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# RECEIVED 

November 21, 2019
NOV 252019
Kentucky Public Service Commission
PO Box 615
PUBLIC SERVICE COMMISSION
211 Sower Blvd
Frankfort, KY 40602

To Whom it May Concern,

Pursuant to Public Service Commission Order in Case No. 2015-00367, B\&H Gas Company ("B\&H") encloses, for filing with the Commission an original and ten (10) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in B\&H's tariff for its November quarterly Gas Cost Adjustment ("GCA").

Please feel free to contact me at (606)478-5851 or bandhgas@mikrotec.com if there are any questions.

Sincerely,


Bud Rife, President
B\&H GAS COMPANY INC

## Enclosures

## B \& H Gas Company

## QUARTERLY REPORT OF GAS COST

 RECOVERY RATE CALCULATIONDate Filed:
November 21, 2019

Date Rates to be Effective:
January 1, 2020

Reporting Period is Calendar Quarter Ended:
September 30, 2019

Appendix
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## SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

| Component |  | Unit |  |
| :--- | :--- | :--- | :--- |
|  |  |  | Amount |
| Expected Gas Cost (EGC) | $\$ / \mathrm{Mcf}$ |  | $\$ 5.4751$ |
| Refund Adjustment (RA) |  | $\$ / \mathrm{Mcf}$ |  |
| Actual Adjustment (AA) | $\$ / \mathrm{Mcf}$ |  |  |
| Balance Adjustment (BA) | $\$ / \mathrm{Mcf}$ |  |  |
| Gas Cost Recovery Rate (GCR) | $\$ / \mathrm{Mcf}$ | $\$ 5.4751$ |  |

Rates to be effective for service rendered from January 1, 2020

| A. EXPECTED GAS COST CALCULATION | Unit | Amount |
| :---: | :---: | :---: |
| Total Expected Gas Cost (Sch II) | \$/Mcf | \$84,639.28 |
| /Sales for the 12 months ended September 30, 2019 | \$/Mcf | 15,459.00 |
| Expected Gas Cost | \$/Mcf | \$5.4751 |
| B. REFUND ADJUSTMENT CALCULATION | Unit | Amount |
| Supplier Refund Adjustment for Reporting Period (Sch III) | \$/Mcf |  |
| +Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| +Second Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| +Third Previous Quarter Supplier Refund Adjustment | \$/Mcf |  |
| =Refund Adjustment (RA) | \$ Mcf |  |
| C. ACTUAL ADJUSTMENT CALCULATION | Unit | Amount |
| Actual Adjustment for the Reporting Period (Sch IV) | \$/Mcf |  |
| +Previous Quarter Reported Actual Adjustment | \$/Mcf |  |
| +Second Previous Quarter Reported Actual Adjustment | \$/Mcf |  |
| +Third Previous Quarter Reported Actual Adjustment | \$/Mcf |  |
| =Actual Adjustment (AA) | \$ Mcf |  |
| D. BALANCE ADJUSTMENT CALCULATION | Unit | Amount |
| Balance Adjustment for the Reporting Period (Sch V) | \$/Mcf |  |
| +Previous Quarter Reported Balance Adjustment | \$/Mcf |  |
| +Second Previous Quarter Reported Balance Adjustment | \$/Mcf |  |
| +Third Previous Quarter Reported Balance Adjustment | \$/Mcf |  |
| =Balance Adjustment (BA) | \$ Mcf |  |

## SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended
September 30, 2019

| (1) | (2) | $(3)$ | $(4)$ | (5) | $(6)$ <br> (4) $\times(5)$ <br> Stu |
| :---: | :---: | :---: | :---: | :---: | :---: |
| Supplier |  | Dth | Conversion Factor | Mcf | Rate |
| B\&S Oil / Gas |  | 1.357 | 16,015 | $\$ 5.2850$ | $\$ 84,639.28$ |



## SCHEDULE III

B\&H RATE CALCULATION AS REQUIRED IN CASE NO. 2015-00367
Average of twice Peoples rate and Columbia rate: ..... 5.2850
(a) B\&H Heat Rate: ..... 1.357
Columbia's Most Recent GCA Case: ..... 2019-00396
(b) Columbia IUS Rate: ..... 5.6324
(c) Columbia Heat Rate: ..... 1.1010
(d) Columbia Heat Rate Differential: (a/c) ..... 1.2325
(e) Columbia Heat Adjusted Price: ( $\left.b^{*} d\right)$ ..... 6.9419
Peoples' Most Recent GCA Case: ..... 2019-00341
(f) Peoples' Expected Gas Cost ..... 4.0231
(g) Peoples' Purchase Volumes Dth ..... 249,556
(h) Peoples' Purchase Volumes Mcf ..... 203,719
(i) Peoples' Heat Rate: (g/h) ..... 1.2250
(j) Peoples' Heat Rate Differential: (a/i) ..... 1.107755
(k) Peoples' Heat Adjusted Price: (f*j) ..... 4.4566
(Twice) Peoples' Heat Adjusted Price ..... 4.4566
Columbia's Heat Adjusted Price ..... 6.9419
Price Average ..... 5.2850

