



January 24, 2020

Nancy J. Vinsel
Assistant General Counsel
Kentucky Public Service Commission
211 Sower Blvd.
Frankfort, KY 40602-0615

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PUBLIC SERVICE
COMMISSION

RE: Kentucky PSC Case No. 2019-00430

Ms. Vinsel:

Enclosed in this package is a flash drive containing an unprotected version of the excel spreadsheet for Case No. 2019-00430. As requested, formulas are intact and unprotected, and all rows and columns are accessible.

If you have any questions or concerns, please contact me at (714) 242-4061.

Sincerely,

Brenda Bott

bbott@navitasutility.com

Navitas Utility Corporation

3186 Airway Ave. Ste. D

Costa Mesa, CA 92626

(714) 242-4061

Navitas KYNG, LLC

Exhibit G

	Jul-17	Aug-17	Sep-17	Oct-17	Nov-17	Dec-17	Jan-18
<----- Case No. 2019-00430							
Quantity in MCF							
KY customers sales	2704	4983	6437	6306	10869	12716	12306
Gas from East TN Pipeline (Petrol)	835	5371	4577	8775	8233	12107	14902
TN customers sales	212	177	289	725	960	2023	3943
Gas from East TN to KY	623	4983	4288	6306	7273	10084	10959
FERC Tariff \$/MCF	2.7271	2.7271	2.7271	2.7271	2.7271	2.7271	2.7271
Undisputed FERC tariff	\$ 1,698.17	\$ 13,589.14	\$ 11,694.62	\$ 17,197.09	\$ 19,833.11	\$ 27,499.53	\$ 29,887.38
Cumulative	\$ 1,698.17	\$ 15,287.30	\$ 26,981.93	\$ 44,179.02	\$ 64,012.13	\$ 91,511.66	\$ 121,399.04
KY transport pmts to B&W							
TRA pro rata share paid	\$ (12,885.95)	\$ (13,420.69)	\$ (13,301.11)	\$ (12,463.91)	\$ (12,769.35)	\$ (11,989.98)	\$ (10,396.13)
Cumulative	\$ (12,885.95)	\$ (26,306.64)	\$ (39,607.75)	\$ (52,071.66)	\$ (64,841.01)	\$ (76,830.99)	\$ (87,227.13)
Net	\$ (11,187.79)	\$ 168.45	\$ (1,606.49)	\$ 4,733.19	\$ 7,063.76	\$ 15,509.55	\$ 19,491.25
Net Cumulative	\$ (11,187.79)	\$ (11,019.33)	\$ (12,625.83)	\$ (7,892.64)	\$ (828.88)	\$ 14,680.66	\$ 34,171.91
Gas from FWM (Sparta)	2081	0	2149	0	3596	2632	1347
FERC Tariff	2.7271	2.7271	2.7271	2.7271	2.7271	2.7271	2.7271
Amt in dispute	\$ 5,675.91	\$ -	\$ 5,859.72	\$ -	\$ 9,807.74	\$ 7,178.27	\$ 3,672.31
Bal needing clarification	\$ 5,675.91	\$ 5,675.91	\$ 11,535.63	\$ 11,535.63	\$ 21,343.38	\$ 28,521.65	\$ 32,193.96
	\$ (5,511.87)	\$ 168.45	\$ 4,253.23	\$ 4,733.19	\$ 16,871.50	\$ 22,687.82	\$ 23,163.56
Balance	\$ (5,511.87)	\$ (5,343.42)	\$ (1,090.19)	\$ 3,642.99	\$ 20,514.49	\$ 43,202.31	\$ 66,365.87
<----- Case No. 2019-00430							

Tariff available but not charged	\$ 0.30813	\$ 0.30813	\$ 0.30813	\$ 0.30813	\$ 0.30813	\$ 0.30813	\$ 0.30813
Foregone B&W Tariff	\$ (833.18)	\$ (1,535.41)	\$ (1,983.43)	\$ (1,943.07)	\$ (3,349.06)	\$ (3,918.18)	\$ (3,791.85)
Cumulative	\$ (833.18)	\$ (2,368.60)	\$ (4,352.03)	\$ (6,295.10)	\$ (9,644.16)	\$ (13,562.34)	\$ (17,354.19)

Navitas KYNG, LLC

Exhibit G

	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18
Quantity in MCF							
KY customers sales	12391	13164	13164	6961	6678	5672	6855
Gas from East TN Pipeline (Petrol)	10526	13840	9082	3934	1794	2667	1258
TN customers sales	1690	1922	813	247	130	127	122
Gas from East TN to KY	8836	11918	8269	3687	1664	2540	1136
FERC Tariff \$/MCF	2.7271	2.7271	2.7271	2.7271	2.7271	2.7271	2.7271
Undisputed FERC tariff	\$ 24,096.66	\$ 32,501.31	\$ 22,550.94	\$ 10,054.27	\$ 4,537.89	\$ 6,925.74	\$ 3,097.17
Cumulative	\$ 145,495.69	\$ 177,997.00	\$ 200,547.93	\$ 210,602.21	\$ 215,140.10	\$ 222,065.84	\$ 225,163.01
KY transport pmts to B&W							
TRA pro rata share paid	\$ (12,076.50)	\$ (11,978.27)	\$ (12,950.68)	\$ (13,267.01)	\$ (13,403.71)	\$ (13,349.07)	\$ (13,257.70)
Cumulative	\$ (99,303.63)	#####	#####	#####	#####	#####	#####
Net	\$ 12,020.16	\$ 20,523.03	\$ 9,600.26	\$ (3,212.73)	\$ (8,865.82)	\$ (6,423.33)	\$ (10,160.54)
Net Cumulative	\$ 46,192.07	\$ 66,715.10	\$ 76,315.36	\$ 73,102.63	\$ 64,236.81	\$ 57,813.48	\$ 47,652.95
Gas from FWM (Sparta)	3555	1246	4895	3274	5014	3132	5719
FERC Tariff	2.7271	2.7271	2.7271	2.7271	2.7271	2.7271	2.7271
Amt in dispute	\$ 9,694.84	\$ 3,398.24	\$ 13,348.88	\$ 8,929.07	\$ 13,673.68	\$ 8,542.37	\$ 15,597.10
Bal needing clarification	\$ 41,888.80	\$ 45,287.04	\$ 58,635.92	\$ 67,564.99	\$ 81,238.67	\$ 89,781.04	\$ 105,378.14
	\$ 21,715.00	\$ 23,921.27	\$ 22,949.14	\$ 5,716.34	\$ 4,807.86	\$ 2,119.04	\$ 5,436.57
Balance	\$ 88,080.87	\$ 112,002.14	\$ 134,951.28	\$ 140,667.62	\$ 145,475.48	\$ 147,594.52	\$ 153,031.09
Tariff available but not charged	\$ 0.30813	\$ 0.30813	\$ 0.30813	\$ 0.30813	\$ 0.30813	\$ 0.30813	\$ 0.30813
Foregone B&W Tariff	\$ (3,818.04)	\$ (4,056.22)	\$ (4,056.25)	\$ (2,144.89)	\$ (2,057.69)	\$ (1,747.71)	\$ (2,112.23)
Cumulative	\$ (21,172.23)	\$ (25,228.45)	\$ (29,284.71)	\$ (31,429.60)	\$ (33,487.29)	\$ (35,235.00)	\$ (37,347.24)

Navitas KYNG, LLC

Exhibit G

	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19
Case No. 2019-00430 ----->					
Quantity in MCF					
KY customers sales	6083	7301	13376	13910	12228
Gas from East TN Pipeline (Petrol)	1591	5119	10934	12501	12699
TN customers sales	133	414	1154	2057	2460
Gas from East TN to KY	1458	4705	9780	10444	10239
FERC Tariff \$/MCF	2.7271	2.7271	2.7271	2.7271	2.7271
Undisputed FERC tariff	\$ 3,976.11	\$ 12,830.46	\$ 26,672.13	\$ 28,481.29	\$ 27,923.87
Cumulative	\$ 229,139.12	\$ 241,969.58	\$ 268,641.71	\$ 297,123.00	\$ 325,046.87
KY transport pmts to B&W					
TRA pro rata share paid	\$ (13,357.26)	\$ (13,467.70)	\$ (13,562.15)	\$ (13,656.06)	\$ (13,637.70)
Cumulative	#####	#####	#####	#####	#####
Net	\$ (9,381.15)	\$ (637.24)	\$ 13,109.97	\$ 14,825.22	\$ 14,286.17
Net Cumulative	\$ 38,271.80	\$ 37,634.56	\$ 50,744.53	\$ 65,569.76	\$ 79,855.93
Gas from FWM (Sparta)	4625	2597	3595	3466	1989
FERC Tariff	2.7271	2.7271	2.7271	2.7271	2.7271
Amt in dispute	\$ 12,612.29	\$ 7,080.92	\$ 9,804.47	\$ 9,452.67	\$ 5,423.11
Bal needing clarification	\$ 117,990.44	\$ 125,071.35	\$ 134,875.82	\$ 144,328.49	\$ 149,751.61
	\$ 3,231.15	\$ 6,443.67	\$ 22,914.44	\$ 24,277.90	\$ 19,709.28
Balance	\$ 156,262.24	\$ 162,705.91	\$ 185,620.35	\$ 209,898.25	\$ 229,607.53
Case No. 2019-00430 ----->					
Tariff available but not charged	\$ 0.30813	\$ 0.30813	\$ 0.30813	\$ 0.30813	\$ 0.30813
Foregone B&W Tariff	\$ (1,874.29)	\$ (2,249.75)	\$ (4,121.42)	\$ (4,286.09)	\$ (3,767.81)
Cumulative	\$ (39,221.53)	\$ (41,471.28)	\$ (45,592.70)	\$ (49,878.79)	\$ (53,646.60)

Navitas KYNG, LLC

Exhibit G

	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19
	←----- Case No. 2019-00241----->			←----- Case No. 2019-00372----->		
Quantity in MCF						
KY customers sales	14,660	12,783	9,302	9,488	6,501	6,289
Gas from East TN Pipeline (Petrol)	10916	10720	5356	3382	2219	2880
TN customers sales	1841.4	1746.3	810.1	111.5	170	78.5
Gas from East TN to KY	9075	8974	4546	3271	2049	2802
FERC Tariff \$/MCF	2.7271	2.7271	2.7271	2.7271	2.7271	2.7271
Undisputed FERC tariff	\$ 24,747.34	\$ 24,472.18	\$ 12,397.12	\$ 8,918.98	\$ 5,587.83	\$ 7,639.97
Cumulative						
KY transport pmts to B&W						
TRA pro rata share paid	(12,151.96)	(11,999.03)	(12,687.27)	(13,734.28)	(13,534.18)	(13,724.13)
Cumulative						
Net						
Net Cumulative						
Gas from FWM (Sparta)	5585	3809	4756	6218	4452	3487
FERC Tariff	2.7271	2.7271	2.7271	2.7271	2.7271	2.7271
Amt in dispute	\$ 15,231.94	\$ 10,388.34	\$ 12,970.36	\$ 16,955.74	\$ 12,141.05	\$ 9,510.49
Bal needing clarification	\$ 15,231.94	\$ 25,620.29	\$ 38,590.65	\$ 16,955.74	\$ 29,096.79	\$ 38,607.28
Balance						
	←----- Case No. 2019-00241----->			←----- Case No. 2019-00372----->		
Tariff available but not charged	\$ 0.30813	\$ 0.30813	\$ 0.30813	\$ 0.30813	\$ 0.30813	\$ 0.30813
Foregone B&W Tariff	\$ (4,517.19)	\$ (3,938.83)	\$ (2,866.23)	\$ (2,923.54)	\$ (2,003.15)	\$ (1,937.80)
Cumulative	\$ (58,163.79)	\$ (62,102.62)	\$ (64,968.84)	\$ (67,892.38)	\$ (69,895.53)	\$ (71,833.33)

Navitas KYNG, LLC

Exhibit G

	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20
<----- Case No. 2020-00012 ----->						
Quantity in MCF						
KY customers sales	6,925	4,629	5,670	11,476	11,061	
Gas from East TN Pipeline (Petrol)	2876	2173	5302	9221	8615	
TN customers sales	99.1	122.4	537.7	204.5	1972.7	
Gas from East TN to KY	2777	2051	4764	9017	6642	
FERC Tariff \$/MCF	2.7271	2.7271	2.7271	2.7271	2.7271	
Undisputed FERC tariff	\$ 7,572.88	\$ 5,592.19	\$ 12,992.72	\$ 24,588.90	\$ 18,114.22	
Cumulative						
KY transport pmts to B&W						
TRA pro rata share paid	(13,698.73)	(13,530.13)				
Cumulative						
Net						
Net Cumulative						
Gas from FWM (Sparta)	4148	2579	905	2460	4419	
FERC Tariff	2.7271	2.7271	2.7271	2.7271	2.7271	
Amt in dispute	\$ 11,313.10	\$ 7,031.83	\$ 2,468.84	\$ 6,707.85	\$ 12,049.69	
Bal needing clarification						
Balance						
<----- Case No. 2020-00012 ----->						
Tariff available but not charged	\$ 0.30813					
Foregone B&W Tariff	\$ (2,133.89)					
Cumulative	\$ (73,967.22)					