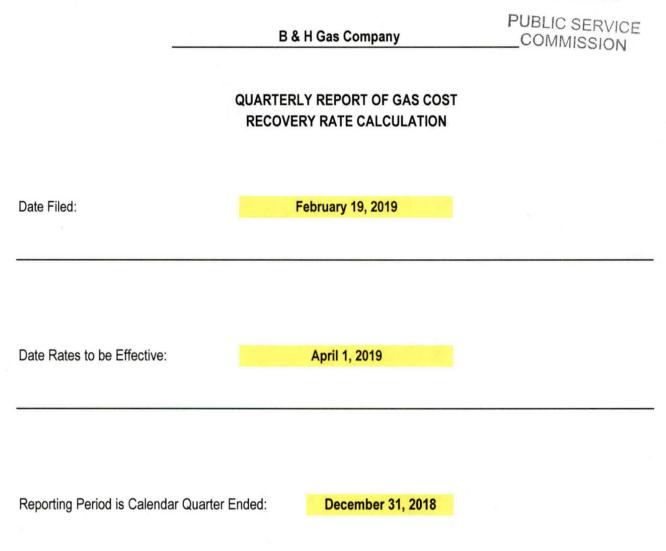


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Appendix Page 1

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY .

Component	<u>Unit</u>	Amount
Expected Gas Cost (EGC)	\$/Mcf	\$5.5156
Refund Adjustment (RA)	\$/Mcf	+
Actual Adjustment (AA)	\$/Mcf	
Balance Adjustment (BA)	\$/Mcf	
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$5.5156
Rates to be effective for service rendered from April 1, 2019		
· 		
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Sch II)	\$/Mcf	\$93,643.06
/Sales for the 12 months ended December 31, 2018	\$/Mcf	16,978.00
Expected Gas Cost	\$/Mcf	\$5.5156
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$ Mcf	
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	
+Previous Quarter Reported Actual Adjustment	\$/Mcf	
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	
=Actual Adjustment (AA)	\$ Mcf	
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	
+Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
=Balance Adjustment (BA)	\$ Mcf	

SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 mo	nths ended	December 31, 2018			
(1)	(2)	(3) Btu	(4)	(5)	(6) (4) x (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
B&S Oil / Gas		1.357	17,332	\$5.4029	\$93,643.06

Totals	17,332	\$93,643.06
Line loss for 12 months ended December 31, 2018 is based on purchases and sales of 16,978 Mcf.	s of 2.04%	2_Mcf
	Unit	Amount
Total Expected Cost of Purchases (6)		\$93,643.06
/ Mcf Purchases (4)		17,332.00
= Average Expected Cost Per Mcf Purchased		\$5.4029
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		17,332.00
= Total Expected Gas Cost (to Schedule IA)		\$93,643.06

Appendix Page 3

SCHEDULE III

B&H RATE CALCULATION AS REQUIRED IN CASE NO. 2015-00367

Average of twice Peoples rate and Columbia rate:	5.4029					
(a) B&H Heat Rate:	1.357					
Columbia's Most Recent GCA Case: 2019-00040						
(b) Columbia IUS Rate:(c) Columbia Heat Rate:	1.1544 1.1010					
 (d) Columbia Heat Rate Differential: (a/c) (e) Columbia Heat Adjusted Price: (b*d) 	1.232516 1.4228					
Peoples' Most Recent GCA Case: 2018-00412						
(f) Peoples' Expected Gas Cost(g) Peoples' Purchase Volumes Dth(h) Peoples' Purchase Volumes Mcf	6.6739 265,466 216,707					
 (i) Peoples' Heat Rate: (g/h) (j) Peoples' Heat Rate Differential: (a/i) (k) Peoples' Heat Adjusted Price: (f*j) 	1.2250 1.107755 7.393					
(Twice) Peoples' Heat Adjusted Price	7.393 7.393					
Columbia's Heat Adjusted Price Price Average	<u>1.4228</u> 5.4029					