

NOV 2 2 2019

PUBLIC SERVICE COMMISSION

November 20, 2019

Mr. Jeff Derouen, Executive Director Kentucky Public Service Commission 211 Sower Boulevard P. O. Box 615 Frankfort, Kentucky 40602-0615

RE: Gas Cost Adjustment request

Dear Mr. Derouen:

Enclosed is the Quarterly Report of Gas Cost Recovery Rate Calculation for the quarter ended September 30, 2019 for Bluegrass Gas Sales, Inc. referenced above. Please find the complete report that is enclosed with this letter.

Please call me if you have any questions.

Sincerely,

Mark H. O'Brien

Enclosure

P. O. Box 23539 Anchorage, Kentucky 40223

> Phone: 502-228-9698 Fax: 502-228-7016

Case No. 2019-00423

RECEIVED

NOV 2 2 2019

PUBLIC SERVICE COMMISSION

BLUEGRASS GAS SALES, INC.				
Case Number				
QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION				
DATE FILED: November 20, 2019				
DATE RATES TO BE EFFECTIVE: January 1; 2020				
REPORTING PERIOD IS CALENDAR QUARTER ENDED:	September 30, 2019			

Submitted By:

Mark H. O'Brien, President BlueGrass Gas Sales, Inc. P.O. Box 23539 Anchorage, KY 40223 (502)228-9698 (502)228-7016 fax

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Unit</u>

Amount

Component

	<u> </u>	
Expected Gas Cost (EGC) + Refund Adjustment (RA) + Actual Adjustment (AA) + Balance Adjustment (BA) = Gas Cost Recovery Rate (GCR) GCR to be effective for service rendered from January	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$4.1403 \$0.0000 \$0.2906 \$0.0330 \$4.4639
A. Expected Gas Cost Calculation		920
Total Expected Gas Cost (from Schedule II) / Sales for 12 months ended September 30, 2020 = Expected Gas Cost (EGC)	\$ Mcf \$/Mcf	\$243,517 58,816 \$4.1403
B. Refund Adjustment Calculation Supplier Refund Adjustment for reporting period (fro + Previous Quarter Supplier Refund Adjustment + Second Previous Quarter Supplier Refund Adjustment + Third Previous Quarter Supplier Refund Adjustment = Refund Adjustment (RA) C. Actual Adjustment Calculation	\$/Mcf	\$0.0000 \$0.0000 \$0.0000 \$0.0000 \$0.0000
Actual Adjustment for reporting period (from Schedu + Previous Quarter Actual Adjustment + Second Previous Quarter Actual Adjustment + Third Previous Quarter Actual Adjustment = Actual Adjustment (AA)	le IV) \$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	\$ (0.0242) (0.0384) 0.0839 0.2693 \$0.2906
D. <u>Balance Adjustment Calculation</u>		,
Balance Adjustment for the Reporting Period (from S + Previous Quarter Reported Balance Adjustment + Second Previous Quarter Reported Balance Adjustment + Third Previous Quarter Reported Balance Adjustment = Balance Adjustment (BA)	\$/Mcf nent \$/Mcf	\$ (0.0053) \$ 0.0045 \$ 0.0270 0.0068 \$0.0330

SCHEDULE II

EXPECTED GAS COST

Projected Purchases for 12 months ended: September 30, 2020

<u>Supplier</u>	<u>Dth</u>	Btu <u>Factor</u>	<u>Mcf</u>	<u>Rate</u>	<u>Cost</u>
Home Office, Inc. Totals	62,013 0 0 0 0 0 0 0 0 0	1.028	60,324 0 0 0 0 0 0 0 0 0	\$4.0368	\$243,517 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
				<u>Unit</u>	Amount
Projected purchases for 12 mon	ths ended Septe	mber 30, 1	2020	Mcf	60,324
- Projected sales for 12 months e	nded September	30, 2020		Mcf	58,816
= Projected line loss for 12 month	s ended Septem	ber 30, 202	20.		1,508
Total expected cost of purchase	s			\$	\$243,517
/ Mcf purchases				Mcf	60,324
= Average expected cost per Mcf				\$/Mcf	\$4.0368
x Allowable Mcf purchases (not to	exceed 95% of	Mcf sales)		Mcf	60,324
= Total Expected Gas Cost (to Sci	nedule I, part A)			\$	\$243,517

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

For the 3 month period ended: September 30, 2019

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$0
+ Interest	_	\$0_
= Refund Adjustment including interest		\$0
/ Sales for 12 months ended September 30, 2019	Mcf _	58,816
Supplier Refund Adjustment for the reporting period (to Schedule I, part B)	\$/Mcf _	\$0.0000

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended: September 30, 2019

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> (July)	Month 2 (Aug)	Month 3 (Sept)
Total supply volume purchased	Mcf	629	512	754
Total cost of volumes purchased	\$	\$2,354	\$1,840	\$2,645
/ Total sales (may not be less than 95% of supply volumes)	Mcf _	613	500	735
= Unit cost of gas	\$/Mcf	3.8406	3.6840	3.5993
- EGC in effect for month	\$/Mcf	\$4.4743	\$4.4743	\$4.4743
= Difference [(over)/under-recovery]	\$/Mcf	(\$0.6337)	(\$0.7903)	(\$0.8750)
x Actual sales during month	Mcf _	613	500	735
= Monthly cost difference	\$ =	(\$388)	(\$395)	(\$643)

Actual Adjustment for the reporting period (to Schedule I, part C)	\$/Mcf	(\$0.0242)
/ Sales for 12 months ended September 30, 2019	Mcf _	58,816
Total cost difference (Month 1+2+3)		(\$1,426)

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended: September 30, 2019

	<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1)	Total cost difference used to compute AA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	(\$1,628)
	Less: Dollar amount resulting from the AA of (0.0254) \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the		
	currently effective GCR times the sales of 58,816 Mcf during the 12 month period the AA was in effect	\$	(\$1,494)
	Equals: Balance Adjustment of the AA	\$	(\$134)
(2)	Total supplier refund adjustment including interest used to compute RA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	\$0
	Less: Dollar amount resulting from the RA of\$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		
	Mcf during the 12 month period the RA was in effect	\$	\$0
	Equals: Balance Adjustment of the RA	\$	\$0
(3)	Total balance adjustment used to compute BA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR	\$	(\$2,111)
	Less: Dollar amount resulting from the BA of \$\) (0.0329) \$\)/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the		
	currently effective GCR times the sales of 58,816 Mcf during the 12 month period the BA was in effect	\$	(\$1,935)
	Equals: Balance Adjustment of the BA	\$	(\$176)
			\$0
	Total Balance Adjustment Amount (1) + (2) + (3)	\$	(\$310)
	Divide: Sales for 12 months ended September 30, 2019	Mcf	58,816
	Equals: Balance Adjustment for the reporting period (to Schedule I, part D)	\$/Mcf	(\$0.0053)