The portion of the service line that was damaged was still considered "customer owned" per the guidelines of Case No. 10127. Within this order it states. "Columbia should be authorized to deviate from Commission Regulation 807 KAR 5:022, Section 9(17)(a)2, and assume the responsibility of:.... b. Operating and maintaining existing customer service lines. When the service lines needs replacing. Columbia shall replace the line at no cost to the customer and shall thereafter own, operate and maintain the service line." This order went into effect in 1989, and our records show that we have not replaced this line after this date. Therefore, we did not have ownership of this line until 2019. When the homeowner had their portion of the service line installed, prior to 1989, the plumber ran the service line past the meter, and then looped it backwards. The records indicated that the service line was 1 1/4" bare steel, and the locate technician's locate signal transferred from the steel riser onto a water line that was in the proximity. While Bonzo Excavating was digging, they struck the portion of the service line that went past the meter. Following the damage, the service line was entirely replaced, and the records were updated to show the proper material and location of the service line.

May 8, 2020

• After review of case 19010127 by commission counsel the determination was that it is clear that Columbia was responsible for maintaining the service line as of the date of the final order in that case. They were responsible for locating that line regardless of the fact that it was installed by a private plumber at a time before Columbia was granted an easement. Not technically owning the service line does not relieve Columbia of responsibility for locating the line since they were responsible for operating it and maintaining it. At the time of the Commission's Order in 19010127, operators were also already responsible via federal regulation for doing leak surveys on service lines, regardless of whether they were owned by the customer or by the operator, so (on a federal level) the responsibility for maintaining and operating had been separated from ownership long before the Commission decided this case.

VIOLATION

KRS 367.4909 (6) (a) An operator shall, upon receiving an emergency locate request or a normal excavation locate request inform the excavator of the approximate location and description of any of the operator's facilities that may be damaged or pose a safety concern because of excavation or demolition.

Gas Excavation Damage Report

Columbia Gas of Kentucky, Inc.

Submitted 9/9/2019 In Set back to Edit	ncident ID: Staff Edit	31976 		Drint /DDEEarm aanv2B	pt=GasInvestigation&IG=31976)
]		Reported By:		enn (eberonn.aspark	pr-GasinvestigationalG-31976)
			Tim McKune		
			(859) 361-0344		
		Email:	tmckune@nisource.com		
	c	Gas Line Incident Oco	cured:		
		Date:	8/16/2019		
		Time:	7:45 PM		
	r	Details:			
	_		0/0/0040 0 00 PM		
		Reported Date:	9/9/2019 2:36 PM		
		Incident Location Ac	dress:		
		Location:			
		Address:	50 Bellefonte Rd., Raceland		
		City:	Raceland		
		State:	КҮ		
		County:	Greenup		
		Zip:	41169		
		Confirm Code:			
		Number of Customers out	t: 1		
		Was gas or hazardous liquids contained in the underground facility?			
		Was gas or hazardous liquids released into the atmosphere?		* 3/2020	
		Locate Request Ticket No	.: 190816398		
		Excavator:	Contractor		
		Excavator Address:			
		First Name:	Jim		
		Last Name:	Bonzo		
		Organization ID:			
		Company:			
		Phone:	606-923-1274		
		Email:	none		

https://psc.ky.gov/ORS/GasIncident.aspx?IG=31976&U=3900

4/24/2020

Gas Incident - Excavation Damage Notification

re-occurance

excavator

Amount billed to

Address:	107 Wildlife Trl
City:	Wurtland
State:	КҮ
Zip:	41144
Confirm Code:	Y
Excavation Damage:	Other

Description of Incident Bonzo Excavating dug into a plastic one inch natural gas service line with mechanized equipment.

Summary Information

9/9/2019

 Full details such as the with mechanized equipment. The line was mismarked by CKY due to inaccurate records showing that the service line material was steel. While efforming the locate request, the locate technician's locate signal transferred from the steel riser onto a water line that was in the proximity A plastic one inch service line was dug into, and the damage section was replaced.

 Steps taken to prevent the optimized service line record with new measurements, and verified that the locate wire installed with the service line property toned out the

facility.

\$447.00

https://psc.ky.gov/ORS/GasIncident.aspx?IG=31976&U=3900

EMERGENCY SEE REMARKS

Ticket : 1908161398 Date: 08/16/2019 Time: 15:47 Oper: JGUTERMUTH Chan:000 State: KY Cnty: GREENUP City: RACELAND Subdivision: Address : Street : BELLEFONTE RD Cross 1 : OAKLAND CT Location: THIS IS AT A DUPLEX APARTMENT BUILDING THIS WILL BE AT 48 B BELLFONTE ROAD - WHEN VIEWING FROM THE ROAD LOCATE THE FRONT AND LEFT SIDES OF THE PROPERTY Boundary: n 38.526745 s 38.524457 w -82.731925 e -82.729791 Work type : REPAIR WATER LINE Done for : RICHARD BURKS Start date: 08/16/2019 Time: 15:50 Hours notice: 0/0 Priority: EMER Ug/Oh/Both: U Blasting: NO Emergency: Y Depth: 3 FEET Duration : N/A Company : BONZO EXCAVATING Type: HOME Co addr : 107 WILDLIFE TRAIL City : GREENUP State: KY Zip: 41144 Caller : RICHARD BURKS Phone: (606)923-1274 Contact : BONZO EXCAVATING Phone: Mobile : (606)923-1274 Remarks : CREW IN ROUTE : Submitted date: 08/16/2019 Time: 15:47 Members: 0023 0165 0367 WINKY

Gowins, John E (PSC)

From: Sent: To: Subject: rmtwait@nisource.com Thursday, April 30, 2020 7:52 AM Gowins, John E (PSC) RE: FW: Incident # 31975

Hi John,

Please see our response below:

Columbia Gas of Kentucky does not feel it should be held responsible for the damage that occurred on August 16, 2019 at 50 Bellefonte Drive, Raceland Kentucky. The portion of the service line that was damaged was still considered "customer owned" per the guidelines of Case No. 10127. Within this order it states, "Columbia should be authorized to deviate from Commission Regulation 807 KAR 5:022, Section 9(17)(a)2, and assume the responsibility of.... b. Operating and maintaining existing customer service lines. When the service lines needs replacing, Columbia shall replace the line at no cost to the customer and shall thereafter own, operate and maintain the service line." This order went into effect in 1989, and our records show that we have not replaced this line after this date. Therefore, we did not have ownership of this line until 2019. When the homeowner had their portion of the service line installed, prior to 1989, the plumber ran the service line past the meter, and then looped it backwards. The records indicated that the service line was 1 ¼" bare steel, and the locate technician's locate signal transferred from the steel riser onto a water line that was in the proximity. While Bonzo Excavating was digging, they struck the portion of the service line that went past the meter. Following the damage, the service line was entirely replaced, and the records were updated to show the proper material and location of the service line.

Here are the damage pictures:



Thank you,

Ryan Twait Manager, Operations Compliance Columbia Gas of Kentucky Cell: 859-533-4022 Office: 859-288-0234



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 From:
 "Gowins, John E (PSC)" <john.gowins@ky.gov>

 To:
 "mtwait@nisource.com" <mtwait@nisource.com>,

 Date:
 04/29/2020 11:20 AM

 Subject:
 RE: FW: Incident # 31975

Okay, no problem! Just going back thru week-old stuff before giving myself new and exciting incidents...

From: rmtwait@nisource.com <rmtwait@nisource.com> Sent: Wednesday, April 29, 2020 11:14 AM To: Gowins, John E (PSC) <john.gowins@ky.gov> Subject: Re: FW: Incident # 31975

Well, I've drafted my response, and it is being reviewed internally. I expect to be able to release that to you by EOD. In the meantime, the correct locate number was: 1908161398

Also, I sent an email to our billing department for 31929, and awaiting to hear back from that one.

Hopefully have both of these answered for you soon!

Ryan Twait Manager, Operations Compliance Columbia Gas of Kentucky Cell: 859-533-4022 Office: 859-288-0234



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 From:
 "Gowins, John E (PSC)" <john.gowins@ky.gov>

 To:
 "mtwait@nisource.com" <mtwait@nisource.com"</td>

 Date:
 04/29/2020 11:09 AM

 Subject:
 FW: Incident # 31975

USE CAUTION: This email was sent from an external source. Think before you click links or open attachments. If suspicious, please forward to <u>security@nisource.com</u> for review.

Just a reminder... I don't think you got back with me, but I have been known to be wrong in the past. At least my wife says so....

From: Gowins, John E (PSC) Sent: Wednesday, April 22, 2020 7:44 AM To: <u>rmtwait@nisource.com</u> Subject: Incident # 31975

Good morning kind sir, Do you have any additional documentation on this one? Also, do you know if he paid for the repairs? Thanks.

John E. Gowins Consumer Complaints Investigator II Division of Inspections Kentucky Public Service Commission 502.782.2656 Division of Inspections Exhibit 2

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

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APPLICATION OF COLUMBIA GAS OF KENTUCKY INC., FOR AN ORDER AUTHORIZING IT TO AMEND ITS TARIFF AND FOR AUTHORITY TO DEVIATE FROM COMMISSION REGULATION 807 KAR 5:022, SECTION 9(17)(a)1, AND 807 KAR 5:022, SECTION 9(17)(a)2

CASE NO. 10127

ORDER

On January 12, 1988, Columbia Gas of Kentucky, Inc. ("Columbia"), filed an application with the Commission requesting a deviation from 807 KAR 5:022, Section 9(17)(a)1 and 2. Columbia proposes authority to assume ownership of the service lines of residential and commercial customers and to take responsibility for maintenance of those lines, and also proposes authority for the omission of curb boxes and curb valves.

In response to information requests from the Commission and the discussion at the informal conference held on July 20, 1988, Columbia has revised the service cost and the impact of this program (ownership of the customer's service line) on rates.

In its application, Columbia proposes to adopt a program of the installation of the customer's service line which extends from the property line or curb valve to the meter for a potential residential or commercial customer, and thereby Columbia shall own, operate, and maintain the service line. Currently, the customer is responsible for installing the customer service line according to 807 KAR 5:022, Section 9(17)(a)2. Columbia thereafter inspects the installation of the service line to ensure its compliance with the safety regulations.

Columbia proposes to omit the installation of the curb box and curb valve which is required by Commission Regulation 807 KAR 5:022, Section 9(17)(a)(1).

Columbia proposes to assume responsibility of operating and maintaining residential and commercial customer service lines that are currently in operation. When replacement of such a line is necessary, Columbia will replace the line and shall thereafter own, operate, and maintain the service line.

If Columbia's proposal regarding its ownership of service lines is assumed, Columbia estimates an annual addition of 794 new commercial and residential customers and a retention of 40 customers who normally switch to electric equipment to avoid the cost of repair or replacement of service lines.

Columbia estimates the cost of installation of a service line to a customer is \$500 to \$1000. Columbia estimates a cost savings of 25 percent of the above cost in addition to a reduction in the inspection cost required currently to the constructed service line if the installation is carried out by Columbia.

Columbia estimates an annual cost savings of \$16,173 for the elimination of the inspection of the curb stops and a net annual reduction of \$47,797 in operation and maintenance expenses.

By assuming ownership of the service lines, Columbia estimates an average load increase of 87,906 Mcf per year, resulting in an increase in the annual base revenues. This will recover

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most of the cost of service increases related to Columbia's ownership of the service lines. The net annual revenue deficiency is estimated to be \$14,028.

Columbia estimates the annual revenue deficiency will be increased to \$41,615 if the current curb valve and curb box policy is applied according to Commission Regulation 807 KAR 5:022, Section 9(17)(a)1.

The customer is deemed to have granted Columbia an easement across his or her property for the operation and maintenance of the service line.

The customer has to pay for high pressure regulators if the customer is served from high pressure line at a pressure in excess of 60 psig.

Columbia may charge for service line footage in excess of 100 feet; however, this charge may be waived by Columbia in circumstances when there is sufficient economic justification and shall apply to all customers found to have similar service conditions.

The Commission, having reviewed the evidence of record and being advised, is of the opinion and finds that:

 A safety benefit will result from this program under which Columbia installs, owns, operates, and maintains customer service lines by professional people.

2. Columbia should be authorized to deviate from Commission Regulation 807 KAR 5:022, Section 9(17)(a)2, and assume the responsibility of:

a. Installing customer service lines (at no cost to the customer) that extend from the property line or curb box to

-3-

the meter for a new residential or commercial customer and thereby will own, operate, and maintain the service line.

b. Operating and maintaining existing customer service lines. When the service line needs replacing, Columbia shall replace the line at no cost to the customer and shall thereafter own, operate, and maintain the service line.

3. Columbia should be denied a deviation from Commission Regulation 807 KAR 5:022, Section 9(17)(a)1, and ordered to provide the curb box and curb valve as deemed necessary according to Commission Regulation 807 KAR 5:022, Section 9(17)(a)1, because of overriding safety considerations such as accessibility to the valve.

IT IS THEREFORE ORDERED that:

1. Columbia be and it hereby is granted a deviation from 807 KAR 5:022, Section 9(17)(a)2, and is authorized to install customer service lines at no cost to the customer on and after the date of this Order; and thereafter Columbia will own, operate, and maintain the customer service line. For service lines in excess of 100 feet, Columbia shall charge the customer for additional cost except in circumstances where there is sufficient economic justification and shall apply to all customers found to have similar service conditions.

2. Columbia shall operate and maintain existing service lines at no cost to its customers on and after the date of this Order. When a customer's service line is to be replaced, Columbia shall install a new service line at no cost to the customer and thereafter will own, operate, and maintain the service line.

-4-

3. Columbia shall install the curb box and curb valve in accordance with 807 KAR 5:022, Section 9(17)(a)1.

Done at Frankfort, Kentucky, this 10th day of November, 1988.

PUBLIC SERVICE COMMISSION

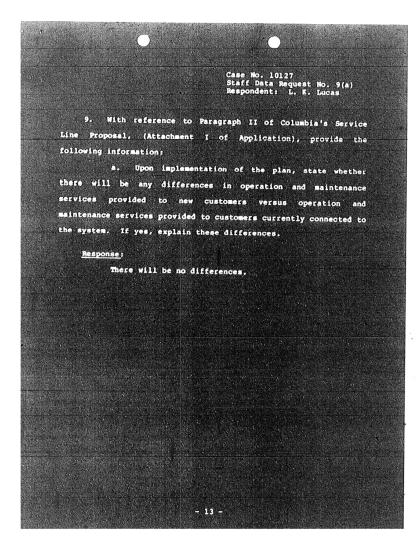
Semen f. M.

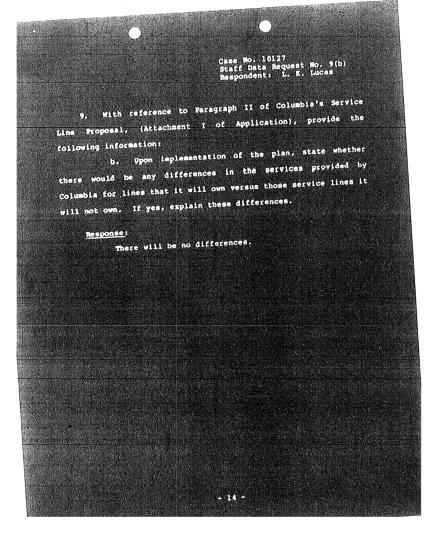
Jun 11 Williams issioner

ATTEST:

Executive Director

Division of Inspections Exhibit 3





*Brooke Wancheck Asst. Counsel Columbia Gas of Kentucky, Inc. 2001 Mercer Road P. O. Box 14241 Lexington, KY 40512-4241

*Columbia Gas of Kentucky, Inc. 290 W Nationwide Blvd Columbus, OH 43215

*Columbia Gas of Kentucky, Inc. Columbia Gas of Kentucky, Inc. 290 W Nationwide Blvd Columbus, OH 43215