

MAR 18 2020

PUBLIC SERVICE COMMISSION

L. Allyson Honaker (859) 368-7740 allyson@gosssamfordlaw.com

March 18, 2020

VIA EMAIL TO PSCED@KY.GOV

Kent Chandler Executive Director Kentucky Public Service Commission 211 Sower Boulevard Frankfort, KY 40601

> RE: Responses to Commission Staff's Request for Information and Motion to Convert Case to Electronic Case, Case No. 2020-00012

Dear Mr. Chandler:

Enclosed, please find Navitas KY NG, LLC's Responses to Commission Staff's Second Request for Information and a Motion to Convert Case to an Electronic Case in the above-styled matter. Paper copies of these documents will be filed within thirty days of the state of emergency being lifted. Should you have any questions, please feel free to contact me at your convenience.

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L. Allyson Honaker

Enc.



COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

PURCHASED GAS ADJUSTMENT FILING OF)CASE NO.NAVITAS KY NG, LLC)2020-00012

MOTION TO CONVERT TO ELECTRONIC CASE

Comes now Navitas KY NG, LLC by and through the undersigned counsel and moves the Commission to convert this case to an electronic case. Due to the state of emergency that is in effect, converting this case to an electronic case will make filings easier during the state of emergency. Paper copies of and electronic filings will be made within thirty days of the state of emergency being lifter. Navitas KY NG, LLC and L. Allyson Honaker and David S. Samford, of the law firm Goss Samford, PLLC, state that they are capable of receiving electronic documents and to make electronic filings.

Dated this 18th day of March, 2020.

Respectfully submitted,

David S. Samford L. Allyson Honaker GOSS SAMFORD, PLLC 2365 Harrodsburg Road, Suite B-325 Lexington, Kentucky 40504 (859) 368-7740 david@gosssamfordlaw.com allyson@gosssamfordlaw.com

Counsel for Navitas KY NG, LLC

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

PURCHASED GAS ADJUSTMENT FILING OF NAVITAS KY NG, LLC

) CASE NO.) 2020-00012

NAVITAS KY NG, LLC'S RESPONSE TO COMMISSION STAFF'S SECOND REQUEST FOR INFORMATION ISSUED MARCH 6, 2020

Filed: March 18, 2020

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

PURCHASED GAS ADJUSTMENT FILING OF)CASE NO.NAVITAS KY NG, LLC)2020-00012

VERIFICATION OF THOMAS HARTLINE

)))

)

STATE OF CALIFORNIA

COUNTY OF ORANGE

Thomas Hartline, President of Navitas KY NG, LLC, being duly sworn, states that he has prepared certain of the following responses of Navitas KY NG, LLC, to the data requests issued by the Commission on March 6, 2020 in the above-referenced case and that the matters and things set forth in his responses are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Thomas Hartline

Subscribed and sworn to (or affirmed) before me on this 17th day of March, 2020, hy Thomas Hartline, proved to me on the basis of satisfactory evidence to be the person(s) who appeared before me.

Notary Public Signature

Notary Public Seal



Prior to providing the answers to the questions posed in this Data Request, I feel it is necessary to provide the following supplemental information to respond to items introduced into the record of this proceeding at the formal conference held on February 27, 2020.

The need to provide this supplemental information was brought about due to a document prepared by Kentucky Public Service Commission staff being unexpectedly introduced into the record at a conference on February 27, 2020 by the presiding Commissioners. Klint Alexander, counsel for Navitas, requested an informal conference with KYPSC staff on other matters, however, instead of an informal conference, a formal conference was scheduled. At the formal conference KYPSC staff produced a document that could leave the impression that in eighteen closed cases Navitas has been denied thirteen times due to spreadsheet error. We do not believe KYPSC staff was malicious in their intent when producing this document, rather it is likely that, as with most things, more time would lead to greater clarity. This chart details the denials, alleged and actual impact:

Case	Dispute Area	Company per MCF	Filer	Staff per MCF	Delta	Annual timing	Total impact
						impact	
15-00001	T-ACA	\$2.2425	JI	\$2.2426	\$0.0001	\$10	\$0
15-00096	T-ACA	\$0.8253	JI	\$0.8254	\$0.0001	\$10	\$0
15-00214	T-BA	\$0.2573	JI	\$0.2574	\$0.0001	\$10	\$0
15-	GCA	\$5.2438	JI	\$5.2438	\$0.0000	\$0	\$0
00427*							
16-00149	T-ACA	\$0.7253	JI	\$0.7254	\$0.0001	\$10	\$0
16-00218	GCA	\$5.5243	JI	\$5.5242	(\$0.0001)	(\$10)	\$0
16-00333	GCA	\$6.0054	JI	\$6.0053	(\$0.0001)	(\$10)	\$0
16-00446	T-ACA	\$0.1522	JI	\$0.1521	(\$0.0001)	(\$10)	\$0
17-00151	T-BA	(\$0.4043)	JI	(\$0.4044)	(\$0.0001)	(\$10)	\$0
17-00238	T-BA	(\$0.4149)	JI	(\$0.4150)	(\$0.0001)	(\$10)	\$0
18-00336	EGC	\$6.8345	TH	\$6.8630	\$0.0285	\$2850	\$0
	Q-ACA	(\$0.0970)		(\$0.0987)	(\$0.0017)	(\$170)	
19-	Q-ACA	\$0.1263	TH	\$0.1235	(\$0.0028)	(\$280)	\$0
00013*	Q-BA	(\$0.0807)		(\$0.0836)	(\$0.0029)	(\$290)	
19-	See note		TH				\$0
00116*							

Note – 15-427 allegation is company did not us prior Q-ACA of \$0.1398 however prior, current, and future spreadsheet submissions do contain this figure

Note – 19-013 Navitas used average sales figure rather than actual as it believed average was a better reflection of future sales

Note – 19-116 A host of issues arrived here many of which are detailed in 2019-00430 creating a tremendous amount of uncertainty.

As shown, the first ten denials alleging a spreadsheet error tags that error at either zero or plus or minus one hundredth of a cent (+/-\$0.0001). There are a number of issues with this alleged level of error.

First, I do not believe that this is an error at all. As indicated, the change of \$0.0001 is positive (e.g. – advancing collections) four times and negative (e.g. – retarding collections) five times. A one-unit change at the limit of the carried decimal places that falls essentially equally positive or negative is a rounding difference, not a spreadsheet error. Because Navitas utilizes an interconnected spreadsheet without a rounding rule it is as likely as not that if the Navitas presentation delta is \$0.0001, it is the correct figure.

Second, the alleged error is only a timing difference. In all the twelve measured cases, the adjusted figure only changes the timing of collections. Any deltas are continually recycled into future calculations to either be refunded or obtained from customers.

Third, the impact on either the company or the customer is negligible. With only approximately 100,000 MCF of sales annually, a difference of \$0.0001 equates to less than \$1 per month of either advanced or retarded collections. With only approximately 150 customer the average is less than half a cent per customer per month.

Fourth, the final long-term impact of the alleged error is zero. In none of the denials does staff allege that Navitas is ultimately collecting more than the total amount of the gas purchases invoices. This is by design, any over or under collection of the Actual Adjustment is transferred to the Balance Adjustment. Likewise, any over or under collection of the expiring quarter Balance Adjustment is added to the incoming Balance Adjustment.

To be fair to staff, a small change even only in timing, for a large company selling 10s of BCF per year can be meaningful and thus close monitoring is warranted. But as shown above, ultimately there is no actual difference in collections, only a non-material change in timing. Also, as will be discussed later in direct response, Navitas must carefully manage legal, executive, analyst, and monetary, resources.

Item 1 Page 1 of 1 Witness: Thomas Hartline

Navitas KY NG, LLC Case No. 2020-00012 Commission Staff's Second Request for Information issued March 6, 2020

1. Provide a sample of Navitas KY's customer bill format. State whether the bill format contains all of the information required by 807 KAR 5:006 Section 7(a). If not, explain why not.

Response:

Please see the attachments for responses 2 and 3 for bill formats.

- 1) Contains the date it is issued
- 2) Does <u>not</u> list the class of service (i.e. residential, commercial, industrial, etc.); though it can be discerned from the tariff being charged
- 3) Does have the present and last preceding meter readings
- 4) Contains the date of the present and prior meter reading
- 5) Contains the number of units consumed
- 6) All Navitas KYNG meters are temperature compensated, thus no adjustment factor is used in Kentucky
- 7) Contains the net amount due for monthly to maintain service in good standing
- 8) Contains all applicable taxes
- 9) Contains net of all adjustments; however, instances of special adjustments are rare. Navitas has one regular adjustment with a special contract approved by the KYPSC, the data of which is provided to the customer monthly by email.
- 10) Contains the gross amount due including the components making up current month charges, any past due balance, and/or any balance or credit of level pay account if available
- 11) Contains the date after which penalties apply
- 12) Navitas reads every meter every month; in the event a meter is estimated due to either a non-reading meter or an unauthorized consumer self-connection, Navitas provides a letter to the customer detailing the estimate

It is important to note that Navitas uses bill cards (e.g. – postcards, not letter bills). This cost control measure saves a substantial amount of postage and physical bill costs as well as reduces total consumption, the former of which gets passed on to customers and the latter of which is a benefit to all. The space on the bill cards is extremely limited and thus every piece of information is at a premium.

As an aside, Navitas is interested in the possibility of going to a paperless bill (e.g. – electronic) and is interested in discussing how that can be achieved in Kentucky.

Item 2 Page 1 of 11 Witness: Thomas Hartline

Navitas KY NG, LLC Case No. 2020-00012 Commission Staff's Second Request for Information issued March 6, 2020

2. Provide a customer billing history report for a random Navitas KY residential customer for each month beginning January 2018 through the most recent bill rendered. Redact any personal information from the report such as customer name, customer address, and any identifiable information. The report should be sure to include the monthly usage, the rates billed, and the meter reading dates.

Response:

Please see attached.

V Witness: Thomas Hartline

Customer Transaction Summary

Customer Information

Location Information

Date	Туре	More Info	Reading	Usage	Prior Balance	Transaction Amount	Balance
08/07/2017	Charge	07/26/2017	7363	14	0.00	25.29	25.29
08/18/2017	Payment	CHECK			25.29	-25.29	0.00
9/07/2017	Charge	08/25/2017	7375	12	0.00	22.81	22.81
9/15/2017	Payment	CHECK			22.81	-22.81	0.00
0/07/2017	Charge	09/29/2017	7394	19	0.00	31.46	31.46
0/20/2017	Payment	CHECK			31.46	-31.46	0.00
1/07/2017	Charge	10/27/2017	7418	24	0.00	39.89	39.89
1/20/2017	Payment	CHECK	19 3 C 25	10542	39.89	-39.89	0.00
2/07/2017	Charge	11/27/2017	7474	56	0.00	82.39	82.39
2/18/2017	Payment	CHECK			82.39	-82.39	0.00
1/07/2018	Charge	12/26/2017	7564	90	0.00	127.56	127.56
1/19/2018	Payment	CHECK			127.56	-127.56	0.00
2/07/2018	Charge	01/26/2018	7698	134	0.00	191.88	191.88
3/01/2018	Payment	CHECK		10 1	191.88	-191.88	0.00
3/07/2018	Charge	02/26/2018	7778	80	0.00	117.78	117.78
3/15/2018	Payment	CHECK		00	117.78	-117.78	0.00
04/07/2018	Charge	03/30/2018	7859	81	0.00	119.15	119.15
4/16/2018	Payment	CHECK	1052	01	119.15	-119.15	0.00
5/07/2018	Charge	04/25/2018	7911	52	0.00	79.35	79.35
5/21/2018	Payment	CHECK	1711	52	79.35	-79.35	0.00
6/07/2018	Charge	05/25/2018	7931	20	0.00	35.85	35.85
6/18/2018	Payment	CHECK	1991	20	35.85	-35.85	0.00
7/07/2018	Charge	06/29/2018	7948	17	0.00	31.67	31.67
7/19/2018	Payment	CHECK	1240	17	31.67	-31.67	0.00
08/07/2018	Charge	07/26/2018	7960	12	0.00	22.88	22.88
08/16/2018	Payment	CHECK	7300	12			
)9/07/2018	Charge	08/26/2018	7975	15	22.88 0.00	-22.88 26.60	0.00
9/13/2018	Payment	CHECK	1715	15	26.60	-26.60	26.60
0/07/2018	Charge	09/28/2018	7988	13	0.00	24.13	0.00
0/22/2018	Payment	CHECK	1200	15	24.13		24.13
1/07/2018	Charge	10/25/2018	8021	33	0.00	-24.13	0.00
1/19/2018	Payment	CHECK	0021	22		48.62	48.62
2/07/2018	Charge	11/25/2018	8100	79	48.62 0.00	-48.62	0.00
2/18/2018	Payment	CHECK	8100	19	105.23	105.23	105.23
01/07/2019	Charge	12/26/2018	8196	96	0.00	-105.23	0.00
01/22/2019	Payment	CHECK	6190	20		126.15	126.15
02/07/2019	Charge	01/26/2019	8299	162	126.15	-126.15	0.00
)2/19/2019	Payment	CHECK	0239	103	0.00	133.87	133.87
3/07/2019	Charge	02/24/2019	8390	01	133.87	-133.87	0.00
3/18/2019	Payment		8390	91	0.00	119.20	119.20
04/07/2019		CHECK	0477	07	119.20	-119.20	0.00
)4/26/2019	Charge	03/26/2019 CHECK	8477	87	0.00	114.31	114.31
05/07/2019	Payment	CHECK	0.61.6		114.31	-114.31	0.00
05/20/2019	Charge	04/26/2019	8515	38	0.00	61.80	61.80
	Payment	CHECK			61.80	-61.80	0.00
06/07/2019	Charge	05/25/2019 CHECK	17	22	0.00	39.14	39.14
06/18/2019	Payment	CHECK			39.14	-39.14	0.00

Item 2 Page 3 of 11 Witness: Thomas Hartline

Customer Transaction Summary

Customer Information

Location Information

					×21		
Date	Туре	More Info	Reading	Usage	Prior Balance	Transaction Amount	Balance
07/07/2019	Charge	06/27/2019	32	15	0.00	29.23	29.23
07/23/2019	Payment	CHECK			29.23	-29.23	0.00
08/07/2019	Charge	07/28/2019	46	14	0.00	29.07	29.07
08/19/2019	Payment	CHECK			29.07	-29.07	0.00
09/07/2019	Charge	08/28/2019	58	12	0.00	26.05	26.05
09/23/2019	Payment	CHECK			26.05	-26.05	0.00
10/07/2019	Charge	09/26/2019	71	13	0.00	27.57	27.57
10/21/2019	Payment	CHECK			27.57	-27.57	0.00
11/07/2019	Charge	10/27/2019	104	33	0.00	50.40	50.40
11/18/2019	Payment	CHECK			50.40	-50.40	0.00
12/07/2019	Charge	11/25/2019	185	81	0.00	112.03	112.03
12/16/2019	Payment	CHECK			112.03	-112.03	0.00
01/07/2020	Charge	12/26/2019	277	92	0.00	126.16	126.10
01/21/2020	Payment	CHECK			126.16	-116.16	10.00
02/03/2020	Penalty				10.00	0.50	10.50
02/07/2020	Charge	01/25/2020	368	91	10.50	124.87	135.3
02/18/2020	Payment	CHECK			135.37	-135.37	0.00
03/07/2020	Charge	02/25/2020	461	93	0.00	127.45	127.4

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Residential

Navitas KY NG, LLC **PO Box 183**

Eakly, OK	73033
866 797-3	3342
TYPEOF	METER READING

TTPLOF	MEILK READING		and the	
SERVICE	PRESENT	PREVIOUS	USED	CHARGES
Tariff	7363	7349	14	6.47
Meter Facto	r 1.0000	0 Adjust Usa	ge	
Purchase Ga	as Adj			9.10
Customer +	Energy Effic	iency Charge		8.00
Tax				1.72
Previous Ba	lance			0.00

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Service from 06/28/2017 to 07/26/2017

			LATE CHARGES		
MONTH	TH DAY UPON RECEIP		AFTER DUE DATE	PAY:	
7	26	25.29	1.26 2	6.55	

08/07/2017

Purchase Gas Adj. = 0.65028 Visa/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Smell Gas? 7? Phone 866-579-3303

avitas	KY	NG.	LLC
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)	Box	183	

akly, OK 73033

66) 797-3342

PE OF	METER	READING		CHARGES	
RVICE	PRESENT	PREVIOUS	USED		
uriff	7394	7375	19	8.78	
eter Factor	1.0000	O Adjust Usag	ge		
urchase Gas	s Adj			12.36	
istomer + I	Energy Effici	ency Charge		8.00	
UX.				2.32	
evious Bala	ance			0.00	

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rvice from 08/25/2017 to 09/29/2017 10/07/2017

ACCOUNT	



0.65028 chaze Gas Adj. = »/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! :ll Gas??? Phone 866-579-3303

F	IRST-CLASS M	AIL
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CUSTO	MER	
-	Account	Due Date

	08/31/2017
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O BE PAID	PAY:
25.29	26.55
MAIL THIS STUB WIT	H YOUR



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F	IRST-CLASS	MAIL	
	U.S. POSTAC	GE	
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CUSTO	Account	Due Date	
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Previous Balance

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METER READ

MONTH DAY

Purchase Gas Adj. =

10

ACCOUNT

27

Smell Gas??? Phone 866-579-3303

Service from 09/29/2017 to 10/27/2017

TOTAL DUE

39.89

0.73481

Vise/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY!

UPON RECEIPT



Learn Why Excess Flow Valves Are Important www.navitasutility.com/efv

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	lox 183							ST-CLASS	
Eakly	, OK 730	33					0.	PAID	JE
(866)	797-3342	2						EAKLY	
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11/07/2017

1.99

LATE CHARGES IF LATE

AFTER DUE DATE

s Flow Valves Are Imp .com/efv

Due Date 10/01/201

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TO BE PAIL	D	PAY:
39.89		41.88
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Box 183

kly, OK 7	3033
6) 797-33	
COF C	METER READING

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555	PRESENT	PREVIOUS	USED	CHARGES
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	Energy Effic	iency Charge		8.00
Ň				7.37
rious Bala	ance			0.00

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ice from 10/27/2017 to 11/27/2017 ACCOUNT 12/07/2017				
ER F	EAD	TOTAL DUE	LATE CHARGES	
11	27	82.39	4.12	86.51
		52		

sec Gas Adj. = 0.73481 AC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Gas??? Phone 866-579-3303

avitas KY NG, LLC

O Box 183

akly, OK 73033

(66) 797-3342

CPE OF	METER READING			
RVICE	PRESENT	PREVIOUS	USED	CHARGES
riff	7698	7564	134	61.91
eter Factor	1.00000	Adjust Usage		

uchase Gas Adj	103.75
stomer + Energy Efficiency Charge	8.00
IX	18.22
evious Balance	0.00

000000000098

rvice from 12/26/2017 to 01/26/2018 ACCOUNT 02/07/2018

			Contraction of the second s	
			LATE CHARGES	
DNTH	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:
1	26	191.88	9.59 20	01.47

chase Gus Adj. = 0.77428 #/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! 211 Gas??? Phone 866-579-3303

F	IRST-CLASS	MAIL
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	PERMIT.	
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CUSTO	MER	
Route	Account	Due Date
		12/31/2017
TOTAL AM	DUNT	IF LATE
TO BE PAL	D	PAY:
82.39		86.51
SMATT TH	S STUB WITH YO	TID



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FIRST-CLASS	MAIL
U.S. POSTA PAID	GE
EAKLY	t
PERMIT	
2	
CUSTOMER	
oute Account	Due Date
	03/03/2018
OTAL AMOUNT	IFLATE
TO BE PAID	PAY:
191.88	201.47

*MAIL THIS STUB WITH YOUR ...



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(866) 797		READING		1
SERVICE	PRESENT	PREVIOUS	USED	CHARGES
Tariff Meter Fact	7564 tor 1.0000	7474 0 Adjust Usa	90 ge	41.58
Purchase (Jas Adj			66.13
	+ Energy Effic	iency Charge		8.00
Tax			11.85	
	Balance			0.00

00000000000098

Navitas KY NG, LLC

Service from 11/27/2017 to 12/26/2017 ACCOUNT 01/07/2018

METER READ		TOTAL DUE	LATE CHARGES	IF LATE
MONTH	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:
12	26	127.56	6.38 1	33.94

Purchase Gas Adj. = 0.73481 Visa/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Smell Gas??? Phone 866-579-3303

PO Box	183			
Eakly, Ol	K 73033			
(866) 797	-3342			
TYPE OF	METER	READING	1	Laure and a
SERVICE	PRESENT	PREVIOUS	USED	CHARGES
Tariff	7778	7698	80	36.96
Meter Fact	or 1.0000	0 Adjust Usag	ze	
				51.94
Purchase G	ras Adj			
	Energy Effici	iency Charge		8.00
		iency Charge	1	8.00 0.88

00000000000098

Service from 01/26/2018 to 02/26/2018

ACCOUNT 03/07/2018

		TOTAL DUE	LATE CHARGES	IF LATE
		UPON RECEIPT	AFTER DUE DATE	
		117.78	5.89 1	23.67

Purchase Gas Adj. = 0.77428 Visa/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Smell Gas??? Phane 866-579-3303

FI	RST-CLASS	MAIL
	U.S. POSTAG	GE
	PAID	
	EAKLY	
	PERMIT.	
	2	
CUSTO	MER	
Route	Account	Due Date
		01/31/2018
TOTAL AMO	DUNT	IF LATE
TO BE PAL	D	PAY:
127.56	5	133.94
*MAIL TH	IS STUB WITH Y	OUR



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FIRST-CLAS	SMAIL
U.S. POST. PAID	AGE
EAKL	Y
PERMI	Г
2	
CUSTOMER	
Bouts Assault	Due Date
	03/31/2018
TOTAL AMOUNT	IF LATE
TO BE PAID	PAY:
117.78	123.67
*MAIL THIS STUB WITH	YOUR



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) Box 183

akly	OK	73033
ikiy,	Ou	12022

862797-3342

PEOFT	METER	METER READING		CHARGES
RVIGEL	PRESENT	PREVIOUS	USED	CHARGES
uiffe E	7859	7778	81	37.42
eter Farto	r 1.0000	0 Adjust Usa	(TP)	
		w Aujusi Usaj		62.72
rchase	as Adj			62.72 8.00
urchase	as Adj	iency Charge		

1000000000098

rvice from	02/26/2018	to 03/30	/2018
1000	DET		04/07/2018

ACCOUNT		04/07/2018		
			LATE CHARGES AFTER DUE DATE	
3	30	119.15	5.96 1	25.11

chase Gas Adj. = 0.77428 a/MC Accepted | SAVE A STAMP! SIGN UP POR ACH TODAY! ell Gas??? Phone 866-579-3303

) Box 1	K 73033			
PEOF	METER	READING		
RVICE	PRESENT	PREVIOUS	USED	CHARGES
riff	7931	7911	20	9.24
eter Fact	tor 1.0000	0 Adjust Usa	ge	
rchase (ias Adj			15.85
istomer -	+ Energy Effic	iency Charge		8.00
x				2.76

evious Balance 0000000000098

rvice from 04/25/2018 to 05/25/2018

ACCOUNT		Г	06/07/2018		
TER F		TOTAL DUE	LATE CHARG		
5	25	35.85	1.79	3	7.64

0.00

chase Gne Adj. = 0.79256 n/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! ell Gns??? Phone 866-579-3303

F	IRST-CLASS	MAIL
	U.S. POSTA	GE
	PAID	
	EAKLY	*
	PERMIT	
*	2	
CUSTO	MER	
Route	Account	Due Date_
		05/01/2018
TOTAL AM	OUNT	IFLATE
TO BE PA	D	PAY:
119.15	5	125.11

*MAIL THIS STUB WITH YOUR ...



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FIRST	-CLASS MAIL
U.S	POSTAGE
	PAID
F	EAKLY
P	ERMIT
	2
CUSTOMER	
Raute	Account Due Date
	07/01/2018
TOTAL AMOUNT	IF LATE
TO BE PAID	PAY:
35.85	37.64
*MAIL THIS ST	UB WITH YOUR



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Navitas K PO Box 18	Y NG, LLC			
Eakly, OK (866) 797-3	73033			
TYPE OF	METER	READING	T	T
SERVICE	PRESENT	PREVIOUS	USED	CHARGES
Tariff	7911	7859	52	24.02
Meter Factor	1.00000) Adjust Usag	ge	
Purchase Gas	Adj			40.26
Customer + H	Inergy Effici	ency Charge		8.00
Tax				7.07

0.00

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Previous Balance

Service from 03/30/2018 to 04/25/2018

ACCOUNT 05/07/2018

METER R	EAD	TOTAL DUE	LATE CHARGES	IFLATE
MONTH	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:
4	25	79.35	3.97 8	3.32

4 25 79.35 3.97 83.32 Purchase Gas Adj. = 0.77428 Visa/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Smell Gas??? Phone 866-579-3303

Navitas K PO Box 1 Eakly, Ol (866) 797	K 73033			
TYPE OF	METER	READING		
SERVICE	PRESENT	PREVIOUS	USED	CHARGES
Tariff Meter Fact	7948 or 1.0000	7931 0 Adjust Usaj	17 ge	7.85
Purchase G	ias Adj			13.47
Customer -	+ Energy Effic	iency Charge		8.00
Tax				2.35
Previous B	alance			0.00
000000000	000098			
Service from	05/25/2018 to	06/29/2018		

ACCOUNT TOTAL DUE LATE CHARGES IF LATE MONTH DAY UPON RECEIPT AFTER DUE DATE PAY: 6 29 31.67 1.58 33.25

Purchase Gas Adj. = 0.79256 Visa/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Smell Gas??? Phone 866-579-3303

nt

FI	ST-CLASS H	MAIL
1	U.S. POSTAG	E
	PAID	
	EAKLY	
	PERMIT	
	2	
CUSTOM	ER	
Route	Account	Due Date.
		05/31/2018
TOTAL AMOU	NT	IF LATE
TO BE PAID		PAY:
79.35		83.32
*MAIL THIS	STUB WITH YO	UR



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FIRST-CLASS	MAIL
U.S. POSTA PAID	GE
EAKLY	
PERMIT	
2	
CUSTOMER	
Ponte Account	Due Date
	07/31/2018
TOTAL AMOUNT	IF LATE
TO BE PAID	PAY:
31.67	33.25
*MAIL THIS STUB WITH Y	OUR



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TYPEOL	METER	READING	NORD	CILLBORD
SERVICE	PRESENT	PREVIOUS	USED	CHARGES
Tariff C	7960	7948	12	5.54
Meter Factor	1.00000	0 Adjust Usaj	ge	
Purchase Ga	s Adj			7.87
Customer +	Energy Effici	iency Charge		8.00

1.47

0.00

IF LATE

Tax **Previous Balance**

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Service from 06/29/2018 to 07/26/2018 08/07/2018 ACCOUNT

ACCOUN	1	00/0//2018
METER READ	TOTAL DUE	LATE CHARGES

PAY: DAY UPON RECEIPT AFTER DUE DATE MONTH 24.02 7 26 22.88 1.14

0.63556 Purchase Gas Adj. = Visa/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Smell Gas??? Phone 866-579-3303

lavitas KY NG, LLC

O Box 183

akly, OK 73033

366) 797-3342

YPE OF	METER	READING		
IRVICE	PRESENT	PREVIOUS	USED	CHARGES
ariff	7988	7975	13	6.01
leter Fact	or 1.0000	0 Adjust Usa	ge	
irchase G	as Adj			8.52
ustomer + Energy Efficiency Charge				8.00
ax				1.60
evious Balance				0.00

1000000000098

rvice from	08/26/2018 to 09/28	2018
------------	---------------------	------

ACCOUNT		10/07/2018		
ETER F			LATE CHARGES	
ONTH	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:
9	28	24.13	1.21 2	5.34

0.65556 chase Gas Adj. = #MC Accepted | SAVE A STAMP! SIGN UP POR ACH TODAY! ell Gas??? Phone 866-579-3303

FIRST-CLASS MAIL
U.S. POSTAGE
PAID
EAKLY
PERMIT
2

CUSTUMER					
Route	Account	Due Date			
		08/31/2018			
TOTAL AMOU	NT	IF LATE			
TO BE PAID		PAY:			
22.88		24.02			
*MAIL THIS	TUB WITH Y	OUR			



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F	IRST-CLASS I	MAIL
	U.S. POSTAC PAID	JE
	EAKLY	
	PERMIT.	
	2	
CUSTO	MER	
te	Account	Due Date
		10/31/2018
	DELENT.	TETATE

TOTAL AMOUNT IF LATE TO BE PAID PAY: 24.13 25.34 *MAIL THIS STUB WITH YOUR ...



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TYPE OF		METER R	EADING	USED	CHARGE	
SERVICE	P	RESENT	PREVIOUS	USED	CHARGE	
Tariff		7975	7960	15	6.93	
Meter Fa	ctor	1.00000	Adjust Usag	ge		
Purchase	Gas A	Ldj)	9.83	
Customer	+ En	ergy Effici	ency Charge	1	8.00	
Tex				1.84		
Previous	Balan	ce			0.00	
00000000	00000	098				
Service fro	m 07/	26 2010	2018			
ACC	COUN	Г	09/07/20	18		
METER RE	AD	TOTAL D	UE LATE C	HARGES	IF LATE	
MONTH	DAY	UPON REC	EIPT AFTER	DUE DATE	PAY:	
8	26	26.60	1.33	2	7.93	

Navitas KY NG, LLC

PO Box 183

Visa/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Smell Gas??? Phone 866-579-3303

Morriton	VVN	IG, LLC			
PO Box		NO, LLC			
		022			
Eakly, (
(866) 79	97-33	All and the second second			
TYPE OF		METER	READING	USED	CHARGES
SERVICE	P	RESENT	PREVIOUS	COLD	Canada
Tariff		8021	7988	33	15.25
Meter Fa	ctor	1 0000	0 Adjust Us	age	
Custome Tax Previous			iency Charge		8.00 4.03 0.00
0000000	00000	098			
Service fr	om 09/	28/2018 to	10/25/2018		
AC	COUN	Г	11/07/2	2018	
METER R	EAD	TOTAL	DUE LATE	CHARGES	IF LATE
MONTH	DAY	UPON RE	CEIPT AFTER	R DUE DATE	PAY:
10	25	48.62	2.4	3 5	51.05

0.64673 Purchase Gas Adj. = Visu/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Smell Gas??? Phone 866-579-3303

F	RST-CLASS	MAIL
	U.S. POSTA	GE
	EAKLY	
	PERMIT	
	2	
CUSTO	MER	
Route	Account	Due Date
		10/01/2018
TOTAL AMO	DUNT	IF LATE
TO BE PAL	<u>D</u>	PAX:
	27.93	
26.60		



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EAKI PERM	
CUSTOMER	2
A	Due Date
	12/01/2018
TOTAL AMOUNT	IFLATE
TO BE PAID	PAY:
48.62	51.05
*MAIL THIS STUD WIT	TH YOUR

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vilas KY NG, LLC Day 102

BOX	ł	83	

5) 797-3. 3 QF _ 0	00000	READING	1	
e 8 of 1	PRESENT	PREVIOUS	USED	CHARGES
ff Factoria	8100 1.0000	8021 0 Adjust Usaj	79 ge	36.50
hase Gas			1	51.09
iomer +	nergy Effic	8.00		
/itn				9.64
ious Bala	nce			0.00

)0000000098

ice from 10/25/2018 to 11/25/2018 . acorn 12/07/2018

ACCOUR	N.
and the second	

			LATE CHARGES	
TH	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:
11	25	105.23	5.26 1	10.49

0.64672 use Gas Adj. = 4C Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Gas??? Phone 866-579-3303

avitas K D Box 1 akly, OI 66) 797	C 73033			
TEOF	METER	METER READING		-
RVICE	PRESENT	PREVIOUS	USED	CHARGES
riff eter Fact	8299 or 1.0000	8196 0 Adjust Usa	103 ge	47.59
rchase G	ias Adj			65.81

istomer + Energy Efficiency Charge	8.00
X	12.47
evious Balance	0.00

000000000098

rvice from 12/26/2018 to 01/26 ACCOUN			2019 02/07/2019	
STER F	DAY	TOTAL DUE UPON RECEIPT	LATE CHARGES	and the second second
1	20	5 133.87	6.69 1	40.56

:hase Gas Adj. = 0.63895 VMC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! :ll Gas??? Phone 866-579-3303

FI	RST-CLASS	MAIL
1	U.S. POSTA	GE
	PAID	
	EAKL	Y
	PER	MIT
	2	
CUSTOM	ER	
Route	Account	Due Date_
		12/31/2018
TOTAL AMO	UNT	IF LATE
TO BE PAID		PAY:
105.23		110.49
*MAIL THIS	STUB WITH Y	OUR PAYMENT



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PO Box 18	3			
Eakly, OK	73033			
(866) 797-3	3342			
TYPE OF	METER	READING		
SERVICE	PRESENT	PREVIOUS	USED	CHARGES
Fariff	8196	8100	96	44.35
Meter Factor	1.0000	0 Adjust Usag	ge	
Purchase Gas	s Adj			52.09
Customer + I	Energy Effic	iency Charge	8.00	
Гах		1	1.71	
Previous Bal	ance			0.00

20000000000098

1

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1

Service from 11/25/2018 to 12/26/2018 ACCOUNT 1/07/2019

			LATE CHARGES	
MONTH	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:
12	26	126.15	6.31 1	32.46

0.64672 urchase Gas Adj. = Visa/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Smell Gas??? Phone 866-579-3303

Eakly, Ol				
(866) 797				
TYPE OF	1	READING	1	1
SERVICE	PRESENT	PREVIOUS	USED	CHARGES
Tariff	8390	8299	91	42.04
Meter Fact	or 1.0000	0 Adjust Usag	ge	
Purchase G	as Adj		-	58.14
	Energy Effic	iency Charge		8.00
Customer +	Energy Effic	iency Charge		8.00
Customer + Tax		iency Charge		
Customer + Tax Previous Ba	alance	iency Charge		1.02
	alance 000098	ency Charge		1.02

METER R	EAD	TOTAL DUE	LATE CHARGES	IF LATE
MONTH	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:
2	24	119.20	5.96 1	25.16

Purchase Gas Adj. = 0.63895 Visa/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! 5 Smell Gas??? Phone 866-579-3303

FIR	ST-CLASS	MAIL
υ	S. POSTA	GE
	PAID	
	EAKL	Y
	PER	MIT
	2	
CUSTOME	R	
Route	Account	Dug Date
		01/31/2019
TOTAL AMOUN	NT	IF LATE
TO BE PAID		PAY:
126.15		132.46
*MAIL THIS	STUB WITH Y	OUR PAYMENT



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FI	ST-CLASS	AIL
1	U.S. POSTAC PAID	θE
	EAKL	Y
	PERN	AIT
	2	
CUSTOM	ER	
Route	Account	Due Date
		03/31/2019
TOTAL AMOL	INT_	IF LATE
TO BE PAID	•	PAY:
119.20		125.16
*MAIL THIS	STUB WITH YO	UR PAYMENT



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FIRST	-CLASS	MAIL
U.S	POSTA	GE
	PAID	
	EAKL	Y
	PER	MIT
	2	
CUSTOMER		
Route	Account	Due Date
		03/04/2019
TOTAL AMOUNT	-	IF LATE
TO BE PAID		PAY:
133.87		140.56
*MAIL THIS STU	B WITH	OUR PAYMENT



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'O Box 183

Eakly, Ok	73033		
866) 797	-3342		
TOFOF	METER READING		1
ERVICEL	PRESENT	PREVIOUS	USED

e o		TRETIOUS			. 1
ariff	8477	8390	87	40.19	
leter Facto	or 1.00000	Adjust Usage			
urchaseG			5	5.59	
ustomer + Energy Efficiency Charge			1	8.00	
ax			1	0.53	
revious Ba	lance			0.00	

CHARGES

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stvice from 02/24/2019 to 03/26/2019

1	ACCOU	IN.	04/07/2019	
ETER R	EAD	TOTAL DUE	LATE CHARGES	IF LATE
ONTH	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:
3	20	5 114.31	5.72 1	20.03

chase Gas Adj. = 0.63895 a/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! ell Gas??? Phone 866-579-3303

D Box 1 akly, Ok 66) 797	73033			
TEOF	and the second se	READING	T	1
RVICE	PRESENT	PREVIOUS	USED	CHARGES
uriff eter Facto	17 or 1.0000	0 0 Adjust Usaj	17 ge	10.16
rchase G	and the second second			17.90
stomer +	Energy Effic	iency Charge		8.00 3.08
evious Ba	alance			0.00
00000000 rvice from	000098 04/26/ <u>2019</u> to	05/25/2019		
ACC	COUNT	06/07/20	19	

			LATE CHARGES	
ONTH	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:
5	25	39.14	1.96	41.10

0.81348 :base Gas Adj. = VMC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Il Gas??? Phone 866-579-3303

ST-CLASS	MAIL
PAID	
PER	
2 R_	
Account	Due Date05/01/2019
NT	IF LATE
	PAY:
	120.03
	EAKL PER 2

*MAIL THIS STUB WITH YOUR PAYMENT



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F	IRST-CLASS	MAIL
	U.S. POSTA	GE
	PAID	
	EAKL	Y
	PER	MIT
	2	
CUSTO		
Route	Account	Due Date
		07/01/2019
TOTAL AM	DUNT	IF LATE
TO BE PAI	D	PAY:
39.14		41.10
*MAIL TH	IS STUB WITH Y	OUR PAYMENT

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	Y NG, LLC			
x 11				
12.23	73033			
797.	.3342			
F	METER	READING	USED	CHARGES
E	PRESENT	PREVIOUS		
	8515	8477	38	17.56
Facto	or 1.0000	0 Adjust Usa	ge	
se G	ias Adj			30.91
		ciency Charge		8.00
uvi .				5.33
- 10	alance			0.00

us Balance

	000000 m 03/2	98 6/2019 to 04/26/	2019	
	CCOUN		5/07/2019	
	EAD	TOTAL DUE	LATE CHARGES	IF LATE PAY:
4	26		3.09	64.89

0.81348 ar Gas Adj. = ----- CHAN IN FOR ACH TODAY

Navitas K	Y NG, LLC			
PO Box 1				
Eakly, OK				
(866) 797-				
TYPE OF		READING	1	1
SERVICE	PRESENT	PREVIOUS	USED	CHAR
Tariff	32	17	15	6.93
Meter Facto	r 1.0000	0 Adjust Usag	ge	
Purchase Ga	s Adj		1	2.20
Customer +	Energy Effici	iency Charge		8.00
Tax				2.10
Previous Bal	ance			0.00
0000000000	00098			
Service from (05/25/2019 to	06/27/2019		
ACCO	JUN	07/07/20	19	

METER R	EAD	TOTAL DUR	LATE CHARGES	IF LATE
MONTH			AFTER DUE DATE	
6	27	29.23	1.46	30.69

Purchase Gas Adj. = 0.81348 Visa/MC Accepted | SAVE A STAMPI SIGN UP FOR ACH TODAY! Smell Gas??? Phone 866-579-3303

11	S. POSTAG	E
0	PAID	-
	EAKLY	t
	PERM	/IT
	2	
CUSTOME	R	
Route	Account	Due Date
		05/31/2019
TOTAL AMOU	NT	IFLATE
TO BE PAID		PAY:
61.80		64.89



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FIRST	-CLASS	MAIL
U.S	POSTA	GE
	EAKI	Y
		MIT
CUSTOMER	2	
Route	Account	Due Oste
		07/31/2019
TOTAL AMOUNT	_	IFLATE
TO BE PAID		PAY:
29.23		30.69
*MAIL THIS STU	B WITH Y	OUR PAYMENT



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	183			
akly 01 自由	K 73033 7-3342			
AR OL	METER	READING		
ERVICE	PRESENT	PREVIOUS	USED	CHARGES
anifo	46	32	14	6.47
-	and the second se	iency Charge		2.51
'urchase C 'ustotaer - 'ax 'revious B 000000000	+ Energy Effic alance 000098 1 06/27/2019 to	07/28/2019		2.51 8.00 2.09 0.00
urchage C Justoaer - 'ax 'revious B 00000000 lervice from AC	+ Energy Effic alance 000098 n 06/27/2019 to COUN	07/28/2019 08/07/	2019	8.00 2.09 0.00
urchage C Justoaer - 'ax 'revious B 000000000 lervice from AC	+ Energy Effic alance 000098 n 06/27/2019 to COUN	07/28/2019 08/07/ DUE LATE		8.00 2.09

urchase Ges Adj. = 0.89380 iss/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! mell Gas??? Phone 866-379-3303

itas KY NG, LLC

3ox 183

y, OK 73033

) 797-3342

OF	METER	METER READING		1	
ICE	PRESENT	PREVIOUS	USED	CHARGES	
f	71	58	13	6.01	
r Fact	or 1.000	00 Adjust Us	age		
ase G	ias Adj		1	1.62	
omer +	Energy Effi	ciency Charge		8.00	
				1.94	
ous B	alance			0.00	
00000	000098				
ce from	08/28/2019 to	09/26/2019			
ACO	COUNT	0/07/2	2019		
R REA	D TOTAL	DUE LATE	CHARGES	IF LATE	
TH D	AY UPON RE	CEIPT AFTER	DUE DATE	PAY:	
9	26 27.57	7 1	38 3	28.95	

se Gna Adj. = 0.89380 IC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Jas??? Phone 866-579-3303

	FIRST-CL	ASS MAIL			
	U.S. PO	STAGE			
	PA	A STATE OF A			
		KLY			
2					
	STOMER	2			
Route	Acco	unt Due Da			
	Sector Sector	08/31/2			
TOTAL	AMOUNT	IF LATE			
TOB	E PAID	PAY:			
29	.07	30.52			
		TH YOUR PAYME			
www.na FI	vitasutility.com RST-CLASS U.S. POSTAC	MAIL			
	PAID				
	EAKL				
	2				
CUSTON		1.00			
Route	Account	Due Date_			
		10/31/2019			
TOTAL AMO		IFLATE			
	-	PAY:			
27.57		28.95			
-MAIL 1 HIS	STUB WITH YO	JUR PAYMENT			



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(866) 797	T		READE	iG	1	Terr	
SERVICE	PR	ESENT	PRE	VIOUS	USED	CHAR	
Tariff	-	58	-	46	12	5.54	
Meter Fac	tor	1.0000	00 Adj	ust Usag	ge		
Purchase (Gas A	dj				10.72	
Customer + Energy Efficiency Charge						8.00	
Tax						1.79	
Previous E	Balanc	e				0.00	
00000000	0000	908					
Service from		Contraction of the local section of the local secti	08/28/	2019			
THE CONTRACTOR	COU		o ouried	09/07/20	19		
16.77	1.12.22	TOTAL	DUP	LATE	HARGE	S IFLA	
METER RE		0.0000			DUE DAT		
MONTH	DAY	UPON R	ECEIPT				
8	28	3 26.0	5	1.3	0	27.35	
avitas KY	NG	LLC					
D Box 183	3						
avitas KY O Box 183 akly, OK 7 66) 797-3	3 7303:						
O Box 183 akly, OK 7 66) 797-3	3 7303: 342		ADING	-			
O Box 183 akly, OK 7 66) 797-3 PE OF	3 7303: 342	3 IETER RE	ADING	NUS	SED	CHARGES	
O Box 183 akly, OK 7 66) 797-3 PE OF	3 7303 342 M PRESI 10	3 IETER RE ENT	PREVIO	NUS	SED 33	CHARGES 15.25	
O Box 183 akly, OK 7 66) 797-3 TE OF RVICE riff eter Factor rchase Gas	3 7303 342 M PRESI 10 1 Adj	3 IETER RE ENT 4 4.00000	PREVIO 71 Adjust	Usage	33	_	
O Box 183 akly, OK 7 66) 797-3 PE OF RVICE riff eter Factor	3 7303 342 M PRESI 10 1 Adj	3 IETER RE ENT 4 4.00000	PREVIO 71 Adjust	Usage	33	15.25	
O Box 183 akly, OK 7 66) 797-3 TPE OF RVICE riff eter Factor rchase Gas stomer + E x	3 7303: 342 M PRESI 10 1 Adj nergy	3 IETER RE ENT 4 4.00000	PREVIO 71 Adjust	Usage	33 22 8.	15.25	
D Box 183 akly, OK 7 66) 797-3 PE OF RVICE riff eter Factor rchase Gas stomer + E	3 7303: 342 M PRESI 10 1 Adj nergy	3 IETER RE ENT 4 4.00000	PREVIO 71 Adjust	Usage	33 22 8. 4.	15.25 .94 00	
O Box 183 akly, OK 7 66) 797-3 PE OF RVICE riff eter Factor rchase Gas stomer + E	3 7303: 342 M PRESI 10 1 Adj nergy	3 IETER RE ENT 4 4.00000	PREVIO 71 Adjust	Usage	33 22 8. 4.	15.25 .94 00 21	
O Box 183 akly, OK 7 66) 797-3 FE OF RVICE riff eter Factor rchase Gas stomer + E x rvious Bala	3 7303: 342 M PRESI 10 1 Adj nergy nce 0098	3 IETER RE ENT 4 .000000	PREVIC 71 Adjust	Usage rge	33 22 8. 4.	15.25 .94 00 21	
O Box 183 akly, OK 7 66) 797-3 FE OF RVICE riff eter Factor rchase Gas stomer + E x rvious Bala	3 7303: 342 M PRESI 10 1 Adj inergy nce 0098	3 IETER RE ENT 4 .000000	PREVIC 71 Adjust cy Cha	Usage rge	33 22 8. 4.	15.25 .94 00 21	
D Box 183 akly, OK 7 66) 797-3 PE OF RVICE riff eter Factor rchase Gas stomer + E k vious Balai 0000000000 vice from 09 ACCO	3 7303: 342 M PRESI 10 1 Adj inergy nce 0098 9/26/20	3 EETER RE ENT 4 4 .000000 Efficien 219 to 10	PREVIC 71 Adjust cy Cha /27/2019 11/	Usage rge 077/2019	33 22 8. 4. (15.25 .94 00 21 9.00	
D Box 183 akly, OK 7 66) 797-3 PE OF RVICE riff eter Factor rchase Gas stomer + E vious Bala 0000000000 vice from 09	3 342 M PRESI 10 1 Adj nergy nce 0098 9/26/20 UNT	3 IETER RE ENT 4 .000000	PREVIO 71 Adjust cy Cha /27/2015 11/0	Usage rge	33 22 8. 4. ()	15.25 .94 00 21	

Navitas KY NG, LLC

PO Box 183

stchase Gas Adj. = 0.69507 Isa/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! nell Gas??? Phone 866-579-3303

FIRE			
U.	S. POSTAC	BE	
	PAID		
	EAKL	Y	
	PERM	TIN	
	2		
CUSTOME	R		
Route	Account	Due Date	
		10/01/2019	
TOTAL AMOUN	NT_	IF LATE	
TO BE PAID		PAY:	
26.05		27.35	
		OUR PAYMENT	



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F	IRST-CLASS M	AIL	
	U.S. POSTAG PAID	Е	
	EAKLY	r	
	PERM	TIT	
	2		
CUSTO	MER		
Route	Account	Due Date	
		12/01/2019	
TOTAL AMO	DUNT	IFLATE	
TO BE PAD	<u>D_</u>	PAY:	
50.40		52.92	



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0	Box	183

KRE-OF O	METER	METER READING		CHARGES
EEVICE	PRESENT	PREVIOUS	USED	CHARGES
ariff I	185	104	81	37.42
1eterer au	or 1.0000	0 Adjust Usa	ge	
urchase G	as Adj			56.30
ustomen +	Energy Effic	iency Charge		8.00
'ax lit			10.31	
revious Ba	lance			0.00

FI	RST-CLASS M	AIL
1	U.S. POSTAGI	В
	PAID	
	EAKLY	
	PERM	IT
	2	
CUSTOM	IER	
Route	Account	Due Date
		12/31/2019
TOTAL AMO	UNT	IF LATE
TO BE PAIL	<u>L</u>	PAY:
112.03	1	17.63
*MAIL THIS	STUB WITH YO	UR PAYMENT

0000000000098

ervice from 10/27/2019 to 11/25/2019

ACCOUN			12/07/2019		
ETER READ			LATE CHARGES		
IONTH	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:	
11	2.5	112.03	5.60 1	17.63	

rchase Gas Adj. = 0.69507 ss/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! tell Gas??? Phone 866-579-3303

Javitas k	YNG, LLC			
'O Box 1	83			
iakly, Ol	K 73033			
866) 797	-3342			
YPE OF	METER	READING	USED	CHARGES
ERVICE	PRESENT	PREVIOUS	USED	CHARGES
ariff	368	277	91	42.04
feter Fact	tor 1.0000	0 Adjust Usa	ge	
urchase (Jas Adj		j.	63.25
'ustomer -	+ Energy Effic	iency Charge		8.00
ax				11.58
revious B	alance			10.50

0000000000098

ervice from 12/26/2019 to 01/25/2020

ACCOUN			02/07/2020		
ETER READ			LATE CHARGES AFTER DUE DATE		
1	25		Law and the second seco	42.14	

rchase Gea Adj. = 0.6950? se/MC Accepted | SAVE A STAMP! SIGN UP FOR ACII TODAY! rell Ges??? Phone 866-579-3303

	ereet.
112.03	117.63
*MAIL THIS STUB	WITH YOUR PAY
am Why Excess F	low Valves An

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Navitas I PO Box Eakly, Ol (866) 797	K 73033			
TYPE OF	METER	READING	1	· · · · ·
SERVICE	PRESENT	PREVIOUS	USED	CHARGES
Tariff Meter Facto	277 or 1.0000	185 0 Adjust Usag	92 re	42.50
Purchase G			6	3.95
Customer +	Energy Effici	ency Charge		3.00
Tax	11.71			
Previous Ba	lance			0.00
0000000000	00098			

Service from 11/25/2019 to 12/26/2019

1

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7

	-	1 200 200	
ACCOUN			01/07/2020

ľ	METER R	EAD	TOTAL DUE	LATE CHARGES	ITPT AND
1	MONTH	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:
	12	26			32.47

Purchase Gas Adj. = 0.69507 Vizs/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Smeil Gas??? Phone 866-579-3303

Lauitan P	Y NG, LLC			
A STATE OF THE STA				
PO Box 1				
Eakly, Ol	K 73033			
(866) 797	-3342			
TYPE OF	METER	READING	USED	CHARO
SERVICE	PRESENT	PREVIOUS	USED	CHARC
Tariff	461	368	93	42.97
Meter Fact	tor 1.0000	0 Adjust Usa	ge	
Purchase (Jas Adj		1	64.64
Customer	+ Energy Effic	ciency Charge		8.00
Tax				11.84
Previous E	Balance			0.00
000000000	0000098			
Camina From	- 01/25/2020 to	02/25/2020		

GES

Service from 01/25/2020 to 02/25/2020

A	CCOUR	47	03/07/2020		
METER R			LATE CHARGE		
MONTH	DAY	UPON RECEIPT	AFTER DUE DA	TE	PAL:
2	25	127.45	6.37	1	33.82

Purchase Gas Adj. = 0.69507 Visa/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Smell Gas??? Phone 866-579-3303





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FIRS	T-CLASS	MAIL
U.	S. POSTAC	GE
	PAID	
	EAKL	Y
	PERM	TIM
	2	
CUSTOME	8	
Route	Account	Due Date
		03/31/2020
TOTAL AMOUN	T.	IF LATE
TO BE PAID		PAY:
127.45		133.82
*MAIL THIS S	TUB WITH Y	OUR PAYMENT



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ι	J.S. POSTA	GE
	PAID	
	EAKL	Y
	PER	MIT
	2	
CUSTOM	ER	
ute	Account	Due Date
		03/02/2020
TAL AMOL	NL	IF LATE

FIRST-CLASS MAIL

TOTAL AMOUNT	IF LATE_
TO BE PAID	PAY:
135.37	142.14
*MAIL THIS STUB WI	TH YOUR PAYMENT



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Item 3 Page 1 of 11 Witness: Thomas Hartline

Navitas KY NG, LLC Case No. 2020-00012 Commission Staff's Second Request for Information issued March 6, 2020

3. Provided a customer billing history report for a random Navitas KY commercial customer for each month beginning January 2018 through the most recent bill rendered. Redact any personal information form the report such as customer name, customer address, and any additional identifiable information. The report should be sure to include the monthly usage, the rates billed, and the meter reading dates.

Response:

Please see attached.

Commune 2 Witness: Thomas Ha

Customer Transaction Summary

Customer Information

Location Information

						Transaction	
Date	Туре	More Info	Reading	Usage	Prior Balance	Amount	Balance
8/07/2017	Charge	07/26/2017	7866	7	0.00	43.28	43.28
9/01/2017	Penalty				43.28	2.16	45.44
9/07/2017	Charge	08/25/2017	7874	8	45.44	44.48	89.92
9/11/2017	Payment	CHECK			89.92	-43.28	46.64
0/02/2017	Payment	CHECK			46.64	-44.48	2.16
0/03/2017	Penalty				2.16	0.11	2.27
0/07/2017	Charge	09/29/2017	7882	8	2.27	44.48	46.75
1/06/2017	Payment	CHECK			46.75	-49.09	-2.34
1/07/2017	Charge	10/27/2017	7896	14	-2.34	52.97	50.63
2/04/2017	Payment	CHECK			50.63	-50.63	0.00
2/07/2017	Charge	11/27/2017	8059	163	0.00	244.17	244.17
2/19/2017	Payment	CHECK			244.17	-244.17	0.00
1/07/2018	Charge	12/26/2017	8375	316	0.00	440.52	440.52
2/02/2018	Payment	CHECK			440.52	-440.52	0.00
2/07/2018	Charge	01/26/2018	8972	597	0.00	828.68	828.68
3/06/2018	Payment	CHECK			828.68	-828.68	0.00
3/07/2018	Charge	02/26/2018	9258	286	0.00	415.22	415.22
3/26/2018	Payment	CHECK			415.22	-415.22	0.00
4/07/2018	Charge	03/30/2018	9509	251	0.00	368.69	368.69
4/16/2018	Payment	CHECK			368.69	-368.69	0.00
05/07/2018	Charge	04/25/2018	9702	193	0.00	291.59	291.59
06/01/2018	Payment	CHECK			291.59	-291.59	0.00
06/07/2018	Charge	05/25/2018	9722	20	0.00	62.02	62.02
07/05/2018	Payment	CHECK			62.02	-62.02	0.00
07/07/2018	Charge	06/29/2018	9731	9	0.00	47.15	47.15
08/01/2018	Penalty				47.15	2.36	49.51
08/07/2018	Charge	07/26/2018	9742	11	49.51	48.10	97.61
08/27/2018	Payment	CHECK			97.61	-48.10	49.51
08/27/2018	Payment	CHECK			49.51	-49.51	0.00
09/07/2018	Charge	08/26/2018	9750	8	0.00	44.52	44.52
09/24/2018	Payment	CHECK			44.52	-44.52	0.00
10/07/2018	Charge	09/28/2018	9758	8	0.00	44.52	44.52
11/01/2018	Penalty				44.52	2.23	46.75
11/07/2018	Charge	10/25/2018	9800	42	46.75	84.56	131.31
11/19/2018	Payment	CHECK	2000		131.31	-137.88	-6.57
12/07/2018	Charge	11/25/2018	33	233	-6.57	309.99	303.42
12/21/2018	Payment	CHECK	5		303.42	-303.42	0.00
01/07/2019	Charge	12/26/2018	434	401	0.00	508.25	508.25
01/28/2019	Payment	CHECK		401	508.25	-508.25	0.00
02/07/2019	Charge	01/26/2019	761	327	0.00	417.95	417.95
02/25/2019	Payment	CHECK	101	120	417.95	-417.95	417.9.
03/07/2019	Charge	02/26/2019	1087	326	417.95	416.78	
03/18/2019	Payment	CHECK	1907	320	416.78		416.78
04/07/2019	Charge	03/26/2019	1284	107		-416.78	0.00
05/06/2019			1404	197	0.00	265.70	265.70
03/06/2019	Payment	CHECK F = First Bill	L = Final Bill		265.70 sed Transaction	-278.99	-13.29 Page

Item 3 Page 3 of 11 Witness: Thomas Hartline

Customer Transaction Summary

Customer Information

Date	Туре	More Info	Reading	Usage	Prior Balance	Transaction Amount	Balance
05/07/2019	Charge	04/26/2019	1363	79	-13.29	143.65	130.36
05/28/2019	Payment	CHECK			130.36	-130.36	0.00
06/07/2019	Charge	05/25/2019	14	21	0.00	63.87	63.87
07/01/2019	Payment	CHECK			63.87	-63.87	0.00
07/07/2019	Charge	06/27/2019	21	7	0.00	44.62	44.62
08/05/2019	Payment	CHECK			44.62	-46.85	-2.23
08/07/2019	Charge	07/28/2019	28	7	-2.23	45.28	43.05
08/19/2019	Payment	CHECK			43.05	-43.05	0.00
09/07/2019	Charge	08/28/2019	34	6	0.00	43.81	43.81
10/07/2019	Payment	CHECK			43.81	-43.81	0.00
10/07/2019	Charge	09/26/2019	42	8	0.00	46.75	46.75
10/18/2019	Payment	CHECK			46.75	-46.75	0.00
11/07/2019	Charge	10/27/2019	73	31	0.00	73.34	73.34
12/02/2019	Payment	CHECK			73.34	-73.34	0.00
12/07/2019	Charge	11/25/2019	287	214	0.00	299.67	299.67
01/02/2020	Payment	CHECK			299.67	-299.67	0.00
01/07/2020	Charge	12/26/2019	520	233	0.00	323.17	323.17
02/03/2020	Payment	CHECK			323.17	-323.17	0.00
02/07/2020	Charge	01/25/2020	723	203	0.00	286.08	286.08
02/24/2020	Payment	CHECK			286.08	-286.08	0.00
03/07/2020	Charge	02/25/2020	1056	333	0.00	446.85	446.85

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PO Box 183

Eakly, OK 73033

FEPEOE	METER	METER READING		CHARGES
ERVICE	PRESENT	PREVIOUS	USED	CHARGES
Taria o	7866	7859	7	2.53
		0 Adjust Usa	ze	
Vieter Pact		o Adjust Osaj	ge	4.55
Purchase C				4.55
Purchase C	ias Adj			

10000000000152

Service from 06/28/2017 to 07/26/2017

ACCOUNT		08/07/2017
---------	--	------------

		TOTAL DUE	LATE CHARGES	IF LATE
AONTH	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:
7	26	43.28	2.16 4	5.44

urchase Gas Adj. = 0.65028 isa/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! mell Gas??? Phone 866-579-3303

Vavitas E	Y NG, LLC			
Eakly, Ol				
866) 797				
YPE OF	METER	READING	1	Turner
ERVICE	PRESENT	PREVIOUS	USED	CHARGES
ariff	7882	7874	8	2.90
Aeter Fact	or 1.0000	0 Adjust Usag	ge	
'urchase C	as Adj			5.20
Sustomer + Energy Efficiency Charge			35.00	
'ax			1.38	
revious Balance				2.27

0000000000152

ervice from 08/25/2017 to 09/29/2017

AC	COUN	F	10/07/2017	
			LATE CHARGES	
IONTH	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:
9	29	46.75	2.34 4	9.09

uchase Ges Adj. = 0.65028 Iss/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! nell Gas??? Phone 866-579-3303

FIRST-CL/	ASS MAIL
U.S. POS	TAGE
PAI	D
EAK	LY
PERM	OT
	2
CUSTOMER	
Route Acco	int Due Date
33	08/31/2017
TOTAL AMOUNT	IFLATE
TO BE PAID	PAY:
43.28	45.44
*MAIL THIS STUB WI	TH YOUR



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F	IRST-CLASS	MAIL
	U.S. POSTA PAID	GE
	EAKLY	
	PERMIT	
	2	
CUSTO	MER	
Route	Account	Due Date
_		10/31/2017
TOTAL AM	OUNT	IF LATE
TO DE PA	D.	PAY:
46.75		49.09
*MAIL TH	US STUB WITH Y	OUR



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TYPE OF	METER	READING	-	
SERVICE	PRESENT	PREVIOUS	USED	CHARGES
Tariff	7874	7866	8	2.90
Meter Fact	tor 1.0000	0 Adjust Usag	ge	
Purchase (ias Adj			5.20
Customer + Energy Efficiency Charge			35.00	
Tax			1.38	
Previous B	alance			45.44

00000000000152 Service from 07/26/2017 to 08/25/2017

ACCOUNT

AC	COUN		09/01/2017	
METER R	RAD	TOTAL DUE	LATE CHARGES	IF LATE
MONTH	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:
8	25	80.07	4.50 9	4 42

09/07/2017

Purchase Gas Adj. = 0.65028 Visa/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Smell Gas??? Phone 866-579-3303

Navitas R PO Box 1 Eakly, OI (866) 797	K. 73033				
TYPE OF	METER	READING	1	-	
SERVICE	PRESENT	PREVIOUS	USED	CHARGES	
Tariff Meter Fact	7896 or 1.0000	7882 0 Adjust Usaj	14 ge	5.07	
Purchase G	las Adj			10.29	
Customer +	+ Energy Effic	iency Charge		35.00	
Tax				2.61	
Previous B	alance			-2.34	
000000000 Service from	000152 09/29/2017 to	10/27/2017			

ACCOUNT, 11/07/2017

			LATE CHARGES	
MONTH	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:
10	27	50.63	2.53 5	3.16

Purchase Gas Adj. = 0.73481 Viss/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Smell Gas??? Phone 866-579-3303

	U.S. POSTA	GE
	PAID	
	EAKLY	•
	PERMIT	
	2	
CUST	OMER	
Route	Account	Due Date
		10/01/2017
TOTAL A	MOUNT	IF LATE
TO BE P	AID	PAY:
89.9	2	94.42
*MAIL T	THIS STUB WITH Y	OUR



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F.	IRST-CLASS	MAIL
	U.S. POSTAC PAID	GE
	EAKLY	
	PERMIT.	
	2	
CUSTO	MER	
Route	Account	Due Date
		12/01/2017
TOTAL AMO	DUNT	IF LATE
TO BE PAI	D	PAY:
50.63		53.16
*MAIL TH	IS STUB WITH Y	OUR

TTO OT LOGILLIT



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Vavitas KY NG, LLC 'O Box 183

Eakly, OK 73033	
866) 797-3342	

EPE OF	METER	METER READING PRESENT PREVIOUS		CTU DODO
ERVICE	PRESENT			CHARGES
arig se	8059	7896	163	59.01
Aeter Bact	tor 1.0000	0 Adjust Usa	ge	
'urchase C	las Adj		1	19.77
	+ Energy Effic	3	35.00	
ax 🗧		3	30.39	
revious B	alance			0.00

0000000000152

ervice from 10/27/2017 to 11/27/2017

ACCOUNT

IETER READ		TOTAL DUE	LATE CHAR	GES	IF LATE
IONTH	DAY	UPON RECEIPT	AFTER DUE	DATE	PAY:
11	27	244.17	12.21	25	56.38

12/07/2017

urchase Gas Adj. = 0.73481 isa/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! nell Gas??? Phone 866-579-3303

Box 1	83			
:ly, Ol	K 73033			
6) 797	-3342			
EOF	METER	READING		-
VICE	PRESENT	PREVIOUS	USED	CHARGES
ff	8972	8375	597	216.11
er Fact	or 1.0000	0 Adjust Usaj	ge	
:hase G	as Adj		4	62.25
tomer + Energy Efficiency Charge			35.00	
			1	15.32
vious B	alance			0.00
nous B	alance			0.00

ice from 12/26/2017 to 01/26/2018

ACCOUNT			02/07/2018		
	EAD		LATE CHARGES		
TH	DAY	UPON RECEIPT	AFTER DUE DAT	B PAY:	
1	26	828.68	41.43	870.11	

ase Gas Adj. = 0.77428 4C Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Gas??? Phone 866-579-3303

		mercia	R	
	200	Un	FIRST-	CLASS MAIL
C	sho		U.S. 1 I EA	POSTAGE PAID AKLY
DING REVIOUS	USED	CHARGES	PE	RMIT 2
7896 djust Usaj	163 ge	59.01	CUSTOMER	Account. Due Date. 12/31/2017
Charge		19.77 35.00	TOTAL AMOUNT TO BE PAID	IF LATE PAY:

*MAIL THIS STUB WITH YOUR

244.17

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256.38

F	RST-CLASS M	TAIL
	U.S. POSTAG	Е
	PAID	
	EAKLY	
	PERMIT	
	2	
CUSTO	MER	
Route	Account	Due Date
		03/03/2018
TOTAL AMO	UNT	IF LATE
TO BE PAL	D	PAY:
828.68	1	370.11
*MAIL THE	S STUB WITH YO	UR



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TYPE OF	7	METER	READING			
SERVICE	E P	RESENT	PREVIO	US	USED	CHARGES
Tariff Meter F	actor	8375 1.0000	805 0 Adjust		316	114.39
Purchas	e Gas A	dj			2	32.20
Custom	er + En	ergy Effici	iency Cha	rge	3	5.00
Tax					5	8.93
Previou	s Balan	ce				0.00
0000000	00000	152				
Service f	rom 11/	27/2017 to	12/26/201	1		
AC	COUN	r -	01/	07/2018		
METER F	EAD	TOTAL D	UE LA	TE CH/	RGES	IF LATE
MONTH	DAY	UPON REG	CEIPT AF	TER DU	E DATE	PAY:
12	26	440.52		2.03	46	2.55

burchase Gas Adj. = 0.73481 Vise/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Imell Gas??? Phone 866-579-3303

Navitas K PO Box 1	Y NG, LLC 83			
Eakly, Ol (866) 797				
TYPE OF	METER	READING	USED	CHARGES
SERVICE	PRESENT	PREVIOUS	USED	CHARGES
Tariff Meter Fact	9258 for 1.0000	8972 0 Adjust Usa	286 ge	103.53
Purchase (Jas Adj		2	21.44
Customer	+ Energy Effic	iency Charge	3	35.00
Tax.		55.25		
Previous E	lalance			0.00
000000000	0000152			
Service from	n 01/26/2018 to	02/26/2018		
	and the second	02/07/2/	10	

ALCONTROLLER.	com 01/2	26/2018 to 02/26/ Г	03/07/2018	
METER R			LATE CHARGES	
MONTH	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:

2	26	415.22	20.76	435.98

Purchase Gas Adj. = 0.77428 Vian/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Smell Gas??? Phone 866-579-3303

FII	RST-CLASS I	MAIL
1	U.S. POSTAC	E
	PAID	
	EAKLY	
	PERMIT.	
	2	
CUSTOM	ER	
Route	Account	Due Date
		01/31/201
TOTAL AMOU	UNT_	IF LATE
TO BE PAID		PAY:
440.52		462.55
	STUB WITH YO	TID



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FIRST-CLAS	S MAIL
U.S. POST	AGE
PAID	
EAKL	Y
PERMI	т
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CUSTOMER	
Rente Account	Due Date
	03/31/2018
TOTAL AMOUNT	IF LATE
TO BE PAID	PAY
415.22	435.98
*MAIL THIS STUB WITH	I YOUR



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PO Box 183

Eakly, OK 73033

TYPE OF	METER	READING	USED	harden and the second	
SERVICE	PRESENT	PRESENT PREVIOUS		CHARGES	
ge eren 3 s Hartline as Hartline	9509 or 1.0000	9258 0 Adjust Usa	251 ge	90.86	
Punchase G	as Adj		1	94.34	
Customer +	Energy Effic	iency Charge	3	5.00	
Tax in			4	18.49	
Previoes Ba	alance			0.00	
000000000	000152				
Service from	02/26/2018 to	03/30/2018			
ACCO	UNT	04/07/20	18		
METER REAL	C. Alexandre	UE LATE C	BARGES	IF LATE	

A AANWA WEA	
U.S. PO	Contraction of the second s
EAK	LY
PERM	AIT
	2
CUSTOMER	
Route Acco	unt Duc Date
	05/01/2018
TOTAL AMOUNT	IF LATE
TO BE PAID	PAY:
368.69	387.12
*MAIL THIS STUB WI	TH YOUR

MONTH	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:
3	30	368.69	18.43 3	87.12

urchase Gas Adj. = 0.77428 Isn/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! mell Gas??? Phone 866-579-3303



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(866) 797 TYPE OF		READING	1	Lonunces
SERVICE	PRESENT	PREVIOUS	USED	CHARGES
Tariff Meter Fact	9702 tor 1.0000	9509 0 Adjust Usa	193 ge	69.87
Purchase (ias Adj		1	49.44
Customer -	+ Energy Effic	iency Charge		35.00
Tax				37.28
Previous B	alance			0.00
000000000	000162			

Service from 03/30/2018 to 04/25/2018

ACCOUNT		05/07/2018			
METER READ			LATE CHARGES		
MONTH	DAY	UPON RECEIPT	AFTER DUE DATE		PAT:
4	25	291.59	14.58	30	06.17

Purchase Gas Adj. = 0.77428 Visa/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Smell Gas??? Phone 866-579-3303

GE
Due Date
05/31/2018
IF LATE
PAY:
306.17
YOUR

A ARTINE WANTAWN ATAL AND



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Navitas KY NG, LLC

PO Box 183

Eakly, OK 73033

(866) 797-3342

TYPE OF	METER READING			
ERVICE	PRESENT	PREVIOUS	USED	CHARGES
Cariff Meter Factor	9722 1.0000	9702 0 Adjust Usag	20 ge	7.24
urchase Gas	a Adj		1	15.85
Justomer + I	Energy Effici	iency Charge	3	35.00
`ax				3.93
revious Bala	ance			0.00
0000000000	0152			

ervice from 04/25/2018 to 05/25/2018

ACCOUNT 06/07/2018

IETER READ		TOTAL DUE	LATE CHARGES		IF LATE PAY:
		UPON RECEIPT			
5	25	62.02	3.10	6	5.12

rchase Gas Adj. = 0.79256 sa/MC Accepted | SAVE & STAMP! SIGN UP FOR ACH TODAY! util Gas??? Fhore 866-579-3303

FIRST-CLASS	MAIL
U.S. POSTA	GE
PAID	
EAKLY	r
PERMIT	
2	
CUSTOMER	
destant.	Due Date
	07/01/201
FAL AMOUNT	IF LATE
BE PAID	PAY:

	07/01/2018
TOTAL AMOUNT	IF LATE
TO BE PAID	PAY:
62.02	65.12
*MAIL THIS STUB WI	TH YOUR



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Navitas K	Y NG, LLC	:		
PO Box 18	33			
Eakly, OK	73033			
(866) 797-	3342			
TYPE OF	METER	READING	1	1
SERVICE	PRESENT	PREVIOUS	USED	CHARGES
Tariff	9731	9722	9	3.26
Meter Factor	1.0000	0 Adjust Usag	re	
Purchase Gas	s Adj			7.13
Customer + H	Energy Effici	iency Charge		5.00
Tax				1.76
Previous Bala	ance			0.00
000000000000000000000000000000000000000	0152			
Service from 0.	5/25/2018 to	06/29/2018		
	the second s			

ACCOUNT 07/27/2018

METER READ		TOTAL DUE	LATE CHARGES	TELATE	
MONTH	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:	
6	29	47.15	2.36 4	9.51	

Purchase Gas Adj. = 0.79256 Visa/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Smell Gas??? Phone 866-579-3303

FIRST-CLASS	MAIL
U.S. POSTA	GE
PAID	
EAKLY	
PERMIT	
2	
CUSTOMER	
Route Account	Due Date
	07/31/2018
TOTAL AMOUNT	IFLATE
TO BE PAID	PAY:
47.15	49.51
*MAIL THIS STUB WITH YO	



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'O Box 183

lakly, OK 73033	lakly,	OK	73033	
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866) 797-3342

PPE OP	METER	READING	-	10000
BRUCE	PRESENT	PREVIOUS	USED	CHARGES
arif on	9742	9731	11	3.98
Arter Bacto	or 1.0000	0 Adjust Usa	ge	
urchase G				7.21
ustomer +	Energy Effic	iency Charge	3	5.00
Vitr xB				1.91
revious Ba	lance			49.51

0000000000152

ervice from 06/29/2018 to 07/26/2018

ACCOUNT			08/07/2018		
IETER READ		TOTAL DUE	LATE CHARGES		
IONTH	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:	
7	26	97.61	4,88 10)2.49	

rebase Gas Adj. -0.65556 MAC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! tell Gas??? Phone 866-579-3303

Vavitas K PO Box 1 Eakly, OF 866) 797	C 73033			
YPE OF		READING	-	Т
ERVICE	PRESENT	PREVIOUS	USED	CHARGES
Cariff	9758	9750	8	2.90
Aeter Facto	or 1.0000	0 Adjust Usa	ge	
'urchase G	as Adj			5.24
Sustomer +	Energy Effic	iency Charge	3	35.00
lax			1.38	
'revious Ba	lance		0.00	
000000000	000152			
service from	08/26/2018 to	09/28/2018		

AC	COUN		10/07/2018		
IETER F	EAD	TOTAL DUE	LATE CHARGES	IF LATE	
40NTH	DAY	UPON RECEIPT	AFTER DUE DATE	PAY;	
9	28	44.52	2.23 4	6.75	

archase Gas Adj. = 0.65556

im/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! mall Gas??? Fhone 866-579-3303

FI	RST-CLASS	MAIL
	U.S. POSTAC PAID	JE
	EAKLY	
	PERMIT.	
	2	
CUSTON	1ER_	
Ronte	Account	Due Date
		08/31/2018
TOTAL AMO	UNT	IF LATE

PAY:

97.61 102.49 *MAIL THIS STUB WITH YOUR ...

TO BE PAID

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FIRST-CLASS MAIL

U.S. POSTAGE

PAID

EAKLY

PERMIT ...

Account

*MAIL THIS STUB WITH YOUR

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CUSTOMER

TOTAL AMOUNT

TO BE PAID

44.52

2

Due Date

10/31/2018

IF LATE

PAY:

46.75

TYPE OF	METER	READING		
SERVICE	PRESENT	PREVIOUS	USED	CHARGES
Tariff	9750	9742	8	2.90
Meter Fact	tor 1.0000	0 Adjust Usa	30	
Dave Land	1			
	-	1 01	1	5.24
Customer -	las Adj + Energy Effic	iency Charge		35.00
Customer -	-	iency Charge		
Purchase (Customer - Tax Previous B	+ Energy Effic	iency Charge		35.00
Customer - Tax	+ Energy Effic alance	iency Charge		35.00 1.38

PO Box 183

8

26

09/07/2018 ACCOUNT METER READ TOTAL DUE LATE CHARGES IF LATE MONTH DAY AFTER DUE DATE PAY: UPON RECEIPT

2.23

0.65556 Putchase Gas Adj, = Visa/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Smell Gas??? Phone 866-579-3303

44.52

••
Due Date
10/01/2018
IFLATE
PAY:
46.75
OUR



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-						
Navitas K	Y NG, LLC				FIRST-CL	ASS MAIL
PO Box 1 Eakly, Ol 866) 797	K 73033				PA	STAGE ID KLY
YPE OF	METER I	READING PREVIOUS	USED	CHARGES	PERJ	MIT
FRESSION FRESSION Fariff 9800 9758 Jeter Factor 1.00000 Adjust Usage		42 ge	15.20	CUSTOMER Route Acc	ount D	
urchase C	ias Adj + Energy Effici	anov Charge		27.16	TOTAL AMOUNT	IFLAT
ax revious B		lency Charge		7.20	131.31 *mail this stub w	137.8

46.75

0000000000152

ervice from 09/28/2018 to 10/25/2018

11/07/2018 ACCOUNT

AETER READ		and the second second second	LATE CHARGES	
AONTH	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:
10	25	131.31	6.57 1	37.88

0.64673 urchase Gas Adj. = isa/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! nell Gas??? Phone 866-579-3303

	PAID	
	EAKLY	
	PERMIT	
	2	
CUSTO	MER	
oute	Account	Due Date
		12/01/2018
OTAL AMO	DUNT	IF LATE
TO BE PAI	<u>D</u>	PAY:
131.31		137.88



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avitas KY NG, LLC O Box 183 akly, OK 73033 :66) 797-3342 TE OF METER READING USED CHARGES RVICE PRESENT PREVIOUS Hantli Hantli Page & 33 -9767 84.35 9800 1.00000 Adjust Usage Irchase Gas Adj 150.69 ustomer + Energy Efficiency Charge 35.00 nes 39.95 LX. evious Balance -6.57

1000000000152

rvice from 10/25/2018 to 11/25/2018

ACCOUN			12/07/2018		
ETER R		and a contract of the second particular	LATE CHARGES AFTER DUE DATE	THE ATT A COMPANY	
11	25	303.42	15.17 3	18.59	

0.64672 chase Gas Adj. = s/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! ell Gas??? Phone 866-579-3303

vitas K Box 18 kly, OK	-			
56) 797-3	and the second se			
'E OF	METER	READING	USED	CHARGES
VICE	PRESENT	PREVIOUS		Chinadas
iff	761	434	327	118.37
ter Factor	1.0000	0 Adjust Usaş	ge	
chase Ga	s Adj		2	08.94
stomer +]	Energy Effic		35.00	
5			1	55.64

vious Balance 100000000152

vice from 12/26/2018 to 01/26/2019

ACCOUNT		02/07/2019		
TER R		A second second	LATE CHARGES	IF LATE PAY:
1	26	A CONTRACTOR OF A CONTRACTOR O	20.90 4	38.85

0.00

0.63895 hase Gas Adj. = 'MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! I Gas??? Phone 866-579-3303

RST-CLASS N	AIL
U.S. POSTAG	E
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EAKLY	T
PERN	AIT
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IER	
Account	Date Date
	12/31/2018
UNT	IF LATE
2	PAY:
	318.59
	U.S. POSTAG PAID EAKLY PERN 2 MER Account

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	TYPE OF METER REA		1	-
SERVICE	PRESENT	PREVIOUS	USED	CHARGE
Tariff Meter Factor	434 1.00000	33 Adjust Usage	401	145.16
Purchase Gas Customer + El Tax		cy Charge		9.33 5.00
Previous Balar	and a			3.76 0.00
Service from 11/ ACCOU	25/2018 to 12/2	01/07/2019		
IETER READ	TOTAL DUE UPON RECEIP	LATE CHAR		FLATE PAY:
12 26	508.25	25.41	533	.66

110 50	-
U.S. PO	STAGE
PA	ID
EA	KLY
P	ERMIT
	2
CUSTOMER	-
Route	Due Date
	- Mac Mark
	01/31/20
DIAL AMOUNT	IF LATE
TO BE PAID	PAY:
508.25	
	533.66
MAIL THIS STUD WIT	H YOUR PAYMENT

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FIRST-CLAS	SS MAIL
U.S. POST	AGE
PAID	
EAK	LY
PE	RMIT
2	
CUSTOMER	
Route Account	t Due Date
	03/04/2019
TOTAL AMOUNT	IF LATE
TO BE PAID	PAY:
417.95	438.85
*MAIL THIS STUB WIT	H YOUR PAYMENT



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Navitas K PO Box 1	CY NG, LLC 183			
Eakly, Ol (866) 797				
TYPE OF	METER	READING	USED	CHARGES
SERVICE	PRESENT	PREVIOUS	USED	CHARGES
Tariff	1087	761	326	118.01
Meter Fact	tor 1.0000	0 Adjust Usa	ge	
Purchase C	Jas Adj		2	08.30
Customer -	+ Energy Effic	iency Charge	3	35.00
Tax			5	55.47
Previous B	alance			0.00
000000000	0000152			

Service from 01/26/2019 to 02/26/2019 03/07/2019 ACCOUNT

METER R			LATE CHARGES	
MONTH	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:
2	26	416.78	20.84 4	37.62

0.63895 Purchase Gas Adj. = Visa/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Smell Gas??? Phone 866-579-3303





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PO	Box	183	
	DUA	105	

Eakly	Ð	OV	77	07	è
Cakiy	íC.	UL	13	US.	ć

866) 797-3342

TYPE OF METER READING

SERVICE	PRESENT	PREVIOUS	USED	CHARGES
Tariff	1284	1087	197	71.31
Meter Bactor	1.00000	Adjust Usage	E.	

L	
Purchase Gas Adj	125.87
Customer + Energy Efficiency Charge	35.00
Гах	33.52
Previous Balance	0.00

)0000000000152

Service from 02/26/2019 to 03/26/2019

ACCOUN		04/07/2019		
METER R			LATE CHARGES AFTER DUE DATE	
3	26	265.70	13.29 2	78.99

0.63895 'urchase Gas Adj. = /isa/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY!

Javitas K	Y NG, LLC			
'O Box 18	3			
lakly, OK	73033			
866) 797-	3342			
YPE OF	METER	READING		1
ERVICE	PRESENT	PREVIOUS	USED	CHARGES
ariff	14	0	14	7.60
feter Facto	r 1.0000	0 Adjust Usa	ge	
urchase Ga	s Adj		1	17.08
'ustomer +	Energy Effic	iency Charge	3	35.00
ax		1.1	4.19	
revious Bal	ance			0.00
000000000	00152			

ervice from 04/26/2019 to 05/25/2019

ACCOUN			06/07/2019			
IETER R			LATE CHARGES		-	
	25	63.87		67.06		
2	25	03.67	3.19	07.00		

0.81348 schase Gas Adj. = sa/MC Accepted | SAVE & STAMP! SIGN UP FOR ACH TODAY! nell Gas??? Phone 866-579-3303

FIRST-CLAS	S MAIL
U.S. POST.	AGE
PAID	
EAK	LY
PEI	RMIT
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CUSTOMER	
Route Account	Due Date
33	05/01/2019
TOTAL AMOUNT	IF LATE
TO BE PAID	PAY:

*MAIL THIS STUB WITH YOUR PAYMENT

265.70

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278.99

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FIRST-CLAS	S MAIL
U.S. POSTA	AGE
PAID	
EAK	LY
PEI	RMIT
2	
CUSTOMER	
Dunte Account	Due Date
	07/01/2019
TOTAL AMOUNT	IF LATE
TO BE PAID	PAY
63.87	67.06
*MAIL THIS STUB WITH	YOUR PAYMENT



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TYPE OF	MET	ER READ	ING	1	CHARGES
SERVICE	PRESENT	r PF	REVIOUS	USED	
Tariff	1363		1284	79	28.60
Meter Fact	tor 1.00	0000 Ad	djust Usag	ge	
Purchase C	as Adi				54.26
Customer -		Ticiency	Charge		5.00
Tax					5.79
Previous Ba	alance				13.29
000000000	000152				
Service from		to 04/34	2010		
	COUNT	10 04/20/	05/07/201	0	
1.51				2.4	
METER REAL	TOTAL		LATE CH		IF LATE
AONTH DA	UPON F	ECEIPT	AFTER DI	UE DATE	PAY:
4	26 130.	36	6.52	1	36.88
isa/MC Accepte	d SAVE A ST	TAMPI SIC			
isa/MC Accepte nell Gas??? Phe	ed SAVE A S one 866-579-33 KY NG, L1 183 K 73033	TAMPI SIC			
sa/MC Accepto nell Gas??? Pho Navitas k PO Box 1 Eakly, Ol	ed SAVE A S some 866-579-33 KY NG, L1 183 K 73033 7-3342	TAMPI SIC	SN UP FOR A	ACH TODA	I.
Navitas k PO Box 1 Eakly, Ol (866) 797	ed SAVE A S some 866-579-33 KY NG, L1 183 K 73033 7-3342	TAMPI SIC 103 LC ER READ	SN UP FOR A		I.
Navitas k PO Box 1 Eakly, Ol (866) 797	d SAVE A S one 866-579-33 KY NG, L1 183 K 73033 7-3342 MET PRESENT 21	TAMPI SIC 103 LC ER READ	ING	ACH TODA	
Navitas k PO Box 1 Eakly, Ol (866) 797 TYPE OF SERVICE Tariff Meter Fact	CY NG, LJ 183 K. 73033 7-3342 PRESENT 21 tor 1.00	TAMPI SIC 103 LC ER READ	ING IEVIOUS	ACH TODA	CHARGES
Navitas k PO Box 1 Eakly, Ol (866) 797 TYPE OF SERVICE Tariff Meter Fact Purchase (CY NG, LJ 183 K. 73033 7-3342 PRESENT 21 tor 1.00	TAMPI SIC 103 LC ER READ T PR 0000 Ad	ING EVIOUS 14 djust Usag	USED 7 3e	YI
PO Box 1 Eakly, Ol (866) 797 TYPE OF SERVICE Tariff Meter Fact	CY NG, LJ 183 K 73033 7-3342 PRESENT 21 tor 1.00 Gas Adj	TAMPI SIC 103 LC ER READ T PR 0000 Ad	ING EVIOUS 14 djust Usag	USED 7 3e	CHARGES 2.53 5.69
Navitas k PO Box 1 Eakly, Ol (866) 797 TYPE OF SERVICE Tariff Meter Fact Purchase C Customer	I SAVE A S ome 866-579-33 CY NG, L1 183 K 73033 7-3342 MET 21 tor 1.00 Gas Adj + Energy E	TAMPI SIC 103 LC ER READ T PR 0000 Ad	ING EVIOUS 14 djust Usag	USED 7 3e	CHARGES 2.53 5.69 35.00

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Navitas KY NG, LLC

Service from 05/25/2019 to 06/27/2019 ACCOUNT 7/07/2019

1 1 20 200 20 20 C		the second second	Couperate Distance Construction	LATE CHARGES	ALL REAL PROPERTY AND A
MONT	H	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:
	6	27	44.62	2.23	46.85

0.81348 Purchase Ges Adj. = Visa/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY!





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FI	RST-CLASS M	AIL
	U.S. POSTAG	E
	PAID	
	EAKLY	64:
	PERM	IIT
	2	
CUSTON	IER	
Route	Account	Due Date
		07/31/2019
TOTAL AMO	UNT	IF LATE
TO BE PAU	2	PAY:
44.62		46.85
*MAIL THI	S STUB WITH YO	UR PAYMENT



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Navitas KY NG, LLC PO Box 183 Eakly, OK 73033

(866) 797		READING	1	-
SERVICE	PRESENT	PREVIOUS	USED	CHARGES
Handler Handler	28	21	7	2.53
Meter Fact		0 Adjust Usag	ge	
Purchase G	as Adj			6.26
Customer +	Energy Effic	iency Charge	3	35.00
Tax D				1.49
Previous Ba	alance			-2.23

00000000000152

Service from 06/	27/2019 to 07/28/	2019	
ACCOL	IN	08/07/2019	
METER READ	TOTAL DUE	LATE CHARGES	IF LATE
MONTH DAY	UBON DECEMPT	AFTER DUP DATE	PAV.

MONT	н	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:
	7	28	43.05	2.15	45.20

*urchase Gas Adj. = 0.89380 Vise/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Smell Gas??? Phone 866-579-3303

	3342			
)F	METER	READING	T	T
CE	PRESENT	PREVIOUS	USED	CHARGES
Factor	42 1.0000	34 0 Adjust Usag	8 ge	2.90
se Gas	Adj			7.15
ner + H	inergy Effic	iency Charge	3	\$5.00
				1.70
us Bala	ince			0.00
000000	0152			
from 0	8/28/2019 to	09/26/2019		
ACCO	UN	10/07/20	19	

2 R	EAD	TOTAL DUE	LATE CHARGES	IF LATE
H	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:
9	26	46.75	2.34	49.09

Gas Adj. = 0.89380

Accepted | SAVE A STAMPI SIGN UP FOR ACH TODAY! s??? Phone 866-579-3303

S MAIL
AGE
LY
RMIT
Due Date
08/31/2019
IF LATE
PAY:
45.20
YOUR PAYMENT



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FIRST-CLAS	S MAIL
U.S. POSTA	AGE
PAID	
EAK	LY
	RMIT
2	
CUSTOMER	
Ponte Account	Due Date
	10/31/2019
TOTAL AMOUNT	IF LATE
TO BE PAID	PAX:
46.75	49.09
	YOUR PAYMENT

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	Navitas K PO Box 1 Eakly, OF (866) 797	C 73033 -3342					FIRST- U.S.
ate	SERVICE	METER RI PRESENT	and the second	USED	CHARGES		
2019	Tariff	34	PREVIOU	-			CHEROLINE
	Meter Facto	-	28 Adjust U	6 sage	2.17	Rou	CUSTOMER A
	Purchase Ga	as Adj			5.36	101	AL AMOUNT
INT		Energy Efficien	ncy Charg	e	35.00		BE PAID
	Tax				1.28	4	43.81
	Previous Ba	lance			0.00		AIL THIS STUB
nportant	ACCO METER READ MONTH DA	TOTAL DUE	09/07/	2019 CHARGES R DUE DATE	IF LATE		
	8	28 43.81		19	PAY: 46.00		
PO Bo	s KY NG, LLC x 183 OK 73033	SAVE A STAMP ne 866-579-3303	I Sion up f	or ach tod	MAYI	WWW.D	Why Excess I avitasutility.co -CLASS MAI POSTAGE PAID
SI (866)	797-3342	READING	7	1	7		EAKLY
T SERVICE		PREVIOUS	USED	CHARGES			2
M Tariff P Meter F	73 7actor 1.0000	42 00 Adjust Usaj	31 ge	11.22		CUSTOMER_ Route	Account
C T Purchas	e Gas Adj		2	1.55		Totableadoutte	(F)
1	er + Energy Effic	ciency Charge	3	5.00		TO BE PAID	1
Tax			-	5.57		73.34	77
Service f	000000152 from 09/26/2019 to	Contraction of the second s		0.00		*MAIL THIS STU	B WITH YOUR
M	ACCOUNT	11/07/20	119				
t METER I	DAY UPON RE	a server and the server	CHARGES DUE DATE	IF LATE PAY:			
Pu Vi Sn Purchase G			7	77.01		earn Why Exces	

Purchase Gas Adj. = 0.69507 Visa/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Smell Gas??? Phone 866-579-3303



FIRST-CLASS MAIL U.S. POSTAGE PAID EAKLY PERMIT 2

Excess Flow Valves Are Im sutility.com/efv

	S. POSTA PAID EAKL	
	PER	
CUSTOME	2	
Route	Account	Due Date
		12/01/201
TOTALINGAL	-	FLATE
TO BE PAID		PAY:
73.34		77.01
*MAIL THIS ST	TUB WITH Y	OUR PAYMENT

www.navitasutility.com/efv

Pi

V

Sr

vitas KY NG, LLC Box 183 dy, OK 73033 6) 797-3342

EOF	METER READING		-	La successor	
VICE U	PRESENT	PREVIOUS	USED	CHARGES	
	287	73	214	77.47	
er Facto Bed and shase		00 Adjust Usaj		48.74	
tomer;+	Energy Effic		35.00		
the .				38.46	
/ious Ba	lance			0.00	

00000000152

rice from 10/27/2019 to 11/25/2019

ACCOUN			12/07/2019		
			LATE CHARGES AFTER DUE DATE		
11					
11	25	299.67	14.98 3	14.65	

asc Gas Adj. ... 0.69507

MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Gas??? Phone 866-579-3303

Box 1 dy, OI	83 C 73033			
6) 797				
EOF	METER	READING	USED	CHARGES
VICE PRI	PRESENT	PREVIOUS	USED	CILLAGES
iff	723	520	203	73.49
ter Fact	or 1.0000	0 Adjust Usag	ze	
ICI I'ACA				
	as Adj		1	41.10
chase G	as Adj - Energy Effic	iency Charge		41.10 35.00
chase G		iency Charge		

00000000152

rice from 12/26/2019 to 01/25/2020 A CONTRACTOR OF THE

ACCOUN			02/07/2020		
			LATE CHARGES		
NIH	DAY	UPON RECEIPT	AFTER DUE DATE	PAX	
1	25	5 286.08	14.30 3	00.38	

uase Gas Adi. = 0.69507 MC Accepted | SAVE A STAMP! SION UP FOR ACH TODAY! I Gas??? Phone 866-579-3303

F	IRST-CLASS	MAIL
	U.S. POSTA	GE
	EAKL	Y
	MIT	
	2	
CUSTO	MER	
Route	Account	Due Date
		12/31/2019
TOTAL AM	OUNT	IF LATE
TO BE PAL	D	PAY:
299.67	1	314.65
*MAIL TH	IS STUB WITH Y	OUR PAYMENT



Learn Why Excess Flow Valves Are Important www.navitasutility.com/efv

PO Box 1 Eakly, Ok (866) 797	C 73033 -3342			-
TYPE OF	METER	METER READING		CHARGES
SERVICE	PRESENT	PREVIOUS	USED	
Tariff Meter Fact	520 or 1.0000	287 0 Adjust Usa	233 ge	84.35
Purchase G	ias Adj		1	61.95
Customer -	Energy Effic	iency Charge	1	35.00
Tax				41.87
Previous B	alance			0.00

00000000000152

Low Corner -	om 11/2 ACCOU	25/2019 to 12/26/	01/07/2020		
METER READ TOTAL			LATE CHARGES		
MONTH	DAY	UPON RECEIPT	AFTER DUE DATE	PAY:	
12	20	323.17	16.16 3	39.33	



	U.S. POSTA	GE	
	PAID		
	EAKL	Y	
	PER	MIT	
	2		
CUSTON	MER		
Route	Account	Due Date	
		01/31/2020	
TOTAL AMO	DUNT	IF LATE	
TO BE PAID		PAY:	
323.17	339.33		
*MAIL TH	S STUB WITH Y	OUR PAYMENT	



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And the set of the set				
র লের, রে: বাব্দ /	100.00.000.00	The second second	USED	CHARGES
SERVICE	PRESENT	PREVIOUS		
Tariff Meter Facto	1056 r 1.00000	723 Adjust Usag	333 e	120.55
Purchase Gas Adj Customer + Energy Efficiency Charge				31.46 5.00
	Meter Facto Purchase Ga	TYPE OF METER R SERVICE PRESENT Tariff 1056 Meter Factor 1.00000 Purchase Gas Adj Customer + Energy Efficie	SERVICE PRESENT PREVIOUS Tariff 1056 723 Meter Factor 1.00000 Adjust Usag Purchase Gas Adj Customer + Energy Efficiency Charge	TYPE OF METER READING USED SERVICE PRESENT PREVIOUS USED Tariff 1056 723 333 Meter Factor 1.00000 Adjust Usage 22 Purchase Gas Adj 22 22 23 Customer + Energy Efficiency Charge 3 33

00000000000152

Previous Balance

Service from 01/25/2020 to 02/25/2020

ACCOUN			03/07/2020			
METER F		A CALL CONTRACTOR MANAGEMENT	LATE CHARGES AFTER DUE DATE	and the second second second second		
2	25	446.85	22.34 4	69.19		

0.00

Purchase Gas Adj. = 0.69507 Visa/MC Accepted | SAVE A STAMP! SIGN UP FOR ACH TODAY! Smell Gas??? Phone 866-579-3303

20
т



Learn Why Excess Flow Valves Are Import: www.navitasutility.com/efv

	U.S. POSTAG	E
	PAID	
	EAKLY	
	PERM	IIT
	2	
CUSTO	MER	
Route	Account	Due Date
		03/02/2020
TOTAL AMO	DUNT	IF LATE
TO BE PAI	D	PAY:

			8
Learn W	hy Excess F	low valves	Are Important

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Item 4 Page 1 of 2 Witness: Thomas Hartline

Navitas KY NG, LLC Case No. 2020-00012 Commission Staff's Second Request for Information issued March 6, 2020

- 4. Refer to the electronic version of Navitas KY's Gas Cost Recovery (GCR) rate report, Summary Page, the Balance Adjustment (BA) Calculation section.
 - a. Explain how the Previous Quarter BA of \$.0477 per Mcf was determined.
 - b. Provide the case number in which the Commission approved the Previous Quarter BA.
 - c. Explain how the Second Previous Quarter BA of (\$.0149) per Mcf was determined.
 - d. Provide the case number in which the Commission approved the Second Previous Quarter BA.

Response:

For this and subsequent questions the following chart may be used (units are in \$ pe	er
MCF):	

$\frac{M(F)}{2}$	ГОС				D'11	1 st
Ordered	EGC	Q-AA	Q-BA	GCA	Bill	-
					mo	Billing*
2017-00411*	7.0568	0.2889	(0.0639)	7.3481	3	NOV 7,
						17
2017-00479	7.4535	0.0744	0.0052	7.7428	4	FEB 7,
						18
2018-00132	7.6224	0.0554	(0.0003)	7.9256	2	JUN 7,
						18
2018-00228	6.6455	(0.4419)	(0.0077)	6.5556	3	AUG 7,
						18
2018-00336	6.8630	(0.0987)	0.0178	6.4672	3*	NOV 7,
						18
2019-00013	6.8250	0.1235	(0.0836)	6.3895	3	FEB 7,
						19
2019-00116	7.7326	0.9224	(0.0296)	8.1348	3	MAY 7,
						19
2019-00241 opt	7.7163	0.3828	(0.0128)	8.9380	3*	AUG 7,
1						19
2019-00372	6.0000	(0.3995)	0.0475	6.9507	on	NOV 7,
						19
Proposed						
2020-00012	7.0000	0.8247	0.0057	8.7393		Hold

Note -17-411 there was a double rounding difference in the ACA resulting in no change Note -18-336 billed first month at \$6.4673

Note – 19-241 billed second month at \$8.9337

Note -1^{st} Billing the billing dated the 7th is for the prior month usage

Item 4 Page 2 of 2 Witness: Thomas Hartline

a. For parts a., b., c., & d. there are errors of miss keys, reading the wrong number, missing a month in the sequence, etc. From my observation, there are two primary categories of errors, data entry without due care and interrupted data entry resulting in misplacement.

For data entry without due care I've counseled to slow down but note that from time to time I must reaffirm the admonishment. For interrupted data entry Navitas had promoted an employee into the position which included gas filings at the first of the year only to have said employee go out on medical leave this past month; we should have more clarity with regard to who within the organization will prepare the filing within three-months (in the interim it will continue to fall to me). Additionally, Navitas has hired Allyson Honaker to review and submit the filings.

- b. See a.
- c. See a.
- d. See a.

Item 5 Page 1 of 1 Witness: Thomas Hartline

Navitas KY NG, LLC Case No. 2020-00012 Commission Staff's Second Request for Information issued March 6, 2020

5. Refer to the electronic version of Nabitas KY's Gas Cost Recovery (GCR) rate report, Expected Gas Cost sheet, the column labeled "B&W flow". Explain why the formula includes a 5,000 subtraction from the "Known prior years average sales in Mcf" column before being multiplied by the Federal Energy Regulatory Commission (FERC) transportation rate of 2.7172.

Response:

According to the FERC approved Statement of Operating Conditions of B&W Pipeline, LLC:

6.13 POSSESSION OF GAS

A Shipper shall be deemed to be in control and in possession of the Gas prior to such Gas being delivered to Transporter at the Point(s) of Receipt, ... Shipper and Transporter specifically understand and acknowledge that title to all Gas transported hereunder shall never vest in Transporter.

6.14 TITLE AND RISK OF LOSS

A Shipper warrants for itself, that it will have at the time of delivery of Gas at the Receipt Point hereunder either good title or all rights and necessary and appropriate to have Gas transported.

Regarding the Sparta gas, Navitas does not believe it meets these conditions for being in control and possession of the gas with good title. In fact Sparta recognizes this very fact as beginning in with the October 2019 gas sales offer they altered the sale agreement to specifically state "price is exclusive of any B&W Pipeline transportation costs" (see attached Sparta proposals). Navitas is currently requesting Sparta provide the receipt points and the <u>input</u> meter reading (e.g. – the quantity cannot be read as it exits the B&W pipeline but rather must be read at the receipt point as it enters the B&W Pipeline).

Typically, Sparta provides Navitas with 5,000 MCF per month of its total usage. Under normal market conditions, Navitas should receive this gas at a wellhead index price plus the cost of transportation embedded in the price not in addition to the price.

Item 6 Page 1 of 1 Witness: Thomas Hartline

Navitas KY NG, LLC Case No. 2020-00012 Commission Staff's Second Request for Information issued March 6, 2020

- 6. Refer to the electronic version of Navitas KY's GCR rate report, Actual Cost Adjustment (ACA) sheet, the "less EGC in effect" column.
 - a. Confirm that the EGC that was approved by the Commission to be effective for the months of August, September, and October 2019 was \$6.0000 per Mcf.
 - b. Confirm that the EGC that was approved by the Commission to be effective for the months of May, June and July 2019 was \$7.7163 per Mcf.

Response:

a. It appears when preparing the 2020-00012 submission, I became a quarter off in the EGC.

There is no lack of application of the EGC of \$6.0000 in 2019-00372 ordered OCT 29 2019, implemented in the Navitas billing on November 7th and used in the subsequent billings in December 2019, January 2020, February 2020, and March 2020.

However, there was a misunderstanding as to the timing of implementation. Navitas has always operated in all jurisdictions that the next billing after an ordered rate change must be at the newly ordered rates unless there is a future effective date (i.e. – phase in of a rate change). Thus, though there is only a small probability (less than 5%) that a meter would be read on the order date, all gas used during the billing period is at the last ordered rate.

It is now our understanding that, with regard to Kentucky GCA orders, they are only applicable on the order date forward. Further, in order to avoid a split billing, we can delay the implementation of the ordered rates to the next meter reading date. There is still some trepidation on our part with this method as it could mean we charge a higher rate than order for the balance of a month.

b. There is no dispute or lack of application of the EGC of \$7.7163 in 2019-00241 ordered AUG 06 2019, implemented in the Navitas billing on August 7th and used in the subsequent billings in September 2019 and October 2019.

Item 7 Page 1 of 1 Witness: Thomas Hartline

Navitas KY NG, LLC Case No. 2020-00012 Commission Staff's Second Request for Information issued March 6, 2020

- 7. Refer to the electronic version of Navitas KY's GCR rate report, ACA sheet, the row labeled "Petrol Volume."
 - a. Explain why the "Petrol Volume" row was added in Navitas KY's Gas Cost Recovery report in Case No. 2019-00372.
 - b. Provide the unit of measurement in which "Petrol Volume" is given.
 - c. Explain why the FERC transportation rate is applied to the "Petrol Volume" to create the "Flow charge (FERC juris)" row.

Response:

- a. My error (see 10.)
- b. The unit of measure is in MCF but it is immaterial to the correction (see 10.)
- c. See discussion in question number five (5.). Ultimately in the corrected spreadsheet provided in question ten (10.) herein this methodology was removed based on the reticence of the Commission to interpret or request clarification of FERC order.

Item 8 Page 1 of 1 Witness: Thomas Hartline

Navitas KY NG, LLC Case No. 2020-00012 Commission Staff's Second Request for Information issued March 6, 2020

8. Refer to the electronic version of Navitas KY's GCR rate report, ACA sheet, the rows labeled "Petrol Volume" and "Flow Charge (FERC juris)," and "Allocation" for the current quarter and previous quarter.

- a. Explain how the "Allocation" amount is determined.
- b. Explain why the "Allocation" cells are formulated as the sum total of the "Petrol Volume" and 'Flow charge (FERC juris)."

Response:

- a. The allocation is the percentage of sales is Kentucky divided by the total sales in Tennessee and Kentucky as supplied by B&W Pipeline.
- b. My error (see 10.)

Item 9 Page 1 of 2 Witness: Thomas Hartline

Navitas KY NG, LLC Case No. 2020-00012 Commission Staff's Second Request for Information issued March 6, 2020

- 9. Refer to the electronic version of Navitas KY's GCR rate report, ACA sheet, the comment for the month of January 2019 in the row labeled "Byrdstown/Fentress (TN)" which reads, "There is an error, it appears for some months this figure has been put in MCF not CCF. This has the effect of overstating KY share."
 - a. State which months include this and other similar errors.
 - b. Explain the impact this error has had on the total cost portion of the ACA calculation for each quarter this error has existed.
 - c. State when Navitas KY became aware of the error.
 - d. Explain if Navitas KY notified the Commission of the error. If not, explain why Navitas KY did not notify the Commission of the error.

Response:

- a. Please see question ten (10.) for a list of errors and corrections.
- b. Please see question ten (10.). The total impact of all errors and corrections over the prior nine approved GCA filings is \$419.83 overcharged to the customers. The total modest impact of \$419.83 overcharged out of \$1,766,163.05 total cost, coupled with large quarterly swings in corrections, ranging from nearly twenty-six thousand undercharged to nearly forty-two thousand overcharged, suggest substantial timing errors.
- c. I recognized immediately upon the departure of Joey Irwin that Navitas was going to struggle mightily to replace him and there would be many challenges and errors to work through over the ensuing periods.
 I recognized substantial issues beginning with the filing on or about June 30, 2019 where I noted that Tennessee sales figures were off. A particular issue, a unit decimal problem, was presumed and noted in the spreadsheet, but ultimately we discovered a report issue in the software coding. This is detailed in response to a March 3, 2020 Data Request for Case 2019-00430.
- d. While noting the issue in the spreadsheet on or about June 30, 2019 Navitas presumed there would eventually be an opportunity such as this to clean up, audit, and lock down the GCA filing once more clarity was reached with regard to the retroactive FERC tariff associated with B&W Pipeline.
 In addition to the confusion created by a here-to-fore unheard-of retroactive tariff, Navitas was fighting multiple issuing in multiple jurisdictions. As I eluded to in the supplemental response at the outset, Navitas must carefully manage legal,
Item 9 Page 2 of 2 Witness: Thomas Hartline

executive, analyst, and monetary, resources. It has proven very challenging to manage a rate case in Tennessee, a pipeline expansion underway in Kentucky for the county industrial park, the unexpected threats from B&W Pipeline, as well as several expansion opportunities in other jurisdictions which are necessary to offset ongoing losses of rural customers.

With regard to the B&W Pipeline problems, the threatened discontinuation of gas service in Tennessee had to take priority. After consultation with Kentucky Public Service Commission staff, Navitas filed in Case 2019-00430 to deal with the retroactive nature of the FERC tariff and begin to get clarity on the various effects and how they impact the viability of our gas to our customers in Albany.

Item 10 Page 1 of 12 Witnesses: Thomas Hartline

Navitas KY NG, LLC Case No. 2020-00012 Commission Staff's Second Request for Information issued March 6, 2020

10. Provide an electronic version of a revised GCR rate report for rates effective February 1, 2020, correcting for any errors, in Excel Spreadsheet format with all formulas intact and unprotected, and with all columns and rows accessible.

Response:

Please see included Excel spreadsheet and the corrected GCR rate report.

List of corrections (C), Additions (A), Modifications (M) in reverse tab order:

Sales Tab

- C-Sales figure from March 2018 was repeated in April 2018 due to referencing another sheet
- A A quarterly LTM (last twelve months) row was added for potential future use

M – Average sales was adjusted to the five-year period of 2015 through 2019

BA (SV)

- C Ensured that the sales in MCF reference the correct cell on the Sales tab
- M Ensured that the future sales in MCF reference the correct 5-yr average on the Sales tab
- M Hard coded the Ordered AA or BA

Actual Adjustment (SIV)

C – Corrected EGC to Ordered figure

C – Corrected EGC to account for three months when GCA charged did not match Order three separate non-contiguous months

- M-Modified title to specified twelve-month sales
- M Specified 5-yr Average for Current quarter
- A Added a temporary line of Original cost difference
- A Added a line of AA Ordered
- M Modified title to Total KY & TN sales MCF
- C-Corrected Byrds/Fentress sales CCF
- A Added a temporary line of original GCA submission
- M Modified title to Supply Cost: Petrol
- C Corrected three Petrol invoices JUL 19, SEP 19, OCT 19 (checked all)
- M Modified title to Trans Cost: Enbridge (aka Spectra)
- C-Corrected four Enbridge invoices (less than ten dollar) and JUL 19 (checked all)
- M-Modified title to Trans Cost: B&W Pipeline

C – Corrected FERC tariff to (Kentucky) Sales in MCF x \$2.7271 beginning FEB 2019 note no adjustment for the FERC tariff was made prior to FEB 2019 (see Case 19-430) M – Remove Petrol volume row

- M Modified title to Supply Cost: Sparta (aka FWM)
- C Corrected Sparta Invoices SEP 19 and OCT 19 (checked all)

Item 10 Page 2 of 12 Witnesses: Thomas Hartline

EGC (SII)

M – Modified title to 5-yr average sales in MCF

M – Modified Forecasted price per MMBtu to 4.3117

M – Modified Spectra to 93% of \$1625 monthly average

M – Modified B&W flow to sales x \$2.7271

Summary (SI)

M-Various figures modified due to changes on parent tabs

Cover page

M – Modified to reflect refiling on March 18, 2020

M – Modified to reflect effective billing date

Note – the previously ordered Refund Adjustment was not included in this submission. Navitas considered that it may be cleaner to show all the other changes first then get additional direction from staff as how to proceed.

Quarterly Report

Gas cost recovery rate calculation

Navitas KY NG, LLC

			Effective date	
			(& 1st	
	Filing date	Reporting	forecast	
Period	(on or about)	Months	month)	
	31-Mar	November	1-May	
		December		
		January		
	30-Jun	February	1-Aug	
		March		
		April		
	30-Sep	May	1-Nov	
		June		
		July		
Х	31-Dec	August	1-Feb	
refiled	3/18/2020	September	4/1/2020	for May 7, 2020 billing da
		October		-

Item 10 Page 4 of 12 Witness: Thomas Hartline **Navitas KY NG, LLC**

Schedule I Gas Cost Recovery Rate Summary

Component

Component	
Expected Gas Cost (EGC)	7.5000
+ Refund Adjustment (RA)	-
+ Actual Adjustment (AA)	0.8707
+ Balance Adjustment(BA)	(0.0009)
= Gas Cost Recovery Rate	\$ 8.3697
-	
A. Expected Gas Cost Calculation	
Total EGC	\$ 735,223.46
/ Twelve months sales	98,030
EGC	\$ 7.5000
EGC	φ 7.5000
B. Refund Adjustment Calculation	
Refund Adjustment for reporting period	-
+ Previous guarter RA	-
+ Second previous quarter RA	-
+ Third previous quarter RA	-
+ Other cost adjustments	
= Refund Adjustment	\$ -
	-
C. Actual Adjustment Calculation	
Actual Adjustment for reporting period	(0.0350)
+ Previous quarter AA	(0.3995)
 + Second previous quarter AA 	0.3828
+ Third previous quarter AA	0.9224
+ Other cost adjustments	
= Actual Adjustment	\$ 0.8707
D. Balance Adjustment Calculation	
D. Balance Adjustment Calculation	(0.000.0)
Balance Adjustment for reporting period	(0.0060)
+ Previous quarter BA	0.0475
+ Second previous quarter BA	(0.0128)
+ Third previous quarter BA	(0.0296)
= Balance Adjustment	\$ (0.0009)

Schedule II Expected Gas Cost

Supplier or NYMEX		5-yr average sales in MCF	MCF/MMBtu (from supplier)	Prior year purchases in MMBtu	Forecasted price per MMBtu	Converted price per MCF	Subtotal forecasted purchases
Petrol	January	10446	1.0660	11,135	4.31	4.60	48,011.74
Petrol	February	11084	1.0670	11,827	4.31	4.60	50,992.87
Petrol	March	11282	1.0710	12,083	4.31	4.62	52,100.21
Petrol	April	8724	1.0650	9,291	4.31	4.59	40,062.10
Petrol	May	6926	1.0660	7,383	4.31	4.60	31,831.94
Petrol	June	5578	1.0630	5,929	4.31	4.58	25,564.02
Petrol	July	5064	1.0650	5,393	4.31	4.59	23,254.61
Petrol	August	5675	1.0660	6,049	4.31	4.60	26,082.01
Petrol	September	5643	1.0670	6,021	4.31	4.60	25,961.83
Petrol	October	6536	1.0680	6,981	4.31	4.60	30,098.79
Petrol	November	10361	1.0660	11,045	4.31	4.60	47,621.79
Petrol	December	10711	1.0640	11,397	4.31	4.59	49,139.04
		98,030		104,534			450,720.96

		Spectra			Cubtotal	Total
		(East TN)	5 ALA	D 014/ 6	Subtotal	Total
Transportation		demand	B&W pipeline	B&W flow	forecasted	forecasted cost
January		1,511.25		28,383.33	29,894.58	77,906.32
Februar	у	1,511.25		30,117.44	31,628.69	82,621.57
March		1,511.25		30,656.54	32,167.79	84,268.00
April		1,511.25		23,705.94	25,217.19	65,279.29
May		1,511.25		18,818.24	20,329.49	52,161.43
June		1,511.25		15,155.45	16,666.70	42,230.73
July		1,511.25		13,760.44	15,271.69	38,526.30
August		1,511.25		15,419.02	16,930.27	43,012.28
Septem	ber	1,511.25		15,333.59	16,844.84	42,806.68
October		1,511.25		17,760.33	19,271.58	49,370.37
Novemb	ber	1,511.25		28,152.80	29,664.05	77,285.84
Decemb	ber	1,511.25		29,104.36	30,615.61	79,754.65
					284,502.50	735,223.46

divide by sales	98,030
per MCF	\$ 7.5000
multiply by allowed purchases (sales / 1)	98,030
Expected Gas Cost	\$ 735 223 46

	l hii	d previous quarter		Thi	rd previous quarter	-	
		Actual			Actual		
	May-17	Jun-17	Jul-17	Aug-17	Sep-17	Oct-17	
nvoices							
Supply							
Petrol & FWM (B&W)	18,143.62	14,079.50	13,155.53	18,931.32	26,456.72	29,747.54	
Transportation							
Spectra	1,511.85	1,598.56	1,549.08	1,617.50	1,601.55	1,503.10	
B&W	12,543.73	13,290.22	12,885.95	13,420.69	13,301.11	12,463.91	
Total cost	32,199.20	28,968.28	27,590.55	33,969.51	41,359.39	43,714.55	
Sales in MCF	3,981	3,459	2,704	4,983	6,437	6,306	
Cost per MCF	8.0882	8.3748	10.2036	6.8171	6.4253	6.9322	
ess EGC in effect	6.7502	6.7502	6.7502	6.4114	6.4114	6.4114	
Delta	1.34	1.62	3.45	0.41	0.01	0.52	
Monthly cost difference	5,326.66	5,619.34	9,338.01	2,021.50	89.21	3,284.26	
Total cost difference			20,284.01			5,394.97	
/ specificed 12 mo sales			70,216			72,510	
Actual Adjustment	Actu	al Adjustment	0.2889	Actu	al Adjustment	0.0744	
Actual Aujuotinent	Adda		0.2000	Aut		0.0744	
		AA Ordered	0.2889		AA Ordered	0.0744	
Allocation							
	1 111	3 617	2 016	5 160	6 726	7 031	
Total KY & TN sales MCF	4,411	3,617	2,916	5,160	6,726	7,031	
Total KY & TN sales MCF KY%	<mark>4,411</mark> 90%	<mark>3,617</mark> 96%	93%	97%	96%	90%	
Total KY & TN sales MCF KY% Byrds/Fentress sales CCF	90%	96%	93% 2123	97% 1,771	96% 2,887	90 <mark>%</mark> 7,254	
Total KY & TN sales MCF KY%			93%	97%	96%	90%	
Total KY & TN sales MCF KY% Byrds/Fentress sales CCF original GCA submission Supply Cost: Petrol	90% 4 <mark>,2</mark> 97	96% 1,581	93% 2123 2123	97% 1,771 1,771	96% 2,887 2,887	90% 7,254 7,254	
Total KY & TN sales MCF KY% Byrds/Fentress sales CCF original GCA submission Supply Cost: Petrol Invoice	90% 4,297 20,102.00	96% 1,581 4,940.01	93% 2123 2123 3,298.25	97% 1,771 1,771 1,771	96% 2,887 2,887 17,163.75	90% 7,254 7,254 33,169.50	
Total KY & TN sales MCF KY% Byrds/Fentress sales CCF original GCA submission Supply Cost: Petrol	90% 4 <mark>,2</mark> 97	96% 1,581	93% 2123 2123	97% 1,771 1,771	96% 2,887 2,887	90% 7,254 7,254	
Total KY & TN sales MCF KY% Byrds/Fentress sales CCF original GCA submission Supply Cost: Petrol Invoice Allocation	90% 4,297 20,102.00	96% 1,581 4,940.01	93% 2123 2123 3,298.25	97% 1,771 1,771 1,771	96% 2,887 2,887 17,163.75	90% 7,254 7,254 33,169.50	
KY% Byrds/Fentress sales CCF original GCA submission Supply Cost: Petrol Invoice Allocation Frans Cost: Enbridge (aka Spectra)	90% 4,297 <u>20,102.00</u> 18,143.62	96% 1,581 4,940.01 4,724.09	93% 2123 2123 3,298.25 3,058.14	97% 1,771 1,771 <u>19,604.15</u> 18,931.32	96% 2,887 2,887 <u>17,163.75</u> 16,427.00	90% 7,254 7,254 <u>33,169.50</u> 29,747.54	
Total KY & TN sales MCF KY% Byrds/Fentress sales CCF original GCA submission Supply Cost: Petrol Invoice Allocation Frans Cost: Enbridge (aka Spectra) Invoice (contract 250)	90% 4,297 <u>20,102.00</u> 18,143.62 1,675.04	96% 1,581 4,940.01 4,724.09 1,671.63	93% 2123 2123 3,298.25 3,058.14 1,670.70	97% 1,771 1,771 <u>19,604.15</u> 18,931.32 1,674.99	96% 2,887 2,887 <u>17,163.75</u> 16,427.00 <u>1,673.38</u>	90% 7,254 7,254 <u>33,169.50</u> 29,747.54 1,676.01	
Total KY & TN sales MCF KY% Byrds/Fentress sales CCF original GCA submission Supply Cost: Petrol Invoice Allocation	90% 4,297 <u>20,102.00</u> 18,143.62	96% 1,581 4,940.01 4,724.09	93% 2123 2123 3,298.25 3,058.14	97% 1,771 1,771 <u>19,604.15</u> 18,931.32	96% 2,887 2,887 <u>17,163.75</u> 16,427.00	90% 7,254 7,254 <u>33,169.50</u> 29,747.54	
Total KY & TN sales MCF KY% Byrds/Fentress sales CCF original GCA submission Supply Cost: Petrol Invoice Allocation Trans Cost: Enbridge (aka Spectra) Invoice (contract 250) Allocation	90% 4,297 <u>20,102.00</u> 18,143.62 1,675.04	96% 1,581 4,940.01 4,724.09 1,671.63	93% 2123 2123 3,298.25 3,058.14 1,670.70	97% 1,771 1,771 <u>19,604.15</u> 18,931.32 1,674.99	96% 2,887 2,887 <u>17,163.75</u> 16,427.00 <u>1,673.38</u>	90% 7,254 7,254 <u>33,169.50</u> 29,747.54 1,676.01	
Total KY & TN sales MCF KY% Byrds/Fentress sales CCF original GCA submission Supply Cost: Petrol Invoice Allocation Frans Cost: Enbridge (aka Spectra) Invoice (contract 250) Allocation	90% 4,297 20,102.00 18,143.62 1,675.04 1,511.85	96% 1,581 4,940.01 4,724.09 1,671.63 1,598.56	93% 2123 2123 3,298.25 3,058.14 1,670.70 1,549.08	97% 1,771 1,771 <u>19,604.15</u> 18,931.32 <u>1,674.99</u> 1,617.50	96% 2,887 2,887 17,163.75 16,427.00 1,673.38 1,601.55	90% 7,254 7,254 <u>33,169.50</u> 29,747.54 <u>1,676.01</u> 1,503.10	
Total KY & TN sales MCF KY% Byrds/Fentress sales CCF original GCA submission Supply Cost: Petrol Invoice Allocation Trans Cost: Enbridge (aka Spectra) Invoice (contract 250) Allocation Trans Cost: B&W Pipeline	90% 4,297 <u>20,102.00</u> 18,143.62 1,675.04	96% 1,581 4,940.01 4,724.09 1,671.63	93% 2123 2123 3,298.25 3,058.14 1,670.70	97% 1,771 1,771 <u>19,604.15</u> 18,931.32 1,674.99	96% 2,887 2,887 <u>17,163.75</u> 16,427.00 <u>1,673.38</u>	90% 7,254 7,254 <u>33,169.50</u> 29,747.54 1,676.01	
Total KY & TN sales MCF KY% Byrds/Fentress sales CCF original GCA submission Supply Cost: Petrol Invoice Allocation Trans Cost: Enbridge (aka Spectra) Invoice (contract 250) Allocation Trans Cost: B&W Pipeline TN tariff	90% 4,297 20,102.00 18,143.62 1,675.04 1,511.85	96% 1,581 4,940.01 4,724.09 1,671.63 1,598.56	93% 2123 2123 3,298.25 3,058.14 1,670.70 1,549.08	97% 1,771 1,771 <u>19,604.15</u> 18,931.32 <u>1,674.99</u> 1,617.50	96% 2,887 2,887 17,163.75 16,427.00 1,673.38 1,601.55	90% 7,254 7,254 <u>33,169.50</u> 29,747.54 <u>1,676.01</u> 1,503.10	
Total KY & TN sales MCF KY% Byrds/Fentress sales CCF original GCA submission Supply Cost: Petrol Invoice Allocation Trans Cost: Enbridge (aka Spectra) Invoice (contract 250) Allocation Trans Cost: B&W Pipeline TN tariff FERC tariff Allocation (100% w/FERC)	90% 4,297 20,102.00 18,143.62 1,675.04 1,511.85 13,897.67	96% 1,581 4,940.01 4,724.09 1,671.63 1,598.56 13,897.67	93% 2123 2123 3,298.25 3,058.14 1,670.70 1,549.08 13,897.67	97% 1,771 1,771 1,771 19,604.15 18,931.32 1,674.99 1,617.50 13,897.67	96% 2,887 2,887 17,163.75 16,427.00 1,673.38 1,601.55 13,897.67	90% 7,254 7,254 33,169.50 29,747.54 1,676.01 1,503.10 13,897.67	
Total KY & TN sales MCF KY% Byrds/Fentress sales CCF original GCA submission Supply Cost: Petrol Invoice Allocation Trans Cost: Enbridge (aka Spectra) Invoice (contract 250) Allocation Trans Cost: B&W Pipeline TN tariff FERC tariff	90% 4,297 20,102.00 18,143.62 1,675.04 1,511.85 13,897.67	96% 1,581 4,940.01 4,724.09 1,671.63 1,598.56 13,897.67	93% 2123 2123 3,298.25 3,058.14 1,670.70 1,549.08 13,897.67	97% 1,771 1,771 1,771 19,604.15 18,931.32 1,674.99 1,617.50 13,897.67	96% 2,887 2,887 17,163.75 16,427.00 1,673.38 1,601.55 13,897.67	90% 7,254 7,254 33,169.50 29,747.54 1,676.01 1,503.10 13,897.67	

	Thir	d previous quarter	r	Thi	rd previous quarte	r	Thi	rd previous quarte	r
		Actual			Actual			Actual	
	Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18
Invoices			_						
Supply									
Petrol & FWM (B&W)	50,992.91	79,487.41	88,093.13	75,536.59	68,031.99	41,804.47	33,843.54	26,781.78	31,033.07
Transportation									
Spectra	1,536.74	1,445.66	1,253.04	1,452.88	1,442.55	1,538.29	1,603.88	1,621.82	1,620.88
B&W	12,769.35	11,989.98	10,396.13	12,076.50	11,995.00	12,774.54	13,263.19	13,399.26	13,402.40
Total cost	65,299.00	92,923.05	99,742.30	89,065.97	81,469.54	56,117.29	48,710.61	41,802.87	46,056.36
Sales in MCF	10,869	12,716	12,306	12,391	13,164	10,761	6,961	6,678	5,672
Cost per MCF	6.0078	7.3076	8.1052	7.1880	6.1888	5.2149	6.9976	6.2598	8.1200
less EGC in effect	7.0568	7.0568	7.0568	7.4535	7.4535	7.4535	7.8052	7.6224	7.6224
Delta	(1.05)	0.25	1.05	(0.27)	(1.26)	(2.24)	(0.81)	(1.36)	0.50
Monthly cost difference	(11,401.36)	3,188.78	12,901.32	(3,290.35)	(16,648.34)	(24,089.82)	(5,621.38)	(9,099.52)	2,822.11
Total cost difference			4,688.74			(44,028.51)			(11,898.80)
/ specificed 12 mo sales			84,578			100,077			
Actual Adjustment	Actu	al Adjustment	0.0554	Actu	al Adjustment	(0.4399)	Actu	al Adjustment	109,244 (0.1089)
Actual Aujustment	Actu		0.0334	Actu		(0.4399)	Aciu		(0.1009)
				Original o	ost difference	(61,279.88 <mark>)</mark>	Original c	ost difference	(10,781.70)
		AA Ordered	0.0554		AA Ordered	(0.4419)		AA Ordered	(0.0987
Allocation									
Total KY & TN sales MCF	11,829	14,739	16,451	14,260	15,252	11,707	7,294	6,926	5,882
KY%	92%	86%	75%	87%	86%	92%	95%	96%	96%
Byrds/Fentress sales CCF	9,604	20,232	42,028	18,799	20,881	9,461	3,330	2,484	2,096
-	3,004			10,733		3,401	0,000	2.404	2,030
	0.004			40.000		0.000			0.004
original GCA submission	9,604	20,232	41,448	18,686	21,094	9,626	3,309	2,461	2,331
original GCA submission Supply Cost: Petrol	9,604	20,232		18,686		9,626			2,331
	9,604 33,590.64			18,686 70,585.25		9,626 25,302.45			2,331 12,988.29
Supply Cost: Petrol		20,232	41,448		21,094		3,309	2,461	
Supply Cost: Petrol Invoice Allocation	33,590.64 30,863.50	20,232 67,484.42	41,448 99,545.36	70,585.25	21,094 63,511.76	25,302.45	3,309	2,461 8,512.53	12,988.29
Supply Cost: Petrol Invoice Allocation Trans Cost: Enbridge (aka Spectra	<u>33,590.64</u> 30,863.50	20,232 67,484.42 58,221.06	41,448 99,545.36 74,464.78	70,585.25 61,335.65	21,094 63,511.76 54,816.64	25,302.45 23,257.65	3,309 18,415.05 17,574.33	2,461 8,512.53 8,207.25	12,988.29 12,525.43
Supply Cost: Petrol Invoice Allocation Trans Cost: Enbridge (aka Spectra Invoice (contract 250)	33,590.64 30,863.50 1,672.53	20,232 67,484.42 58,221.06 1,675.67	41,448 99,545.36 74,464.78 1,675.08	70,585.25 61,335.65 1,671.98	21,094 63,511.76 54,816.64 1,671.37	25,302.45 23,257.65 1,673.53	3,309 <u>18,415.05</u> 17,574.33 1,680.61	2,461 8,512.53 8,207.25 1,682.15	12,988.29 12,525.43 1,680.78
Supply Cost: Petrol Invoice Allocation Trans Cost: Enbridge (aka Spectra	<u>33,590.64</u> 30,863.50	20,232 67,484.42 58,221.06	41,448 99,545.36 74,464.78	70,585.25 61,335.65	21,094 63,511.76 54,816.64	25,302.45 23,257.65	3,309 18,415.05 17,574.33	2,461 8,512.53 8,207.25	12,988.29 12,525.43 1,680.78
Supply Cost: Petrol Invoice Allocation Trans Cost: Enbridge (aka Spectra Invoice (contract 250)	33,590.64 30,863.50 1,672.53	20,232 67,484.42 58,221.06 1,675.67	41,448 99,545.36 74,464.78 1,675.08	70,585.25 61,335.65 1,671.98	21,094 63,511.76 54,816.64 1,671.37	25,302.45 23,257.65 1,673.53	3,309 <u>18,415.05</u> 17,574.33 1,680.61	2,461 8,512.53 8,207.25 1,682.15	12,988.29 12,525.43 1,680.78
Supply Cost: Petrol Invoice Allocation Trans Cost: Enbridge (aka Spectra Invoice (contract 250) Allocation	33,590.64 30,863.50 1,672.53	20,232 67,484.42 58,221.06 1,675.67	41,448 99,545.36 74,464.78 1,675.08	70,585.25 61,335.65 1,671.98	21,094 63,511.76 54,816.64 1,671.37	25,302.45 23,257.65 1,673.53	3,309 <u>18,415.05</u> 17,574.33 1,680.61	2,461 8,512.53 8,207.25 1,682.15	12,988.29 12,525.43 1,680.78 1,620.88
Supply Cost: Petrol Invoice Allocation Trans Cost: Enbridge (aka Spectra Invoice (contract 250) Allocation Trans Cost: B&W Pipeline	33,590.64 30,863.50 1,672.53 1,536.74	20,232 67,484.42 58,221.06 1,675.67 1,445.66	41,448 99,545.36 74,464.78 1,675.08 1,253.04	70,585.25 61,335.65 1,671.98 1,452.88	21,094 63,511.76 54,816.64 1,671.37 1,442.55	25,302.45 23,257.65 1,673.53 1,538.29	3,309 18,415.05 17,574.33 1,680.61 1,603.88	2,461 8,512.53 8,207.25 1,682.15 1,621.82	12,988.29 12,525.43 1,680.78 1,620.88
Supply Cost: Petrol Invoice Allocation Trans Cost: Enbridge (aka Spectra Invoice (contract 250) Allocation Trans Cost: B&W Pipeline TN tariff	33,590.64 30,863.50 1,672.53 1,536.74	20,232 67,484.42 58,221.06 1,675.67 1,445.66	41,448 99,545.36 74,464.78 1,675.08 1,253.04	70,585.25 61,335.65 1,671.98 1,452.88	21,094 63,511.76 54,816.64 1,671.37 1,442.55	25,302.45 23,257.65 1,673.53 1,538.29	3,309 18,415.05 17,574.33 1,680.61 1,603.88	2,461 8,512.53 8,207.25 1,682.15 1,621.82	12,988.29 12,525.43 1,680.78 1,620.88 13,897.67
Supply Cost: Petrol Invoice Allocation Trans Cost: Enbridge (aka Spectra Invoice (contract 250) Allocation Trans Cost: B&W Pipeline TN tariff FERC tariff	33,590.64 30,863.50 1,672.53 1,536.74 13,897.67	20,232 67,484.42 58,221.06 1,675.67 1,445.66 13,897.67	41,448 99,545.36 74,464.78 1,675.08 1,253.04 13,897.67	70,585.25 61,335.65 1,671.98 1,452.88 13,897.67	21,094 63,511.76 54,816.64 1,671.37 1,442.55 13,897.67	25,302.45 23,257.65 1,673.53 1,538.29 13,897.67	3,309 18,415.05 17,574.33 1,680.61 1,603.88 13,897.67	2,461 8,512.53 8,207.25 1,682.15 1,621.82 13,897.67	12,988.29 12,525.43 1,680.78 1,620.88 13,897.67
Supply Cost: Petrol Invoice Allocation Trans Cost: Enbridge (aka Spectra Invoice (contract 250) Allocation Trans Cost: B&W Pipeline TN tariff FERC tariff Allocation (100% w/FERC)	33,590.64 30,863.50 1,672.53 1,536.74 13,897.67	20,232 67,484.42 58,221.06 1,675.67 1,445.66 13,897.67	41,448 99,545.36 74,464.78 1,675.08 1,253.04 13,897.67	70,585.25 61,335.65 1,671.98 1,452.88 13,897.67	21,094 63,511.76 54,816.64 1,671.37 1,442.55 13,897.67	25,302.45 23,257.65 1,673.53 1,538.29 13,897.67	3,309 18,415.05 17,574.33 1,680.61 1,603.88 13,897.67	2,461 8,512.53 8,207.25 1,682.15 1,621.82 13,897.67	12,988.29

	Thi	rd previous quarte	r	Thi	rd previous quarte	r	Second previous quarter			
		Actual			Actual			Actual		
	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	
Invoices	Ū									
Supply										
Petrol & FWM (B&W)	28,646.82	28,195.32	45,373.11	83,646.49	118,262.30	93,107.48	78,824.26	65,804.96	46,880.82	
Transportation										
Spectra	1,623.10	1,611.83	1,569.60	1,551.09	1,455.20	1,398.14	1,474.72	1,471.80	1,560.24	
B&W	13,440.63	13,369.51	13,011.95	12,794.21	12,107.11	11,569.17	39,834.15	34,733.97	25,275.39	
Total cost	43,710.55	43,176.65	59,954.65	97,991.80	131,824.60	106,074.79	120,133.14	102,010.72	73,716.46	
Sales in MCF	6,855	6,083	7,301	13,376	13,910	12,228	14,660	12,783	9,302	
Cost per MCF	6.3764	7.0982	8.2115	7.3262	9.4770	8.6747	8.1946	7.9802	7.9248	
less EGC in effect	6.6455	6.6455	6.6455	6.8629	6.8630	6.8630	6.8250	6.8250	6.8250	
Delta	(0.27)	0.45	1.57	0.46	2.61	1.81	1.37	1.16	1.10	
Monthly cost difference	(1,844.35)	2,753.41	11,433.86	6,196.40	36,360.27	22,154.03	20,078.64	14,766.75	10,230.31	
Total cost difference			12,342.92			64,710.70			45,075.70	
/ specificed 12 mo sales			111,757			115,380			115,380	
Actual Adjustment	Actu	al Adjustment	0.1104	Acti	al Adjustment	0.5608	Actu	al Adjustment	0.3907	
Actual Aujustinent	Actu		0.1104	Acii		0.5000	Acii		0.3907	
	Original c	ost difference	13,799.86	Original o	ost difference 106,422.23		Original o	44,171.57		
		AA Ordered	0.1235	Ū	AA Ordered	0.9224	Ū	AA Ordered	0.3828	
Allocation										
Total KY & TN sales MCF	7,088	6,323	7,798	14,529	15,967	14,689	16,501	14,529	9,924	
KY%	97%	96%	94%	92%	87%	83%	89%	88%	9,924	
Byrds/Fentress sales CCF	2,331	2,403	4,970	11,536	20,572	24,611	18,414	17,463	6,221	
original GCA submission	3,309	2,461	2,331	3,309	2,461	2,331	18,414	17,463	8,101	
Supply Cost: Petrol										
Invoice	5,915.12	7,469.75	25,190.60	67,080.09	103,945.82	79,876.71	63,312.80	52,742.40	25,548.12	
Allocation	5,720.59	7,185.87	23,585.16	61,754.02	90,553.53	66,493.69	56,247.69	46,403.21	23,946.62	
Trans Cost: Enbridge (aka Spectra										
Invoice (contract 250)	1,678.29	1,675.50	1,676.44	1,684.87	1,670.41	1,679.54	1,659.96	1,672.86	1,664.59	
Allocation	1,623.10	1,611.83	1,569.60	1,551.09	1,455.20	1,398.14	1,474.72	1,471.80	1,560.24	
Trans Cost: B&W Pipeline	10.007.07	10 007 07	10 007 07	10 007 07		020-00430>				
TN tariff	13,897.67	13,897.67	13,897.67	13,897.67	13,897.67	13,897.67				
FERC tariff	10,110,00	10 000 51	10.011.05	10 70 1 0 1	10 107 11	11 500 17	39,834.15	34,733.97	25,275.39	
Allocation (100% w/FERC)	13,440.63	13,369.51	13,011.95	12,794.21	12,107.11	11,569.17	39,834.15	34,733.97	25,275.39	
Supply Cost: Sparta (aka FWM)										
Supply Cost: Sparta (aka FWM) Invoice	23,705.82 22.926.23	21,839.42 21.009.45	23,271.06 21,787.95	23,780.63 21,892.48	<u>31,806.72</u> 27,708.77	<u>31,970.29</u> 26.613.80	25,412.35 22.576.57	22,052.25 19.401.75	24,468.00 22,934,20	

	F	Previous quarter			Current quarter		
		Actual			Actual		
	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	
nvoices							
Supply							
Petrol & FWM (B&W)	35,879.39	28,667.12	28,577.82	26,171.25	19,555.93	32,578.84	
Transportation							
Spectra	1,649.73	1,623.47	1,649.89	1,646.46	1,127.80	1,570.10	
B&W	25,780.79	17,664.52	17,088.47	18,816.61	12,577.92	15,406.52	
Total cost	63,309.91	47,955.10	47,316.19	46,634.32	33,261.65	49,555.46	
Sales in MCF	9,488	6,501	6,289	6,925	4,629	5,670	
Cost per MCF	6.6726	7.3766	7.5236	6.7342	7.1855	8.7399	
ess EGC in effect	7.7326	7.7326	7.7326	7.7163	7.7120	7.7163	
Delta	(1.06)	(0.36)	(0.21)	(0.98)	(0.53)	1.02	
Monthly cost difference	(10,057.00)	(2,314.53)	(1,314.13)	(6,801.06)	(2,437.20)	5,804.04	
Total cost difference			(13,685.66)			(3,434.21)	52,516.3
/ specificed 12 mo sales			98,615		5-yr Average	98,030	
Actual Adjustment	Actu	al Adjustment	(0.1388)	Act	ual Adjustment	(0.0350)	
			(
	Original c	ost difference	(39,395.90)	Original	cost difference	81,167.24	52,936.1
		AA Ordered	(0.3995)				(419.8
Allocation							
Total KY & TN sales MCF	9,600	6,671	6,374	7,029	4,751	5,875	
KY%	99%	97%	99%	99%	97%	97%	
Byrds/Fentress sales CCF	1,115	1,700	845	1,035	1,224	2,045	
original GCA submission	1,115	1,700	785	991	1,103	5,377	
Supply Cost: Petrol							
Invoice	15,100.63	9,725.88	12,790.08	\$ 12,079.20	\$ 9,452.55	\$ 23,805.98	
Allocation	14,925.23	9,478.03	12,620.51	11,901.32	9,209.04	22,977.26	
rans Cost: Enbridge (aka Spectra	11,020.20	0,110.00	12,020.01	11,001.02	0,200.01	22,011.20	
Invoice (contract 250)	1,669.12	1,665.92	1,672.06	\$ 1,671.07	\$ 1,157.62	\$ 1,626.73	
Allocation	1,649.73	1,623.47	1,649.89	1,646.46		1,570.10	
Allocation	1,049.75	1,023.47	1,049.09	1,040.40	1,127.80	1,570.10	
rans Cost: B&W Pipeline TN tariff							
FERC tariff	25 790 70	17 664 50	17.088.47	18.816.61	10 577 00	15,406.52	
Allocation (100% w/FERC)	25,780.79 25,780.79	17,664.52 17,664.52	17,088.47	18,816.61	12,577.92	15,406.52	
()	23,760.79	17,004.52	17,000.47	10,010.01	12,377.92	15,400.52	
Supply Cost: Sparta (aka FWM)						-	
Invoice Allocation	21,200.40 20,954.15	19,690.88 19,189.09	<u>16,171.72</u> 15,957.31	\$ 14,483.20 14,269.92	\$ 10,620.48 10,346.89	\$ 9,947.88 9,601.58	

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Schedule V Balance Adjustment

+ under charged			15																
- over charged	Oct-17	Checked that co Nov-17	Dec-17	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19
Sales in MCF	6,306	10,869	12,716	12,306	12,391	13,164	10,761	6,961	6,678	5,672	6,855	6,083	7,301	13,376	13,910	12,228	14,660	12,783	9,302
Summary 3rd Previous Qrtr BA	(0.3770)	0.0021	0.0021	0.0021	0.0204	0.0204	0.0204	(0.0605)	(0.0605)	(0.0605)	(0.0639)	(0.0639)	(0.0639)	0.0052	0.0052	0.0052	(0.0003)	(0.0003)	(0.0003)
2rd Previous Qrtr BA	0.0021	0.0204	0.0204	0.0204	(0.0605)	(0.0605)	(0.0605)	(0.0639)	(0.0639)	(0.0639)	0.0052	0.0052	0.0052	(0.0003)	(0.0003)	(0.0003)	(0.0077)	(0.0077)	(0.0077)
Previous Qrtr BA Current Qrt BA	0.0204 (0.0605)	(0.0605) (0.0639)	(0.0605) (0.0639)	(0.0605) (0.0639)	(0.0639) 0.0052	(0.0639) 0.0052	(0.0639) 0.0052	0.0052 (0.0003)	0.0052 (0.0003)	0.0052 (0.0003)	(0.0003) (0.0077)	(0.0003) (0.0077)	(0.0003) (0.0077)	(0.0077) 0.0178	(0.0077) 0.0178	(0.0077) 0.0178	0.0178 (0.0836)	0.0178 (0.0836)	0.0178 (0.0836)
	(0.4149)	(0.1018)	(0.1018)	(0.1018)	(0.0988)	(0.0988)	(0.0988)	(0.1195)	(0.1195)	(0.1195)	(0.0667)	(0.0667)	(0.0667)	0.0150	0.0150	0.0150	(0.0738)	(0.0738)	(0.0738)
3rd Previous Qrtr AA	0.4021	0.0795	0.0795	0.0795	0.0208	0.0208	0.0208	0.0040	0.0040	0.0040	0.2889	0.2889	0.2889	0.0744	0.0744	0.0744	0.0554	0.0554	0.0554
2rd Previous Qrtr AA Previous Qrtr AA	0.0795 0.0208	0.0208 0.0040	0.0208 0.0040	0.0208 0.0040	0.0040 0.2889	0.0040 0.2889	0.0040 0.2889	0.2889 0.0744	0.2889 0.0744	0.2889 0.0744	0.0744 0.0554	0.0744 0.0554	0.0744 0.0554	0.0554 (0.4419)	0.0554 (0.4419)	0.0554 (0.4419)	(0.4419) (0.0987)	(0.4419) (0.0987)	(0.4419) (0.0987)
Current Qrt AA	0.0040	0.2889	0.2889	0.2889	0.0744	0.0744	0.0744	0.0554	0.0554	0.0554	(0.4419) (0.0232)	(0.4419) (0.0232)	(0.4419) (0.0232)	(0.0987) (0.4108)	(0.0987)	(0.0987)	(0.3617)	0.1235 (0.3617)	0.1235 (0.3617)
	0.5064				0.3001	0.3001	0.3001	0.4227	0.4227	0.4227	(0.0232)	(0.0232)	(0.0232)	(0.4108)	(0.4108)	(0.4106)	(0.3017)	(0.3017)	(0.3017)
		Hardwired num (0.0639)	bers to conform (0.0639)	(0.0639)	(0.0639)	(0.0639)	(0.0639)	(0.0639)	(0.0639)	(0.0639)	(0.0639)	(0.0639)	(0.0639)						
	(4,487.92) (0.0639)	(3,793.39)	(2,980.84)	(2,194.48)	(1,402.70)	(561.52)	126.11	570.92	997.64	1,360.08	1,798.11	2,186.81	2,653.36						
								_	_			_			_				
	0.4021 6,034.49	6,034.49	6,034.49	377.34	0.0052 312.91	0.0052 244.46	0.0052 188.50	0.0052 152.30	0.0052 117.58	0.0052 88.08	0.0052 52.44	0.0052 20.81	0.0052 (17.16)	0.0052 (86.71)	0.0052 (159.04)	0.0052 (222.63)			
				0.0052										()) () () () () () () () () ((
	0.0795	0.0795	0.0795	0.0795				(0.0003)	(0.0003)	(0.0003)	(0.0003)	(0.0003)	(0.0003)	(0.0003)	(0.0003)	(0.0003)	(0.0003)	(0.0003)	(0.0003)
	2,831.11	1,967.06	956.19	(22.10)	(22.10)	(22.10)	(22.69) (0.0003)	(20.60)	(18.60)	(16.89)	(14.84)	(13.01)	(10.82)	(6.81)	(2.64)	1.03	5.43	9.26	12.05
	0.0208	0.0208	0.0208	0.0208	0.0208	0.0208	0.0208				(0.0077)	(0.0077)	(0.0077)	(0.0077)	(0.0077)	(0.0077)	(0.0077)	(0.0077)	(0.0077)
	1,112.06	886.03	621.58	365.66	107.97	(165.79)	(389.58)	(389.58)	(389.58)	(772.65)	(719.87)	(673.03)	(616.81)	(513.82)	(406.71)	(312.56)	(199.68)	(101.25)	(29.62)
										(0.0077)				_					
Third previous qrtr BA AA	0.0040 227.09	0.0040 183.93	0.0040 133.44	0.0040 84.58	0.0040 35.38	0.0040 (16.89)	0.0040 (59.62)	0.0040 (87.26)	0.0040 (113.77)	0.0040 (136.30)	(136.30)	(136.30)	1 9/0 90	0.0178 1,702.82	0.0178 1,455.22	0.0178 1,237.56	0.0178 976.61	0.0178 749.07	0.0178 583.50
Third previous qui bA AA	221.00				00.00	(10.00)	(00.02)	(07.20)	(110.11)	(100.00)	(100.00)	(100.00)	0.0178	3rd	1,400.22	1,207.00	570.01	145.01	000.00
		Hardwired num 0.2889	0.2889	0.2889	0.2889	0.2889	0.2889	0.2889	0.2889	0.2889	0.2889	0.2889	0.2889				(0.0836)	(0.0836)	(0.0836)
Third previous qrtr BA AA	20,284.01	17,143.95	13,470.30	9,915.10	6,335.34	2,532.26	(576.59)	(2,587.63)	(4,516.90)	(6,155.54)	(8,135.95)	(9,893.27)	(12,002.62)	(12,002.62)	(12,002.62)	(9,349.26) (0.0836)	(8,123.68) 3rd	(7,055.02)	(6,277.38)
					0.0744	0.0744	0.0744	0.0744	0.0744	0.0744	0.0744	0.0744	0.0744	0.0744	0.0744	0.0744			
Third previous qrtr BA AA				5,394.97	4,473.08	3,493.68	2,693.06	2,175.16	1,678.32	1,256.32	746.31	293.75	(249.47)	(1,244.61)	(2,279.52)	(3,189.28)	(3,189.28)	(3,189.28)	(3,411.91)
																		_	(0.0296)
Second provides arts DA AA							4,688.74	0.0554	0.0554 3,933.14	0.0554 3,618.91	0.0554 3,239.14	0.0554 2,902.16	0.0554 2,497.67	0.0554 1,756.66	0.0554 986.04	0.0554 308.61	0.0554 (503.55)	0.0554 (1,211.73)	0.0554 (1,727.06)
Second previous qrtr BA AA							4,000.74	4,303.10	3,933.14	3,010.91	3,239.14	2,902.10	2,497.07	1,750.00	900.04	306.01	(505.55)	(1,211.73)	(1,727.00)
							I				(0.4419)	(0.4419)	(0.4419)	(0.4419)	(0.4419)	(0.4419)	(0.4419)	(0.4419)	(0.4419)
Previous qrtr BA AA										(44,028.51)	(40,999.28)		(35,084.85)	(29,174.17)	(23,027.34)	(17,623.79)	(11,145.54)	(5,496.73)	(1,386.17)
														_					
Balance adjustment BA													(11,898.80)	(0.0987) (10,578.62)	(0.0987) (9,205.71)	(0.0987) (7,998.80)	(0.0987) (6,551.86)	(0.0987) (5,290.18)	(0.0987) (4,372.07)
																	0.1235	0.1235	0.1235
																12,342.92	10,532.41	8,953.71	7,804.91
Third previous quarter AA																			64,710.70
Second previous quarter AA																			•
Frenzie danier ver																			
Previous quarter AA																			

Actual adjustment AA

Schedule V Balance Adjustment

 + under charged - over charged 						->Actual	Average->			
	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20
Sales in MCF	9,488	6,501	6,289	6,925	4,629	5,670	10,361	10,711	10,446	11,084
Summary										
3rd Previous Qrtr BA 2rd Previous Qrtr BA	(0.0077) 0.0178	(0.0077) 0.0178	(0.0077) 0.0178	0.0178 (0.0836)	0.0178 (0.0836)	0.0178 (0.0836)	(0.0836) (0.0296)	(0.0836) (0.0296)	(0.0836) (0.0296)	(0.0296) (0.0128)
Previous Qrtr BA	(0.0836)	(0.0836)	(0.0836)	(0.0296)	(0.0836)	(0.0836)	(0.0298)	(0.0298)	(0.0290)	0.0475
Current Qrt BA	(0.0296)	(0.0296)	(0.0296)	(0.0128)	(0.0128)	(0.0128)	0.0475	0.0475	0.0475	(0.0060)
	(0.1031)	(0.1031)	(0.1031)	(0.1082)	(0.1082)	(0.1082)	(0.0785)	(0.0785)	(0.0785)	(0.0009)
3rd Previous Qrtr AA	(0.4419)	(0.4419)	(0.4419)	(0.0987)	(0.0987)	(0.0987)	0.1235	0.1235	0.1235	0.9224
2rd Previous Qrtr AA	(0.0987)	(0.0987)	(0.0987)	0.1235	0.1235	0.1235	0.9224	0.9224	0.9224	0.3828
Previous Qrtr AA	0.1235	0.1235	0.1235	0.9224	0.9224	0.9224	0.3828	0.3828	0.3828	(0.3995)
Current Qrt AA	0.9224 0.5053	0.9224 0.5053	0.9224 0.5053	0.3828	0.3828	0.3828	(0.3995)	(0.3995) 1.0292	(0.3995) 1.0292	(0.0350)
	_	_								
	(0.0077) 43.44	(0.0077) 93.49	(0.0077) 141.92							
Third previous qrtr BA AA	0.0178 414.61	0.0178 298.89	0.0178 186.95	0.0178 63.69	0.0178 (18.71)	0.0178 (119.64)				
Third previous qrtr BA AA	(0.0836) (5,484.18)	(0.0836) (4,940.70)	(0.0836) (4,414.94)	(0.0836) (3,836.01)	(0.0836) (3,449.02)	(0.0836) (2,975.01)	(0.0836) (2,108.83)	(0.0836) (1,213.38)	(0.0836) (340.11)	
Third previous qrtr BA AA	(0.0296) (3,131.07) 3rd	(0.0296) (2,938.64)	(0.0296) (2,752.48)	(0.0296) (2,547.50)	(0.0296) (2,410.49)	(0.0296) (2,242.65)	(0.0296) (1,935.97)	(0.0296) (1,618.92)	(0.0296) (1,309.72)	(0.0296) (981.64)
Second previous qrtr BA AA	(1,727.06)	(1,727.06)	(1,715.01)	(0.0128) (1,626.37)	(0.0128) (1,567.12)	(0.0128) (1,494.54)	(0.0128) (1,361.92)	(0.0128) (1,224.82)	(0.0128) (1,091.11)	(0.0128) (949.23)
			(0.0148)	2nd						
Previous qrtr BA AA	(0.4419) 2,806.57	(0.4419) 5,679.37	(0.4419) 8,458.47	8,458.47	8,458.47	8,600.39 0.0724	0.0475 8,108.25 p	0.0475 7,599.47	0.0475 7,103.29	0.0475 6,576.80
	(0.0987)	(0.0987)	(0.0987)	(0.0987)	(0.0987)	(0.0987)				(0.0060)
Balance adjustment BA	(3,435.61)	(2,793.96)	(2,173.23)	(1,489.74)	(1,032.85)	(473.23)	(473.23)	(473.23)	(592.86)	(525.83)
									(0.0060)	b
	0.1235	0.1235	0.1235	0.1235	0.1235	0.1235	0.1235	0.1235	0.1235	
	6,633.14	5,830.27	5,053.58	4,198.34	3,626.66	2,926.41	1,646.83	324.01	(966.05)	(966.05) t
	0.9224	0.9224	0.9224	0.9224	0.9224	0.9224	0.9224	0.9224	0.9224	0.9224
Third previous quarter AA	55,958.97	49,962.45	44,161.47	37,773.85	33,504.06	28,274.05	18,717.10	8,837.13	(798.08)	(11,021.96)
Second previous quarter AA			45,075.70	0.3828 42,424.81	0.3828 40,652.83	0.3828 38,482.35	0.3828 34,516.17	0.3828 30,415.94	0.3828 26,417.29	0.3828 22,174.34
							(0.3995)	(0.3995)	(0.3995)	(0.3995)
Previous quarter AA						(13,685.66)	(9,546.46)	(5,267.35)	(1,094.25)	3,333.81
Actual adjustment AA									(3,434.21)	(0.0350) (3,045.92)
Actual aujustment AA									(3,434.21)	(3,045.92)

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Sales History

	J	F	М	А	М	J	J	А	S	0	Ν	D	Total
Sales in MCF													
2007	3,187	5,015	1,657	1,472	961	784	327	400	379	859	1,941	2,359	19,341
2008	6,960	4,115	3,761	1,428	1,408	637	786	683	851	1,129	3,712	3,441	28,911
2009	5,621	4,445	3,436	1,575	952	680	726	669	749	1,336	1,726	5,564	27,479
2010	5,820	6,407	4,116	1,569	999	1,082	771	644	1,097	1,384	1,726	5,564	31,179
2011	5,820	6,407	2,727	1,673	1,301	1,129	739	877	810	1,253	2,602	3,335	28,674
2012	5,134	3,661	1,929	1,177	1,253	880	1,046	1,227	1,049	1,813	3,673	2,854	25,694
2013	6,073	4,304	5,380	2,531	1,603	911	810	1,047	1,051	1,618	2,334	3,906	31,568
2014	6,465	5,710	3,962	2,176	1,037	999	957	854	969	1,749	3,252	4,410	32,540
2015	9,046	11,867	13,351	9,115	8,724	6,472	6,062	5,148	5,562	7,939	8,721	7,043	99,050
2016	11,015	10,109	9,340	7,794	5,474	4,778	4,594	4,462	5,505	5,465	7,363	8,826	84,725
2017	7,634	6,393	7,774	6,650	3,981	3,459	2,704	4,983	6,437	6,306	10,869	12,716	79,906
2018	12,306	12,391	13,164	10,761	6,961	6,678	5,672	6,855	6,083	7,301	13,376	13,910	115,458
2019	12,228	14,660	12,783	9,302	9,488	6,501	6,289	6,925	4,629	5,670	11,476	11,061	111,012
2020	12,603	12,158											
LTM			117,268			118,159			117,392			111,012	
'15-'19 Ave	10,446	11,084	11,282	8,724	6,926	5,578	5,064	5,675	5,643	6,536	10,361	10,711	98,030