Case No. 2019-00422

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Martin Gas Inc. P.O. Box 783 Hindman, KY 41822

NOV 2 2 2019

PUBLIC SERVICE COMMISSION

November 20, 2019

Mrs. Gwen R. Pinson

Executive Director

Kentucky Public Service Commission

P.O. Box 615

Frankfort KY 40602-0615

Mrs.Pinson:

Please find enclosed our Quarterly Report of Gas Cost Recovery Rate Calculations and 10 copies.

Kevin Jacobs CPA

Martin Gas Inc.

APPENDIX B Page 1

Quarterly Report of Gas Cost Recovery Rate Calculation

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NOV 2 2 2019

December 1 ,2019

Date Filed:

PUBLIC SERVICE COMMISSION

Date Rates to Be Effective:	January 1 2020
Reporting Period is Calendar Quar	rter Ended: September 30 2019

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Componet	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	5.2278
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	-0.1115
+ Balance Adjustment (BA)	\$/Mcf	0.000000
= Gas Cost Recovery Rate (GCR)		5.1163
GCR to be effective for service rendered from January 1 2020 to March 31 2020		
A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	Amount
Total Expected Cas Cost (Schodula II)	\$	176178.13
Total Expected Gas Cost (Schedule II) + Sales for the 12 months ended 9/30/2019	ې Mcf	
+ Sales for the 12 months ended 9/30/2019	IVICI	<u>33700</u>
= Expected Gas Cost (ECG)	\$/Mcf	5.2278
B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (SHC. III)	\$/Mcf	
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	
C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	(0.0100)
+ Previous Quarter Reported Actual Adjustment		(0.0230)
+ Second Previous Quarter Reported Actual Adjustment		(0.0400)
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf \$/Mcf	(0.0385)
= Actual Adjustment (AA)	\$/Mcf	(0.1115)
C. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	0.0000
+ Previous Quarter Reported Balance Adjustment		0
+ Second Previous Quarter Balance Adjustment		0
+ Third Previous Quarter Balance Adjustment	\$/Mcf \$/Mcf	0
= Balance Adjustment (BA)	\$/Mcf	0.0000

SCHEDULE II Page 3

EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended 9-30-19

Line loss for 12 months ended	9/30/2019	-3.1382% based on purchases of
34791.82 Mcf and sales of	33700.00 Md	cf.

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)	\$	176178.13
+ Mcf Purchases (4)	Mcf	<u>34791.82</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	5.0638
X Allowable Mcf Purchases (must not exceed Mcf sales + .95	Mcf	<u>34791.82</u>
= Total Expected Gas Cost (to Schedule IA)	\$	176178.13

^{*} Or adjusted pursuant to Gas Cost Adjustment Clause and explained herin.

^{**}Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended June 30 2019

		Month 1	Month 2	Month 3
<u>Particulars</u>	<u>Unit</u>	4/30/2019	5/31/2019	6/30/2019
Total Supply Volumes Purchased	Mcf	1725.00	1804.00	1452.00
Total Cost of Volumes Purchased	\$	9237.07	8886.11	7254.68
+ Total Sales	Mcf	1725.00	1804.00	1452.00
(may not be less than 95% of supp	ply			
volumes)				
= Unit Cost of Gas	\$/Mcf	5.3548	4.9258	4.9963
- EGC in effect for month	\$/Mcf	5.1629	5.1629	5.1629
= Difference	\$/Mcf	0.1919	-0.23712	-0.16656
[(over-)/Under-Recovery]				
x Actual sales during month	Mcf	<u> 1725.00</u>	<u>1804</u>	<u>1452</u>
= Monthly cost difference	\$	331.07	-427.76	-241.85
		Unit		Amount
Total cost difference (Month 1 + Month 2 + Month 3)		\$		-338.54
+ Sales for 12 months ended 9/30/2019		Mcf		33700.00
= Actual Adjustment for the Reporting Period (to Schedule C)		\$/Mcf		(0.0100)