Western Lewis-Rectorville Water & Gas



OFFICE 8044 KY 3161 Maysville, KY 41056 (606) 742-0014 (606) 742-0015 1-800-230-5740 (606) 742-0016 Fax TTD/DEAF, HARD OF HEARING SPEECH IMPAIRED PERSONS CALL 711 TTY USERS CALL 1-800-648-6056 NON-TTY USERS CALL 1-800-648-6057 WATER
TREATMENT PLANT
8012 Kennedy Creek Rd
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax



RECEIVED

FEB 28 2020

PUBLIC SERVICE COMMISSION

February 26, 2020

Gwen R Pinson Executive Director Public Service Commission Post Office Box 615 211 Sower Boulevard Frankfort, Ky. 40602

RE: Case No. Western Lewis- Rectorville Water and Gas District (Rates- GCR)

Dear Ms. Pinson,

Enclosed is the original plus ten (10) copies of the Gas Cost Recovery Rates to become effective APRIL 1, 2020 Should additional information be needed, please advise.

Sincerely,

Sharon Dennison Senior Office Clerk

Sharn Dennion

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FEB 28 2020

PUBLIC SERVICE COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO.2020 - 00057

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

- 1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
- 2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO;

SHARON DENNISON SENIOR OFFICE CLERK 8044 KY 3161 MAYSVILLE, KY 41056

- 2. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO YHE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
- 4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

WESTERN LEWIS-RECTORVILLE WATER & GAS DISTRICT

Quarterly Report of Gas Cost Recovery Rate Calculation

Date Filed:
MARCH 1, 2020
Date Rates to be Effective:
APRIL 1, 2020
Reporting Period is Calendar Quarter Ended:
DEC 31, 2019

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

	Component	<u>Unit</u>	<u>Amount</u>
	Expected Gas Cost (EGC)	\$/Mcf	2.8055
	Refund Adjustment (RA)	\$/Mcf	-1.25
	Actual Adjustment (AA)	\$/Mcf	-0.5208
	Balance Adjustment (BA)	\$/Mcf	0.0200
	Gas Cost Recovery Rate (GCR)		1.0347
GC	R to be effective for service rendered from	to	
Α.	EXPECTED GAS COST CALCULATION	<u>Unit</u>	Amount
	Total Expected Gas Cost (Schedule II)	\$	111,240
÷	Sales for the 12 months ended DEC 31, 2019	Mcf	39,651
=	Expected Gas Cost (EGC)	\$/Mcf	2.8055
B.	REFUND ADJUSTMENT CALCULATION	Unit	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch.III)		
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=	Refund Adjustment (RA)	\$/Mcf	-1.25
C.	ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$Mcf	.2514
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	0371
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	2524
+	Third Previous Quarter Reported Actual Adjustment	_ \$/Mcf	4827
=	Actual Adjustment (AA)	\$/Mcf	-0.5208
D.	BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
_+	Third Previous Quarter Reported Balance Adjustment	_ \$/Mcf _	
=	Balance Adjustment (BA)		

111,240

SCHEDULE II

EXPECTED GAS COST

ctual * MCF P	urchases fo	r 12 months ended Di	ECEMBER 31	, 2019	
(1)	(2)	(3) BTU	(4)	(5)**	(6) (2) X (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost

38,466

2.69

1078

Totals	41,353	38,466	-	111,240
Line loss for 1 38,466	2 months ended <u>DEC 20</u> Mcf and sales of	19 is 39,651	0 % based on Mcf.	purchases of
Total Expe	ected Cost of Purchases (6) ases (4)		<u>Unit</u> \$ Mcf	<u>Amount</u> 111,240 38,466
= Average Ex Allowable	expected Cost Per Mcf Purch Mcf Purchases (must not exected Gas Cost (to Schedule	ceed Mcf sales ÷ .95)	\$/Mcf Mcf \$	2.8919 38,466 111,240

^{*}Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

Center point

Energy

41,353

^{**}Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended	D	ECEMBER 31	, 2019	
<u>Particulars</u>	<u>Unit</u>	Month 1 (OCT)	Month 2 (NOV)	Month 3 (DEC)
Total Supply Volumes Purchased Total Cost of Volumes Purchased • Total Sales (may not be less than 95% of supply volumes)	Mcf \$ Mcf	1570 4504 1492	5486 20,752 5212	6437 24,099 6115
= Unit Cost of Gas	\$/Mcf	3.019	3.982	3.941
- EGC in effect for month = Difference [(over-)/Under-Recovery]	\$/Mcf \$/Mcf	3.5915 -0.5725	3.5915 0.3905	3.5915 0.3495
x Actual sales during month	Mcf	622	3635	5710
= Monthly cost difference	\$	-356	1419	1996
Total cost difference (Month 1 + Mont ÷ Sales for 12 months ended	h 2 + Month 3)	Unit \$ Mcf	Amount 9967 39,651
= Actual Adjustment for the Reporting F	eriod (to Sche	edule IC.)	= \$/Mcf	0.2514

	2020 2nd Quart	er Price Projections	
Prepared for	Western Lewis Rec	torville by Atmos Ener	gy Marketing
Month	Expected Usage	Total Amount Due	WACOG
Apr-20	2,600	\$6,930.12	\$2.67
May-20	1,000	\$2,706.04	\$2.71
Jun-20	550	\$1,521.82	\$2.77
Quarter Average	1,383	\$3,719.33	\$2.69