

RECEIVED

AUG 22 2019

PUBLIC SERVICE
COMMISSION

August 28, 2019

Mr. Jeff Derouen, Executive Director
Commonwealth of Kentucky
Public Service Commission
P.O. Box 615
Frankfort, Kentucky 40602-0615

Re: Citipower L.L.C. Quarterly Report of Gas Cost Recovery Rate Calculation

Dear Mr. Derouen:

Please accept the enclosed Citipower, L.L.C. Quarterly Report of Gas Cost Recovery Rate Calculation rates to be effective October 1, 2019 based on the reporting period from April 1, 2019 through June 30, 2019. To the best of my knowledge, this filing is complete and accurate, is in accordance with the requirements of the Commonwealth of Kentucky Public Service Commission.

The Public Service Commission may, as it has in the past, correct the Quarterly Report of Gas Cost Recovery Rate Calculation provided by Citipower, and issue its Order based on its corrected Calculation. If the Commission corrects the enclosed Calculation and issues its Order based on the Commission's corrected calculation, please provide me with a legible copy for future reference.

Sincerely,



Adam Forsberg
Controller

CITIPOWER, LLC
**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

RECEIVED

AUG 22 2019

PUBLIC SERVICE
COMMISSION

Date Filed:

August 28, 2019

Date Rated to be Effective:

October 1, 2019

Reporting Period is Calendar Quarter Ended:

June 2019

CITIPOWER, LLC

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$4.4472
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	(\$0.0474)
Balance Adjustment (BA)	\$/Mcf	\$0.0379
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$4.4377

to be effective for service rendered from October 2019 through December 2019

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$299,256
/Sales for the 12 months ended 6/19	\$/Mcf	67,291
Expected Gas Cost	\$/Mcf	\$4.4472
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	(\$0.1220)
+Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.2277
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0999)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0532)
=Actual Adjustment (AA)	\$ Mcf	(\$0.0474)
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	(\$0.0102)
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0161
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0101
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0219
=Balance Adjustment (BA)	\$ Mcf	\$0.0379

CITIPOWER, LLC
SCHEDULE II
EXPECTED GAS COST

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
Greystone			62,561	\$4.07	\$254,496
Citizens Gas Utility District			4,730	\$9.46	\$44,760

Totals			67,291		\$299,256
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Line loss for 12 months ended 6/30/2019 is based on purchases of 67,291
and sales of 67,291 Mcf. 0.00%

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$299,256
/ Mcf Purchases (4)		67,291
= Average Expected Cost Per Mcf Purchased		\$4.4472
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		67,291
= Total Expected Gas Cost (to Schedule IA)		\$299,256

CITIPOWER, LLC

SCHEDULE IV

ACTUAL ADJUSTMENT

Particulars	Unit	Apr-19	May-19	Jun-19
Total Supply Volumes Purchased	Mcf	4,072	2,484	1,840
Total Cost of Volumes Purchased	\$	\$19,461	\$11,376	\$8,571
/ Total Sales *	Mcf	4,072	2,484	1,840
= Unit Cost of Gas	\$/Mcf	\$4.7798	\$4.5790	\$4.6590
- EGC in Effect for Month	\$/Mcf	\$5.6716	\$5.6716	\$5.6716
= Difference	\$/Mcf	(\$0.8918)	(\$1.0926)	(\$1.0126)
x Actual Sales during Month	Mcf	4,072	2,484	1,840
= Monthly Cost Difference	\$	(\$3,631)	(\$2,714)	(\$1,863)
Total Cost Difference			\$	(\$8,208)
/ Sales for 12 months ended 6/30/19			Mcf	67,291
= Actual Adjustment for the Reporting Period (to Sch IC)				(\$0.1220)

* May not be less than 95% of supply volume

SCHEDULE V
BALANCE ADJUSTMENT

Appendix B
Page 6

For the 3 month period ended June 30, 2019
Case No. 2018-00174

Line	Particulars	Unit	Amount
	Utility Gas Management		
1	(1) Total cost difference from actual adjustment used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	<u>30,889</u>
2	Less: Dollars amount resulting from the AA of <u>0.4692</u> \$/MCF as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 67,291		
3	MCF during the 12 month period the AA was in effect.	\$	<u>31,572.70</u>
4	Equals: Balance Adjustment for the AA.	\$	<u>(683.70)</u>
5	(3) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	<u>-</u>
6	Less: Dollar amount resulting from the RA of <u>-</u> \$/MCF as used to compute the OCR in effect four quarters prior to the effective GCR times the sales of 67,291 MCF		
7	during the 12 month period the RA was in effect.	\$	<u>-</u>
8	Equals: Balance Adjustment for the RA.	\$	<u>-</u>
9	(3) Total Balance Adjustment used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	<u>13</u>
10	Less: Dollar amount resulting from the BA of <u>0.0002</u> \$/MCF four quarters prior to the effective date of the currently effective GCR times the sales of 67,291 MCF during the 12 month		
11	period the BA was in effect.	\$	<u>13.46</u>
12	Equals: Balance Adjustment for the BA.	\$	<u>(0.29)</u>
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>(683.99)</u>
14	Divided by Sales for 12 months ended 6/30/2019	\$	<u>67,291</u>
15	Equals: Balance Adjustment for the Rep V.P. of Operations	\$/MCF	<u>(0.0102)</u>

Citipower, LLC
Quarterly Report of Gas Cost
Schedule II - Expected Gas Cost

Month	Expected						Total Cost	Mcf (Sold)
	Mcf	Greystone		Citizens				
		Cost p/mcf	Total	MCF	Cost p/mcf	Total		
Jul-18	1,956	4.07	7,956	-	9.46	0	7,956	1,956
Aug-18	1,924	4.07	7,828	-	9.46	0	7,828	1,924
Sep-18	2,501	4.07	10,174	-	9.46	0	10,174	2,501
Oct-18	3,498	4.07	14,228	-	9.46	0	14,228	3,498
Nov-18	7,784	4.07	31,667	-	9.46	0	31,667	7,784
Dec-18	9,296	4.07	37,817	492	9.46	4,656	42,473	9,788
Jan-19	9,727	4.07	39,570	2,598	9.46	24,585	64,155	12,325
Feb-19	10,084	4.07	41,020	546	9.46	5,167	46,187	10,630
Mar-19	7,411	4.07	30,148	1,078	9.46	10,201	40,349	8,489
Apr-19	4,056	4.07	16,498	16	9.46	151	16,650	4,072
May-19	2,484	4.07	10,107	-	9.46	0	10,107	2,484
Jun-19	1,840	4.07	7,484	-	9.46	0	7,484	1,840
	62,561		254,496	4,730		44,760	299,256	67,291

NYMEX Settlement	2.14	TGP 500L	2.25
Greystone	1.25	Citizens	5.00
Citigas	0.68	Citigas	2.21
Total Price	4.07	Total Price	9.46



Citigas, LLC

August 28, 2019

Citipower, LLC
2309 W Cone Blvd, Ste 200
Greensboro, NC 27408

Re: Gas Cost

Your gas cost for October 2019 through December 2019 will be as calculated below:

Purchases From Greystone:

NYMEX \$2.14 + \$1.25 + \$0.68 p/mcf \$ 4.07

Purchases From Citizens:

TGP-500L \$2.25 + \$5.00 + \$2.21 p/mcf \$ 9.46

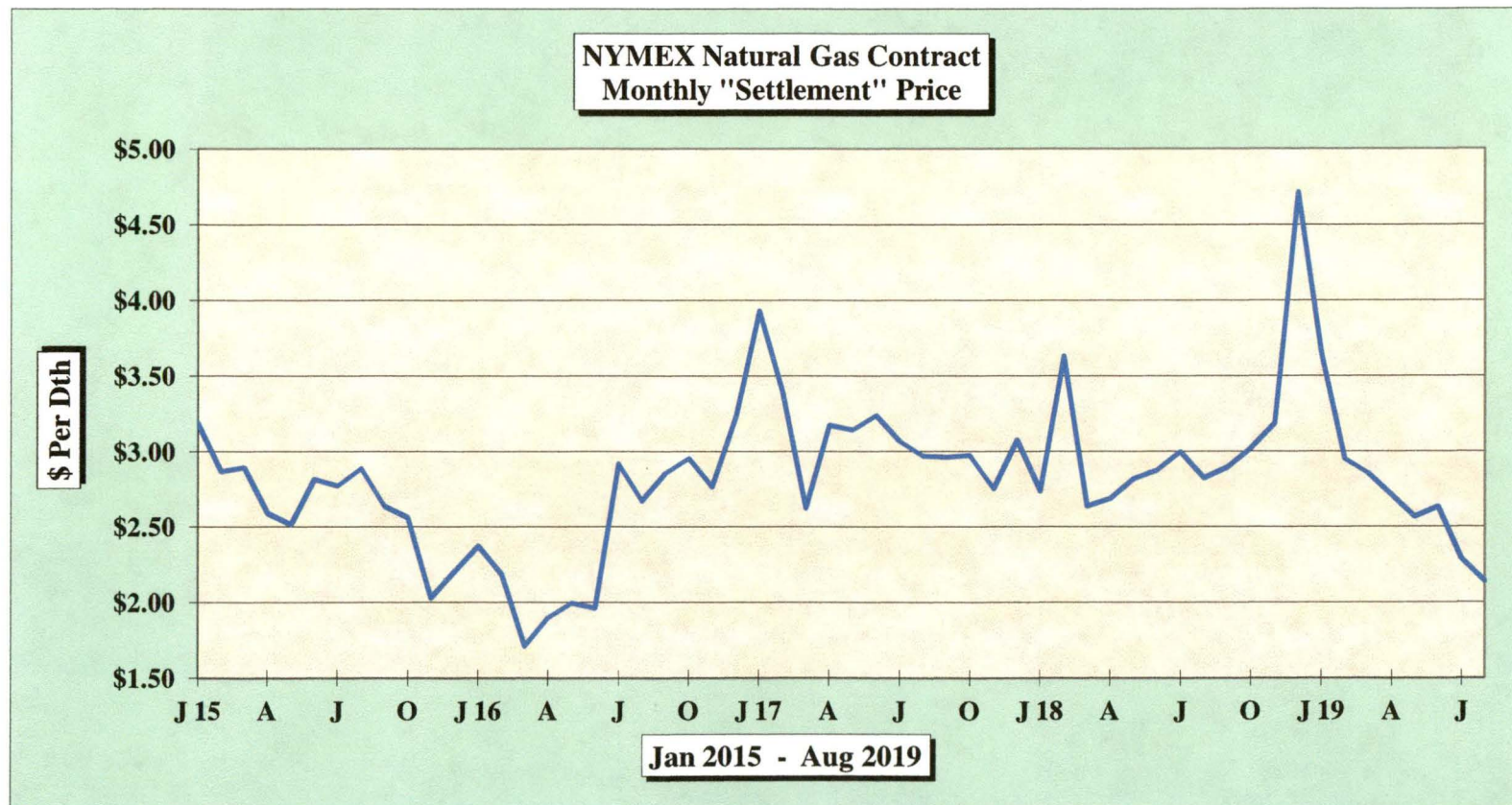
Sincerely,

Daniel R Forsberg
President

2309 W Cone Blvd, Ste 200
Greensboro, NC 27408
(336) 379-0800
(336) 379-0881 Fax

NYMEX - NATURAL GAS CONTRACT SETTLEMENT PRICE HISTORY

<u>Monthly Settlement Price</u>													
<u>YEAR</u>	<u>JAN</u>	<u>FEB</u>	<u>MAR</u>	<u>APR</u>	<u>MAY</u>	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>	<u>OCT</u>	<u>NOV</u>	<u>DEC</u>	<u>YR AVG</u>
2015	3.189	2.866	2.894	2.590	2.517	2.815	2.773	2.886	2.638	2.563	2.033	2.206	2.664
2016	2.372	2.189	1.711	1.903	1.995	1.963	2.917	2.672	2.853	2.952	2.764	3.232	2.460
2017	3.930	3.391	2.627	3.175	3.142	3.236	3.067	2.969	2.961	2.974	2.752	3.074	3.108
2018	2.738	3.631	2.639	2.691	2.821	2.875	2.996	2.822	2.895	3.021	3.185	4.715	3.086
2019	3.642	2.950	2.855	2.713	2.566	2.633	2.291	2.141					2.724



www.gsfi.net/common/NYMEXSettlementHistory.pdf

DAILY MIDPOINT AVERAGES, JUNE

TENN 500 - \$2.253

Northeast

Algonquin, city-gates	IGBEE06	2.117
Algonquin, receipts	IGBOK06	NA
Dracut, Mass.	IGBDW06	NA
Iroquois, receipts	IGBCR06	2.156
Iroquois, zone 1	IGBRP06	2.188
Iroquois, zone 2	IGBEJ06	2.158
Niagara	IGBCS06	2.102
Tennessee, zone 5 (200 leg)	IGBRQ06	2.123
Tennessee, zone 6 (300 leg) delivered	IGBJC06	NA
Tennessee, zone 6 delivered	IGBEI06	2.153
Tennessee, Zone 6, delivered North	IGBRR06	2.217
Tennessee, Zone 6, delivered South	IGBR506	2.134
Texas Eastern, M-3	IGBEK06	2.062
Transco, zone 5 del.	IGBEN06	2.365
Transco, zone 5 del. North	IGCGL06	2.352
Transco, zone 5 del. South	IGCHL06	2.367
Transco, zone 6 N.Y.	IGBEM06	2.106
Transco, zone 6 non-N.Y.	IGBEL06	2.089
Transco, zone 6 non-N.Y. North	IGBJS06	2.089
Transco, zone 6 non-N.Y. South	IGBJT06	NA

Appalachia

Columbia Gas, App.	IGBDE06	2.072
Columbia Gas, App. Non-IPP	IGBJU06	NA
Dominion, North Point	IGBD806	1.990
Dominion, South Point	IGBDC06	1.989
Lebanon Hub	IGBFJ06	2.064
Leidy Hub	IGBDD06	NA
Millennium, East receipts	IGBIW06	1.971
Tennessee, zone 4-200 leg	IGBJN06	2.055
Tennessee, zone 4-300 leg	IGBFL06	1.922
Tennessee, zone 4-313 Pool	IGCFL06	2.044
Texas Eastern, M-2 receipts	IGBJE06	1.970
Transco, Leidy Line receipts	IGBIS06	1.993

Midcontinent

ANR, Okla.	IGBBY06	1.509
Enable Gas, East	IGBCA06	2.123
NGPL, Amarillo receipt	IGBDR06	1.848
NGPL, Midcontinent	IGBZ06	1.353
Oneok, Okla.	IGBCD06	1.448
Panhandle, Tx.-Okla.	IGBCE06	1.355
Southern Star	IGBCF06	1.624
Tx. Eastern, M-1 24-in.	IGBET06	2.131

Upper Midwest

Alliance, into interstates	IGBDP06	2.097
ANR, ML 7	IGBDQ06	2.148
Chicago city-gates	IGBDX06	2.106
Chicago-Nicor	IGBEX06	2.104
Chicago-NIPSCO	IGBFX06	2.109
Chicago-Peoples	IGBGX06	2.112
Consumers city-gate	IGBDY06	2.169
Dawn, Ontario	IGBCX06	2.163
Emerson, Viking GL	IGBCW06	1.966
Mich Con city-gate	IGBDZ06	2.146
Northern Bdr., Ventura TP	IGBGH06	1.993
Northern, demarc	IGBDV06	1.918
Northern, Ventura	IGBDU06	1.991
REX, zone 3 delivered	IGBR06	2.077

East Texas

Agua Dulce	IGBAV06	2.490
Carthage Hub	IGBAF06	2.172

East Texas

Florida Gas, zone 1	IGBAW06	2.262
Houston Ship Channel	IGBAP06	2.294
Katy	IGBAQ06	2.310
NGPL, STX	IGBAZ06	2.244
NGPL, Texok zone	IGBAL06	2.162
Tennessee, zone 0	IGBBA06	2.171
Texas Eastern, ETX	IGBAN06	2.192
Texas Eastern, STX	IGBBB06	2.255
Transco, zone 1	IGBBC06	2.273
Transco, zone 2	IGBBU06	2.269

Louisiana/Southeast

ANR, La.	IGBBF06	2.238
Columbia Gulf, La.	IGBBG06	2.209
Columbia Gulf, mainline	IGBBH06	2.128
Florida city-gates	IGBED06	2.654
Florida Gas, zone 2	IGBBJ06	2.238
Florida Gas, zone 3	IGBBK06	2.350
Henry Hub	IGBBL06	2.337
Southern Natural, La.	IGBBR06	2.260
Tennessee, 500 Leg	IGBBP06	2.253
Tennessee, 800 Leg	IGBBQ06	2.223
Texas Eastern, ELA	IGBB506	2.205
Texas Eastern, M-1 30-in.	IGBDI06	2.167
Texas Eastern, WLA	IGBBR06	2.254
Texas Gas, zone 1	IGBA06	2.137
Texas Gas, zone SL	IGBBT06	2.166
Transco, zone 3	IGBBV06	2.283
Transco, zone 4	IGBDJ06	2.303
Trunkline, ELA	IGBBX06	2.231
Trunkline, WLA	IGBBN06	2.261
Trunkline, zone 1A	IGBGF06	2.107

Rockies/Northwest

Cheyenne Hub	IGBC06	1.500
CIG, Rockies	IGBCK06	1.501
GTN, Kingsgate	IGBCY06	1.381
Kern River, Opal plant	IGBCL06	1.623
Northwest, Can. border (Sumas)	IGBCT06	1.603
Northwest, S. of Green River	IGBCQ06	1.560
Northwest, Wyoming Pool	IGBCP06	1.644
PG&E, Melin	IGBD06	1.676
Questar, Rocky Mountains	IGBCN06	1.506
Stanfield, Ore.	IGBCM06	1.579
TCPL Alberta, AECC-C*	IGBCU06	0.585
Westcoast, station 2*	IGBCZ06	0.472
White River Hub	IGBGL06	1.636

Southwest

El Paso, Bondad	IGBCG06	1.468
El Paso, Permian Basin	IGBAB06	0.210
El Paso, San Juan Basin	IGBCH06	1.439
El Paso, South Mainline	IGBF06	1.750
El Paso, West Texas	IGBR06	0.165
Kern River, delivered	IGRES06	1.817
PG&E city-gate	IGBE06	2.515
PG&E, South	IGBE06	1.655
SoCal Gas	IGBDL06	1.760
SoCal Gas city-gate	IGBGG06	2.293
Transwestern Permian	IGBAE06	0.156
Transwestern, San Juan	IGBGK06	1.483
Waha	IGBAD06	0.233

* Prices in \$/gallon

Citigas, LLC
2309 W Cone Blvd, Ste 200
Greensboro, NC 27408

INVOICE

Date: June 1, 2019

Sold to: Citipower, LLC
PO Box 1309
Whitley City, KY 42653

SALES MONTH: May-19

Invoiced from Greystone, LLC	\$9,480.47
MCFs	2,484.40
Marketing fee @ \$0.763/mcf	\$1,895.60
Total amount due for Greystone purchase	\$11,376.07

XXXXXXXXXX XXXXXXXX XXXXXXXXXX

XXXXXXXX XXXXXXXX XXXXXXXX XXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXX

Invoiced from Citizens Gas Utility District	\$0.00
MCFs	0.00
Transportation @ .25/mcf	\$0.00
Marketing fee @ \$1.96/mcf	\$0.00
Total amount due for Citizens purchase	\$0.00

Total MCFs Sold 2,484.40 per Citipower reports

Total due for month \$11,376.07

Citigas, LLC
 2309 W Cone Blvd, Ste 200
 Greensboro, NC 27408

INVOICE

Date: July 1, 2019

Sold to: Citipower, LLC
 PO Box 1309
 Whitley City, KY 42653

SALES MONTH: June-19

Invoiced from Greystone, LLC	\$7,143.55
MCFs	1,839.70
Marketing fee @ \$0.776/mcf	\$1,427.61
Total amount due for Greystone purchase	\$8,571.16

XXXXXXXXXX XXXXXXXX XXXXXXXXXXXX XXXXXXXX XXXXXXXX XXXXXXXX XXXXXXXX XXXXXXXXXXXXXXXXXXXX XXXXXXXXXXXX

Invoiced from Citizens Gas Utility District	\$0.00
MCFs	0.00
Transportation @ .25/mcf	\$0.00
Marketing fee @ \$1.96/mcf	\$0.00
Total amount due for Citizens purchase	\$0.00

Total MCFs Sold	1,839.70 per Citipower reports
Total due for month	\$8,571.16

Greystone, LLC
600 The Grange Lane
Lexington, KY 40511
Tel (859) 321-1500

INVOICE 053019.14

5.30.2019

BILL TO

Citigas, LLC
2309 Cone Blvd.
Suite 200
Greensboro, NC 27408

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
4,055.6 Mcf	April, 2019 Gas Supply - Citipower	\$3.963	\$16,072.34

TOTAL \$16,072.34

TOTAL DUE 06.25.19

Greystone, LLC
600 The Grange Lane
Lexington, KY 40511
Tel (859) 321-1500

INVOICE 080719.16

8.8.2019

BILL TO

Citigas, LLC
2309 Cone Blvd.
Suite 200
Greensboro, NC 27408

Bank Wire Instructions for Payment:
Fifth Third Bank, Lexington, KY
ABA #042 101 190
Acct #7382026768
Acct Name: Greystone, LLC

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
2,484.4 Mcf	May, 2019 Gas Supply - Citipower	\$3.816	\$9,480.47
1,839.7 Mcf	June, 2019 Gas Supply - Citipower	\$3.883	\$7,143.55

TOTAL \$16,624.03

TOTAL DUE 08.25.19

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MAY 13 2019

Citizens Gas Utility District Of Scott and Morgan Counties

12519 Scott Highway • P.O. Box 320 • Helenwood, TN. 37755
Phone: (423) 569-4457 Fax: (423) 569-5303
www.citizensgas.org

Invoice

Date: MAY 6, 2019

Number: 0519-CitiGas

To: CitiGas, LLC.

2309 Cone Blvd.

Suite 200

Greensboro, NC. 27408

Due: MAY 31, 2019

Quantity	Description	Unit Price	Amount
	APRIL 2019 DELIVERIES		
	Isham Road Compressor: 18 DTH \$ 7.65		\$ 137.70
	(16 MCF * 1.104 BTU = 18 DTH)		
	(TGP - 500 Leg Index for April 2019 plus \$5.00)		
		TOTAL DUE	\$ 137.70