Andy Beshear Governor

Rebecca W. Goodman Secretary Energy and Environment Cabinet



Commonwealth of Kentucky

Public Service Commission
211 Sower Blvd.
P.O. Box 615

Frankfort, Kentucky 40602-0615

Telephone: (502) 564-3940
Fax: (502) 564-3460
psc.ky.gov

Michael J. Schmitt Chairman

> Robert Cicero Vice Chairman

Talina R. Mathews Commissioner

01/23/2020

Parties of Record

Re: Case No. 2020-00012

The attached electronic mail has been filed in the record of the above-referenced case. If you have any comments you would like to make regarding the contents of the electronic mail, please do so within five days of receipt of this letter.

If you have any questions, please contact Andrew Bowker, Staff Attorney, at 502-782-2580.

Sincerely,

Gwen R. Pinson Executive Director

wer R. Purson

AB

Attachment



From:

Thomas Hartline

To:

Bowker, Andrew (PSC); klint.alexander

Joseph Irwin

Cc:

Vinsel, Nancy (PSC)

Subject:

RE: Responses to Request for Information-PSC Case Number 2020-00012

Date:

Tuesday, January 21, 2020 12:20:35 PM

Attachments:

Requested data file.msq

Attached is the response I sent on the 10th.

We also mailed in requisite hard copies as requested.

Thomas Hartline Navitas Utility Corporation 3186D Airway Avenue Costa Mesa, CA 92626

From: Bowker, Andrew (PSC) <andrew.bowker@ky.gov>

Sent: Tuesday, January 21, 2020 8:29 AM

To: klint.alexander

; Joseph Irwin <

>; Thomas Hartline

Cc: Vinsel, Nancy (PSC) <Nancy.Vinsel@ky.gov>

Subject: Responses to Request for Information-PSC Case Number 2020-00012

Mr. Alexander,

In PSC Case Number 2020-00012 Commission Staff filed its First Request for Information on January 10, 2020. https://psc.ky.gov/PSCSCF/2020%20Cases/2020-00012/20200110_DATA_REQUEST.pdf

The data request responses were due on January 17, 2020. Please advise as to when the data responses will be filed with the Commission.

Thank you,
Andrew Bowker
Staff Attorney
Kentucky Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602
Direct: (502) 782-2580

From:

Vinsel, Nancy (PSC)

To:

Thomas Hartline

Cc:

Bowker, Andrew (PSC); Jankowski, Sarah (PSC)

Subject:

RE: Requested data file

Date:

Tuesday, January 21, 2020 12:32:00 PM

Mr. Hartline.

The PSC Electronic Filings Mailbox is not monitored and thus filings cannot be made via email. The only purpose for this mailbox is that it is the mailbox from which orders are issued. If you want to file case documents electronically, then the case must be established as an electronic case.

Case No. 2020-00012 is not an electronic case, so only paper filings can be accepted. You can (and should) email the documents to Sarah Jankowski, who is on this email.

In the future, you can file GCAs as electronic cases, which addresses the issues.

Regards,

Nancy

Nancy J. Vinsel
Assistant General Counsel
Kentucky Public Service Commission
211 Sower Blvd.
Frankfort, KY 40602-0615

Office: (502) 782-2582 Email: nancy.vinsel@ky.gov

Website: http://psc.ky.gov

From: Thomas Hartline < thartline@navitasutility.com>

Sent: Friday, January 10, 2020 11:30 AM

To: PSC - Electronic Filings Mailbox <pscfilings@ky.gov> **Cc:** Thomas Hartline <thartline@navitasutility.com>

Subject: Requested data file

Attached is the requested data file.

Thomas Hartline Navitas Utility Corporation 3186D Airway Avenue Costa Mesa, CA 92626 714.242.4064 From: Vins

Vinsel, Nancy (PSC)

To:

Thomas Hartline; bbott@navitasutility.com; Klint Alexander

Cc:

Jankowski, Sarah (PSC); Bowker, Andrew (PSC)

Bcc:

Pinney, Jeb E (PSC); Bruner, Brandon S (PSC); Hinton, Daniel E (PSC)

Subject:

Kentucky PSC - Establishing future GCAs as electronic cases

Date:

Tuesday, January 21, 2020 2:16:00 PM Notice of Electronic Filing RE.pdf

Attachments:

Notice of Electronic Filing RE.pdf Electronic Filing Regulation.pdf

Mr. Hartline, Ms. Bott, and Mr. Alexander,

To help you in filing future GCA adjustments as <u>electronic cases</u> with the Kentucky Public Service Commission, I am providing information about the regulations and procedures for electronic filing, and a copy of the notice of intent to use electronic filing form, which is also available on the Kentucky PSC website under "Utility Information" \rightarrow to "Utility Forms" \rightarrow Notice of Election to Use Electronic Filing Procedures. Here is a link to the form, which is also attached to this email:

https://psc.kv.gov/agencies/psc/forms/other/Notice%20of%20Electronic%20Filing RE.pdf

I attached a copy of 807 KAR 5:001, Section 8, the Commission regulation for Electronic Filing Procedures. A notice of intent to use electronic filing form must be filed at least 7 days before submitted your GCA filing. The regulation walks filers through the filing procedures, which include the requirement to file one paper copy within two business days of the electronic filing. When filing the paper copy, the filer must include a copy of notification from the Commission confirming receipt of the electronic submission.

As noted in a previous email, the PSC Filings Mailbox does not accept emailed filings. Similarly, the electronic tariff filing system is available for filing tariffs, but not for filing case documents, such as responses to data requests filed as Excel spreadsheets. If an electronic case is established, then documents in word, PDF, and Excel format can be uploaded directly into the case file.

If you have any questions about electronic filing, you can call the Commission at 502-564-3940 and ask for the Filings Branch.

Regards, Nancy

Nancy J. Vinsel
Assistant General Counsel
Kentucky Public Service Commission
211 Sower Blvd.
Frankfort, KY 40602-0615

Office: (502) 782-2582 Email: <u>nancy.vinsel@ky.gov</u>

Website: http://psc.ky.gov

NOTICE OF ELECTION OF USE OF ELECTRONIC FILING PROCEDURES (Complete All Shaded Areas and Check Applicable Boxes)

	cordance with 807 KAR 5:001, Section 8, to file an application for		with the Public			e of its			
		d to use the	electronic filing procedures set fort						
		further	states that:						
-		rartifici	states triat.						
1.	It requests that the Public Service Capplication and advise it of that number		•	ended	Yes	No			
2.	It or its authorized representatives have registered with the Public Service Commission and are authorized to make electronic filings with the Public Service Commission;								
3.	Neither it nor its authorized repres Commission for authorization to make days before the date of its filing of its a	e electronic	filings but will do so no later than						
4.	It or its authorized agents possess the	facilities to re	ceive electronic transmissions;						
5.	The following persons are authorized service of Public Service Commission Public Service Commission Staff:		•						
	Name		Electronic Mail Address						
		- 75 (L)							
6.	It and its authorized representatives list for electronic filing set forth in 807 K/ unless the Public Service Commission of	AR 5:001 and	will fully comply with those proc						
		Sign	ed						
			Name:						
			Title:						
			Address:						
			Telephone Number:						

807 KAR 5:001, Section 8. Electronic Filing

Section 8. Electronic Filing Procedures.

- (1) Upon an applicant's timely election of the use of electronic filing procedures or upon order of the commission in a case that the commission has initiated on its own motion, the procedures established in this section shall be used in lieu of other filing procedures established in this administrative regulation.
- (2) At least seven (7) days prior to the submission of its application, an applicant shall:
- (a) File with the commission written notice of its election to use electronic filing procedures using the Notice of Election of Use of Electronic Filing Procedures form; and
- (b) If the applicant does not have an account for electronic filing with the commission, register for an account at http://psc.ky.gov/Account/Register.
- (3) All papers shall be filed with the commission by uploading an electronic version using the commission's E-Filing System at http://psc.ky.gov. In addition, the filing party shall file one (1) copy in paper medium with the commission as required by subsection (12)(a)2. of this section.

(4)(a) Audio or video files.

- 1. A file containing audio material shall be submitted in MP3 format.
- 2. A file containing video material shall be submitted in MPEG-4 format.
- (b) Except as established in paragraph (a) of this subsection, each file in an electronic submission shall be:
- 1. In portable document format;
- 2. Search-capable;
- 3. Optimized for viewing over the Internet;
- 4. Bookmarked to distinguish sections of the paper, except that documents filed in response to requests for information need not be individually bookmarked; and
- 5. If scanned material, scanned at a resolution of 300 dots per inch.
- (c) If, pursuant to Section 4(12) of this administrative regulation, a party is requested to provide information in the form of an electronic spreadsheet, the file containing the spreadsheet shall be submitted in an Excel spreadsheet format.
- (5)(a) Each electronic submission shall include an introductory file in portable document format that is named "Read1st" and that contains:
- 1. A general description of the filing;
- 2. A list of all material to be filed in paper or physical medium but not included in the electronic submission; and
- 3. A statement that the materials in the electronic submission are a true representation of the materials in paper medium.
- (b) The "Read1st" file and any other material that normally contains a signature shall contain a signature in the electronically submitted document.
- (c) The electronic version of the cover letter accompanying the paper medium filing may be substituted for a general description.

- (6)(a) An uploading session shall not exceed twenty (20) files or 100 megabytes.
- (b) An individual file shall not exceed thirty (30) megabytes.
- (c) If a submission exceeds the limitations established in paragraph (a) of this subsection, the filer shall make electronic submission in two (2) or more consecutive uploading sessions.
- (7) If filing a paper with the commission, the filing party shall certify that:
- (a) The electronic version of the paper is a true and accurate copy of each paper filed in paper medium;
- (b) The electronic version of the paper has been submitted to the commission; and
- (c) A copy of the paper in paper medium has been mailed to all parties that the commission has excused from electronic filing procedures.
- (8)(a) Upon completion of an uploading session, the commission shall notify all parties of record by electronic mail that an electronic submission has been made.
- (b) Upon a party's receipt of this notification, each party shall be solely responsible for accessing the commission's Web site at http://psc.ky.gov to view or download the submission.
- (9) Unless a party objects to the use of electronic filing procedures in the party's motion for intervention, the party shall:
- (a) Be deemed to have consented to the use of electronic filing procedures and the service of all papers, including orders of the commission, by electronic means; and
- (b) File with the commission within seven (7) days of the date of an order of the commission granting the party's intervention a written statement that the party, or the party's authorized agent, possesses the facilities to receive electronic transmissions.
- (10) In cases in which the commission has ordered the use of electronic filing procedures on its own motion, unless a party files with the commission an objection to the use of electronic fil-ing procedures within seven (7) days of issuance of the order directing the use of electronic fil-ing procedures, the party shall:
- (a) Be deemed to have consented to the use of electronic filing procedures and the service of all papers, including orders of the commission, by electronic means; and
- (b) File with the commission within seven (7) days of the date of an order directing the use of electronic filing procedures a written statement that the party, or the party's authorized agent, possesses the facilities to receive electronic transmissions.
- (11) If a party objects to the use of electronic filing procedures and good cause exists to excuse the party from the use of electronic filing procedures, service of papers on and by it shall be made by mailing a copy by United States mail or other recognized mail carrier to the attor-ney or party at the last known address.
- (12)(a) A paper shall be considered timely filed with the commission if:
- 1. It has been successfully transmitted in electronic medium to the commission within the time allowed for filing and meets all other requirements established in this administrative regulation and any order of the commission; and
- 2. The paper, in paper medium, is filed at the commission's offices no later than the second business day following the successful electronic transmission.

- (b) Each party shall attach to the top of the paper medium submission a copy in paper medium of the electronic notification from the commission confirming receipt of its electronic sub-mission.
- (13) Except as established in this section, a party making a filing in accordance with the procedures established in this section shall not be required to comply with Section 4(8) of this administrative regulation.

Gas cost recovery rate calculation

			Effective date (& 1st
	Filing date	Reporting	forecast
Period	(on or about)	Months	month)
,	31-Mar	November	1-May
		December	
		January	*
	30-Jun	February	1-Aug
0.1	e e	March	***
1 × 1/2		April	#: ^{**}
	30-Sep	May	1-Nov
		June	
		July	
Χ.	31-Dec	August	1-Feb
	20	September	
	×	October	

Schedule I Gas Cost Recovery Rate Summary

Component	*	
Expected Gas Cost (EGC)	7.0000	
+ Refund Adjustment (RA)	-	
+ Actual Adjustment (AA)	1.7304	
+ Balance Adjustment(BA)	0.0089	
= Gas Cost Recovery Rate	\$ 8.7393	
A. Expected Gas Cost Calculation		
Total EGC	\$ 688,963.17	
/ Twelve months sales	98,423	
EGC	\$ 7.0000	
200	ψ 7.0000	
B. Refund Adjustment Calculation		
Refund Adjustment for reporting period		
+ Previous quarter RA		
+ Second previous quarter RA		*
+ Third previous quarter RA		
+ Other cost adjustments		
= Refund Adjustment	\$ -	
C. Actual Adjustment Calculation		
Actual Adjustment for reporting period	0.8247	
+ Previous quarter AA	(0.3995)	
+ Second previous quarter AA	0.3828	
+ Third previous quarter AA	0.9224	
+ Other cost adjustments	0.3224	
= Actual Adjustment	\$ 1.7304	
- Actual Adjustment	Ψ 1.7304	
D. Balance Adjustment Calculation		
Balance Adjustment for reporting period	0.0057	N 2
+ Previous quarter BA	0.0477	
+ Second previous quarter BA	(0.0149)	
+ Third previous quarter BA	(0.0296)	
= Balance Adjustment	\$ 0.0089	
_		

Schedule II Expected Gas Cost

Supplier or NYMEX Petrol	Twelve months 2018 - 2019 January February March April May June July August September October	Known prior years average sales in MCF 10446 11084 11282 9205 6926 5578 5064 5675 5643	MCF/MMBtu (from supplier) 1.0660 1.0670 1.0710 1.0650 1.0660 1.0630 1.0650 1.0660 1.0670	Prior year purchases in MMBtu 11,135 11,827 12,083 9,803 7,383 5,929 5,393 6,049 6,021 6,981	Forecasted price per MMBtu 5.42 5.42 5.42 5.42 5.42 5.42 5.42 5.42	Converted price per MCF 5.77 5.78 5.80 5.77 5.77 5.76 5.77 5.77 5.78	Subtotal forecasted purchases 60,301.23 64,045.44 65,436.23 53,088.64 39,979.92 32,107.61 29,207.05 32,758.18 32,607.24 37,803.14	
Petrol	November	10361	1.0660	11,045	5.42	5.77	59,811.24	
Petrol	December	10624	1.0640	11,304	5.42	5.76	61,213.44	
		98,423		104,953			568,359.35	
	Twelve			Spectra			Subtotal	Total
T	months			(East TN) demand	DOM/ ningling	B&W flow	forecasted	forecasted cost
Transportation	2018 - 2019				B&W pipeline	14,797.33	16,147.33	76,448.56
	January			1,500.00		16,531.44	17,881.44	81,926.89
	February			1,500.00		17,070.54	18,420.54	83,856.76
	March			1,500.00			12,775.88	65,864.52
	April			1,500.00 1,500.00		11,425.88 5,232.24	6,582.24	46,562.16
	May			1,500.00		1,569.45	2,919.45	35,027.06
	June					174.44	1,524.44	30,731.50
	July			1,500.00 1,500.00	CAD TO THE STATE OF THE STATE O	1,833.02	3,183.02	35,941.20
	August September			1,500.00		1,747.59	3,097.59	35,704.84
	October			1,500.00		4,174.33	5,524.33	43,327.46
	November			1,500.00		14,566.69	15,916.69	75,727.93
	December			1,500.00		15,280.85	16,630.85	77,844.29
	December			1,500.00		10,200.00	120,603.82	688,963.17
							120,000.02	000,000.17
							divide by sales	98,423
						w 2	per MCF	\$ 7.0000
multiply by allowed purchases (sales / 1								
					aitip		ected Gas Cost	98,423 \$ 688,963.17
							III STATE OF THE PARTY OF THE P	

Schedule IV Actual Adjustment

- 1	Third previous quarter			Sec	ond previous quar	ter		Previous quarter		Current quarter			
	Actual			Actual `				Actual		Actual			
	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	
Invoices							,			3			
Supply													
Petrol & FWM (B&W)	88,667.18	133,392.52	109,754.77	78,824.26	65,804.96	46,009.23	35,879.39	28,667.12	32,108.34	26,187.64	32,968.29	56,415.75	
Transportation		-											
Spectra	1,644.19	1,641.37	1,648.12	1,474.72	1,468.27	1,531.24	1,649.73	1,618.84	1,058.84	1,647.49	1,130.68	1,485.83	
B&W	13,562.15	13,656.06	13,637.70	39,834.15	34,733.97	25,275.39	12,571.57	8,248.47	10,705.54	10,690.67	19,708.59	34,276.30	
Total cost	103,873.52	148,689.95	125,040.59	120,133.14	102,007.20	72,815.86	50,100.69	38,534.42	43,872.72	38,525.80	53,807.56	92,177.87	
Sales in MCF	13,376	13,910	12,228	14,660	12,783	9,302	9,488	6,501	6,289	6,925	4,629	5,670	
Cost per MCF	7.7659	10.6894	10.2258	8.1946	7.9799	7.8280	5.2804	5.9275	6.9761	5.5633	11.6240	16.2571	
less ECG in effect	6.8630	6.8630	6.8630	6.8250	6.8250	6.8250	7.7163	7.7163	7.7163	6.0000	6.0000	6.0000	
Delta	0.90	3.83	3.36	1.37	1.15	1.00	(2.44)	(1.79)	(0.74)	(0.44)	5.62	10.26	
Monthly cost difference	12,076.78	53,225.62	41,119.82	20,078.64	14,763.22	9,329.71	(23,111.56)	(11,629.24)	(4,655.09)	(3,024.20)	26,033.56	58,157.87	
			106,422.23			44,171.57			(39,395.90)			81,167.24	
			115,380			115,380			98,615			98,423	
	Act	ual Adjustment	0.9224	Actu	ıal Adjustment	0.3828	Actu	ial Adjustment	(0.3995)	Act	ual Adjustment	0.8247	
	, , , ,	aar 7 tajaotino 11	0.0221	71010	.a. / lajaotinont	0.0020	7.000	.a. / lajaounone	(0.0000).		,		
Allocation													
Total B&W line sales	13,707	14,156	12,461	16,501	14,529	10,112	9,600	6,671	6,368	7,024	4,739	6,208	
KY%	98%	98%	98%	89%	88%	92%	99%	97%	99%	99%	98%	91%	
Byrdstown/Fentress (TN)	3,309	2,461	2,331	18,414	17,463	8,101	1,115	1,700	785	991	1,103	5,377	
Cost		100 0 10 00					45 400 00	0 707 00	10 007 10	A 40.070.00		A 40.040.40	
Petrol	67,080.09	103,945.82	79,876.71	63,312.80	52,742.40	25,548.12	15,100.63	9,725.88	16,337.40	\$ 12,079.20	\$ 23,805.98	\$ 43,246.49	
Allocation	65,460.65	102,138.75	78,382.52	56,247.69	46,403.21	23,501.41	14,925.23	9,478.03	16,135.99	11,908.78	23,251.93	39,500.56	
Allocation	05,400.05	102,136.73	10,302.32	30,247.09	40,403.21	23,301.41	14,925.25	3,470.03	10,133.33	11,500.70	23,231.33	39,300.30	
Enbridge (Old spectra)													
250	1,684.87	1,670.41	1,679.54	1,659.96	1,668.85	1,664.59	1,669.12	1,661.17	1,072.06	\$ 1,671.07	\$ 1,157.62	\$ 1,626.73	
	101110	101107	1 0 10 10		1 100 07	150101	1 010 70	1.010.01	1.050.04	1017.10	1 100 00	4 405 00	
Allocation	1,644.19	1,641.37	1,648.12	1,474.72	1,468.27	1,531.24	1,649.73	1,618.84	1,058.84	1,647.49	1,130.68	1,485.83	
Cost													
B&W Transport	13,897.67	13,897.67	13,897.67										
Petrol volume	10,007.07	10,007.07	10,007.07				3,382.00	2,219.00	2,880.00	2,876.00	5,302.00	9,221.00	
Flow charge (FERC juris)				39,834.15	34,733.97	25,275.39	9,189.57	6,029.47	7,825.54	\$ 7,814.67	\$ 14,406.59	\$ 25,055.30	
Allocation	13,562.15	13,656.06	13,637.70	39,834.15	34,733.97	25,275.39	12,571.57	8,248.47	10,705.54	10,690.67	19,708.59	34,276.30	
,3641011	10,002.10	.0,000.00		, 55,556		20,2, 0,00	12,3				,	2 ,,=. 2100	
Sparta (FWM) Supply	23,780.63	31,806.72	31,970.29	25,412.35	22,052.25	24,468.00	21,200.40	19,690.88	16,171.72	\$ 14,483.20	\$ 9,947.88	\$ 18,519.30	
Cost	23,206.52	31,253.77	31,372.25	22,576.57	19,401.75	22,507.82	20,954.15	19,189.09	15,972.35	14,278.86	9,716.36	16,915.19	
Allocation												The state of the s	
3041011													

Schedule V Balance Adjustment

	(61,087.10)	(59,498.91)	(66,151.67)	(61,377.08)	(53,490.77)	(29,949.49)	(20,819.99)	(13,064.82)	98,765.13	96,565.82	95,064.63	137,792.35	129,207.25	123,561.22	116,784.10
+ under charged	(01,007.10)	(55,450.51)	(00,131.07)	(01,377.00)	(33,490.77)	(23,343.43)	(20,619.99)	(13,004.02)	90,703.13	90,303.02	95,064.63	137,792.33	129,207.25	123,561.22	116,784.10
- over charged															->Actual
over onlinged	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19
Sales in MCF	6,855	6,083	7,301	13,376	13,910	12,228	14,660	12,783	9,302	9,488	6,501	6,289	6,925	4,629	5,670
	THE REAL PROPERTY OF THE PARTY					, , , , , , , , , , , , , , , , , , , ,			0,000	0,100	0,001		0,020	1,020	0,010
Summary			- 1												
3rd Previous Qrtr BA	(0.0639)	(0.0639)	(0.0639)	0.0052	0.0052	0.0052	(0.0003)	(0.0003)	(0.0003)	(0.0085)	(0.0085)	(0.0085)	0.0178	0.0178	0.0178
2rd Previous Qrtr BA	0.0052	0.0052	0.0052	(0.0003)	(0.0003)	(0.0003)	(0.0085)	(0.0085)	(0.0085)	0.0178	0.0178	0.0178	(0.0836)	(0.0836)	(0.0836)
Previous Qrtr BA	(0.0003)	(0.0003)	(0.0003)	(0.0085)	(0.0085)	(0.0085)	0.0178	0.0178	0.0178	(0.0836)	(0.0836)	(0.0836)	(0.0296)	(0.0296)	(0.0296)
Current Qrt BA	(0.0085)	(0.0085)	(0.0085)	0.0178	0.0178	0.0178	(0.0836)	(0.0836)	(0.0836)	(0.0296)	(0.0296)	(0.0296)	(0.0149)	(0.0149)	(0.0149)
	(0.0675)	(0.0675)	(0.0675)	0.0142	0.0142	0.0142	(0.0746)	(0.0746)	(0.0746)	(0.1039)	(0.1039)	(0.1039)	(0.1103)	(0.1103)	(0.1103)
3rd Previous Qrtr AA	0.2889	0.2889	0.2889	0.0744	0.0744	0.0744	0.0554	0.0554	0.0554	(0.6123)	(0.6123)	(0.6123)	(0.0987)	(0.0987)	(0.0987)
2rd Previous Qrtr AA	0.0744	0.0744	0.0744	0.0554	0.0554	0.0554	(0.6123)	(0.6123)	(0.6123)	(0.0987)	(0.0987)	(0.0987)	0.1235	0.1235	0.1235
Previous Qrtr AA	0.0554	0.0554	0.0554	(0.6123)	(0.6123)	(0.6123)	(0.0987)	(0.0987)	(0.0987)	0.1235	0.1235	0.1235	0.9224	0.9224	0.9224
Current Qrt AA	(0.6123)	(0.6123)	(0.6123)	(0.0987)	(0.0987)	(0.0987)	0.1235	0.1235	0.1235	0.9224	0.9224	0.9224	0.3828	0.3828	0.3828
	(0.1936)	(0.1936)	(0.1936)	(0.5812)	(0.5812)	(0.5812)	(0.5321)	(0.5321)	(0.5321)	0.3348	0.3348	0.3348	1.3300	1.3300	1.3300
			- 1												1.
	0.2889	0.2889	0.2889			1	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)	(0.0000)
Third previous grtr BA AA	(8,828.21)	(10,585.41)	(12,694.61)	(12,694.61)	(12,694.61)	(9.885.87)	(0.0836)	(0.0836) (7,591.64)	(0.0836) (6,813.99)	(0.0836) (6,020.79)	(0.0836) (5,477.31)	(0.0836) (4,951.55)	(0.0836) (4,372.62)	(0.0836)	(0.0836)
Third previous qui BA AA	(0,020.21)	(10,363.41)	(12,094.01)	(12,694.61)	(12,094.01)	(0.0836)	3rd	(7,591.64)	(6,613.99)	(6,020.79)	(5,477.51)	(4,951.55)	(4,372.02)	(3,985.64)	(3,511.62)
			- 1			(0.0050)	Sid								
	0.0744	0.0744	0.0744	0.0744	0.0744	0.0744				(0.0296)	(0.0296)	(0.0296)	(0.0296)	(0.0296)	(0.0296)
Third previous grtr BA AA	567.32	114.74	(428.50)	(1,423.69)	(2,458.64)	(3,368.44)	(3,368.44)	(3,368.44)	(3,604.04)	(3,323.19)	(3,130.76)	(2,944.61)	(2,739.63)	(2,602.61)	(2,434.78)
						(-)	(-,,	(-)/	(0.0296)	3rd	(-)	(=)	(-)/	(=)=====)	(2) 10 0)
	0.0554	0.0554	0.0554	0.0554	0.0554	0.0554	0.0554	0.0554	0.0554				(0.0149)	(0.0149)	(0.0149)
Second previous qrtr BA AA	3,238.18	2,900.97	2,496.21	1,754.70	983.58	305.70	(507.01)	(1,215.66)	(1,731.33)	(1,731.33)	(1,731.33)	(1,722.96)	(1,619.93)	(1,551.06)	(1,466.70)
												(0.0149)	2nd		
	(0.0.00)									Management of the Control of the Con					
5	(0.6123)	(0.6123)	(0.6123)	(0.6123)	(0.6123)	(0.6123)	(0.6123)	(0.6123)	(0.6123)	(0.6123)	(0.6123)	(0.6123)			
Previous qrtr BA AA	(57,082.38)	(53,357.72)	(48,886.93)	(40,696.68)	(32,179.21)	(24,691.67)	(15,714.95)	(7,887.57)	(2,191.70)	3,618.06	7,598.80	11,449.73	11,449.73	11,449.73	11,588.35
			1												0.0976
				(0.0987)	(0.0987)	(0.0987)	(0.0987)	(0.0987)	(0.0987)	(0.0007)	(0.0007)	(0.0007)	(0.0007)	(0.0007)	(0.0007)
Balance adjustment BA			(10,781,70)	(9.461.61)	(8.088.78)	(6.881.95)	(5.435.10)	(4,173.50)	(3,255.45)	(0.0987) (2,319.05)	(0.0987) (1,677.44)	(0.0987)	(0.0987)	(0.0987) 83.55	(0.0987) 643.15
Dalance adjustment DA			(10,701.70)	(3,401.01)	(0,000.70)	(0,001.95)	(5,455.10)	(4,173.50)	(3,233.43)	(2,319.00)	(1,077.44)	(1,030.73)	(3/3.30)	63.33	043.13
			1.1			1									, 1
							0.1235	0.1235	0.1235	0.1235	0.1235	0.1235	0.1235	0.1235	0.1235
						13,799.86	11,989.63	10,411.17	9,262.55	8,090.96	7.288.22	6,511.64	5,656.54	5.084.94	4,384.81
											Desired the second seco				Assessment of District Control
										0.9224	0.9224	0.9224	0.9224	0.9224	0.9224
Third previous quarter AA									106,422.23	97,670.85	91,674.57	85,873.83	79,486.46	75,216.85	69,987.05
												5-			
													-		
													0.3828	0.3828	0.3828
Second previous quarter AA												44,171.57	41,520.44	39,748.29	37,577.61
												. 1			T.
Previous quarter AA															(39,395.90)
Trevious quarter AA															(39,393.90)

		J	F	M	Α	M	J	J	Α	S	0	N	D	Total
- Sales in MCF														
	2007	3,187	5,015	1,657	1,472	961	784	327	400	379	859	1,941	2,359	19,341
	2008	6,960	4,115	3,761	1,428	1,408	637	786	683	851	1,129	3,712	3,441	28,911
	2009	5,621	4,445	3,436	1,575	952	680	726	669	749	1,336	1,726	5,564	27,479
	2010	5,820	6,407	4,116	1,569	999	1,082	771	644	1,097	1,384	1,726	5,564	31,179
	2011	5,820	6,407	2,727	1,673	1,301	1,129	739	877	810	1,253	2,602	3,335	28,674
	2012	5,134	3,661	1,929	1,177	1,253	880	1,046	1,227	1,049	1,813	3,673	2,854	25,694
	2013	6,073	4,304	5,380	2,531	1,603	911	810	1,047	1,051	1,618	2,334	3,906	31,568
	2014	6,465	5,710	3,962	2,176	1,037	999	957	854	969	1,749	3,252	4,410	32,540
	2015	9,046	11,867	13,351	9,115	8,724	6,472	6,062	5,148	5,562	7,939	8,721	7,043	99,050
	2016	11,015	10,109	9,340	7,794	5,474	4,778	4,594	4,462	5,505	5,465	7,363	8,826	84,725
	2017	7,634	6,393	7,774	6,650	3,981	3,459	2,704	4,983	6,437	6,306	10,869	12,716	79,906
	2018	12,306	12,391	13,164	13,164	6,961	6,678	5,672	6,855	6,083	7,301	13,376	13,910	117,861
	2019	12,228	14,660	12,783	9,302	9,488	6,501	6,289	6,925	4,629	5,670	11,476		99,951
Average		10,446	11,084	11,282	9,205	6,926	5,578	5,064	5,675	5,643	6,536	10,361	10,624	98,423
										440.405	444400	440.007	447.004	
		117,783	120,052	119,671	115,809	118,336	118,159	118,776	118,846	113,165	114,160	116,667	117,861	

*Joseph M Irwin Navitas KY NG, LLC 3186-D Airway Avenue Costa Mesa, CA 92626

*Navitas KY NG, LLC 3186-D Airway Avenue Costa Mesa, CA 92626