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APR 11 2019

PUBLIC SERVICE COMMISSION

April 9, 2019

MS GWEN R PINSON EXECUTIVE DIRECTOR PUBLIC SERVICE COMMISSION PO BOX 615 FRANKFORT KY 40602

RE: Case No. 2019-00060

Dear Ms. Pinson,

Pursuant to the Commission Staff's Initial Request for Information to 15 of East Kentucky Power Cooperative, Inc.'s Cooperatives in Case No. 2019-00060, dated March 28, 2019, please find enclosed for filing with the Commission, Nolin Rural Electric Cooperative Corporation's response as requested.

If any additional information is desired, please advise.

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Sincerely,

Richard A. Ryan

Vice President

Marketing & Member Services

/ccf

Enclosure

COMMONWEALTH OF KENTUCKY

APR 1.1 2019

PUBLIC SERVICE COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of: DEMAND-SIDE MANAGEMENT FILING OF 15 OF EAST KENTUCKY POWER COOPERATIVE, INC.'S COOPERATIVES)	CASE NO. 2019-00060
CERTIFICATE		
STATE OF KENTUCKY) COUNTY OF HARDIN)		
Richard A. Ryan, being duly sworn, states that he has su	nervised:	the preparation of the

Richard A. Ryan, being duly sworn, states that he has supervised the preparation of the response of Nolin Rural Electric Cooperative Corporation to the Public Service Commission Staff's Initial Request for Information in the Appendix dated March 28, 2019, in the above-referenced case, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

	Witness my hand this <u>Ath</u> day of <u>April</u> , 2019 Cahard A. Ryan
De manumant de la companya de la com	Subscribed and sworn before me this 4 day of April, 2019 Notary Public # 587327
Minney Marie	My Commission expires 10-1-2021

COMMISSION STAFF'S INITIAL REQUEST FOR INFORMATION TO 15 OF EAST KENTUCKY POWER COOPERATIVE, INC.'S COOPERATIVES DATED MARCH 28, 2019

REQUEST 1

RESPONSIBLE PARTY: Richard A. Ryan

Request 1: For each Distribution Cooperative, provide the number of participants in each Demand-Side Management (DSM) program offered by year in each of the past five years.

Response 1: The number of participants for the years 2014, 2015, 2016, 2017, and 2018 are shown in the following table.



Nolin RECC January 01, 2014 to December 31, 2018

ure	#Customers 2014	#Customers 2015	# Customers 2016	#Customers 2017	#Customers 2018
Commercial	2	3	21	7	18
C&I Lighting Upgrade	2	3	21	7	18
Residential	4,903	7,083	5,341	8,252	6,066
Appliance Recycling Freezer	0	61	56	41	26
Appliance Recycling Refrigerator	0	128	141	128	92
Button Up - Level I	76	92	72	54	39
Button Up - Level III	0	1	0	1	0
CARES HEAT PUMP ELIGIBLE	0	0	0	0	2
CFL	3,700	4,000	3,500	3,500	0
Energy Audit - Audit Estimator		8			
Energy Audit - Billing Insights Online Audit		107	142	34	32
Energy Audit - Energy Insights Audit			4	0	0
ENERGY STAR Air Source Heat Pump	1	135	175	299	213
ENERGY STAR Central Air Conditioner	0	14	11	16	18
ENERGY STAR Clothes Washer	1	186	230	242	223
ENERGY STAR Dishwasher	1	173	212	395	217
ENERGY STAR Freezer	0	20	40	44	30
ENERGY STAR Heat Pump Water Heater	0	9	20	16	11
ENERGY STAR MANUFACTURED HOME	0	1	0	0	1
ENERGY STAR Refrigerator	0	206	274	387	257
Heat Pump Retrofit	28	42	51	38	33
LED	1	1,300	0	2,706	4,500
LED-Promotional	0	134	77	21	14
TSE Home (Performance)	0	1	0	0	1
TSE Home (Prescriptive)	28	30	38	107	40
Direct Load Control	649	117	54		
Energy Audits	418	318	244	223	317
	4,905	7,086	5,362	8,259	6,084

Notes: Direct Load Contol participants are new participants in the year.

Free Energy Audits performed during the year for residential and small commercial members are at the request of the member.

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION PSC CASE NO. 2019-00060 DEMAND-SIDE MANAGEMENT

RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INITIAL REQUEST FOR INFORMATION TO 15 OF EAST KENTUCKY POWER COOPERATIVE, INC.'S COOPERATIVES DATED MARCH 28, 2019

REQUEST 2

RESPONSIBLE PARTY: Richard A. Ryan

Request 2: For each Distribution Cooperative, provide the total cost for each DSM program by year for the past five years and indicate the amount of the total cost that was reimbursed by East Kentucky Power Cooperative, Inc. (EKPC) and the amount not reimbursed by EKPC.

Response 2: The amounts labeled "Reimbursed Total Cost" represent all DSM costs reimbursed to Nolin RECC by EKPC. Unreimbursed cost include Nolin RECC's share of advertising costs¹, administrative costs², low energy light bulbs³, and labor costs for DSM programs and free energy audits. The calculation of Nolin RECC's total cost of providing each DSM program for the years 2014, 2015, 2016, 2017, and 2018 are shown in the tables that follow.

¹ EKPC reimbursed Nolin RECC 75 percent of DSM advertising costs capped at a fixed limit based on the number of meters serviced by Nolin RECC. The 2014 cap was equal to \$.50 per meter served. The cap was \$.75 per meter during 2015, 2016, and 2017. EKPC discontinued advertising reimbursement after 2017.

Note that advertising costs reimbursable by EKPC include outgoing funds expended by Nolin RECC for television, radio, newspaper, and other advertisements specific to DSM programs. Advertising costs do not include an allocation of the cost of Nolin RECC's Kentucky Living magazine and other communication outlets where DSM programs are continuously promoted.

² EKPC reimbursed Nolin RECC a fixed amount for each DSM program administered. For example, during 2018 EKPC reimbursed Nolin RECC \$130 for each Level 1 Button Up program completed during the year while the reimbursement amount for each Level 1 Button Up with Air Sealing was \$230. The reimbursements are intended to assist Nolin RECC with paying a portion of the cost incurred to administer the programs. Administrative costs include employee wages, benefits, transportation, and communication expenses attributed to the DSM programs.

³EKPC reimbursed Nolin RECC \$.90 cents per bulb since 2014. Nolin RECC paid the cost that exceeded reimbursement.

Kentucky's Touchstone Energy Cooperatives



Nolin RECC January 01, 2014 to December 31, 2014

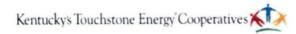
Measure	# Customers	Rebate + Co-op Admin	Lost Revenue Amount	Reimbursed "Total Cost"	Unreimbursed Costs	Total Cost
Commercial	2	\$4,205	\$6,317	\$10,521		\$10,521
C&I Lighting Upgrade	2	\$4,205	\$6,317	\$10,521		\$10,521
Residential	4,903	\$78,874	\$40,116	\$118,990	\$795	\$119,785
Button Up - Level I	76	\$27,999	\$5,644	\$33,643		\$33,643
CFL	3,700	\$3,330	\$0	\$3,330	\$795	\$4,125
ENERGY STAR Air Source Heat Pump	1	\$300	\$375	\$675		\$675
ENERGY STAR Clothes Washer	1	\$75	\$55	\$130		\$130
ENERGY STAR Dishwasher	1	\$50	\$10	\$60		\$60
Heat Pump Retrofit	28	\$24,270	\$22,272	\$46,542		\$46,542
LED	1	\$0	\$0	\$0	\$0	\$0
TSE Home (Prescriptive)	28	\$22,850	\$11,760	\$34,610		\$34,610
Direct Load Control	649					
Energy Audits	418					
Total	4,905	\$83,079	\$46,433	\$129,512	\$795	\$130,307
Advertising				\$15,759	\$5,253	\$21,011
DSM-multiple programs			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$15,759	\$5,253	\$21,011
Labor				\$0	\$67,053	\$67,053
DSM - multiple programs				\$0	\$23,192	\$23,192
Energy Audits				\$0	\$43,861	\$43,861
Total	\$4,905	\$83,079	\$46,433	\$145,270	\$73,101	\$218,371



Nolin RECC January 01, 2015 to December 31, 2015

asure		#Customers	Rebate + Co-op Admin	Lost Revenue Amount	Reimbursed "Total Cost"	Unreimbursed Costs	Totral Cost
Comr	nercial	3	\$19,979	\$30,016	\$49,995		\$49,995
	C&I Lighting Upgrade	3	\$19,979	\$30,016	\$49,995		\$49,995
Resid	lential	7,083	\$241,515	\$174,309	\$415,824	\$10,559	\$426,383
	Appliance Recycling Freezer	61	\$7,627	\$5,130	\$12,757		\$12,757
	Appliance Recycling Refrigerator	128	\$16,871	\$11,880	\$28,751		\$28,75
	Button Up - Level I	92	\$33,727	\$16,108	\$49,836		\$49,836
	Button Up - Level III	1	\$1,600	\$1,025	\$2,625		\$2,625
	CFL	4,000	\$3,600	\$0	\$3,600	\$3,000	\$6,600
	Energy Audit - Audit Estimator	8	\$0	\$0	\$0		\$0
	Energy Audit - Billing Insights Audit	107	\$0	\$0	\$0		\$0
	ENERGY STAR Air Source Heat Pump	135	\$42,900	\$54,660	\$97,560		\$97,560
	ENERGY STAR Central Air Conditioner	14	\$4,500	\$1,760	\$6,260		\$6,260
	ENERGY STAR Clothes Washer	186	\$13,950	\$10,680	\$24,630		\$24,630
	ENERGY STAR Dishwasher	173	\$8,650	\$1,415	\$10,065		\$10,06
	ENERGY STAR Freezer	20	\$1,000	\$140	\$1,140		\$1,14
	ENERGY STAR Heat Pump Water Heater	9	\$2,700	\$1,540	\$4,240		\$4,24
	ENERGY STAR MANUFACTURED HOME	1	\$1,900	\$2,400	\$4,300		\$4,30
	ENERGY STAR Refrigerator	206	\$33,500	\$5,580	\$39,080		\$39,08
	Heat Pump Retrofit	42	\$38,370	\$48,041	\$86,411		\$86,41
	LED	1,300	\$1,170	\$0	\$1,170	\$7,559	\$8,72
	LED-Promotional	134	\$0	\$0	\$0		\$
	TSE Home (Performance)	1	\$950	\$450	\$1,400		\$1,40
	TSE Home (Prescriptive)	30	\$28,500	\$13,500	\$42,000		\$42,000
	Direct Load Control	117					
	Energy Audits	318					
tal		7,086	\$261,494	\$204,325	\$465,819	\$10,559	\$476,37
Adver	tising				\$13,796	\$4,599	\$18,39
	Appliance Recycling				\$6,572	\$2,191	\$8,76
	Button-Up				\$4,078	\$1,359	\$5,43
	Energy Star Appliances				\$3,146	\$1,049	\$4,19
Labor					\$0	\$62,137	\$62,13
	DSM - multiple programs				\$0	\$27,815	\$27,81
	Energy Audits				\$0	\$34,322	\$34,32
tal	A CONTRACTOR OF THE PARTY OF THE	SE FAR		1	\$479,614	\$77,294	\$556,90

Notes:



Nolin RECC January 01, 2016 to December 31, 2016

asure		#Customers	Rebate + Co-op Admin	Lost Revenue Amount	Reimbursed "Total Cost"	Unreimbursed Costs	Totral Cost
Comr	mercial	21			\$115,944	1	\$115,944
	C&I Lighting Upgrade	21	\$46,345	\$69,598	\$115,944		\$115,944
Resid	dential	5,341	\$262,721	\$204,387	\$467,352	\$2,450	\$469,558
	Appliance Recycling Freezer	56	\$6,769	\$4,410	\$11,179		\$11,179
	Appliance Recycling Refrigerator	141	\$19,651	\$14,040	\$33,691		\$33,69
	Button Up - Level I	72	\$25,581	\$12,091	\$37,671		\$37,67
	CFL	3,500	\$3,150	\$0	\$3,150	\$2,450	\$5,60
	Energy Audit - Billing Insights Audit	142	\$0	\$0	\$0		\$
	Energy Audit - Energy Insights Audit	4	\$0	\$0	\$0		\$
	ENERGY STAR Air Source Heat Pump	175	\$55,800	\$70,015	\$125,815		\$125,81
	ENERGY STAR Central Air Conditioner	11	\$3,000	\$1,000	\$4,000		\$4,000
	ENERGY STAR Clothes Washer	230	\$16,950	\$11,680	\$28,630		\$28,63
	ENERGY STAR Dishwasher	212	\$10,550	\$3,405	\$13,955		\$13,95
	ENERGY STAR Freezer	40	\$1,950	\$355	\$2,305		\$2,30
	ENERGY STAR Heat Pump Water Heater	20	\$5,700	\$4,225	\$9,925		\$9,92
	ENERGY STAR Refrigerator	274	\$27,000	\$6,365	\$33,365		\$33,36
	Heat Pump Retrofit	51	\$50,520	\$59,701	\$110,221		\$110,22
	LED-Promotional	77	\$0	\$0	\$0		\$
	TSE Home (Prescriptive)	38	\$36,100	\$17,100	\$53,200		\$53,20
	Direct Load Control	54					
	Energy Audits	244			244		
al		5,362	\$309,066	\$273,985	\$583,295	\$2,450	\$585,50
Adver	rtising				\$23,957	\$7,986	\$31,94
	Button-Up		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		\$10,072	\$3,357	\$13,42
	Energy Star Appliance				\$375	\$125	\$50
	Heat Pump Retrofit				\$4,435	\$1,478	\$5,91
	DSM - multiple programs				\$6,980	\$2,327	\$9,30
	Touchstone Energy Home				\$2,095	\$698	\$2,79
Labor		1 3			\$0	\$62,251	\$62,25
	DSM - multiple programs	The state of the s			\$0	\$32,138	\$32,13
	Energy Audits				\$0	\$30,113	\$30,11
al 💮	计设计的时间的 医梅耳氏			I Marie Marie Andrews	\$607,252	\$72,686	\$679,69

Notes



Nolin RECC January 01, 2017 to December 31, 2017

sure		# Customers	Rebate + Co	- Lost Revenue Amount	Reimbursed "Total Cost"	Unreimbursed Costs	Totral Cost
Comm	nercial	7	THE RESERVE TO SHARE THE PARTY OF THE PARTY	THE RESERVE AND PERSONS ASSESSED.	\$56,747		\$56,74
	C&I Lighting Upgrade	7	\$22,689	\$34,058	\$56,747		\$56,74
Reside	ential	8,252	\$364,632	\$261,955	\$626,588	\$4,937	\$631,52
	Appliance Recycling Freezer	41	\$5,479	\$3,690	\$9,169		\$9,16
	Appliance Recycling Refrigerator	128	\$17,958	\$12,330	\$30,288		\$30,28
	Button Up - Level I	54	\$18,79	\$8,681	\$27,477		\$27,47
	Button Up - Level III	1	\$1,600	\$1,025	\$2,625		\$2,62
	CFL	3,500	\$3,150	\$0	\$3,150	\$170	\$3,32
	Energy Audit - Billing Insights Audit	34	\$6	\$0	\$0		\$
	ENERGY STAR Air Source Heat Pump	299	\$90,900	\$67,150	\$158,050		\$158,05
	ENERGY STAR Central Air Conditioner	16	\$3,900	\$1,200	\$5,100		\$5,10
	ENERGY STAR Clothes Washer	242	\$16,87	\$10,605	\$27,480		\$27,48
	ENERGY STAR Dishwasher	395	\$19,600	\$2,630	\$22,230		\$22,23
	ENERGY STAR Freezer	44	\$1,850	\$830	\$2,680		\$2,68
	ENERGY STAR Heat Pump Water Heater	16	\$3,600	\$3,060	\$6,660		\$6,66
	ENERGY STAR Refrigerator	387	\$36,40	\$56,195	\$92,595		\$92,59
	Heat Pump Retrofit	38	\$40,44	\$46,409	\$86,849		\$86,84
	LED	2,706	\$2,43	\$0	\$2,435	\$4,767	\$7,20
	LED-Promotional	21	\$6	\$0	\$0		\$
	TSE Home (Prescriptive)	107	\$101,65	\$48,150	\$149,800		\$149,80
	Energy Audits	223					
il		8,259	\$387,32	1 \$296,014	\$683,335	\$4,937	\$688,27
Advert	tising				\$24,551	\$8,184	\$32,73
	Button-Up				\$7,540	\$2,513	\$10,05
	Energy Star Appliance				\$572	\$191	\$76
	Heat Pump Retrofit				\$3,199	\$1,066	\$4,26
	DSM - multiple programs				\$13,240	\$4,413	\$17,65
Labor		7			\$0	\$119,513	\$119,5
	DSM-multiple programs				\$0	\$89,572	\$89,5
	Energy Audits				\$0	\$29,941	\$29,94
1	CONTRACTOR OF THE PARTY	THE COURT	Barrier Con		\$707,885	\$132,633	\$840,51

Notes:



Nolin RECC January 01, 2018 to December 31, 2018

easure		#Customers	Rebate + Co-op Admin	Lost Revenue Amount	Reimbursed "Total Cost"	Unreimbursed Costs	Totral Cost
Co	mmercial	18	\$43,273	\$64,983	\$108,256		\$108,256
	C&I Lighting Upgrade	18	\$43,273	\$64,983	\$108,256		\$108,256
Re	sidential	6,066	\$244,185	\$190,708	\$434,893	\$2,430	\$437,323
	Appliance Recycling Freezer	26	\$3,440	\$2,070	\$5,510		\$5,510
	Appliance Recycling Refrigerator	92	\$14,115	\$9,180	\$23,295		\$23,295
	Button Up - Level I	39	\$14,316	\$6,859	\$21,175		\$21,175
	CARES HEAT PUMP ELIGIBLE	2	\$4,119	\$1,200	\$5,319		\$5,319
	Energy Audit - Billing Insights Audit	32	\$0	\$0	\$0		\$0
	ENERGY STAR Air Source Heat Pump	213	\$73,800	\$70,205	\$144,005		\$144,005
	ENERGY STAR Central Air Conditioner	18	\$4,200	\$1,300	\$5,500		\$5,500
	ENERGY STAR Clothes Washer	223	\$13,725	\$8,415	\$22,140		\$22,140
	ENERGY STAR Dishwasher	217	\$11,700	\$2,450	\$14,150		\$14,150
	ENERGY STAR Freezer	30	\$1,050	\$330	\$1,380		\$1,380
	ENERGY STAR Heat Pump Water Heater	11	\$2,700	\$2,695	\$5,395		\$5,39
	ENERGY STAR MANUFACTURED HOME	1	\$1,900	\$2,400	\$4,300		\$4,300
	ENERGY STAR Refrigerator	257	\$24,900	\$28,045	\$52,945		\$52,945
	Heat Pump Retrofit	33	\$31,220	\$37,109	\$68,329		\$68,329
	LED	4,500	\$4,050	\$0	\$4,050	\$2,430	\$6,480
	LED-Promotional	14	\$0	\$0	\$0		\$0
	TSE Home (Performance)	1	\$950	\$450	\$1,400		\$1,400
	TSE Home (Prescriptive)	40	\$38,000	\$18,000	\$56,000		\$56,000
	Energy Audits	317					
tal		6,084	\$287,458	\$255,691	\$543,149	\$2,430	\$545,579
Ad	vertising				\$0	\$0	\$0
Lal	bor				\$0	\$115,237	\$115,237
	DSM - multiple programs				\$0	\$69,999	\$69,999
	Energy Audits				\$0	\$45,237	\$45,237
tal	WAS TO SHEET TO SEE THE		1		\$543,149	\$117,667	\$660,816

Notes:

Page 1 of 2

NOLIN RURAL ELECTRIC COOPERATIVE CORPORATION PSC CASE NO. 2019-00060 DEMAND-SIDE MANAGEMENT RESPONSE TO INFORMATION REQUEST

COMMISSION STAFF'S INITIAL REQUEST FOR INFORMATION TO 15 OF EAST KENTUCKY POWER COOPERATIVE, INC.'S COOPERATIVES DATED MARCH 28, 2019

REQUEST 3

RESPONSIBLE PARTY: Richard A. Ryan

Request 3: Provide the names of the members of EKPC's DSM Steering Committee, identify which Distribution Cooperative each member represents, and describe the process used to evaluate the cost-effectiveness and need for existing DSM programs offered by the respective Distribution Cooperatives.

Response 3: Alan Coffey (South Kentucky RECC), Barry Drury (Blue Grass Energy), Caralyne Pennington (Farmers RECC), Charlie Pasley (Clark Energy), Chuck Filiatreau (Salt River Electric), Jared Routh (Shelby Energy), Dan Hitchcock (Inter-County Energy), John May (Licking Valley RECC), Joni Hazelrigg (Fleming-Mason Energy), Natasha Wiley (Big Sandy RECC), Rich Prewitt (Cumberland Valley), Rick Ryan (Nolin RECC), Sandy Painter (Jackson Energy), Jack Scott Lawless (Owen Electric), Tina Preece (Grayson), Ann Beard (Taylor Co. RECC), Scott Drake (EKPC), Joe Settles (EKPC), Hank Smith (EKPC), Tom Castle (EKPC), Bill Blair (EKPC), Sha Phillips (EKPC), and Josh Littrell (EKPC).

The DSM Steering Committee reviews the DSM Potential Study performed by GDS Associates for each EKPC IRP. That study identifies all potential cost-effective DSM programs. John Farley, DSM consultant, also provides additional insight to DSM program cost-effectiveness evaluations. The DSM Steering Committee, based on their field experience working the membership, helps to identify the need for cost-effective programs. Although no formal process exists to determine need for a new DSM programs, participation levels of existing programs are reviewed to assist in determining the need to continue cost-effective programs. Both the DSM Steering Committee and the owner-member CEOs expressed a desired to continue cost-effective residential programs that assist their members having high bills due to energy-inefficient housing.

COMMISSION STAFF'S INITIAL REQUEST FOR INFORMATION TO 15 OF EAST KENTUCKY POWER COOPERATIVE, INC.'S COOPERATIVES DATED MARCH 28, 2019

REQUEST 4

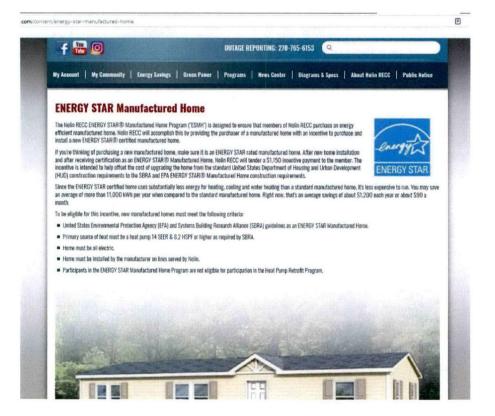
RESPONSIBLE PARTY: Richard A. Ryan

Request 4: Provide a copy of all marketing materials and brochures currently used to promote each DSM program that each Distribution Cooperative proposes to continue.

RECC has updated its website to reflect revised DSM programs (see pages 2 thru 4 of this response). Nolin RECC will resume promotion of the revised DSM programs through monthly Member newsletters within *Kentucky Living* magazine; bill inserts; its website; and social media outlets, including Facebook and Instagram, once a final ruling has been received from the Commission.









COMMISSION STAFF'S INITIAL REQUEST FOR INFORMATION TO 15 OF EAST KENTUCKY POWER COOPERATIVE, INC.'S COOPERATIVES DATED MARCH 28, 2019

REQUEST 5

RESPONSIBLE PARTY: Richard A. Ryan

Request 5: For each Distribution Cooperative, provide a list and cost of any DSM programs that each Distribution Cooperative offers that EKPC does not offer, if any.

Response 5: Nolin RECC offers no traditional DSM programs, which provide rebates or incentives to participants, other than the programs listed and discussed in Nolin RECC's Response to Commission Staff's Initial Request for Information, Items 1 and 2.

COMMISSION STAFF'S INITIAL REQUEST FOR INFORMATION TO 15 OF EAST KENTUCKY POWER COOPERATIVE, INC.'S COOPERATIVES DATED MARCH 28, 2019

REQUEST 6

RESPONSIBLE PARTY: Richard A. Ryan

Request 6: For each Distribution Cooperative, provide a list of any DSM program targeted at low-income customers and provide a description of said programs.

Response 6: Nolin RECC offers the Community Assistance Resources for Energy Savings ("CARES") low-income program. The CARES tariff is located on Sheet No. page 107-109 of Nolin RECC's tariffs approved by the PSC on October 3, 2015. Below is the program description provided by EKPC as listed in the EKPC 2019 IRP – Exhibit DSM-5, Page 3 of 11.

CARES Low-Income Weatherization Program

Program Description

EKPC's Community Assistance Resources for Energy Savings (CARES) Low Income Program provides an incentive to enhance the weatherization and energy efficiency services provided to its residential retail members by the Kentucky Community Action Agency's (CAA) network of not for profit community action agencies.

EKPC and its owner-members provide an incentive to the CAA implementing the project on behalf of the retail member.

EKPC's program has two primary objectives. First, EKPC's incentive will enable the CAA to install more measures in each home. Second, the additional incentive from EKPC will assist CAA in weatherizing more homes.

Two types of homes are eligible for incentives:

Heat Pump Eligible Homes are single family or multi-family residential dwellings that use electricity for their primary source of heat. The EKPC incentive can be used to upgrade the home to an air source heat pump as well as to install weatherization improvements including insulation, air sealing, duct sealing, and a water heater blanket.

Heat Pump ineligible homes are single family or multi-family residential dwellings that do not use electricity for their primary source of heat, but do cool their home with central or window unit air conditioners. The EKPC incentive can be used to install weatherization improvements.

The maximum incentive per household is \$2,000.

Target Market

The homeowner must be a residential retail member of one of EKPC's 16 owner-members.

The household must qualify for weatherization and energy efficiency services according to the guidelines of the Weatherization Assistance Program administered by the local CAA. Household income cannot exceed the designated poverty guidelines established by the CAA.