Case No. 2019-00173



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May 24, 2019

Kentucky Public Service Commission PO Box 615 211 Sower Blvd Frankfort, KY 40602 RECEIVED

MAY 28 2019

PUBLIC SERVICE COMMISSION

To Whom it May Concern,

Pursuant to Public Service Commission Order in Case No. 2015-00367, B&H Gas Company ("B&H") encloses, for filing with the Commission an original and ten (10) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in B&H's tariff for its May quarterly Gas Cost Adjustment ("GCA").

Please feel free to contact me at (606)478-5851 or bandhgas@mikrotec.com if there are any questions.

Sincerely,

Bud Rife, President

B&H GAS COMPANY INC

Enclosures

Case No. 2019-00173

RECEIVED

MAY 28 2019

PUBLIC SERVICE COMMISSION

-	В&	H Gas Company	
		Y REPORT OF GAS COS RY RATE CALCULATION	Г
Date Filed:		May 24, 2019	
Date Rates to be Effective:		July 1, 2019	
Reporting Period is Calendar	r Quarter Ended:	March 31, 2019	

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	Unit	Amount
Expected Gas Cost (EGC)	\$/Mcf	\$4.8436
Refund Adjustment (RA)	\$/Mcf	4 1.0 100
Actual Adjustment (AA)	\$/Mcf	
Balance Adjustment (BA)	\$/Mcf	
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$4.8436
Rates to be effective for service rendered from July 1, 2019		
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Sch II)	\$/Mcf	\$77,104.83
/Sales for the 12 months ended March 31, 2019	\$/Mcf	15,919.00
Expected Gas Cost	\$/Mcf	\$4.8436
B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	Amount
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$ Mcf	
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	
+Previous Quarter Reported Actual Adjustment	\$/Mcf	
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	
=Actual Adjustment (AA)	\$ Mcf	
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	
+Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=Balance Adjustment (BA)	\$ Mcf	·

SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 month	ths ended	March 31, 2019			
(1)	(2)	(3) Btu	(4)	(5)	(6) (4) x (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
B&S Oil / Gas		1.357	16,333	\$4.7208	\$77,104.83

Totals	16,333		\$77,104.83
Line loss for 12 months ended and sales of March 31, 2019 is based on purchases of 15,919 Mcf.	of 2.53%	16,333	_Mcf
		<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)			\$77,104.83
/ Mcf Purchases (4)			16,333.00
= Average Expected Cost Per Mcf Purchased			\$4.720800
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)			16,333.00
= Total Expected Gas Cost (to Schedule IA)			\$77,104.83

SCHEDULE III

B&H RATE CALCULATION AS REQUIRED IN CASE NO. 2015-00367

Average of twice Peoples rate and Columbia rate:	4.7208	
(a) B&H Heat Rate:	1.357	
Columbia's Most Recent GCA Case: 2019-00139		
(b) Columbia IUS Rate:(c) Columbia Heat Rate:	1.1776 1.1010	
(d) Columbia Heat Rate Differential: (a/c)(e) Columbia Heat Adjusted Price: (b*d)	1.232516 1.4514	
Peoples' Most Recent GCA Case: 2019-00088		
(f) Peoples' Expected Gas Cost(g) Peoples' Purchase Volumes Dth(h) Peoples' Purchase Volumes Mcf	5.7373 252,942 206,483	
(i) Peoples' Heat Rate: (g/h)(j) Peoples' Heat Rate Differential: (a/i)(k) Peoples' Heat Adjusted Price: (f*j)	1.2250 1.107755 6.3555	
(Twice) Peoples' Heat Adjusted Price	6.3555 6.3555	
Columbia's Heat Adjusted Price Price Average	1.4514 4.7208	