

201 Third Street P.O. Box 24 Henderson, KY 42419-0024 270-827-2561 www.bigrivers.com

September 26, 2019

VIA FedEx Overnight Delivery

Ms. Gwen R. Pinson Executive Director Public Service Commission 211 Sower Boulevard, P.O. Box 615 Frankfort, Kentucky 40602-0615 RECEIVED

SEP 27 2019

PUBLIC SERVICE COMMISSION

Re: In the Matter of: Application of Big Rivers Electric Corporation for a Certificate of Public Convenience and Necessity to Construct a 161 kV Transmission Line, and a 345 kV Transmission Line in

Meade County, Kentucky - Case No. 2019-00270

Dear Ms. Pinson:

Enclosed for filing pursuant to 807 KAR 5:120 are (a) an original and six (6) copies of the Application of Big Rivers Electric Corporation for a certificate of public convenience and necessity in the aforementioned docket and (b) three sets of maps showing the location of the proposed transmission lines.

Please feel free to contact me if you have any questions.

Sincerely,

Tyson Kamuf Corporate Attorney Big Rivers Electric Corporation tkamuf@bigriverson.com

ORIGINAL RECEIVED

SEP 27 2019

PUBLIC SERVICE COMMISSION





COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF)	
BIG RIVERS ELECTRIC CORPORATION)	
FOR A CERTIFICATE OF PUBLIC)	Cose No
CONVENIENCE AND NECESSITY TO)	Case No. 2019-00270
CONSTRUCT A 161 KV TRANSMISSION)	2019-00270
LINE, AND A 345 KV TRANSMISSION)	
LINE IN MEADE COUNTY, KENTUCKY)	

APPLICATION

and

APPLICATION EXHIBITS

FILED: September 27, 2019

RECEIVED

SEP 27 2019

1	COMMONWEALTH OF KENTUCKY
2	BEFORE THE PUBLIC SERVICE COMMISSION PUBLIC SERVICE COMMISSION
3	COMMISSION
4	
5	In the Matter of:
6	
7	APPLICATION OF BIG RIVERS ELECTRIC)
8	CORPORATION FOR A CERTIFICATE OF)
9	PUBLIC CONVENIENCE AND NECESSITY) Case No.
10	TO CONSTRUCT A 161 KV TRANSMISSION) 2019-00270
11	LINE, AND A 345 KV TRANSMISSION LINE)
12	IN MEADE COUNTY, KENTUCKY)
13	
14	
15	<u>APPLICATION</u>
16	
17	1. Big Rivers Electric Corporation ("Big Rivers") files this application
18	("Application") pursuant to KRS 278.020, 807 KAR 5:001 Section 19, and 807 KAR
19	5:120, seeking either (i) a finding that no certificate of public convenience and
20	necessity ("CPCN") is required for the construction of a 161 kV transmission line
21	circuit, a 345 kV transmission line circuit, and related substations in Meade
22	County, Kentucky; or (ii) a CPCN for any of the projects that the Commission
23	determines require a CPCN. In support of this Application, Big Rivers states as
24	follows.
25	Introduction
رے	<u>introduction</u>
26	2. As discussed in the Direct Testimony of Michael W. Chambliss,
27	attached hereto as Exhibit A, Big Rivers proposes to construct the seven
28	transmission line or transmission substation projects listed below.

- Project A An 8.8 mile, 161 kV transmission line circuit will be added from
- 2 Meade County Substation to Otter Creek Substation. This circuit will be
- 3 built above the existing 69 kV Garrett transmission line.
- Project B An 8.6 mile, 345 kV transmission line circuit will be added from
- 5 Otter Creek Substation to Brandenburg Steel Mill ("BSM") Substation. This
- 6 circuit will be built above the existing 69 kV transmission lines extending
- 7 from Garrett Substation to Buttermilk Falls Substation.
- 8 Project C A 161 kV line terminal will be constructed completely within the
- 9 existing Meade County Substation.
- Project D The greenfield 345/161 kV Otter Creek Substation will be built
- 11 north of the intersection of Joe Prather Highway (KY-313) and Garrett Road
- 12 (KY 1238).
- Project E The greenfield 345/34.5 kV BSM Substation will be built
- adjacent to, and will serve as the delivery point for, the new Nucor Corp.
- 15 ("Nucor") steel mill discussed below.
- Project F The greenfield 345 kV Redmon Road Switching Station will be
- built just south of US Highway 60 (Owensboro Highway) at Joe Prather
- 18 Highway. This project will be included in a separate CPCN application for
- 19 Project G.
- Project G A 2.5 mile, 345 kV transmission line will be constructed from
- 21 Redmon Road Switching Station to Otter Creek Substation. This line will be

- built over new right-of-way and will be covered under a separate CPCN
- 2 application.
- 3 All proposed facilities will be located in Meade County, Kentucky. 807 KAR 5:120
- 4 Sections 2(1)(b); 807 KAR 5:001 Section 15(2)(c).
- 5 3. As the all-requirements wholesale supplier for Meade County Rural
- 6 Electric Cooperative Corporation ("Meade County RECC"), one of Big Rivers' three
- 7 distribution cooperative members, Big Rivers is obligated to provide Meade County
- 8 RECC, with adequate voltage levels and acceptable facility loadings under all
- 9 normal and single contingency conditions. The proposed construction projects are
- 10 needed to enable Big Rivers to fulfill that obligation in light of projected load growth
- 11 in the Meade County area, including the new \$1.35 billion steel plate
- 12 manufacturing mill that Nucor will build in Meade County, and other load growth
- 13 that is likely as a result of the new Nucor facility. Nucor projects that the new steel
- 14 mill will create more than 2000 construction jobs and more than 400 full-time jobs.
- 15 The proposed construction projects will also provide Big Rivers the ability to
- 16 enhance reliability to existing retail members of Big Rivers' Members. 807 KAR
- 17 5:120 Section 2(1)(b); 807 KAR 5:001 Section 15(2)(c).
- 18 4. Due to the length and voltage of the Project G transmission line, KRS
- 19 278.020 will require Big Rivers to obtain a CPCN for its construction. However,
- 20 Project G and its associated switching station, Project F, are still in the planning
- 21 stages, and because of the need to begin construction on the other projects, Big
- 22 Rivers is filing this application now and will file a separate CPCN application with

- the Commission for the Project G transmission line and Project F switching station
 at a later date.
- 3 5. Big Rivers does not believe the other projects require a CPCN, and Big
- 4 Rivers is seeking a finding from the Commission that no CPCN is required for those
- 5 projects. The authority of the Commission to issue such a finding is found in 807
- 6 KAR 5:001 Section 19. 807 KAR 5:120 Section 2(1)(a); 807 KAR 5:001 Section 14(1).
- 7 6. If the Commission disagrees that no CPCN is required, then Big Rivers
- 8 requests in the alternative that the Commission grant a CPCN for any of the
- 9 projects that the Commission determines require a CPCN. The authority of the
- 10 Commission to grant CPCNs is found in KRS 278.020. 807 KAR 5:120 Section
- 11 2(1)(a); 807 KAR 5:001 Section 14(1).

12 <u>Filing Requirements</u>

- 7. The applicant, Big Rivers Electric Corporation, is a rural electric
- 14 cooperative corporation organized pursuant to KRS Chapter 279. Its mailing
- 15 address is P.O. Box 24, Henderson, Kentucky 42419-0024. Its street address is 201
- 16 Third Street, Henderson, Kentucky 42420. Its address for electronic mail service is
- 17 regulatory@bigrivers.com. 807 KAR 5:120 Section 2(1)(a); 807 KAR 5:001 Section
- 18 14(1).
- 19 8. Big Rivers owns generating assets and purchases, transmits and sells
- 20 electricity at wholesale. Its principal purpose is to provide the wholesale electricity
- 21 requirements of its three distribution cooperative members: Jackson Purchase
- 22 Energy Corporation, Kenergy Corp. ("Kenergy"), and Meade County RECC

- 1 (collectively, the "Members"). The Members in turn provide retail electric service to
- 2 approximately 117,000 consumer/retail members located in 22 western Kentucky
- 3 counties: Ballard, Breckenridge, Caldwell, Carlisle, Crittenden, Daviess, Graves,
- 4 Grayson, Hancock, Hardin, Henderson, Hopkins, Livingston, Lyon, Marshall,
- 5 McCracken, McLean, Meade, Muhlenberg, Ohio, Union and Webster.
- 6 9. Big Rivers was incorporated in the Commonwealth of Kentucky on
- 7 June 14, 1961, and hereby attests that it is currently in good standing in Kentucky.
- 8 807 KAR 5:120 Section 2(1)(a); 807 KAR 5:001 Section 14(2).
- 9 10. A table of each regulatory requirement for this filing, cross-referenced
- 10 to the location in this Application where that requirement is satisfied, is attached
- 11 hereto as Exhibit B.

12 <u>Description of the Projects</u>

- 13 11. Three copies of the proposed route maps, with a scale of one inch
- 14 equals 1000 feet, and showing the location of the proposed construction, are hereby
- 15 filed with the Commission along with this Application. 807 KAR 5:120 Section 2(2).
- 16 12. The proposed construction projects are required for the public
- 17 convenience and necessity. The additional transmission facilities will allow
- 18 acceptable service to be provided to Meade County RECC in light of expected load
- 19 growth in its service territory due to the new steel mill as well as other growth that
- 20 is likely to result from such a large economic development project. The new
- 21 construction will also enhance reliability for existing retail members. Additionally,
- 22 Big Rivers anticipates a return on its investment that could serve as an offset to

- 1 future rate increases for Big Rivers' Members. 807 KAR 5:120 Section 2(1)(b); 807
- 2 KAR 5:001 Section 15(2)(a).
- 3 13. The two transmission line projects that are the subject of this
- 4 application (Projects A and B) involve adding new circuits to existing transmission
- 5 lines as well as the replacement of existing poles. Due to the opportunity to utilize
- 6 existing rights-of-way and to simply add circuits to existing transmission lines, Big
- 7 Rivers did not consider alternate routes for Projects A and B. Big Rivers did
- 8 consider alternate routes for project G, which Big Rivers will discuss when it files
- 9 its application seeking a CPCN for that project. 807 KAR 5:120 Section 2(2)(c).
- 10 14. As noted above, Projects A and B will involve the replacement of
- 11 existing poles. The new poles will typically be constructed using monopole steel
- 12 structures for tangent structures, and three-pole steel for angle structures and large
- 13 angled dead-end structures. Conventional construction equipment will be used to
- 14 frame and install the poles. The electrical conductors will then be strung, dead-
- 15 ended, and clipped-in using conventional equipment and processes. Sketches of
- 16 proposed typical structures are attached hereto as Exhibit C. 807 KAR 5:120
- 17 Sections 2(1)(b), (2)(b); 807 KAR 5:001 Section 15(2)(c).
- 18 15. The proposed construction is currently expected to be financed by Big
- 19 Rivers through the Rural Utilities Service of the United States Department of
- 20 Agriculture (the "RUS"). The total cost of the five substation and transmission line
- 21 projects that are the subject of this application, including the purchase price of the
- 22 necessary property rights for the substations, is estimated to be \$64.8 million. In

- 1 addition, Projects F and G, which will be the subject of a separate CPCN
- 2 application, are expected to cost \$15.2 million. The estimated cost of operation of
- 3 the new construction, including the cost of taxes and operation and maintenance,
- 4 based on historical averages, of 20 miles of transmission line and the substation
- 5 additions, is approximately \$248,000 per year. The construction of these projects by
- 6 Big Rivers does not involve sufficient capital outlay to materially affect the existing
- 7 financial condition of Big Rivers. The proposed construction will not result in any
- 8 increased retail rates to the retail customers of a Big Rivers Member; however, the
- 9 construction costs will result in higher rates for transmission service on Big Rivers'
- 10 system under MISO's Open Access Transmission Tariff. 807 KAR 5:120 Sections
- 11 2(1)(b), (7); 807 KAR 5:001 Section 15(2)(e)-(f).
- 12 16. Big Rivers has not yet obtained any permits for the proposed
- 13 construction, but any permits from public authorities required for the construction
- 14 of the transmission lines and substations will be obtained prior to commencing
- 15 construction. 807 KAR 5:120 Section 2(1)(b); 807 KAR 5:001 Section 15(2)(b).
- 16 17. The proposed construction will not compete with any other public
- 17 utilities, corporations, or persons. 807 KAR 5:120 Section 2(1)(b); 807 KAR 5:001
- 18 Section 15(2)(c).

19

Notice of Proposed Construction

- 20 18. Big Rivers has sent by first-class mail to each property owner over
- 21 whose property the proposed transmission line circuits are proposed to cross,
- 22 addressed to the property owner at the owner's address as indicated by the county

- 1 property valuation administrator records, or has hand-delivered, notice of the
- 2 proposed construction stating:
- 3 (a) The Commission case number under which this Application will be
- 4 processed and a map showing the proposed routes of the lines;
- 5 (b) The address and telephone number of the Executive Director of the
- 6 Commission;
- 7 (c) A description of his or her rights to request a local public hearing and to
- 8 request to intervene in the case; and
- 9 (d) A description of the project.
- 10 807 KAR 5:120 Section 2(3). A sample copy of the notice letter is attached hereto as
- 11 Exhibit D. A list of the names and addresses of the property owners to whom Big
- 12 Rivers sent the notices is attached hereto as Exhibit E. 807 KAR 5:120 Section 2(4).
- 13 19. A notice of intent to construct these transmission lines was published
- 14 in the Brandenburg-Meade County Messenger, a newspaper of general circulation in
- 15 Meade County. The notice included:
- 16 (a) A map showing the proposed routes;
- 17 (b) A statement of the right to request a local public hearing; and
- 18 (c) A statement that interested persons have the right to request to
- intervene.
- 20 807 KAR 5:120 Section 2(5). A copy of the newspaper notice is attached hereto as
- 21 Exhibit F. 807 KAR 5:120 Section 2(6).

Requested Relief

- 2 20. Big Rivers believes Projects A through E are ordinary extensions of Big
- 3 Rivers' existing transmission system in the usual course of business for which no
- 4 CPCN is required under KRS 278.020(1)(a)(2).
- 5 21. KRS 278.020(2) provides that "ordinary extensions of existing systems
- 6 in the usual course of business not requiring such a certificate shall include: (a) The
- 7 replacement or upgrading of any existing electric transmission line " Projects A
- 8 and B involve the upgrading of existing transmission lines through the overbuilding
- 9 of the existing lines by adding a circuit, and therefore do not require a CPCN.
- 10 22. Additionally, 807 KAR 5:001 Section 15(3) provides:
- 11 A certificate of public convenience and necessity shall not be required
- for extensions that do not create wasteful duplication of plant.
- equipment, property, or facilities, or conflict with the existing
- certificates or service of other utilities operating in the same area and
- 15 under the jurisdiction of the [Clommission that are in the general or
- 16 contiguous area in which the utility renders service, and that do not
- involve sufficient capital outlay to materially affect the existing
- 18 financial condition of the utility involved, or will not result in increased
- 19 charges to its customers.
- 20 As discussed above, Projects A through E satisfy these criteria, and therefore do not
- 21 require a CPCN.

- 22 23. As such, Big Rivers requests a finding from the Commission pursuant
- 23 to 807 KAR 5:001 Section 19 that no CPCN is required for Projects A through E.
- 24 807 KAR 5:001 Section 19(2)(e).
- 25 24. Alternatively, Big Rivers requests a CPCN pursuant to KRS 278.020
- 26 for any of the projects that the Commission determines require a CPCN. Further,
- 27 in the event the Commission determines any of the substations require a CPCN, Big

2 the maps filed with this Application so long as the substations are not moved onto 3 different property owners. WHEREFORE, Big Rivers requests that the Commission issue an order 4 5 granting it the relief requested in this Application, and all other relief to which it 6 may be entitled. On this the 27th day of September, 2019. 7 Respectfully submitted, 8 9 10 11 Tyson Kamuf 12 Corporate Attorney 13 **Big Rivers Electric Corporation** 14 201 Third Street 15 P.O. Box 24 16 Henderson, Kentucky 42419-0024 17 Phone: (270) 827-2561 18 19 Facsimile: (270) 844-6417 20 tyson.kamuf@bigrivers.com 21 22 23

1 Rivers requests the authority to move the substations from the locations shown on

1	<u>VERIFICATION</u>
2	
3	I, Michael W. ("Mike") Chambliss, Vice President, System Operations for Big
4	Rivers Electric Corporation, hereby state that I have read the foregoing Application
5	and that the statements contained therein are true and correct to the best of my
6	knowledge and belief, on this the Zb day of September, 2019.
7	
8	mich Ow (Call on
	Michael W. ("Mike") Chambliss
	Vice President, System Operations
	Big Rivers Electric Corporation
9	
10	
11	
12	COMMONWEALTH OF KENTUCKY)
13	COUNTY OF HENDERSON)
14	
15	SUBSCRIBED AND SWORN to before me by Michael W. ("Mike") Chambliss,
16	as Vice President, System Operations for Big Rivers Electric Corporation, on this the
17	267 day of September, 2019.
18	
19	
	Tatheren Coley
	Notary Public, Kentucky State at Large
	My Commission Expires October 31, 2020
	Notary ID: 566717
20	

Filing

CONTAINS

LARGE OR OVERSIZED

MAP(S)

RECEIVED ON: (09/27/2019)

ORIGINAL





COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF BIG RIVERS ELECTRIC CORPORATION FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY TO))	Case No. 2019-00270
CONSTRUCT A 161 KV TRANSMISSION LINE, AND A 345 KV TRANSMISSION)	2019-00270
LINE IN MEADE COUNTY, KENTUCKY	,	

DIRECT TESTIMONY

OF

MICHAEL W. CHAMBLISS
VICE PRESIDENT OF SYSTEM OPERATIONS

ON BEHALF OF

BIG RIVERS ELECTRIC CORPORATION

FILED: September 27, 2019

1		DIRECT TESTIMONY
2		\mathbf{OF}
3		MICHAEL W. CHAMBLISS
4		I. INTRODUCTION
5	Q.	Please state your name, your position, and give a summary of your
6		education and work experience.
7	A.	My name is Michael W. Chambliss. My position with Big Rivers Electric
8		Corporation ("Big Rivers") is Vice President of System Operations. I
9		graduated from the University of Southern Indiana with a Bachelor of
10		Science in Business Administration and from Oakland City University with a
11		Master of Science in Management. In my 35-year career at Vectren
12		Corporation, I served in various positions in the operations area, including
13		roles in the transmission and energy delivery division of the organization,
14		along with serving on multiple Midcontinent Independent System Operator
15		("MISO") transmission committees. I served as a District Manager, General
16		Foreman of Substation Construction and Maintenance, Supervisor of
17		Protective Relays and Gas Turbines, Electrical Maintenance Foreman and
18		Director Network Operations. I was employed by Big Rivers in my current
19		position as Vice President System Operations in January 2014.
20		

1	Q.	Have you previously testified before the Kentucky Public Service
2		Commission ("Commission")?
3	A.	Yes. I testified before the Commission in In the Matter of: Joint Application
4		of Kenergy Corp. and Big Rivers Electric Corporation for Approval of
5		Contracts, PSC Case No. 2016-00117 and In the Matter of: Application of Big
6		Rivers Electric Corporation for Enforcement of Rate and Service Standards,
7		PSC Case No. 2019-00269.
8		II. BACKGROUND
9	Q.	Please explain why you are filing testimony in this proceeding.
10	A.	I am filing this testimony in support of Big Rivers' application ("Application")
11		for a finding that no certificate of public convenience and necessity ("CPCN")
12		is required for the construction of certain transmission system improvements
13		necessary to provide wholesale electric service to Meade County Rural
14		Electric Cooperative Corporation ("Meade County RECC") in light of the load
15		growth anticipated in the Meade County area resulting from the recently
16		announced Nucor Corp. ("Nucor") steel mill at the Buttermilk Falls Industrial
17		Park in Brandenburg, Kentucky. I also support Big Rivers' alternate request
18		for a CPCN for any project that the Commission determines requires a

CPCN.

1	TIT		TRANSMISSION	CVCTETAL TRADE	
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- 2 Q. Please describe the proposed transmission system improvements.
- 3 A. There are seven transmission system construction improvements needed to
- 4 provide electric service to Meade County RECC:
- Project A: An 8.8 mile, 161 kV transmission line circuit will be added
- from Meade County Substation to Otter Creek Substation. This circuit
- 7 will be built above the existing 69 kV Garrett transmission line.
- Project B: An 8.6 mile, 345 kV transmission line circuit will be added
- 9 from Otter Creek Substation to Brandenburg Steel Mill ("<u>BSM</u>")
- 10 Substation. This circuit will be built above the existing 69 kV
- transmission lines extending from Garrett Substation to Buttermilk Falls
- 12 Substation.
- Project C: A 161 kV line terminal will be constructed completely within the
- 14 existing Meade County Substation.
- Project D: The greenfield 345/161 kV Otter Creek Substation will be built
- north of the intersection of Joe Prather Highway (KY-313) and Garrett
- 17 Road (KY 1238).
- Project E: The greenfield 345/34.5 kV BSM Substation will be built
- adjacent to, and will serve as the delivery point for, the new Nucor steel
- 20 mill.

1		• Projects F and G: The greenfield 345 kV Redmon Road Switching Station
2		will be built just south of US Highway 60 (Owensboro Highway) at Joe
3		Prather Highway (Project F), and a 2.5 mile, 345 kV transmission line will
4		be constructed from Redmon Road Switching Station to Otter Creek
5		Substation (Project G). This line will be built over new right-of-way and
6		will be covered under a separate CPCN application.
7		
8	Q.	Are any interstate benefits expected to be achieved by the
9		construction projects?
10	A.	Yes. The construction projects are needed not only to serve the new Nucor
11		facility, but they will also enable Big Rivers and Meade County RECC to
12		provide electric service to other new and expanded loads in the Meade County
13		area, as well provide the ability to enhance reliability to existing members.
14		Because of the size of the Nucor facility and the number of jobs Nucor
15		anticipates creating, additional load growth in the area is a given. The
16		construction projects will additionally strengthen the transmission system.
17		
18	Q.	Why does Big Rivers believe no CPCN is required for Projects A-E?
19	A.	Project A through E do not require a CPCN because the investment required
20		is insufficient to cause a material financial impact to Big Rivers and will not
21		result in increased electric service rates to retail customers on the Big Rivers

1		system. Customers who pay for transmission service on Big Rivers' system
2		will pay increased transmission charges as a result of the increased
3		investment on the transmission system, but the construction will not cause
4		changes in Big Rivers' wholesale electric service rates or the retail electric
5		service rates of its Members.
6		
7	Q.	Why is Big Rivers filing this application now, rather than waiting to
8		include Projects F and G, or waiting for Commission of the wholesale
9		and retail electric service agreements for the Nucor facility?
10	A.	Because the long lead times on ordering certain of the required materials, Big
11		Rivers needs to begin construction as soon as possible on the other projects to
12		meet Nucor's desired timeline. Filing this application now will enable Big
13		Rivers to meet that timeline.
14		
15	Q.	Have the necessary parties executed the Nucor-related wholesale
16		and retail electric service agreements?
17	A.	Yes. Those agreements are subject to the approval of both the Commission
18		and the United States Department of Agriculture's Rural Utilities Service
19		("RUS"). Big Rivers and Meade County RECC are in the process of preparing
20		an application to the Commission for approval of the contracts, and will file
21		that application with the Commission in the near future.

1	Q.	What happens if the Commission or RUS does not approve the
2		wholesale or retail electric service agreement?
3	A.	Because of the long lead time on certain of the projects, Big Rivers informed
4		Nucor that in order to meet Nucor's desired construction timeline, Big Rivers
5		would have to begin incurring costs prior to receiving all approvals of the
6		wholesale and retail electric service agreements. To do this, Big Rivers would
7		need Nucor to reimburse Big Rivers in the event the electric service
8		agreements were not approved. Nucor agreed to reimburse Big Rivers for its
9		actual costs incurred, up to \$3,500,000 in the event the electric service
10		agreements are not approved and consummated.
11		
12	Q.	What is the estimated construction cost for the projects?
13	A.	Big Rivers estimates that the total construction costs for Projects A through
14		E will be \$64.8 million. In addition, Big Rivers estimates that the total
15		construction costs for Projects F and G, which will be the subject of a separate
16		CPCN application, will be \$15.2 million.
17		
18	Q.	Will Big Rivers finance the construction costs?
19	A.	Big Rivers continues to investigate the best source of financing for the
20		construction costs, but Big Rivers believes it is likely that it will seek

1		financing for the projects from RUS. However, Big Rivers may utilize its
2		cash reserves.
3		
4	Q.	How will Big Rivers recover the construction costs?
5	A.	The construction costs will be an input into the MISO Attachment O formula
6		rate for transmission service on Big Rivers' system under MISO's Open
7		Access Transmission Tariff.
8		IV. CONCLUSION
9	Q.	What action by the Commission does Big Rivers seek in this
10		proceeding?
11	A.	Big Rivers requests that the Commission find that that no CPCN is required
12		for Projects $\mathbf{A} - \mathbf{E}$. Alternatively, Big Rivers requests that the Commission
13		find that the public convenience and necessity require the construction by Big
14		Rivers of any of the projects for which the Commission determines a CPCN is
15		required, and issue a CPCN to that end. Additionally, in the event the
16		Commission finds that any of the substations require a CPCN, Big Rivers
17		requests flexibility to move the substations from the locations shown on the
18		maps filed with the Application so long as a substation is not moved onto a
19		different property owner.
20		

- 1 Q. Does this conclude your testimony?
- 2 A. Yes.

BIG RIVERS ELECTRIC CORPORATION

APPLICATION OF BIG RIVERS ELECTRIC CORPORATION FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY TO CONSTRUCT A 161 KV TRANSMISSION LINE, AND A 345 KV TRANSMISSION LINE IN MEADE COUNTY, KENTUCKY CASE NO. 2019-00270

VERIFICATION

I, Michael W. ("Mike") Chambliss, verify, state, and affirm that I prepared or supervised the preparation of the Direct Testimony filed with this Verification, and that Direct Testimony is true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry

Michael W. ("Mike") Chambliss

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Michael W. ("Mike") Chambliss on this the <u>21</u> day of September, 2019.

Notary Public, Kentucky State at Large

My Commission Expires

October 31, 2020

Notary ID:

Big Rivers Electric Corporation Case No. 2019-00270

References for Compliance with Regulatory Requirements

Regulation	Filing Requirement	Location in Application
807 KAR 5:120 Section 1	Notice of intent to file application.	Big Rivers filed its notice of intent on July 31, 2019.
807 KAR 5:120 Section 2(1)	All documents and information required by: (a) 807 KAR 5:001 Section 14, except the applicant shall file an original and six copies of the application; and (b) 807 KAR 5:001 Section 15(2)(a) through (c) and (e) through (f).	See below; original and six copies of Application filed
807 KAR 5:120 Section 2(2)(a)	Three (3) maps of suitable scale, but no less than one (1) inch equals 1,000 feet for the project proposed.	Filed with the Application
807 KAR 5:120 Section 2(2)(b)	Sketches of proposed typical transmission line support structures shall also be provided.	Exhibit C
807 KAR 5:120 Section 2(2)(c)	A separate map of the same scale shall show any alternative routes that were considered.	N/A. See Application ¶ 13
807 KAR 5:120 Section 2(3)	A verified statement that each property owner properly notifed.	Application ¶ 18
807 KAR 5:120 Section 2(4)	A sample copy of the property owner notice.	Exhibit D
807 KAR 5:120 Section 2(4)	A list of the names and addresses of the property owners to whom the notice has been sent.	Exhibit E
807 KAR 5:120 Section 2(5)	A statement that a notice was properly published.	Application ¶ 19
807 KAR 5:120 Section 2(6)	A copy of the newspaper notice.	Exhibit F
807 KAR 5:120 Section 2(7)	A statement as to whether the project involves sufficient capital outlay to materially affect the existing financial condition of the utility involved.	Application ¶ 15
807 KAR 5:001 Section 14(1)	The full name, mailing address, and electronic mail address of the applicant.	Application ¶ 7

Big Rivers Electric Corporation Case No. 2019-00270

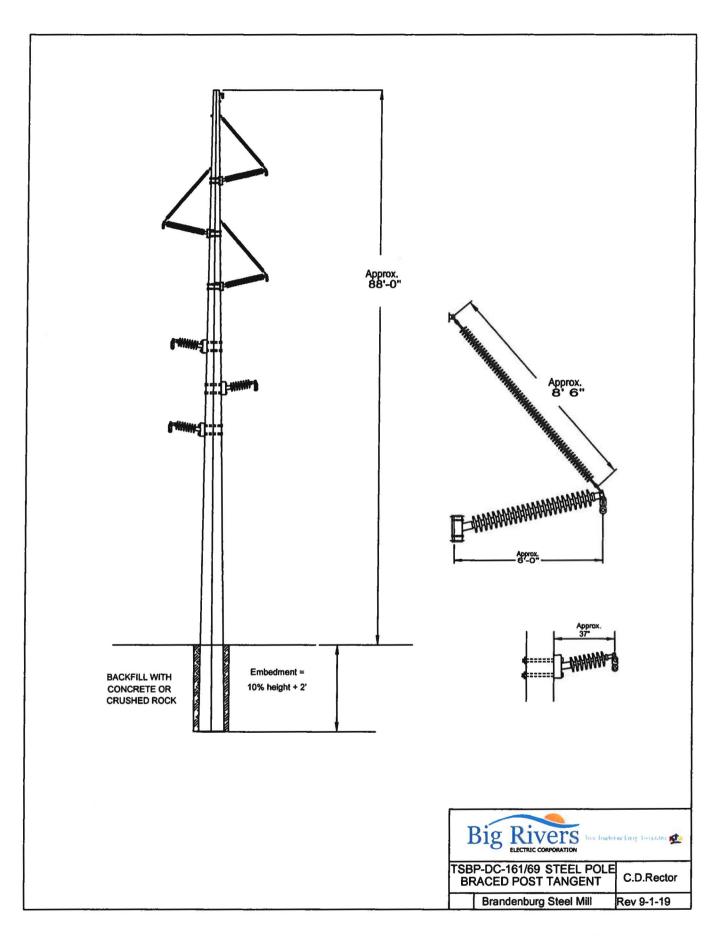
References for Compliance with Regulatory Requirements

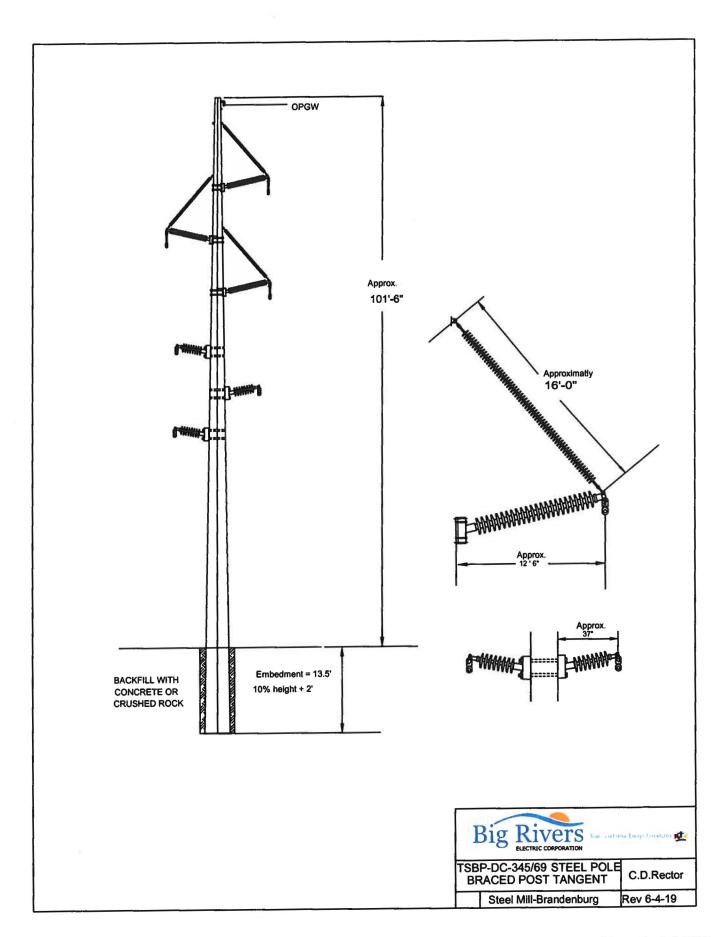
Regulation	Filing Requirement	Location in Application
807 KAR 5:001 Section 14(1)	Fully the facts on which the application is based, with a request for the order, authorization, permission, or certificate desired and a reference to the particular law requiring or providing for the information.	Application; Application ¶¶ 20-24
807 KAR 5:001 Section 14(2)	If a corporation, the applicant shall identify in the application the state in which it is incorporated and the date of its incorporation, attest that it is currently in good standing in the state in which it is incorporated, and, if it is not a Kentucky corporation, state if it is authorized to transact business in Kentucky.	Application ¶ 9
807 KAR 5:001 Section 15(2)(a)	The facts relied upon to show that the proposed construction or extension is or will be required by public convenience or necessity.	Application ¶ 12; Exhibit A
807 KAR 5:001 Section 15(2)(b)	Copies of franchises or permits, if any, from the proper public authority for the proposed construction or extension, if not previously filed with the commission.	Application ¶ 16
A full description of the proposed location, route, or routes of the proposed construction or extension, including a description of the manner of the construction and the names of all public utilities, corporations, or persons with whom the proposed construction or extension is likely to compete.		Application ¶¶ 2, 13-14, 17, and Exhibit A; See also the Maps of the Proposed Route filed with the Application
807 KAR 5:001 Section 15(2)(e)	The manner in detail in which the applicant proposes to finance the proposed construction or extension.	Application ¶ 15
807 KAR 5:001 Section 15(2)(f)	An estimated annual cost of operation after the proposed facilities are placed into service.	Application ¶ 15

Big Rivers Electric Corporation Case No. 2019-00270

References for Compliance with Regulatory Requirements

Regulation	Filing Requirement	Location in Application
807 KAR 5:001 Section 19(2)	An application for declaratory order shall: (a) be in writing; (b) contain a complete, accurate, and concise statement of facts upon which the application is based; (c) fully disclose the applicant's interest; (d) identify all statues, administrative regulations, and orders to which the application relates; and (e) state the applicant's proposed resolution or conclusion.	See Application. The Application is in writing.
807 KAR 5:001 Section 19(6)	Applications for declaratory orders shall be supported by affidavit or shall be verified.	The Application is verified.







201 Third Street P.O. Box 24 Henderson, KY 42419-0024 270-827-2561 www.biarivers.com

August 21, 2019

RE: Notice of Proposed Electric Transmission Line Construction Project in Meade County

Robert Adcock 110 Mathew Lane Brandenburg, KY 40108

Dear Mr. Adcock:

Big Rivers Electric Corporation ("Big Rivers"), a western Kentucky electric generation and transmission cooperative, proposes to construct an 8.5 mile 161 kilovolt transmission line circuit and an 8.6 mile 345 kilovolt transmission line circuit, both in Meade County, Kentucky. The purpose of the proposed transmission line circuits is to serve the new Nucor Brandenburg Steel Mill.

The proposed routes for these new circuits are shown on the attached map. The 161 kilovolt circuit is proposed to extend from a substation located 2.3 miles northeast of Irvington in central Meade County to a substation 0.6 miles northeast of Garrett in eastern Meade County. From the substation near Garrett, the 345 kilovolt circuit will extend north to the Nucor Brandenburg Steel Mill about 1.5 miles east of Brandenburg.

Big Rivers is reducing the impacts of these new circuits on Meade County property owners by utilizing existing easements and existing transmission lines. Big Rivers already has an easement across property you own in Meade County for an existing transmission line, and it expects to add one of the new circuits to that existing line. Big Rivers will also replace old wooden poles with newer, stronger steel poles.

Big Rivers does not anticipate requiring any additional easements from you. Hunter Rickard, Easement Agent at Big Rivers, will notify you before construction begins, and will be your contact for any crop damage reimbursements. His email address is Hunter.Rickard@BigRivers.com and his phone number is 270-844-6210.

Big Rivers plans to file an application with the Kentucky Public Service Commission ("Commission"), in or about October 2019, seeking a certificate of public convenience and necessity authorizing this project. The purpose of the Commission's review of Big Rivers' application is to determine whether the proposed circuits are required for public convenience and

necessity. You have the right to move to intervene and participate in the proceeding. You also have the right to request the Commission to conduct a public hearing on that application in Meade County.

To request to intervene in the Commission's proceeding on Big Rivers' application for a certificate of public convenience and necessity, or to request a public hearing in that case, you should contact the Executive Director, Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602-0615, telephone number (502) 564-3940. The docket number under which this application will be processed is 2019-00270.

A motion to intervene shall include the movant's full name, mailing address, and electronic mail address and shall state his or her interest in the case and how intervention is likely to present issues or develop facts that will assist the Commission in fully considering the matter without unduly complicating or disrupting the proceedings. The motion may also include a request for delivery of Commission orders by United States mail and shall state how good cause exists for that means of delivery.

A request for a public hearing shall be requested no later than thirty (30) days after Big Rivers files its application, and shall contain the docket number of the case; the name, address, and telephone number of the person requesting the hearing; and a statement as to if the person requesting the hearing wishes to participate in an evidentiary hearing or to make unsworn public comments. If a person requesting a local public hearing wishes to participate in an evidentiary hearing as well, that person shall also apply to intervene in the Commission case.

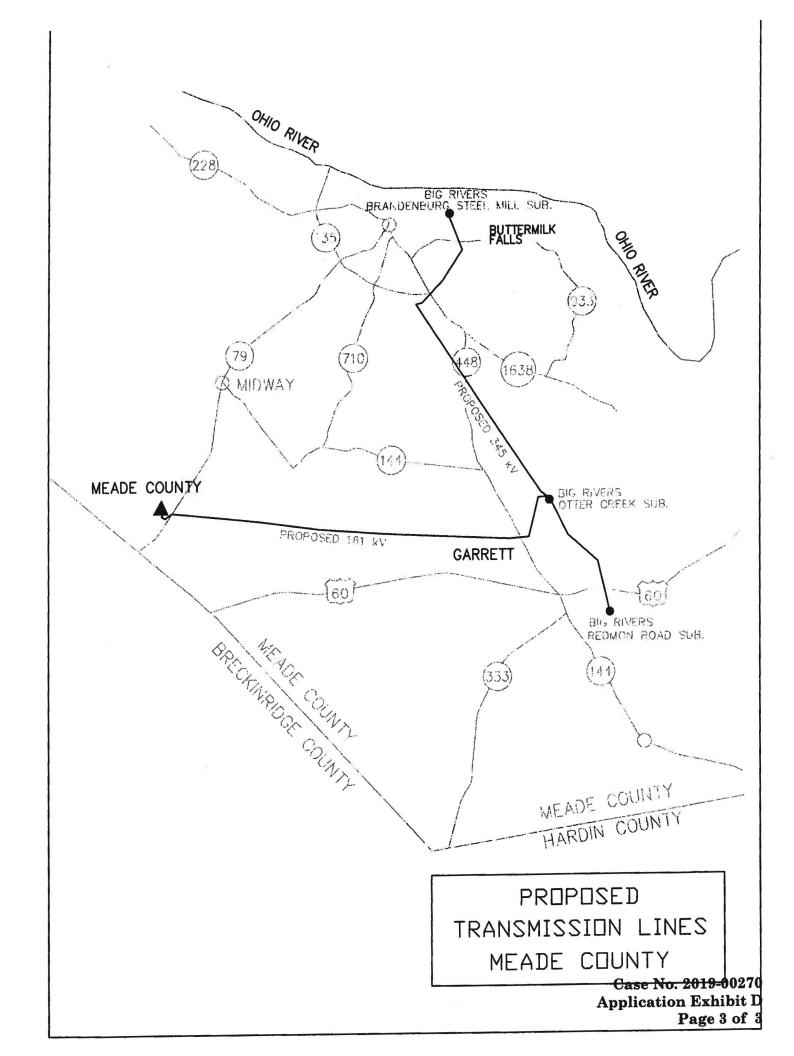
If you have any questions for me, you may contact me at (270) 844-6212 or via email at Bob. Warren@BigRivers.com.

Sincerely yours,

BIG RIVERS ELECTRIC CORPORATION

Robert MWarren

Robert M. Warren, P.E. Director Engineering



Big Rivers Electric Corporation Case No. 2019-00270 Property Owner Listing 345 kV Transmission Line

Property Owner's Last Name	Property Owner's First Name	Property Owner's Adress		
Otter Creek Substation to Shamrock Road				
TT.11				
Hobbs	Thomas	3561 Big Spring Road, Vine Grove, KY 40175		
Rowan	Robert	7510 Brandenburg Road, Ekron, KY 40117		
McGehee	Chris	P.O. Box 309, Brandenburg, KY 40108		
MchGehhe	Chris	P.O Box 309, Brandenburg, KY 40108		
Roby	Philip & Billie	1357 Medley Drive, Brandenburg, KY 40108		
Miller	Terry & Geraldine	400 Buck Grove Road, Ekron, KY 40117		
Doodley	Jane	5930 Brandenburg Road, Brandenburg, KY 40108		
Reemon	Joeseph & Gayla	190 Holston Lane, Brandenburg, KY 40108		
Reemon	Mark & Gayla	190 Holston Lane, Brandenburg, KY 40108		
Myers	Kurt & Erica	184 Holston Lane, Brandenburg, KY 40108		
Brown	James & Amanda	635 River Edge Road, Brandenburg, KY 40108		
Gilliland	Dorothea	4936 Brandenburg Road, Brandenburg, KY 40108		
Richardson	Noble & Susanne	450 Buffalo Spring Lane, Brandenburg, KY 40108		
Richardson	Jack H.	4774 Brandenburg Road, Brandenburg, KY 40108		
Howard	Albert & Belva	4525 Brandenburgh Road, Brandenburg KY 40108		
Mcgehee	Humphrey & Davis	P.O. Box 507, Brandenburgh, KY 40108		
Edward	Bill & Peggy	1055 Wales Run Road, Mount Washington, KY 40047		
Johnson	James & Anna	1015 Hartford Road, Lafayette, IN 47904		
Durbin	Steve & Judith	115 Close Lane, Brandenburg, KY 40108-0445		
Watts	Jeff & Darla	P. O. Box 608, Brandenburg, KY 40108		
Gaddie	William	7825 Alyssum Drive, Louisville, KY 40258		
Youart	Elton	4065 Brandenburg Road, Brandenburg KY 40108		
Pickett	Melissa	29529 Joe Prather Highway, Brandenburg, KY 40108		
Williams	Gaddie	7825 Alyssum Drive, Louisville, KY 40258		
Thompson	David	1605 Meade Springs Road, Brandenburg, KY 40108		
Weber	Wayne & Deborah	1375 Meade Springs Road, Brandenburg, KY 40108		
Chambers	Kenneth & Mary	86 Owl Creek Drive, Vine Grove, KY 40175		
Greenwell	Owen Patrick	487 Drive Brown Road, Brandenburg, KY 40175		
Cannady	Mary R.	1135 Meade Springs Road, Brandenburg, KY 40108		
Detray	Emery	875 Meade Springs Road, Brandenburg, KY 40108		

Big Rivers Electric Corporation Case No. 2019-00270 Property Owner Listing 345 kV Transmission Line

Property Owner's Last Name	Property Owner's First Name	Property Owner's Adress		
	Otter Creek Substation to Shamrock Road			
Embry	Gwendelln	P.O. Box 363, Brandenburg, KY 40108		
Ward	Susan	695 Wise Road, Brandenburg, KY 40108		
Pollock	Ellis & Joyce	1121 High Street, Brandenburg, KY 40108		
Roller	Joeseph & Lea Ann	635 Wise Road, Brandenburg, KY 40108		
Hiner	Virginia Estate	4410 Leeds Road, Louisville, KY 40216		
Adcock	Robert	110 Matthew Lane, Brandenburg, KY 40108		
Thompson	Robert	175 Ghen Road, Brandenburg, KY 40108		
Wilson	James & Christine	540 Shamrock Road, Brandenburg, KY 40108		
Stone Holdings		P.O. Box 487, Brandenburg, KY 40108		

Big Rivers Electric Corporation Case No. 2019-00270 Property Owner Listing 345 kV Transmission Line

Property Owner's Last Name	Property Owner's First Name	Property Owner's Adress		
POLICE CONTROL OF THE PROPERTY	Shamrock Road to Brandenburg Steel Mill			
Esarey	Andrew & Cara	205 Nelson Lane, Brandenburg, KY 40108		
Begley	Linn	2099 Brandenburg Road, Brandenburg, KY 40108		
West	Garland & Gayle	2044 Bradenburg Road, Brandenburg, KY 40108		
Dunn	Dennis E.	2795 Miller Road, Guston, KY 40142		
Price	William Travis	340 Christian Church Road, Brandenburg, KY 40108		
Harrington (Heirs)	Frank	2751 Timberline Drive, Owensboro, KY 42303		
Polk	Jacob	1020 Christian Church Road, Brandenburg, KY 40108		
Link	Kyle Alan	349 Pine Ridge Drive, Brandenburg, KY 40108		
Monumental Chemical	1	2450 Olin Road, Brandenburg, KY 40108		

Big Rivers Electric Corporation Case No. 2019-00270 Property Owner Listing 161 kV Transmission Line

Property Owner's Last Name	Property Owner's First Name	Property Owner's Adress	
Conn	Robert	7200 Old State Road, Guston, KY 40142	
Vessels (et ux)	Johnny	415 Hwy 376, Payneville, KY 40157	
Morgan	William	620 Belgian Lane, Ekron, KY 40117	
Roberts	Janice	1650 Stringtown Road, Guston, KY 40142	
Roberts	Richard	1300 Stringtown Road, Guston, KY 40142	
Roberts	Russell	1455 Stringtown Road, Guston, KY 40142	
Board	Gordon	1180 Hill Grove Road, Guston, KY 40142	
Burchett	Linda	3225 Shumate Road, Ekron, KY 40117	
Simmons	William	730 Dave Smith Road, Ekron, KY 40117	
Medley	Diane	1025 Black Jack Road, Ekron, KY 40117	
	Payne Road		
Prather	Robert	376 Bunger Road, Ekron, KY 40117	
Watts	Mary	7625 Brandenburg Road, Ekron, KY 40117	
Ford	Donna	165 Brenda Court, Ekron, KY 40117	
Dame	Debra	7675 Brandenburg Road, Ekron, KY 40117	
Cross	Cary L.	P.O.Box 24871, Nashville, TN 37221	
Dowell	Donald L.	3845 Garrett Road, Ekron, KY 40117	
Hobbs	Thomas	3561 Big Springs Road, Vine Grove, KY 40175	

Chamber

Continued from 1A

Business Award. The nominations for such teachers. Nominations will start online on Aug. made for Outstanding information. Woman in Business online at https://www. be nominated by surveymonkey.com/r/ Z7ZG8YL. You can business coworker, make nominations and nominees must for Future Woman live or work in Meade in Business online at County. You will be ber of Commerce's www.surveymonkey. com/r/RG3LHWR.

committee will use an important and only the nomination noticeable contribution forms to make final to her community, by selections. Please be as leading the way, to complete and thorough make Meade County a as possible. You will be asked to use the online nomination system. Make sure nomination form: to include all the contact information on the form along has gained the respect with the nominee's of her peers and how

qualifications.

Submitting multiple nominations for one nominee is not necessary because the will be made by their selection committee will not decide based on show of support, 12 and are due no later but rather on quality than 5 p.m. on Oct. 1. and thoroughness Nominations can be of supporting

Nominees may an individual or asked to outline the area(s) in which the A selection nominee has made better place for all. You will be asked to answer these questions on the

A) Explain areas in which the nominee

she is called upon for River advice and mentoring.

B) How has their volunteer involvements and/or a positive impact on Meade County?

C) What programs, projects or achievements demonstrate the nominee's leadership in the community?

The award winners will be notified, and the awards will be presented at the Meade County Chamevent, Outstanding Woman in Business Awards Dinner, which is scheduled for Oct. 22 at the Doe Valley Swim and Tennis Club. Doors will open at 6 p.m., and dinner will be served at 6:30 p.m. Reservations can be made by calling 270-422-3626. The cost is \$15 per ticket. Hollie Sexton, from WQXE in Elizabethtown will be the keynote speaker.

Continued from 1A

Family Fun Walk will begin. The entry fee is civic engagements had | \$25, which includes an official t-shirt. The museum will be open from 10 a.m. to 4 p.m.

At noon on Saturday, the parade will step off at the West Point School. Parade awards

Park. This year's parade has a superhero theme.

The silent auction will open at noon and end at 9 p.m.

Rides and booths open at 12:30 p.m. From 1 p.m. to 5 p.m., River City Paddle Sports Canoe rides will be available at the end of 4th St. These Festival Facebook will be presented at are free, but require page.

Veteran's Memorial a signed waiver. The Kids Olympics will begin at 2 p.m., and the winner will be awarded a Nintendo Switch.

Live music will close out the afternoon, and the fireworks display will take place at dusk.

For information, visit the West Point River Days



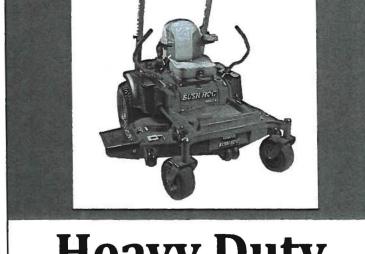
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Notice of Proposed Electric Transmission Line Construction Project Big Rivers Electric Corporation ("Big Rivers"), a western Kentucky electric generation and transmission cooperative, proposes to construct an 8.5 mile 161 kilovoit transmission line circuit and an 8.6 mile 345 kilovolt transmission line circuit, both in Meade County, Kentucky. The purpose of the proposed transmission line circuits is to serve the new Nucor Brandenburg Steel Mill.

The routes for both of the proposed circuits will utilize existing 69 kilovolt transmission lines. The proposed circuits will be built over the top of the existing lines. The 161 kilovolt circuit will begin at the existing Big Rivers substation located 2.3 miles northeast of Irvington. It will run east to a new Big Rivers Otter Creek Substation that will be constructed 0.6 miles northeast of Garrett. From this substation, the 345 kilovolt circuit will extend north to a new Brandenburg Steel Mill substation that will be constructed about 1.5 miles east of Brandenburg. Both circuits will typically be constructed using single pole steel structures. Big Rivers has sent a letter to each property owner (according to Property Valuation Administrators records) over whose property the proposed circuits are expected to cross.

Big Rivers plans to file an application with the Kentucky Public Service Commission ("Commission"), in September of 2019, seeking a certificate of public convenience and necessity authorizing this project. The purpose of the Commission's review of Big

Rivers' application is to dete mine whether the proposed circults are required for public convenience and necessity. Interested persons have the right to move to intervene and participate in the proceeding. They also have the right to request the Commission to conduct a public hearing in Meade County on that application.

interested parties may request to intervene in the Commission's proceeding on Big Rivers' application, or may request a public hearing in that case, by contacting the Executive Director, Public Service Commission, 211 Sower fort, Kentucky 40602-0615, telephone number (502) 564-3940. The docket number under which this application will be processed is 2019-00270. You may also direct questions to Big Rivers by contacting Robert M. Warren, Big Rivers Director Engineering, at (270) 827-2561.

