

PO Box 447 Betsy Layne, KY 41605 Phone: (606)478-5851

Fax: (606)478-5266

November 21, 2019

Kentucky Public Service Commission PO Box 615 211 Sower Blvd Frankfort, KY 40602 RECEIVED

NOV 25 2019

PUBLIC SERVICE COMMISSION

To Whom it May Concern,

Pursuant to Public Service Commission Order in Case No. 2015-00367, B&H Gas Company ("B&H") encloses, for filing with the Commission an original and ten (10) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in B&H's tariff for its November quarterly Gas Cost Adjustment ("GCA").

Please feel free to contact me at (606)478-5851 or bandhgas@mikrotec.com if there are any questions.

Sincerely,

Bud Rife, President

**B&H GAS COMPANY INC** 

**Enclosures** 

<b>B &amp; H Gas Company</b>	

# QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

Date Filed:	November 21, 2019	
Date Rates to be Effective:	January 1, 2020	
Reporting Period is Calendar Quarter Ended:	September 30, 2019	

### SCHEDULE I

# GAS COST RECOVERY RATE SUMMARY

Component	Unit	Amount
Expected Gas Cost (EGC) Refund Adjustment (RA) Actual Adjustment (AA)	\$/Mcf \$/Mcf \$/Mcf	\$5.4751
Balance Adjustment (BA)	\$/Mcf	
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$5.4751
Rates to be effective for service rendered from January 1, 2020		
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Sch II)	\$/Mcf	\$84,639.28
/Sales for the 12 months ended September 30, 2019	\$/Mcf	15,459.00
Expected Gas Cost	\$/Mcf	\$5.4751
Expedied das dost	ψηνισι	ΨΟ1Ο1
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
• • • • • • • • • • • • • • • • • • • •	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment +Third Previous Quarter Supplier Refund Adjustment		
=Refund Adjustment (RA)	\$/Mcf \$ Mcf	
- Neidila Adjustifierit (IVA)	Ψ IVICI	
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	
+Previous Quarter Reported Actual Adjustment		
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf \$/Mcf	
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	
=Actual Adjustment (AA)	\$ Mcf	
riotaar riajaotinone (riviy	Ψ 10101	
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	
+Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=Balance Adjustment (BA)	\$ Mcf	

#### SCHEDULE II

#### **EXPECTED GAS COST**

Actual Mcf Purchases for 12 mor	ths ended	September 30, 2019			
(1)	(2)	(3) Btu	(4)	(5)	(6) (4) x (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
B&S Oil / Gas		1.357	16,015	\$5.2850	\$84,639.28

Totals	16,015		\$84,639.28
Line loss for 12 months ended September 30, 2019 is based on purchases of 15,459 Mcf.	f 3.47%	16,015	_Mcf
		<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)			\$84,639.28
/ Mcf Purchases (4)			16,015.00
= Average Expected Cost Per Mcf Purchased			\$5.2850
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)			16,015.00
= Total Expected Gas Cost (to Schedule IA)			\$84,639,28

## SCHEDULE III

# B&H RATE CALCULATION AS REQUIRED IN CASE NO. 2015-00367

Average of twice Peoples rate and Columbia rate:	5.2850
(a) B&H Heat Rate:	1.357
Columbia's Most Recent GCA Case: 2019-00396	
(b) Columbia IUS Rate:	5.6324
(c) Columbia Heat Rate:	1.1010
(d) Columbia Heat Rate Differential: (a/c)	1.2325
(e) Columbia Heat Adjusted Price: (b*d)	6.9419
Peoples' Most Recent GCA Case: 2019-00341	
(f) Peoples' Expected Gas Cost	4.0231
(g) Peoples' Purchase Volumes Dth	249,556
(h) Peoples' Purchase Volumes Mcf	203,719
(i) Peoples' Heat Rate: (g/h)	1.2250
(j) Peoples' Heat Rate Differential: (a/i)	1.107755
(k) Peoples' Heat Adjusted Price: (f*j)	4.4566
(Twice) Peoples' Heat Adjusted Price	4.4566
	4.4566
Columbia's Heat Adjusted Price	6.9419
Price Average	5.2850