Case No. 2020-00056



PO Box 447 Betsy Layne, KY 41605 Phone: (606)478-5851 Fax: (606)478-5266

February 25, 2020

Kentucky Public Service Commission PO Box 615 211 Sower Blvd Frankfort, KY 40602

To Whom it May Concern,

Pursuant to Public Service Commission Order in Case No. 2015-00367, B&H Gas Company ("B&H") encloses, for filing with the Commission an original and ten (10) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in B&H's tariff for its February quarterly Gas Cost Adjustment ("GCA").

Please feel free to contact me at (606)478-5851 or bandhgas@mikrotec.com if there are any questions.

Sincerely,

Bud to

Bud Rife, President B&H GAS COMPANY INC

Enclosures



FEB 27 2020

PUBLIC SERVICE COMMISSION

Case No. 2020-00056

RECEIVED

FEB 2 7 2020

PUBLIC SERVICE COMMISSION

B & H Gas Company

QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

Date Filed:

February 25, 2020

Date Rates to be Effective:

April 1, 2020

Reporting Period is Calendar Quarter Ended:

December 31, 2019

Appendix Page 1

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	Amount
Expected Gas Cost (EGC)	\$/Mcf	\$4.5680
Refund Adjustment (RA)	\$/Mcf	+
Actual Adjustment (AA)	\$/Mcf	
Balance Ádjustment (BÁ)	\$/Mcf	
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$4.5680
Rates to be effective for service rendered from April 1, 2020		
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Sch II)	\$/Mcf	\$70,392.43
/Sales for the 12 months ended December 31, 2019	\$/Mcf	15,410
Expected Gas Cost	\$/Mcf	\$4.5680
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$ Mcf	
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	
+Previous Quarter Reported Actual Adjustment	\$/Mcf	
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	
=Actual Adjustment (AA)	\$ Mcf	
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	
+Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=Balance Adjustment (BA)	\$ Mcf	

SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 more	nths ended	December 31, 2019			
(1)	(2)	(3) Btu	(4)	(5)	(6) (4) x (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
B&S Oil / Gas		1.357	16,075	\$4.3790	\$70,392.43

Totals	16,075	\$70,392.43
Line loss for 12 months ended December 31, 2019 is based on purchases and sales of 15,410 Mcf.	of <u>16,0</u> 4.14%	75_Mcf
Total Expected Cost of Purchases (6) / Mcf Purchases (4)	<u>Unit</u>	<u>Amount</u> \$70,392.43 16,075.00
= Average Expected Cost Per Mcf Purchased x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		\$4.3790 16,075.00
= Total Expected Gas Cost (to Schedule IA)		\$70,392.43

Appendix Page 3

SCHEDULE III

B&H RATE CALCULATION AS REQUIRED IN CASE NO. 2015-00367

Average of twice Peoples rate and Columbia rate:	4.3790
(a) B&H Heat Rate:	1.357
Columbia's Most Recent GCA Case: 2020-00029	
(b) Columbia IUS Rate:	4.5883
(c) Columbia Heat Rate:	1.1010
(d) Columbia Heat Rate Differential: (a/c) (e) Columbia Heat Adjusted Price: (b*d)	1.2325 5.6551
Peoples' Most Recent GCA Case: 2019-00341	
(f) Peoples' Expected Gas Cost	3.3770
(g) Peoples' Purchase Volumes Dth	249,768
(h) Peoples' Purchase Volumes Mcf	203,892
(i) Peoples' Heat Rate: (g/h)	1.2250
(j) Peoples' Heat Rate Differential: (a/i)	1.107755
(k) Peoples' Heat Adjusted Price: (f*j)	3.7409
(Twice) Peoples' Heat Adjusted Price	3.7409
· · · ·	3.7409
Columbia's Heat Adjusted Price	5.6551
Price Average	4.3790