

# Western Lewis-Rectorville Water & Gas



OFFICE  
8044 KY 3161  
Maysville, KY 41056  
(606) 742-0014  
(606) 742-0015  
1-800-230-5740  
(606) 742-0016 Fax

TTD/DEAF, HARD OF HEARING  
SPEECH IMPAIRED PERSONS  
CALL 711  
TTY USERS CALL  
1-800-648-6056  
NON-TTY USERS CALL  
1-800-648-6057

WATER  
TREATMENT PLANT  
8012 Kennedy Creek Rd  
Maysville, KY 41056  
(606) 564-4449  
(606) 564-4414 Fax



RECEIVED

JUN 03 2019

PUBLIC SERVICE  
COMMISSION

June 1, 2019

Gwen R Pinson  
Executive Director  
Public Service Commission  
Post Office Box 615  
211 Sower Boulevard  
Frankfort, Ky. 40602

RE: Case No. 2019  
Western Lewis- Rectorville Water and Gas District  
(Rates- GCR)

Dear Ms. Pinson,

Enclosed is the original plus ten (10) copies of the Gas Cost Recovery Rates to become effective July 1, 2019.  
Should additional information be needed, please advise.

Sincerely,

A handwritten signature in cursive script that reads "Sharon Dennison".

Sharon Dennison  
Senior Office Clerk

RECEIVED

JUN 03 2019

PUBLIC SERVICE  
COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2019

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO;

SHARON DENNISON  
SENIOR OFFICE CLERK  
8044 KY 3161  
MAYSVILLE, KY 41056

2. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

WESTERN LEWIS-RECTORVILLE WATER & GAS DISTRICT

Quarterly Report of Gas Cost  
Recovery Rate Calculation

Date Filed:

JUNE 1, 2019

Date Rates to be Effective:

July 1, 2019

Reporting Period is Calendar Quarter Ended:

March 31, 2019

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	3.8185
+ Refund Adjustment (RA)	\$/Mcf	-1.25
+ Actual Adjustment (AA)	\$/Mcf	-.6663
+ Balance Adjustment (BA)	\$/Mcf	
= Gas Cost Recovery Rate (GCR)		1.9022

GCR to be effective for service rendered from \_\_\_\_\_ to \_\_\_\_\_

A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	157,530
÷	Sales for the 12 months ended Dec.31, 2018 _____	Mcf	41,254
=	Expected Gas Cost (EGC)	\$/Mcf	3.8185

B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (Sch.III)		
+	Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+	Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+	Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=	Refund Adjustment (RA)	\$/Mcf	-1.25

C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	-.4827
+	Previous Quarter Reported Actual Adjustment	\$/Mcf	.1984
+	Second Previous Quarter Reported Actual Adjustment	\$/Mcf	.0024
+	Third Previous Quarter Reported Actual Adjustment	\$/Mcf	-.3844
=	Actual Adjustment (AA)	\$/Mcf	-.6663

D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	
+	Previous Quarter Reported Balance Adjustment	\$/Mcf	
+	Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+	Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=	Balance Adjustment (BA)		

SCHEDULE II  
EXPECTED GAS COST

Actual \* MCF Purchases for 12 months ended December 31,2018

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) <u>(2) X (5)</u> Cost
Center point Energy	43,637	1080	40,560	\$ 3.61	157,530

Totals	<u>43,637</u>		<u>40,560</u>		<u>157,530</u>
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Line loss for 12 months ended March 31, 2019 is -.02% based on purchases of 40,560 Mcf and sales of 41,254 Mcf.

Total Expected Cost of Purchases (6)	<u>Unit</u>	<u>Amount</u>
÷ Mcf Purchases (4)	\$	157,530
= Average Expected Cost Per Mcf Purchased	Mcf	40,560
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	\$/Mcf	3.8839
= Total Expected Gas Cost (to Schedule IA)	Mcf	40,560
	\$	157,530

\*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

\*\*Supplier's tariff sheets or notices are attached.

SCHEDULE IV  
ACTUAL ADJUSTMENT

For the 3 month period ended December 31, 2018

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>( Jan )</u>	<u>Month 2</u> <u>( Feb )</u>	<u>Month 3</u> <u>( March )</u>
Total Supply Volumes Purchased	Mcf	7787	6128	6161
Total Cost of Volumes Purchased	\$	33,253	25,408	25,267
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	7398	9109	6757
= Unit Cost of Gas	\$/Mcf	4.4949	2.7893	3.7394
- EGC in effect for month	\$/Mcf	4.4617	4.4617	4.4617
= Difference [(over-)/Under-Recovery]	\$/Mcf	.0332	-1.6724	-.7223
x Actual sales during month	Mcf	6091	9109	6757
= Monthly cost difference	\$	202	-15,234	-4881
				<u>Unit</u>
Total cost difference (Month 1 + Month 2 + Month 3)				\$
÷ Sales for 12 months ended				Mcf
= Actual Adjustment for the Reporting Period (to Schedule IC.)				\$/Mcf
				<u>Amount</u>
				-19,913
				41,254
				-.4827

<b>2019 3rd Quarter Price Projections</b>			
<b>Prepared for Western Lewis Rectorville by Atmos Energy Marketing</b>			
<b>Month</b>	<b>Expected Usage</b>	<b>Total Amount Due</b>	<b>WACOG</b>
Jul-19	600	\$2,155.58	\$3.59
Aug-19	700	\$2,550.38	\$3.64
Sep-19	730	\$2,622.63	\$3.59
<b>Quarter Average</b>	<b>677</b>	<b>\$2,442.86</b>	<b>\$3.61</b>