# Martin Gas Inc. P.O. Box 783 Hindman, KY 41822

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MAY 28 2019

PUBLIC SERVICE COMMISSION

May 23, 2019

Mrs. Gwen R. Pinson

**Executive Director** 

**Kentucky Public Service Commission** 

P.O. Box 615

Frankfort KY 40602-0615

Mrs.Pinson:

Please find enclosed our Quarterly Report of Gas Cost Recovery Rate Calculations and 10 copies.

Kevin Jacobs CPA

	Martin Gas Inc.	APPENDIX B Page 1
	Quarterly Report of Gas Cost Recovery Rate Calculation	RECEIVE
Date Filed:	June 1 ,2019	MAY 28 2019 PUBLIC SERVICE COMMISSION
		<u> </u>
Date Rates to Be Effective:	July 1 2019	
Reporting Period is Calendar Q	luarter Ended:	
	March 31 2019	

## SCHEDULE 1

## **GAS COST RECOVERY RATE SUMMARY**

Componet	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	5.1906
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	-0.2329
+ Balance Adjustment (BA)	\$/Mcf	0.000000
= Gas Cost Recovery Rate (GCR)	ψ,	4.9578
GCR to be effective for service rendered from July 1 2019 to September 30 2019	\$* • •	
A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	197134.81
+ Sales for the 12 months ended 3/31/2019	Mcf	<u>37979</u>
= Expected Gas Cost (ECG)	\$/Mcf	5.1906
B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (SHC. III)	\$/Mcf	
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment		
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	
C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	(0.0400)
+ Previous Quarter Reported Actual Adjustment		(0.0385)
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(0.0332)
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(0.1212)
= Actual Adjustment (AA)	The second secon	(0.2329)
C. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	Amount
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	0.0000
+ Previous Quarter Reported Balance Adjustment		0
+ Second Previous Quarter Balance Adjustment		0
+ Third Previous Quarter Balance Adjustment	\$/Mcf	0
= Balance Adjustment (BA)	\$/Mcf	0.0000

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#### **EXPECTED GAS COST**

Actual \* MCF Purchases for 12 months ended 3-31-19

<u>Supplier</u>	Date	MCF	Rate	Cost
	4/30/2018	5989.24	5.0828	30442.38
	5/31/2018	1357.11	5.1372	6971.81
	6/30/2018	1171.22	4.9230	5765.93
	7/31/2018	1362.24	4.7395	6456.31
	8/31/2018	1251.67	4.6751	5851.69
	9/30/2018	1426.69	4.7231	6738.44
	10/31/2018	2599.64	4.6929	<b>12199</b> .95
	11/30/2018	5269.98	5.2316	27570.58
	12/31/2018	4885.83	5.0531	24688.37
	1/31/2019	4441.00	4.9843	22135.13
	2/28/2019	4682.31	5.0583	23684.30
	3/31/2019	4688.88	5.2528	24629.92
Totals		39125.81	5.0385	5 197134.81

Line loss for 12 months ended 39125.81 Mcf and sales of

3/31/2019

-2.9311% based on purchases of

37979.00 Mcf.

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)	\$	197134.81
+ Mcf Purchases (4)	Mcf	<u>39125.81</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	5.0385
X Allowable Mcf Purchases (must not exceed Mcf sales + .95	Mcf <sub>.</sub>	<u>39125.81</u>
= Total Expected Gas Cost (to Schedule IA)	\$	197134.81

<sup>\*</sup> Or adjusted pursuant to Gas Cost Adjustment Clause and explained herin.

<sup>\*\*</sup>Supplier's tariff sheets or notices are attached.

## **SCHEDULE IV**

# **ACTUAL ADJUSTMENT**

For the 3 month period ended

December 31 2018

Darticulars	l loit	Month 1	Month 2	Month 3
<u>Particulars</u>	<u>Unit</u>	10/31/2018	11/30/2018	12/31/2018
Total Supply Volumes Purchased	Mcf	2599.64		
Total Cost of Volumes Purchased	\$	12199.95		
+ Total Sales	Mcf	2599.64	5269.98	4885.83
(may not be less than 95% of supply volumes)				
= Unit Cost of Gas	\$/Mcf	4.6929	5.2316	5.0531
- EGC in effect for month	\$/Mcf	5.1724	5.1724	5.1724
= Difference	\$/Mcf	-0.4795	0.05923	-0.11934
[(over-)/Under-Recovery]				
x Actual sales during month	Mcf	2599.64	5269.98	4885.83
= Monthly cost difference	\$	-1246.43	312.14	-583.10
		Unit		Amount
Total cost difference (Month 1 + Month 2	2 + Month 3)	\$		-1517.39
+ Sales for 12 months ended 3/31/	2019	Mcf		37979.00
= Actual Adjustment for the Reporting Pe	riod (to Schedule C)	\$/Mcf		(0.0400)