



RECEIVED

JUN 03 2019

PUBLIC SERVICE  
COMMISSION

May 30, 2019

Mr. Jeff Derouen, Executive Director  
Commonwealth of Kentucky  
Public Service Commission  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

Re: Citipower L.L.C. Quarterly Report of Gas Cost Recovery Rate Calculation

Dear Mr. Derouen:

Please accept the enclosed Citipower, L.L.C. Quarterly Report of Gas Cost Recovery Rate Calculation rates to be effective July 1, 2019 based on the reporting period from January 1, 2019 through March 31, 2019. To the best of my knowledge, this filing is complete and accurate, is in accordance with the requirements of the Commonwealth of Kentucky Public Service Commission.

The Public Service Commission may, as it has in the past, correct the Quarterly Report of Gas Cost Recovery Rate Calculation provided by Citipower, and issue its Order based on its corrected Calculation. If the Commission corrects the enclosed Calculation and issues its Order based on the Commission's corrected calculation, please provide me with a legible copy for future reference.

Sincerely,

A handwritten signature in blue ink, appearing to read "Adam Forsberg", is written over the "Sincerely," text.

Adam Forsberg  
Controller

**CITIPOWER, LLC**

**QUARTERLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION**

RECEIVED

JUN 03 2019

PUBLIC SERVICE  
COMMISSION

Date Filed:

May 30, 2019

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Date Rated to be Effective:

July 1, 2019

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Reporting Period is Calendar Quarter Ended:

March 2019

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CITIPOWER, LLC

SCHEDULE I

**GAS COST RECOVERY RATE SUMMARY**

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	\$5.0962
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$0.0380
Balance Adjustment (BA)	\$/Mcf	\$0.0946
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$5.2287

to be effective for service rendered from July 2019 through September 2019

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	\$355,415
/Sales for the 12 months ended 3/19	\$/Mcf	69,742
Expected Gas Cost	\$/Mcf	\$5.0962
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.2277
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0999)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0532)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0366)
=Actual Adjustment (AA)	\$ Mcf	\$0.0380
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0504
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0101
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0219
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0122
=Balance Adjustment (BA)	\$ Mcf	\$0.0946

CITIPOWER, LLC

SCHEDULE II

EXPECTED GAS COST

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
Greystone			64,923	\$4.75	\$308,512
Citizens Gas Utility District			4,819	\$9.73	\$46,903

Totals			69,742		\$355,415
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Line loss for 12 months ended 3/31/2019 is based on purchases of 69,742  
and sales of 69,742 Mcf. 0.00%

	Unit	Amount
Total Expected Cost of Purchases (6)		\$355,415
/ Mcf Purchases (4)		69,742
= Average Expected Cost Per Mcf Purchased		\$5.0962
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		69,742
= Total Expected Gas Cost (to Schedule IA)		\$355,415

CITIPOWER, LLC

SCHEDULE IV

ACTUAL ADJUSTMENT

<u>Particulars</u>	<u>Unit</u>	<u>Jan-19</u>	<u>Feb-19</u>	<u>Mar-19</u>
Total Supply Volumes Purchased	Mcf	12,325	10,630	8,489
Total Cost of Volumes Purchased	\$	\$71,905	\$47,865	\$42,792
/ Total Sales *	Mcf	12,325	10,630	8,489
= Unit Cost of Gas	\$/Mcf	\$5.8340	\$4.5030	\$5.0408
- EGC in Effect for Month	\$/Mcf	\$4.6650	\$4.6650	\$4.6650
= Difference	\$/Mcf	\$1.1690	(\$0.1620)	\$0.3758
x Actual Sales during Month	Mcf	12,325	10,630	8,489
= Monthly Cost Difference	\$	\$14,408	(\$1,722)	\$3,191
Total Cost Difference			\$	\$15,877
/ Sales for 12 months ended 3/31/19			Mcf	69,742
= Actual Adjustment for the Reporting Period (to Sch IC)				\$0.2277

\* May not be less than 95% of supply volume

CITIPOWER, LLC

SCHEDULE V  
BALANCE ADJUSTMENT

2018-00087

Effective Date	12 months Mcf Sales	Factor	Refunded	Balance
Beginning Balance	69,742	(\$0.0208)	(\$1,451)	\$2,064

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Under/(Over) Recovery	\$3,515
Mcf Sales for factor	69,742
BA Factor	\$0.0504

**Citipower, LLC**  
**Quarterly Report of Gas Cost**  
**Schedule II - Expected Gas Cost**

Month	Expected							Mcf (Sold)
	Mcf	Greystone		Citizens		Total Cost		
		Cost p/mcf	Total	MCF	Cost p/mcf		Total	
Apr-18	5,940	4.75	28,226	105	9.73	1,022	29,248	6,045
May-18	2,589	4.75	12,304	-	9.73	0	12,304	2,589
Jun-18	2,213	4.75	10,514	-	9.73	0	10,514	2,213
Jul-18	1,956	4.75	9,293	-	9.73	0	9,293	1,956
Aug-18	1,924	4.75	9,144	-	9.73	0	9,144	1,924
Sep-18	2,501	4.75	11,884	-	9.73	0	11,884	2,501
Oct-18	3,498	4.75	16,620	-	9.73	0	16,620	3,498
Nov-18	7,784	4.75	36,991	-	9.73	0	36,991	7,784
Dec-18	9,296	4.75	44,176	492	9.73	4,789	48,964	9,788
Jan-19	9,727	4.75	46,224	2,598	9.73	25,286	71,510	12,325
Feb-19	10,084	4.75	47,917	546	9.73	5,314	53,231	10,630
Mar-19	7,411	4.75	35,218	1,078	9.73	10,492	45,710	8,489
	64,923		308,512	4,819		46,903	355,415	69,742

NYMEX Settlement	2.71	TGP 500L	2.52
Greystone	1.25	Citizens	5.00
Citigas	0.79	Citigas	2.21
Total Price	4.75	Total Price	9.73

May 28, 2019

Citipower, LLC  
2309 W Cone Blvd, Ste 200  
Greensboro, NC 27408

Re: Gas Cost

Your gas cost for July 2019 through September 2019 will be as calculated below:

Purchases From Greystone:

NYMEX \$2.71 + \$1.25 + \$0.79 p/mcf \$ 4.75

Purchases From Citizens:

TGP-500L \$2.52 + \$5.00 + \$2.21 p/mcf \$ 9.73

Sincerely,

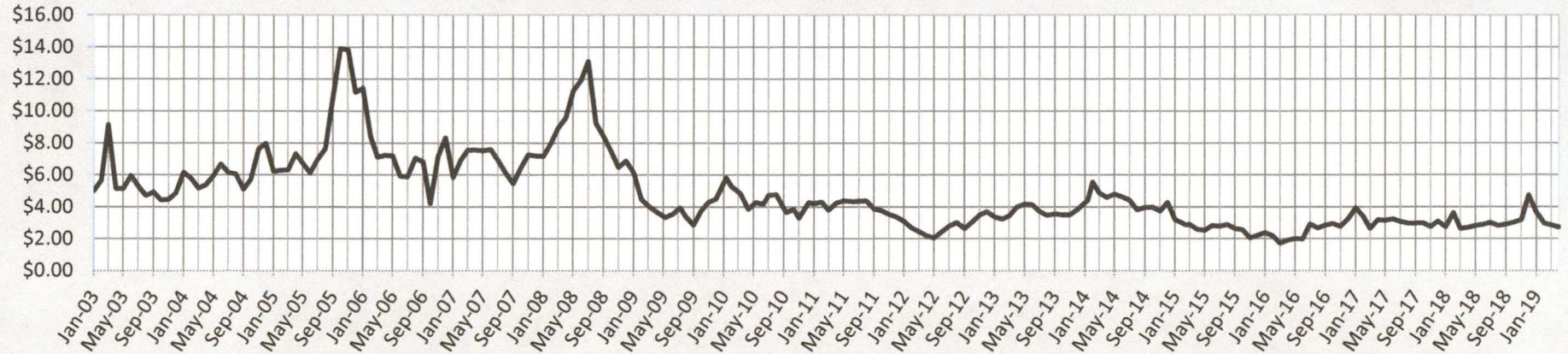


Daniel R Forsberg  
President





### NYMEX Monthly Settlement History



MO / YR	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019
JAN	\$6.21	\$11.43	\$5.84	\$7.17	\$6.14	\$5.81	\$4.22	\$3.08	\$3.35	\$4.41	\$3.19	\$2.37	\$3.93	\$2.74	\$3.64
FEB	\$6.29	\$8.40	\$6.92	\$8.00	\$4.48	\$5.27	\$4.32	\$2.68	\$3.23	\$5.56	\$2.87	\$2.19	\$3.39	\$3.63	\$2.95
MAR	\$6.30	\$7.11	\$7.55	\$8.93	\$4.06	\$4.82	\$3.79	\$2.45	\$3.43	\$4.86	\$2.89	\$1.71	\$2.63	\$2.64	\$2.86
APR	\$7.32	\$7.23	\$7.56	\$9.58	\$3.63	\$3.84	\$4.24	\$2.19	\$3.98	\$4.58	\$2.59	\$1.90	\$3.18	\$2.69	\$2.71
MAY	\$6.75	\$7.20	\$7.51	\$11.28	\$3.32	\$4.27	\$4.38	\$2.04	\$4.15	\$4.80	\$2.52	\$2.00	\$3.14	\$2.82	
JUN	\$6.12	\$5.93	\$7.59	\$11.92	\$3.54	\$4.16	\$4.33	\$2.43	\$4.15	\$4.62	\$2.82	\$1.96	\$3.24	\$2.88	
JUL	\$6.98	\$5.89	\$6.93	\$13.11	\$3.95	\$4.72	\$4.36	\$2.77	\$3.71	\$4.40	\$2.77	\$2.92	\$3.07	\$3.00	
AUG	\$7.65	\$7.04	\$6.11	\$9.22	\$3.38	\$4.77	\$4.37	\$3.01	\$3.46	\$3.81	\$2.89	\$2.67	\$2.97	\$2.82	
SEP	\$10.85	\$6.82	\$5.43	\$8.39	\$2.84	\$3.65	\$3.86	\$2.63	\$3.57	\$3.96	\$2.64	\$2.85	\$2.96	\$2.90	
OCT	\$13.91	\$4.20	\$6.42	\$7.47	\$3.73	\$3.84	\$3.76	\$3.02	\$3.50	\$3.98	\$2.56	\$2.95	\$2.97	\$3.02	
NOV	\$13.83	\$7.15	\$7.27	\$6.47	\$4.29	\$3.29	\$3.52	\$3.47	\$3.50	\$3.73	\$2.03	\$2.76	\$2.75	\$3.19	
DEC	\$11.18	\$8.32	\$7.20	\$6.89	\$4.49	\$4.27	\$3.36	\$3.70	\$3.82	\$4.28	\$2.21	\$3.23	\$3.07	\$4.72	
<b>AVG</b>	<b>\$8.62</b>	<b>\$7.23</b>	<b>\$6.86</b>	<b>\$9.04</b>	<b>\$3.99</b>	<b>\$4.39</b>	<b>\$4.04</b>	<b>\$2.79</b>	<b>\$3.65</b>	<b>\$4.41</b>	<b>\$2.66</b>	<b>\$2.46</b>	<b>\$3.11</b>	<b>\$3.09</b>	<b>\$3.04</b>

\* Monthly settlement prices are rounded to the nearest tenth of a cent.

New price effective is \$4.12  
Which includes BTU adjustment

Citigas, LLC  
2122 Enterprise Rd.  
Greensboro, NC 27408

February 1, 2019

INVOICE

Sold to: Citipower, LLC  
PO Box 1309  
Whitley City, KY 42653

PROD MONTH: January-19

Purchased from Forexco, Inc.

Gas cost per mcf

BTU Adjustment

Selling Price \$4.1200

MCFs 12,325.20 per Citipower reports  
Net MCFs purchased from Forexco (2,598.00) Less gas purchased from Citizens  
Amount Due 9,727.20  
\$40,076.06

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Invoiced from Citizens Gas Utility District \$26,087.83

MCFs 2,598.00

Transportation @ .25/mcf \$649.50

Marketing fee @ \$1.96/mcf \$5,092.08

Total amount due for Citizens purchase \$31,829.41

Total due for month \$71,905.47

New price effective is \$4.12  
Which includes BTU adjustment

Citigas, LLC  
2122 Enterprise Rd.  
Greensboro, NC 27408

March 1, 2019

**INVOICE**

Sold to: Citipower, LLC  
PO Box 1309  
Whitley City, KY 42653

PROD MONTH: February-19

Purchased from Forexco, Inc.

Gas cost per mcf

BTU Adjustment

Selling Price \$4.1200

MCFs	10,629.60	per Citipower reports
	(546.00)	Less gas purchased from Citizens
Net MCFs purchased from Forexco	10,083.60	
Amount Due	\$41,544.43	

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Invoiced from Citizens Gas Utility District \$5,114.12

MCFs 546.00

Transportation @ .25/mcf \$136.50

Marketing fee @ \$1.96/mcf \$1,070.16

Total amount due for Citizens purchase \$6,320.78

Total due for month \$47,865.21

**New price effective is \$4.12  
Which includes BTU adjustment**

Citigas, LLC  
2122 Enterprise Rd.  
Greensboro, NC 27408

April 1, 2019

### INVOICE

Sold to: Citipower, LLC  
PO Box 1309  
Whitley City, KY 42653

PROD MONTH: March-19

Purchased from Forexco, Inc.

Gas cost per mcf

BTU Adjustment

Selling Price **\$4.1200**

MCFs	<span style="background-color: #d9ead3; padding: 2px;"><b>8,489.10</b></span> per Citipower reports
Net MCFs purchased from Forexco	<span style="color: red;">(1,078.00)</span> Less gas purchased from Citizens
Amount Due	<span style="border: 1px solid black; padding: 2px;"><b>7,411.10</b></span>
	<span style="border: 1px solid black; padding: 2px;"><b>\$30,533.73</b></span>

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Invoiced from Citizens Gas Utility District **\$9,876.15**

MCFs **1,078.00**

Transportation @ .25/mcf **\$269.50**

Marketing fee @ \$1.96/mcf **\$2,112.88**

Total amount due for Citizens purchase **\$12,258.53**

Total due for month **\$42,792.26**

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FEB 13 2019

# Citizens Gas Utility District Of Scott and Morgan Counties

12519 Scott Highway • P.O. Box 320 • Helenwood, TN. 37755

Phone: (423) 569-4457

Fax: (423) 569-5303

[www.citizensgas.org](http://www.citizensgas.org)

## Invoice

**Date: FEBRUARY 5, 2019**

**Number: 0718-CitiGas**

**To: CitiGas, LLC.**

2309 Cone Blvd.

Suite 200

Greensboro, NC. 27408

**Due: FEBRUARY 28, 2019**

Quantity	Description	Unit Price	Amount
	January 2019 Deliveries		
	Isham Road Compressor: 3,037 DTH \$ 8.59		\$ 26,087.83
	(2,598 MCF * 1.169 BTU = 3,037 DTH)		
	(TGP – 500 Leg Index for January 2019 plus \$5.00)		
		<b>TOTAL DUE</b>	<b>\$ 26,087.83</b>

# Citizens Gas Utility District Of Scott and Morgan Counties

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12519 Scott Highway • P.O. Box 320 • Helenwood, TN. 37755  
Phone: (423) 569-4457 Fax: (423) 569-5303  
[www.citizensgas.org](http://www.citizensgas.org)

## Invoice

**Date: MARCH 6, 2019**

**Number: 0319-CitiGas**

**To: CitiGas, LLC.**  
2309 Cone Blvd.  
Suite 200  
Greensboro, NC. 27408

**Due: MARCH 31, 2019**

Quantity	Description	Unit Price	Amount
	February 2019 Deliveries		
	Isham Road Compressor: 649 DTH \$ 7.88		\$ 5,114.12
	(546 MCF * 1.188 BTU = 649 DTH)		
	(TGP - 500 Leg Index for February 2019 plus \$5.00)		
		<b>TOTAL DUE</b>	<b>\$ 5,114.12</b>

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APR 09 2019

# Citizens Gas Utility District Of Scott and Morgan Counties

12519 Scott Highway • P.O. Box 320 • Helenwood, TN. 37755

Phone: (423) 569-4457

Fax: (423) 569-5303

[www.citizensgas.org](http://www.citizensgas.org)

## Invoice

**Date: APRIL 3, 2019**

**Number: 0419-CitiGas**

**To: CitiGas, LLC.**

2309 Cone Blvd.

Suite 200

Greensboro, NC. 27408

**Due: APRIL 30, 2019**

Quantity	Description	Unit Price	Amount
	March 2019 Deliveries		
	Isham Road Compressor: 1,291 DTH \$ 7.65		\$ 9,876.15
	(1,078 MCF * 1.198 BTU = 1,291 DTH)		
	(TGP – 500 Leg Index for March 2019 plus \$5.00)		
		<b>TOTAL DUE</b>	<b>\$ 9,876.15</b>

**DAILY MIDPOINT AVERAGES, APRIL**

April Tenn 500 - \$2.523/Dth

**Northeast**

Algonquin, city-gates	IGBEE06	2.560
Algonquin, receipts	IGBDK06	2.384
Dracut, Mass.	IGBDW06	NA
Iroquois, receipts	IGBCR06	2.491
Iroquois, zone 1	IGBRP06	2.633
Iroquois, zone 2	IGBEJ06	2.482
Niagara	IGBCS06	2.420
Tennessee, zone 5 (200 leg)	IGBRQ06	2.534
Tennessee, zone 6 (300 leg) delivered	IGBJC06	NA
Tennessee, zone 6 delivered	IGBEI06	2.624
Tennessee, Zone 6, delivered North	IGBRR06	2.911
Tennessee, Zone 6, delivered South	IGBR506	2.564
Texas Eastern, M-3	IGBEK06	2.339
Transco, zone 5 del.	IGBEN06	2.523
Transco, zone 5 del. North	IGCGL06	2.499
Transco, zone 5 del. South	IGCHL06	2.528
Transco, zone 6 N.Y.	IGBEM06	2.372
Transco, zone 6 non-N.Y.	IGBEL06	2.353
Transco, zone 6 non-N.Y. North	IGBJS06	2.353
Transco, zone 6 non-N.Y. South	IGBJT06	2.683

**East Texas**

Florida Gas, zone 1	IGBAW06	2.502
Houston Ship Channel	IGBAP06	2.557
Katy	IGBAQ06	2.566
NGPL, STX	IGBAZ06	2.543
NGPL, Texok zone	IGBAL06	2.413
Tennessee, zone 0	IGBBA06	2.468
Texas Eastern, ETX	IGBAN06	2.460
Texas Eastern, STX	IGBB806	2.506
Transco, zone 1	IGBBC06	2.505
Transco, zone 2	IGBBU06	2.501

**Louisiana/Southeast**

ANR, La.	IGBBF06	2.503
Columbia Gulf, La.	IGBBG06	2.479
Columbia Gulf, mainline	IGBBH06	2.418
Florida city-gates	IGBED06	2.737
Florida Gas, zone 2	IGBBJ06	2.504
Florida Gas, zone 3	IGBBK06	2.563
Henry Hub	IGBBL06	2.600
Southern Natural, La.	IGBB006	2.524
Tennessee, 500 Leg	IGBBP06	2.523
Tennessee, 800 Leg	IGBBQ06	2.479
Texas Eastern, ELA	IGBBS06	2.450
Texas Eastern, M-1 30-in.	IGBDI06	2.395
Texas Eastern, WLA	IGBBR06	2.496
Texas Gas, zone 1	IGBA006	2.426
Texas Gas, zone SL	IGBBT06	2.427
Transco, zone 3	IGBBV06	2.512
Transco, zone 4	IGBDJ06	2.520
Trunkline, ELA	IGBBX06	2.472
Trunkline, WLA	IGBBW06	2.476
Trunkline, zone 1A	IGBGF06	2.400

**Rockies/Northwest**

Cheyenne Hub	IGBC006	1.840
CIG, Rockies	IGBCK06	1.785
GTN, Kingsgate	IGBCY06	1.786
Kern River, Opal plant	IGBCL06	1.980
Northwest, Can. border (Sumas)	IGBCT06	2.032
Northwest, S. of Green River	IGBCQ06	1.627
Northwest, Wyoming Pool	IGBCP06	1.989
PG&E, Malin	IGBD006	2.037
Questar, Rocky Mountains	IGBCN06	1.815
Stanfield, Ore.	IGBCM06	1.974
TCPL Alberta, AECO-C*	IGBCU06	0.853
Westcoast, station 2*	IGBCZ06	0.699
White River Hub	IGBGL06	1.795

**Southwest**

El Paso, Bondad	IGBCG06	1.263
El Paso, Permian Basin	IGBAB06	-0.103
El Paso, San Juan Basin	IGBCH06	1.274
El Paso, South Mainline	IGBFR06	1.480
El Paso, West Texas	IGBRT06	-0.249
Kern River, delivered	IGBES06	2.301
PG&E city-gate	IGBEB06	3.229
PG&E, South	IGBDM06	1.377
SoCal Gas	IGBDL06	1.985
SoCal Gas city-gate	IGBGG06	2.753
Transwestern Permian	IGBAE06	-0.030
Transwestern, San Juan	IGBGK06	1.303
Waha	IGBAD06	-0.199

\* Prices in C\$/gj

**Appalachia**

Columbia Gas, App.	IGBDE06	2.357
Columbia Gas, App. Non-IPP	IGBJU06	2.250
Dominion, North Point	IGBD806	2.268
Dominion, South Point	IGBDC06	2.265
Lebanon Hub	IGBFJ06	2.393
Leidy Hub	IGBDD06	NA
Millennium, East receipts	IGBIW06	2.174
Tennessee, zone 4-200 leg	IGBJN06	2.381
Tennessee, zone 4-300 leg	IGBFL06	2.026
Tennessee, zone 4-313 Pool	IGCFL06	2.353
Texas Eastern, M-2 receipts	IGBJE06	2.261
Transco, Leidy Line receipts	IGBIS06	2.229

**Midcontinent**

ANR, Okla.	IGBBY06	1.926
Enable Gas, East	IGBCA06	2.296
NGPL, Amarillo receipt	IGBDR06	2.185
NGPL, Midcontinent	IGBBZ06	1.904
Oneok, Okla.	IGBCD06	1.521
Panhandle, Tx.-Okla.	IGBCE06	1.810
Southern Star	IGBCF06	1.852
Tx. Eastern, M-1 24-in.	IGBET06	2.451

**Upper Midwest**

Alliance, into interstates	IGBDP06	2.437
ANR, ML 7	IGBDQ06	2.450
Chicago city-gates	IGBDX06	2.453
Chicago-Nicor	IGBEX06	2.458
Chicago-NIPSCO	IGBFX06	2.454
Chicago-Peoples	IGBGX06	2.446
Consumers city-gate	IGBDY06	2.472
Dawn, Ontario	IGBCX06	2.472
Emerson, Viking GL	IGBCW06	2.214
Mich Con city-gate	IGBDZ06	2.455
Northern Bdr., Ventura TP	IGBGH06	2.343
Northern, demarc	IGBDV06	2.340
Northern, Ventura	IGBDU06	2.351
REX, zone 3 delivered	IGBR006	2.408

**East Texas**

Agua Dulce	IGBAV06	2.682
Carthage Hub	IGBAF06	2.421