

**Goss
Samford**

ATTORNEYS AT LAW | PLLC

L. Allyson Honaker
allyson@gosssamfordlaw.com
(859) 368-7740

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PUBLIC SERVICE
COMMISSION

Via Hand-Delivery

Mr. Kent Chandler
Executive Director
Kentucky Public Service Commission
P.O. Box 615
211 Sower Boulevard
Frankfort, KY 40602

Re: *In the Matter of Burkesville Gas Company Inc. 's Quarterly Report of Gas Cost
Recovery Rate Calculation - Case No. 2020-00050*

Dear Mr. Chandler:

Please find enclosed for filing the updated tariff of Burkesville Gas Company Inc.'s Quarterly Report of Gas Cost Recovery Rate Calculation.

Please do not hesitate to contact me if you have any questions.

Sincerely,



L. Allyson Honaker

Enclosures

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$7.2356
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$0.4411
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$7.6767

Rates to be effective for service rendered from March 28, 2020

A. EXPECTED GAS COST CALCULATION	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$280,367.27
/Sales for the 12 months ended December 31, 2019	\$/Mcf	38,748.30
Expected Gas Cost	\$/Mcf	\$7.2356

B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000

C. ACTUAL ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.8569
+Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.2108
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0791)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.5475)
=Actual Adjustment (AA)	\$ Mcf	\$0.4411

D. BALANCE ADJUSTMENT CALCULATION	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended	December 31, 2019				
(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
Petrol Energy, LLC	43,240	1.0705	40,392.34	\$4.3891	\$177,286.02
<u>Apache Gas Transmission</u>	43,240	1.0705	40,392.34	\$2.5520	\$103,081.25
					\$0.00
					\$0.00
					\$0.00
					\$0.00
					\$0.00
Totals			40,392.34	\$6.9411	\$280,367.27
Line loss for 12 months ended		December 31, 2019 is based on purchases of		40,392.34 Mcf	
and sales of		38,748.30 Mcf.		4.07%	
				<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)					\$280,367.27
/ Mcf Purchases (4)					40,392.34
= Average Expected Cost Per Mcf Purchased					\$6.9411
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)					40,392.34
= Total Expected Gas Cost (to Schedule IA)					\$280,367.27

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description	Unit	Amount
Supplier Refunds Received during 2 Month Period Interest Factor (90 Day Commercial Paper Rate)	\$	
Refunds Including Interest	\$	\$0.00
Divided by 12 Month Projected Sales Ended	Mcf	38,748.30
Current Supplier Refund Adjustment		0

SCHEDULE IV
ACTUAL ADJUSTMENT

For the three months ending: 12/31/2020

<u>Particulars</u>	<u>Unit</u>	<u>October</u>	<u>November</u>	<u>December</u>
Expected Cost	\$	\$ 13,705.73	\$ 34,695.72	\$ 43,606.57
Total Supply Volumes Purchased per TETCO	Mcf	1,938	4,906	6,166
Apache Gas Transmission rate		2.5520	2.5520	2.5520
Total Cost of Volumes Purchased	\$	\$18,651.51	\$47,215.83	\$59,342.20
actually charged				
EGC in Effect for Month	\$/Mcf	\$7.0721	\$7.0721	\$7.0721
Monthly Cost Difference	\$	\$ 4,945.78	\$ 12,520.11	\$ 15,735.63
Total Cost Difference				33,201.52
/ Sales for 12 mor ths ended 31-Dec-19	Mcf			38,748.00
= Actual Adjustment for the Reporting Period (to Sch IC)				0.85686

Total Purchases
Expected Gas Cost

Report				Bill Total Report
<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Jan-19	7,837	\$ 9.0844	\$ 71,194.44	6,869
Feb-19	5,586	\$ 9.0844	\$ 50,745.46	7,108
Mar-19	5,111	\$ 9.0844	\$ 46,430.37	4,781
Apr-19	2,438	\$ 7.6680	\$ 18,694.58	2,612
May-19	1,134	\$ 7.6680	\$ 8,695.51	1,217
Jun-19	964	\$ 7.6680	\$ 7,391.95	1,035
Jul-19	2,358	\$ 7.8711	\$ 18,560.05	1,067
Aug-19	906	\$ 7.8711	\$ 7,131.22	832
Sep-19	1,048	\$ 7.8711	\$ 8,248.91	1,071
Oct-19	1,938	\$ 7.0721	\$ 13,705.73	1,818
Nov-19	4,906	\$ 7.0721	\$ 34,695.72	3,924
Dec-19	6,166	\$ 7.0721	\$ 43,606.57	6,415
Total	40,392		\$ 329,100.52	38,748