

L. Allyson Honaker allyson@gosssamfordlaw.com (859) 368-7740

February 28, 2019

RECEIVED

Via Hand-Delivery

Ms. Gwen R. Pinson Executive Director Kentucky Public Service Commission P.O. Box 615 211 Sower Boulevard Frankfort, KY 40602 FEB 2 8 2019

PUBLIC SERVICE COMMISSION

Re: In the Matter of Burkesville Gas Company Inc.'s Quarterly Report of Gas Cost Recovery Rate Calculation - Case No. 2019-_00073

Dear Ms. Pinson:

Please find enclosed for filing and original and ten (10) copies of Burkesville Gas Company's Quarterly GCA filing. Please return a file-stamped copy to me.

Please do not hesitate to contact me if you have any questions.

Sincerely, you Honaper

Enclosures

Burkesville Gas Company, Inc.

Quarterly Report of Gas Cost Recovery Rate Calculation

Date Filed: February 28, 2019

Date Rates to be Effective: March 30, 2019

Reporting Period is Calendar Quarter Ended: December 31, 2018

RECEIVED

FEB 2 8 2019

SCHEDULE I

PUBLIC SERVICE COMMISSION

GAS COST RECOVERY RATE SUMMARY

Component	Unit	Amount
Expected Gas Cost (EGC)	\$/Mcf	\$7.8711
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$0.2822
Balance Adjustment (BA)	\$/Mcf	\$0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$8.1533
Rates to be effective for service rendered from March 30,	2019	
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Sch II)	\$/Mcf	\$343,948.68
/Sales for the 12 months ended December 31, 2018	\$/Mcf	43,697.50
Expected Gas Cost	\$/Mcf	\$7.8711
· · · ·	+	• • • • • • •
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$0.3300
+Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0066)
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0190)
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.0222)
=Actual Adjustment (AA)	\$ Mcf	\$0.2822
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	\$0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0000
=Balance Adjustment (BA)	\$ Mcf	\$0.0000

SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 month	s ended	December 31, 2018			
(1)	(2)	(3) Btu	(4)	(5)	(6) (4) x (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
Petrol Energy, LLC	47,108	1.0628	44,324.43	\$5.2078	\$230,832.75
Apache Gas Transmission	47,108	1.0628	44,324.43	\$2.5520	\$113,115.94 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00

Totals 4	4,324.43	\$343,948.68
Line loss for 12 months ended December 31, 2018 is based on purchases of 43,697.50 Mcf.	<u>44,324.43</u> 1.41%	_Mcf
Total Expected Cost of Purchases (6) / Mcf Purchases (4)	<u>Unit</u>	<u>Amount</u> \$343,948.68
= Average Expected Cost Per Mcf Purchased		44,324.43 \$7.7598
x Allowable Mcf Purchases (must not exceed Mcf sales / .95) = Total Expected Gas Cost (to Schedule IA)		<u>44,324.43</u> \$343,948.68

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description	Unit	Amount
Supplier Refunds Received during 2 Month Period Interest Factor (90 Day Commercial Paper Rate)	\$	
Refunds Including Interest	\$	\$0.00
Divided by 12 Month Projected Sales Ended	Mcf	43,697.50
Current Supplier Refund Adjustment		0

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 month period ended	December 31, 2018			
Particulars	Unit	October	November	December
Total Supply Volumes Purchased per TETCO	Mcf	2304	6280	5858
Total Cost of Volumes Purchased	\$	\$18,120.92	\$54,217.84	\$56,763.85
EGC in Effect for Month	\$/Mcf	\$7.8129	\$7.9705	\$7.9705
Monthly Cost Difference	\$	\$120.00	\$4,163.10	\$10,072.66
Total Cost Difference			\$	\$14,355.76
/ Sales for 12 months ended December 31, 20	18		Mcf	43,497.5
= Actual Adjustment for the Reporting Period (to Sch IC)		-		\$0.3300

Total Purchases Expected Gas (Close Out Report
Month	MCF Purchased	E	xpected Rate	Ē	Expected Cost	MCF Sales
Jan-18	10,623	\$	7.7598	\$	82,432.04	9,870
Feb-18	4,502	\$	7.7598	\$	34,934.48	6,376
Mar-18	5,608	\$	7.7598	\$	43,516.79	5,140
Apr-18	3,782	\$	7.7598	\$	29,347.45	4,081
May-18	1,150	\$	7.7598	\$	8,923.74	1,319
Jun-18	1,559	\$	7.7598	\$	12,097.48	816
Jul-18	821	\$	7.7598	\$	6,370.77	857
Aug-18	937	\$	7.7598	\$	7,270.90	918
Sep-18	900	\$	7.7598	\$	6,983.79	903
Oct-18	2,304	\$	7.8129	\$	18,000.92	2,032
Nov-18	6,280	\$	7.9705	\$	50,054.74	5,845
_, Dec-18	5,858	\$	7.9705	\$	46,691.19	5,541
Total	44,324	\$.	7.7598	\$	346,624.30	43,698

.

BURKESVILLE GAS INC (ESCROW ACCOUNT) 2718 WESLEY PO BOX 861 GREENVILLE TX 75403

Statement Date: 10/31/2018 Enclosures:	(0)	Account No.: Pa	age:	1
		·		

FREEDOM BUSINESS PLUS SUMMARY	Type: RI	EG Status : Active
Category	Number	Amount
Balance Forward From 09/28/18		4,902.19
Debits		0.00
Automatic Withdrawals	1 .	867.69
Automatic Deposits	1	1,054.72
Interest Added This Statement		0.42
Ending Balance On 10/31/18		5,089.64
Annual Percentage Yield Earned Interest Paid This Year Interest Paid Last Year	0.10% 3.84 0.10	
Average Balance (Ledger)	4,598.46+	

Direct Inquiries About Electronic Entries To: FIRST & FARMERS NATIONAL BANK PO BOX 337 BURKESVILLE KY 42717 Phone: (270) 864 - 3311

ALL CREDIT ACTIVITY

Date 10/16/18 10/31/18	10/16/18 INTERNET TRANSFER FROM DDA 5100094080					Amount 1,054.72 0.42
EL Date 10/01/18	ECTRONIC I Description KYHIGHLANI	DEBITS DS SBA8 LOAN P	MT.			Amount 867.69
DA		CE SUMMARY dger Balance on 0 Balance		l,902.19 Balance	Date	Balance
	•				Continue	d 23/1984/1

Statement Date: 10/31/2018 Enclosures: (0)

Account No.: Page: 2

DAILY BALANCE SUMMARY (cont.)

Beginning Ledge	r Balance on C	9/28/18 was 4,9	02.19		
Date	Balance	Date	Balance	Date	Balance
10/01/18	4.034.50	10/16/18	5.089.22	10/31/18	5,089.64

This Statement Cycle Reflects 33 Days

EFFECTIVE AUGUST 30, 2018 THE ACCOUNT TRANSFER FEE (CUSTOMER PHONE-IN REQUEST) HAS BEEN REMOVED FROM FIRST & FARMERS NATIONAL BANK'S FEE SCHEDULE. THIS FEE WILL NO LONGER BE CHARGED TO CUSTOMERS.

BURKESVILLE GAS INC (ESCROW ACCOUNT) 2718 WESLEY PO BOX 861 GREENVILLE TX 75403

Statement Date: 11/30/2018 Enclosures: (0)

Account No.: Page: 1

FREEDOM BUSINESS PLUS SUMMARY	Type :	REG	Status :	Active
Category	Number			Amount
Balance Forward From 10/31/18			5,	,089.64
Debits				0.00
Automatic Withdrawals	2		1,	867.69
Automatic Deposits	1		1,	,000.00-
Interest Added This Statement				0.34-
Ending Balance On 11/30/18			4,	,222.29
Annual Percentage Yield Earned Interest Paid This Year Interest Paid Last Year	0.10% 4.18 0.10			
Average Balance (Ledger)	4,188.61+			

Direct Inquiries About Electronic Entries To: FIRST & FARMERS NATIONAL BANK PO BOX 337 BURKESVILLE KY 42717 Phone: (270) 864 - 3311

ALL CREDIT ACTIVITY

Date	Description	Amount
11/06/18	INTERNET TRANSFER FROM DDA 5100094080	1,000.00
11/30/18	INTEREST PAID	0.34

ELECTRONIC DEBITS

Date	Description	Amount
11/01/18	KYHIGHLANDS SBA8 LOAN PMT.	867.69
11/05/18	INTERNET TRANSFER TO DDA 5100094080	1,000.00

Continued

23/2455/1

Statement Date: 11/30/2018 Enclosures:

(0)

Account No.: Page: 2

DAILY BALANCE SUMMARY

Beginning Ledger Balance on 10/31/18 was 5,089.64							
Date E	Balance Date	Balance	Date	Balance			
11/01/18 4,2	221.95 11/06/18	4,221.95					
11/05/18 3,2	221.95 11/30/18	4,222.29					

This Statement Cycle Reflects 30 Days

DON'T LET NEXT CHRISTMAS TAKE YOU BY SURPRISE! VISIT ONE OF OUR LOCATIONS TO OPEN A CHRISTMAS CLUB ACCOUNT.

BURKESVILLE GAS INC (ESCROW ACCOUNT) PO BOX 861 GREENVILLE TX 75403

Statement Date: 12/29/2017 Enclosures: (0) Account No.: Page: 1

FRI	EEDOM BUSINESS PLUS SUMMARY	Type : REG	i Status : Active
Category		Number	Amount 796.50 0.00
Balance F	Forward From 11/30/17		
Debits			
Automatic Deposits Interest Added This Statement Ending Balance On 12/29/17		2	1,697.50+ 0.10+ 2,494.10
Chund Da	Annual Percentage Yield Earned	0.07%	2,494.10
	Interest Paid This Year	0.10	
	Average Balance (Ledger)	1,847.58+	
Dire	ect Inquiries About Electronic Entries To:		
	RST & FARMERS NATIONAL BANK		
PO	BOX 337		
	RKESVILLE KY 42717 one: (270) 864 - 3311		
	0110. (270) 004 - 3311		
ALI	L CREDIT ACTIVITY		
Date	Description		Amount
12/11/17	TRANSFER FR DDA		812.00
12/13/17 12/29/17	TRANSFER FR DDA INTEREST PAID		885.50 0.10
12/29/17	INTEREST FAID		0.10
	ILY BALANCE SUMMARY		
DA		_	
	Beginning Ledger Balance on 11/30/17 was 796.50		Delanas
	Date Balance Date	Balance Date	Balance

Continued

23/2393/1

(0) Statement Date: 12/29/2017 Enclosures:

Account No.: Page: 2

This Statement Cycle Reflects 29 Days

STOP BY ONE OF OUR FFNB BRANCHES TO OPEN YOUR CHRISTMAS CLUB ACCOUNT.

End Statement 23/2393/2E