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August 23, 2019

RECEIVED

Kentucky Public Service Commission PO Box 615 211 Sower Blvd Frankfort, KY 40602

AUG 28 2019

PUBLIC SERVICE COMMISSION

To Whom it May Concern,

Pursuant to Public Service Commission Order in Case No. 2015-00367, B&H Gas Company ("B&H") encloses, for filing with the Commission an original and ten (10) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in B&H's tariff for its August quarterly Gas Cost Adjustment ("GCA").

Please feel free to contact me at (606)478-5851 or bandhgas@mikrotec.com if there are any questions.

Sincerely,

Bud Rife, President

B&H GAS COMPANY INC

Enclosures

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AUG 28 2019

PUBLIC SERVICE COMMISSION

	B & H Gas Company	
	QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION	
Date Filed:	August 23, 2019	
Date Rates to be Effective:	October 1, 2019	
Reporting Period is Calendar Quarter	Ended: June 30, 2019	

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	<u>Unit</u>	Amount
Expected Gas Cost (EGC) Refund Adjustment (RA) Actual Adjustment (AA)	\$/Mcf \$/Mcf	\$4.9634
Balance Adjustment (BA) Gas Cost Recovery Rate (GCR)	\$/Mcf \$/Mcf	\$4.9634
Gas Cost Recovery Rate (GCR)	φ/Ινισι	Ф4.90 34
Rates to be effective for service rendered from October 1, 2019		
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Sch II)	\$/Mcf	\$76,157.82
/Sales for the 12 months ended June 30, 2019	\$/Mcf	15,344.00
Expected Gas Cost	\$/Mcf	\$4.9634
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$ Mcf	
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	
+Previous Quarter Reported Actual Adjustment	\$/Mcf	
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	
=Actual Adjustment (AA)	\$ Mcf	
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	
+Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=Balance Adjustment (BA)	\$ Mcf	

SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 mont	ths ended	June 30, 2019			
(1)	(2)	(3) Btu	(4)	(5)	(6) (4) x (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
B&S Oil / Gas		1.357	15,900	\$4.7898	\$76,157.82
Totals			15,900		\$76,157.82
Line loss for 12 months endedand sales of	June 30, 2019 15,344	is based on purchases of Mcf.	3.50%	15,900	_Mcf
Total Expected Cost of Purchases / Mcf Purchases (4) = Average Expected Cost Per Mc x Allowable Mcf Purchases (must = Total Expected Gas Cost (to Sc	f Purchased not exceed Mcf sales	s / .95)		<u>Unit</u>	Amount \$76,157.82 15,900.00 \$4.7898 15,900.00 \$76,157.82

SCHEDULE III

B&H RATE CALCULATION AS REQUIRED IN CASE NO. 2015-00367

Average of twice Peoples rate and Columbia rate:	4.7898
(a) B&H Heat Rate:	1.357
Columbia's Most Recent GCA Case: 2019-00267	
(b) Columbia IUS Rate:	5.0843
(c) Columbia Heat Rate:	1.1010
(d) Columbia Heat Rate Differential: (a/c)(e) Columbia Heat Adjusted Price: (b*d)	1.2325 6.2664
Peoples' Most Recent GCA Case: 2019-00194	
(f) Peoples' Expected Gas Cost	3.6574
(g) Peoples' Purchase Volumes Dth	254,598
(h) Peoples' Purchase Volumes Mcf	207,835
(i) Peoples' Heat Rate: (g/h)	1.2250
(j) Peoples' Heat Rate Differential: (a/i)	1.107755
(k) Peoples' Heat Adjusted Price: (f*j)	4.0515
(Twice) Peoples' Heat Adjusted Price	4.0515
	4.0515
Columbia's Heat Adjusted Price	6.2664
Price Average	4.7898