



NOV 2 6 2019

L. AIRSOBHGARERVICE allyson@gosssam@@MM/DSSION (859) 368-7740

November 26, 2019

Via Hand-Delivery

Ms. Gwen R. Pinson **Executive Director** Kentucky Public Service Commission P.O. Box 615 211 Sower Boulevard Frankfort, KY 40602

> Re: In the Matter of Burkesville Gas Company Inc.'s Quarterly Report of Gas Cost Recovery Rate Calculation - Case No. 2019- 00428

Dear Ms. Pinson:

Enclosures

Please find enclosed for filing and original and ten (10) copies of Burkesville Gas Company's Quarterly GCA filing. Please return a file-stamped copy to me.

Please do not hesitate to contact me if you have any questions.

Burkesville Gas Company, Inc.

RECEIVED

NOV 26 2019

PUBLIC SERVICE COMMISSION

Quarterly Report of Gas Cost Recovery Rate Calculation

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	Unit	Amount
Expected Gas Cost (EGC)	\$/Mcf	\$7.7560
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	(\$0.0753)
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$7.6807
Cub Cool (Coovery Maio (Corty	Ψ/ΙνΙΟΙ	Ψ1.0001
Rates to be effective for service rendered from December 28	3, 2019	
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Sch II)	\$/Mcf	\$295,555.57
/Sales for the 12 months ended June 30, 2019	\$/Mcf	38,106.70
Expected Gas Cost	\$/Mcf	\$7.7560
Exposion dus door	Ψ/Ινίοι	Ψ1.1000
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
restand regulations (i.e. v)	Ψινιοι	Ψ0.0000
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.2213
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0791)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.5475)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.3300
=Actual Adjustment (AA)	\$ Mcf	(\$0.0753)
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 mo	nths ended	September 30, 2019			
(1)	(2)	(3) Btu	(4)	(5)	(6) (4) x (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
	44,763	1.0703	41,822.85	\$4.8162	\$201,427.23
Apache Gas Transmission	44,763		41,822.85	\$2.5520	\$106,731.92 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00
Totals	· · · · · · · · · · · · · · · · · · ·		41,822.85		\$308,159.15
Line loss for 12 months ended _ and sales of			of 8.89%	41,822.85	_Mcf
/ Mcf Purchases (4) = Average Expected Cost Per M x Allowable Mcf Purchases (mus	cf Purchased t not exceed Mcf sale	s / .95)		<u>Unit</u>	Amount \$308,159.15 41,822.85 \$7.3682 40,112.32 \$295,555.57
	Supplier Petrol Energy, LLC Apache Gas Transmission Totals Line loss for 12 months ended and sales of Total Expected Cost of Purchase / Mcf Purchases (4) = Average Expected Cost Per Max Allowable Mcf Purchases (mus	Supplier Dth Petrol Energy, LLC 44,763 Apache Gas Transmission 44,763 Totals Line loss for 12 months ended and sales of 38,106.70 Total Expected Cost of Purchases (6) / Mcf Purchases (4) = Average Expected Cost Per Mcf Purchased	(1) (2) (3) Btu Supplier Dth Conversion Factor Petrol Energy, LLC 44,763 1.0703 Apache Gas Transmission 44,763 1.0703 Totals Line loss for 12 months ended and sales of September 30, 2019 is based on purchases of 38,106.70 Mcf. Total Expected Cost of Purchases (6) / Mcf Purchases (4) = Average Expected Cost Per Mcf Purchased x Allowable Mcf Purchases (must not exceed Mcf sales / .95)	(1) (2) (3) Btu Btu Conversion Factor (4) Mcf Petrol Energy, LLC 44,763 1.0703 41,822.85 Apache Gas Transmission 44,763 1.0703 41,822.85 Totals 41,822.85 Line loss for 12 months ended and sales of September 30, 2019 September 30,	(1) (2) (3) (4) (5) Btu Supplier Dth Conversion Factor Mcf Rate Petrol Energy, LLC 44,763 1.0703 41,822.85 \$4.8162 Apache Gas Transmission 44,763 1.0703 41,822.85 \$2.5520 Totals 41,822.85 Line loss for 12 months ended 38,106.70 Mcf. 8.89% Line loss for 12 months ended 38,106.70 Mcf. 8.89% Line loss for 12 months ended 38,106.70 Mcf. 8.89%

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 month period ended

September 30, 2019

<u>Particulars</u>		Unit	July	August	September
Total Supply Volumes Purchased pe	r TETCO	Mcf	2358	906	1048
Total Cost of Volumes Purchased		\$	\$22,693.63	\$8,719.43	\$10,086.06
EGC in Effect for Month		\$/Mcf	\$7.6680	\$7.6680	\$7.6680
Monthly Cost Difference		\$	\$4,612.49	\$1,772.22	\$2,050.00
Total Cost Difference				\$	\$8,434.70
	0 1 1 00 0040			•	
/ Sales for 12 months ended	September 30, 2019			Mcf	38,106.7
= Actual Adjustment for the Reportin	g Period (to Sch IC)				\$0.2213

Total Purchases Expected Gas Cost

	Report				Close Out Report
Month	MCF Purchased	Expected Rate	E	Expected Cost	MCF Sales
Oct-18	2,304	\$ 7.8129	\$	18,000.92	2,032
Nov-18	6,280	\$ 7.9705	\$	50,054.74	5,845
Dec-18	5,858	\$ 7.9705	\$	46,691.19	5,541
Jan-19	7,837	\$ 9.0844	\$	71,194.44	6,869
Feb-19	5,586	\$ 9.0844	\$	50,745.46	7,108
Mar-19	5,111	\$ 9.0844	\$	46,430.37	4,781
Apr-19	2,438	\$ 7.6680	\$	18,694.58	2,612
May-19	1,134	\$ 7.6680	\$	8,695.51	1,217
Jun-19	964	\$ 7.6680	\$	7,391.95	1,035
Jul-19	2,358	\$ 7.0721	\$	16,676.01	1,067
Aug-19	906	\$ 7.0721	\$	6,407.32	832
Sep-19	1,048	\$ 7.0721	\$	7,411.56	1,071
Total	41,824	\$ 7.3682	\$	348,394.06	38,107

BURKESVILLE GAS INC (ESCROWACCOUNT) 2718 WESLEY PO BOX 861 GREENVILLE TX 75403

Statement Date: 08/30/2019 Enclosures:

(0)

Account No.:

Page: 1

Number			Amount
		13	,506.03
			0.00
2		2	,054.71
1		1	,072.74+
			1.02+
		12	,525.08
0.10%			
7.88			
	2 1 0.10%	2 1 0.10% 7.88 4.59	13 2 2 1 1 12 0.10% 7.88 4.59

Direct Inquiries About Electronic Entries To: FIRST & FARMERS NATIONAL BANK PO BOX 337 BURKESVILLE KY 42717

Phone: (270) 864 - 3311

ALL CREDIT ACTIVITY

Date	Description	Amount
08/05/19	INTERNET TRANSFER FROM DDA 5100094080	1,072.74
08/30/19	INTEREST PAID	1.02

ELI	ECTRONIC DEBITS	
Date	Description	Amount
08/01/19	KYHIGHLANDS SBA8 LOAN PMT.	867.69
08/01/19	KYHIGHLANDS IRP LOAN PMT.	1,187.02

Statement Date: 08/30/2019 Enclosures:

(0)

Account No.:

age: 2

DAILY BALANCE SUMMARY

Beginning Ledger Balance on 07/31/19 was 13,506.03

Date 08/01/19

Balance 11,451.32 | 08/05/19

Date

Balance 12,524.06 | 08/30/19

Date

Balance

12,525.08

This Statement Cycle Reflects 30 Days

The Interest Earned And The Annual Percentage Yield Earned Are Based On The Period 08/01/2019 Through 08/30/2019

VISIT ONE OF OUR LOCATIONS AND TALK WITH A CUSTOMER SERVICE REPRESENTATIVE TO OPEN A VACATION CLUB ACCOUNT

BURKESVILLE GAS INC (ESCROWACCOUNT) 2718 WESLEY PO BOX 861 GREENVILLE TX 75403

Statement Date: 09/30/2019 Enclosures:

(0)

Account No.:

Page: 1

FREEDOM BUSINESS PLUS SUMMARY	Type :	REG	Status :	Active
Category	Number			Amount
Balance Forward From 08/30/19			12	,525.08
Debits				0.00
Automatic Withdrawals	2		2	,054.71
Automatic Deposits	2		2	,089.68+
Interest Added This Statement				1.00+
Ending Balance On 09/30/19			12	,561.05
Annual Percentage Yield Earned	0.10%			
Interest Paid This Year	8.88			
interest Paid Last Year Average Balance (Ledger)	4.59 11,778.79+			

Direct Inquiries About Electronic Entries To: FIRST & FARMERS NATIONAL BANK PO BOX 337 BURKESVILLE KY 42717 Phone: (270) 864 - 3311

ALL CREDIT ACTIVITY

Date	Description	Amount
09/03/19	INTERNET TRANSFER FROM DDA 5100094080	1,084.93
09/27/19	INTERNET TRANSFER FROM DDA 5100094080	1,004.75
09/30/19	INTEREST PAID	1.00

ELECTRONIC DEBITS

Date	Description	Атоипт
09/03/19	KYHIGHLANDS SBA8 LOAN PMT.	867.69
09/03/19	KYHIGHLANDS IRP LOAN PMT.	1 ₃ 187.02

Statement Date: 09/30/2019 Enclosures:

(0)

Account No.:

Page: 2

DAILY BALANCE SUMMARY

Beginning Ledger Balance on 08/30/19 was 12,525.08

Date 09/03/19

Balance 11,555.30 | 09/27/19

Date

Balance 12,560.05

Date 09/30/19

Balance 12,561,05

This Statement Cycle Reflects 31 Days

The Interest Earned And The Annual Percentage Yield Earned Are Based On The Period 08/31/2019 Through 09/30/2019

VISIT ONE OF OUR BANKING LOCATIONS TO OPEN A FREEDOM REWARDS PLUS ACCOUNT AND BEGIN EARNING CASH BACK TODAY!

BURKESVILLE GAS INC (ESCROWACCOUNT) 2718 WESLEY PO BOX 861 **GREENVILLE TX 75403**

Statement Date: 10/31/2019 Enclosures:

(0)

Account No.:

Page: 1

FREEDOM BUSINESS PLUS SUMMARY	Туре: R	EG Status: Active
Category	Number	Amount
Balance Forward From 09/30/19		12,561.05
Debits		0.00
Automatic Withdrawals	2	2,054.71
Interest Added This Statement		0.89+
Ending Balance On 10/31/19		10,507.23
Annual Percentage Yield Earned	0.10%	
Interest Paid This Year	9.77	
Interest Paid Last Year	4.59	
Average Balance (Ledger)	10,506.34+	•

Direct Inquiries About Electronic Entries To: FIRST & FARMERS NATIONAL BANK

PO BOX 337

BURKESVILLE KY 42717 Phone: (270) 864 - 3311

ALL CREDIT ACTIVITY

Date 10/31/19 Description INTEREST PAID

Amount

0.89

ELECTRONIC DEBITS

Date Description Amount 10/01/19 KYHIGHLANDS SBA8 LOAN PMT. 10/01/19 KYHIGHLANDS IRP LOAN PMT. 867.69 1,187.02

DAILY BALANCE SUMMARY

Beginning Ledger Balance on 09/30/19 was 12,561.05

Date Balance

10/01/19 10,506.34 10/31/19

Balance 10,507.23 Balance

Continued

Date

23/2013/1

Statement Date: 10/31/2019 Enclosures:

(0)

Account No.:

Page: 2

This Statement Cycle Reflects 31 Days

The Interest Earned And The Annual Percentage Yield Earned Are Based On The Period 10/01/2019 Through 10/31/2019

VISIT ONE OF OUR BANKING LOCATIONS TODAY TO OPEN A CHRISTMAS CLUB ACCOUNT.