

111 West Brashear Avenue • Bardstown, Kentucky 40004 (502) 348-3931 • (502) 955-9732 • Fax (502) 348-1993

January 30, 2019

VIA ELECTRONIC TARIFF FILING SYSTEM

Ms. Gwen R. Pinson Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, KY 40602

Re: Salt River Electric – 2019 DSM Program Changes

Dear Ms. Pinson:

Please find enclosed for filing with the Commission the above-referenced Salt River Electric's revised tariffs for the following Demand Side Management ("DSM") Programs:

- Touchstone Energy Home
- Direct Load Control Program Residential
- Heat Pump Retrofit Program

Over the last year, Salt River Electric has worked diligently with East Kentucky Power Cooperative, Inc. ("EKPC") and its DSM Steering Committee ("the Committee"), a committee of EKPC and Owner-Member cooperative ("Owner-Member") staff and consultants, to reevaluate the cost-effectiveness and need for all existing DSM programs. Salt River Electric relied upon the work of EKPC's consultants and Staff throughout this effort. The conclusions of the re-evaluation were shared with EKPC's executive leadership and the Owner-Members' Chief Executive Officers ("CEOs") and a consensus was achieved to recommend substantial changes to EKPC's portfolio of DSM programs. Salt River Electric is in agreement with the proposed changes to EKPC's DSM portfolio of programs and desires to make appropriate changes to its own DSM tariffs so that they continue to be consistent with EKPC's tariffs. Accordingly, please find attached the following materials related to the proposed DSM tariffs to be implemented:

1. Exhibit A - Proposed DSM Tariffs

Copies of the proposed DSM tariffs are collectively filed herewith as Exhibit A. In instances where it is proposed for a tariff to be withdrawn, a tariff sheet will be designated as being reserved for future use, taking the place of the existing tariff provisions is being tendered.

2. Exhibit B – Supporting Documents: Marked-Up Copies of Proposed DSM Tariffs

Also included are copies of the modified DSM Program tariffs for each of the DSM programs listed above. The tariffs are tendered in a format showing the strike-throughs of the existing tariffs for convenience.

3. Exhibit C – Supporting Documents: Customer Notice and Effective Date

Pursuant to KRS 278.180(1), a utility must give at least 30-days' advance notice to the Commission before implementing a new tariff. Therefore, the proposed effective date of these tariff revisions will be March 1, 2019. Pursuant to 807 KAR 5:011, Salt River Electric has posted the requisite notice at its office located at 111 West Brashear, Kentucky and will post the requisite notice on its website, no later than five (5) business days from today's date, which will include a hyperlink to the Commission's website where the tariff can be found. Written notice has also been given to members by delivering a copy of the Customer Notice through publication in the February edition of *Kentucky Living* magazine. A copy of the Customer Notice is attached.

While Salt River Electric requests that these tariffs become effective on March 1, 2019, it recognizes that several of its members are still making economic decisions based upon the tariffs currently in effect. To minimize disruption and surprise to such customers, Salt River Electric intends to honor all requests for rebates, appliance pick-ups or other existing program benefits that were initiated by members prior to the effective date of these proposed tariffs. Thus, Salt River Electric anticipates that even when the revised DSM portfolio is approved and in effect, some legacy obligations will remain to be satisfied to fairly and reasonably wind-down the existing tariffed programs.

Please contact me if you have any questions.

Sincerely,

Tim Sharp, P.E. President and CEO

Enclosures

CUSTOMER NOTICE

Proposed Changes to Demand Side Management (DSM) Programs

Notice is hereby given to the members of: **Big Sandy RECC**, 504 Eleventh Street, Paintsville, KY 41240; **Blue Grass Energy Coop. Corp.**, 1201 Lexington Road, Nicholasville, KY40356; **Clark Energy Coop.**, **Inc.**, 2640 Iron Works Road, Winchester, KY40391; **Cumberland Valley Electric, Inc.**, 6219 North U.S. Highway 25E, Gray, KY 40734; **Farmers RECC**, 504 South Broadway, Glasgow, KY 42141; **Fleming-Mason Energy Coop. Corp.**, 1449 Elizaville Road, Flemingsburg, KY 41041; **Grayson RECC**, 109 Bagby Park, Grayson, KY 41143; **Inter-County Energy Coop. Corp.**, 1009 Hustonville Road, Danville, KY 40422; **Licking Valley RECC**, 271 Main Street, West Liberty, KY 41472; **Nolin RECC**, 411 Ring Rd., Elizabethtown, KY 42701; **Owen Electric Coop., Inc.**, 8205 Highway 127 N, Owenton, KY 40359; **Salt River Electric Coop.**, Inc., 111 West Brashear Avenue, Bardstown, KY 40004; **Shelby Energy Coop., Inc.**, 620 Old Finchville Road, Shelbyville, KY 40065; **South Kentucky RECC**, 200 Electric Avenue, Somerset, KY 42502; **Taylor County RECC**, 625 West Main Street, Campbellsville, KY 42718.

On or about January 30, 2019, the Cooperatives will file proposed tariffs that revise or eliminate certain DSM programs that are currently in effect. The proposed effective date for the tariff changes is March 1, 2019. Each of the DSM tariffs are voluntary in nature. None of the Cooperatives have a DSM Rider in effect, so there will be no change in the rates charged for electric service to any customer class. However, if the proposed tariffs are approved:

- The Heat Pump Retrofit Program will add ductless mini-splits as an eligible primary heat source. Other eligibility criteria will change and incentives will no longer be tied to AHRI ratings.
- The Button-Up Weatherization Program will no longer apply to installing higher efficiency windows and doors and program levels will be abolished in favor of a single incentive. A new standard for measuring attic insulations will be adopted.
- The Touchstone Energy Home Program will increase the minimum efficiency eligibility standard while retaining only two eligibility paths (Blue Grass Energy also retains the option to provide additional services).
- The Residential Direct Load Control Program will no longer apply to new water heaters or any pool pumps and gives greater flexibility in providing the incentive to members.
- The Commercial Direct Load Control Program will now apply to heat pumps, but will no longer apply to new water heaters. Additional device communication requirements will apply.
- The ENERGY STAR® Manufactured Home Program will have a lower incentive payment now given directly to a qualifying member.

The Cooperatives also propose to eliminate the: (1) ENERGY STAR Appliance Program; (2) Appliance Recycling Program; (3) Commercial and Industrial Advance Lighting Program; (4) Industrial Compressed Air Program; and (5) HVAC Duct Seal Program, where applicable.

A person may examine this tariff filing at any of the Cooperatives' respective offices at the addresses listed above. A person may also examine this tariff filing at the Public Service Commission's offices, which are located at 211 Sower Boulevard, Frankfort, Kentucky, Monday through Friday, 8:00 a.m. to 4:30 p.m., or through the Commission's website at http://psc.ky.gov. Any comments regarding this tariff filing may be submitted to the Commission through its website or by mail to Kentucky Public Service Commission, Post Office Box 615, Frankfort, Kentucky 40602. The rates contained in this notice are the rates proposed by the Cooperatives, however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. A person may submit a timely written request for intervention to the Public Service Commission, at the address listed above, establishing the grounds for the request including the status and interest of the party. If the commission does not receive a written request for intervention within thirty (30) days of the initial publication of this notice, the Commission may take final action on the tariff filing.

FORM FOR FILING RATE SCHEDULES	FORENTIRE TERRITORY SERVED Community, Town or City	-
SALT RIVER ELECTRIC Name of Issuing Corporation	P.S.C. No.	12
	lst Original Sheet No	83A
	Canceling P.S.C. No.	12
	lst Original Sheet	84

TOUCHSTONE	ENERGY	HOME	PROGRAM	Sch	TEHP

Purpose

In an effort to improve new residential home energy performance, Salt River Electric has designed the Touchstc (T) Energy Home Program. This program provides guidance during the building process to guarantee a home that is <u>>25-30</u> 15-20% more efficient than the Kentucky standard built home. The standard built new home in rural Kentucky typically receives a 100-105 on the Home Energy Rating System ("HERS") Index. <u>A HERS Index Score of 100 means the home is built to only-moderate levels of efficiency generally the 2004 International Energy Conservation Code ("IECC").</u>

Availability

This program is available to residential members served by Salt River Electric.

Eligibility

To qualify as a Touchstone Energy Home under Salt River Electric program, the participating single-family home must be located in the service territory of Salt River Electric and must meet the program guidelines following one of the three-two available paths of approval. Multi-family dwellings pre-approved by East Kentucky Power Cooperative, Inc. may be eligible.

Prescriptive Path:

- Home must meet each efficiency value as prescribed by <Insert Coops Name>.
- Home must receive pre-drywall inspection and complete <Insert Coops Name>'s pre-drywall checklist (contact the Energy Advisor at Salt River Electric for a copy of the checklist)
- Home must receive a final inspection, pass a whole house air leakage test (<7-air changes per hour @50 pascals), and duct leakage test (<10% of the fan's rated capacity).

DATE OF ISSUE: February 28, 2013

DATE EFFECTIVE:Service rendered on and after April 1, 2013

ISSUED BY /s/ Larry Hicks TITLE: President & CEO

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TOUCH	STONE ENERG	Y HOME	PROGRAM	Sch	TEHP (con'	t)

- Primary source of heat must be an Air Source Heat Pump >14 Seasonal Energy Efficiency Ratio ("SEER")/8.2Heating Seasonal Performance Factor ("HSPF") or Geothermal current ENERGY STAR[®] specification for Seasonal Energy Efficiency Ratio "SEER" and Heating Season Performance Factor "HSPF" or Geothermal.
- Water Heater must be an electric storage tank water heater that is ≥ .90 Energy Factor (EF) <u>current Energy</u> and Water conservation standards established by the Federal Department of Energy "DOE".

Performance Path Level #1:

- Home must receive a HERS Index score between 80-85 (15-20% more efficient than the KY standard built home)
- Home-must receive pre-drywall-inspection and complete <Insert-Coops-Name>'s pre-drywall-checklist (contact the Energy Advisor at Salt River Electric for a copy of the checklist)
- Home must receive a final inspection, pass a whole house air leakage test (<7 air changes per hour @50 pascale), and duct leakage test (<10% of the fan's rated capacity).
 TOUCHSTONE ENERGY HOME PROGRAM Sch TEHP (con't)

Home must pass 2009 IECC performance path.
 Water Heater must be an electric storage tank water heater that is ≥.90 (EF)

Performance Path-Level #2:

- Home must receive a HERS Index score of <79-75 (At least 21 30% more efficient than the KY standa built home).
- Home must receive pre-drywall inspection and complete <Insert Coops Name>'s pre-drywall checkli (contact the Energy Advisor at Salt River Electric for a copy of the checklist)
- Home must receive a final inspection, pass a whole house air leakage test-(<7 air changes per hour @ pascals), and duct leakage test (<10% of the fan's rated capacity).
- Primary source of heat must be an Air Source Heat Pump <u>>13SEER/7.5HSPF > current Energy and Water conservation standard established by the Federal DOE or Geothermal.</u>
- Home must pass 2009-IECC-performance-path.current energy code requirements established in the Residential Code.
- Water Heater must be an electric storage tank water heater that is <u>current Energy and Wa</u> <u>conservation standard established by the Federal DOE-90 (EF)</u>

DATE OF ISSUE: February 28, 2013

DATE EFFECTIVE: Service rendered on and after April 1, 2013

ISSUED BY /s/ Larry Hicks TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. Dated: (N)

FORM FOR FILING RATE SCHEDULES	FOR ENTIRE TERRITORY SERVED Community, Town or City	÷
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TOUCHSTONE ENERGY HOME PROGRAM

Sch TEHP (con't)

Water Heater must be an electric storage tank water heater that is > current Energy and Water conservation standard established by the Federal DOE-90 (EF)

Prescriptive Path Incentive

Salt River Electric will provide an incentive of \$750 to residential members that build their new home to meet the requirements of either the Perscriptive Prescriptive or Performance Paths as listed above.

Performance Path Level #1 Incentive

Salt River Electric will provide an incentive of \$250 to residential members that build their new home to meet the requirements of the Performance Path Level #1 as listed above.

Performance Path Level #2 Incentive

Salt River Electric will provide an incentive of \$750 to residential members that build their new home to meet the requirements of the Performance Path Level #2 as listed above.

Term

The program is an ongoing program

DATE OF ISSUE: February 28, 2013

DATE EFFECTIVE:Service rendered on and after April 1, 2013

ISSUED BY /s/ Larry Hicks TITLE: President & CEO

FOR ENTIRE TERRITORY SERVED Community, Town or City

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SALT RIVER ELECTRIC Name of Issuing Corporation

1st Original Sheet No. 84A

CLASSIFICATION OF SERVICE

P.S.C. No.

Section DSM-5 Gemmercial & Industrial Advanced Lighting Program

Purpose

The Commercial : Industrial Edvanced Lighting Program is an energy efficiency program that encourages commercial and industrial customers to install high efficiency lamps and ballasts in their facilities.

Availability

This program is available to commercial and industrial facilities located in all service territory served by FKPC.

Eligibility

To gualify for the Commercial & Industrial Advanced Lighting Erogram the sustemer must be on a retail commercial or industrial rare. The bisiness must have been in operations for at least two years prior to January 1, 2011, and be current on its power bill payment to the Marrier System. No empty buildings, inactive warehouses, or inactive storage areas shall qualify. The business must be open or have its cormal lighting load on for at least 50 hours per weak. Estrefits of earking lot lighting, provided on photocall control, are clightle

Rebate

BUES and its Nember Systems will provide an incensive to the sustainer of \$113 for each KW of lighting load reduction for businesses open 50 kours a week or more _ EKEC will reimburse the Member System an additional \$320 for each KW of lighting load reduction, which is to compensate for loct revenue. For commercial sustemore, rebates are limited to \$15,000 per upgrade (total of both sustemore, rebates are discribution system rebates) for any facility. For inductrial customers, rebates are himited to \$30,565 per upgrade (total of both customers, rebates are himited to \$30,565 per upgrade (total of both customers, rebates are himited to \$30,565 per upgrade (total of both

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Name of Issuing Corporation

SALT RIVER ELECTRIC

FOR _____ENTIRE TERRITORY SERVED Community, Town or City

P.S.C. No. 12

1st Criginal Sheet No. 84B

CLASSIFICATION OF SERVICE

Section DSM 5 (cont.)

Torm

The Semmarcial & Industrial Advanced Lighting Program is an engling pregram.

Verification-Procedure

Cuarifying lighting must be identified or documented by EKPC or Wember System staff prior to retreficting. After the oustomer completes the retrefit, EKPC or Member System staff must verify the installed lighting retrefit. Demand and energy savings will be calculated based on lighting information gathered during the visits. SKPC will utilise the manufacturer's lighting fixture specifications and known massurements to calculate the savings; rebates under this tariff will be gaid after these verification procedures are complete.

	KENTUCKY PUBLIC SERVICE COMMISSION
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P.S.C. No. 12

1st Original Sheet No. 84C

CLASSIFICATION OF SERVICE

Section DSM-6

Industrial Compressed Air Program

Purpose

The Industrial Advanced Compressed Air Brogram is a program designed to reduce electricity concemption through a comprehensive approach to efficient production and delivery of compressed air in industrial facilities. The program includes (1) training of plant staff: (2) a detailed system assessment of the plant's compressed air system including written findings and recommendations, and (3) incentives for stailed intensive improvements.

<u>Perilability</u>

This program is available to commercial and industria. facilities using alsotria compussed air applications located in all service territory served by EKPT.

Bligibility

To qualify for the Industrial Compressed Air Program, the sustainer must be an a rotail industrial rate and must be a manufacturing specation with a compressed air system that is turned on during all the operating hours of the facility. The business must have been in specations for at least two years prior to January 1, 2012, and be current on its power bill payment to the Nember System.

Robate-

If the customer reduces at least 60% of the compressed air looks (CENs), EKPC will reimburse through the Member System to the customer the cest of the original compressed air leakage audit up to 35,00%. The combination of the Member System lost revenue payment and the reimburcoment of the compressed air leakage audit costs are limited to \$15,000 for any facility.

 JEFF R. DEROUEN EXECUTIVE DIRECTOR

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P.S.C. No. 12

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CLASSIFICATION OF SERVICE

Section-DSM-6-(con-t)

Term

The Industrial Compressed fir Program is an engoing program.

Verification_Procedures

Tetermination of the amount of loakage reduction:

- 1. The leskage reduction will be determined by the measured reduction in compressed air leakage.
- 3. An ultrasonic compressed air loakage audit shall be performed and the results of this audit provided to the customer and EXBG. The report will contain an estimate of the amount of excess load in "W that the leaks are causing. The report will include a detail of loaks and the success kW load will be based on the success for loak reporting.
- 3. Spen completion of repairs to the system, a followeup-multrasonic compressed oir leakage audit will be conducted for the documenced leaks at measure the oifference in the kW leakage icad. The followeup audit repart will enow the net kW leakage seved and results provided for the customer and SMPT. A lest revenue reimburger and will be paid to the Nomber System based on the difference in the kW leakage issisted to the customer if a CDP reimburger audit will be prid to the the cost of the origine air-leakage audit will be reimburged to the Tustomer if a CDP

Initatia for look repensing:

- The endeerie for reporting leaks shall be at the discretion of the auditor. At a minimum the report must detail the leak leastics, decibels measured, GFN of air leakage; and kW beskage head for each leak and cunned for the fasility.
- The basic rule is that leaks that do not exceed 30 decibels in slopacanic noise will not be reported or counted in the leakage hit load.

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FOR ENTIRE TERRITORY SERVED Community, Town or City

P.S.C. No. 12

1st Original Sheet No. 84E

CLASSIFICATION OF SERVICE

N Exceptions to the 20 decidels rule are se follows: In a quiat environment with a minimal amount of compressed ait, the minimum will drop to between 15 to 20 decibels. In a high noise environment, especiality with asbetter wolding, the minimum will be raised to 40 to 50 pechoels. Distance is also a factor. A-25 decibel leak in a trunk. pipe in a 10-feet ceiling, in a noisy environment, will be iccumented and added to the leakage-kW-according tershe distance. N

	KENTUCKY PUBLIC SERVICE COMMISSION
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CLASSIFICATION OF SERVICE CUTTON-UP WRATHERIZATION PROGRAM Sch_Button_Up Purpose The Button_Up Weatherization Program offers an incentive for reducing the heat loss of a home. The etail member may qualify for this incentive by improving insulation, installing higher efficiency- windows and doors, or by reducing the air leakage of their home: Vealability his program is available to residential members served by Salt River Electric. Eligibility This program is targeted at older-single-family-multi-family or manufactured dwellings. Eligibility- equirements area Home must be 2-years old-or older to-qualify for the incentive. Primary source of heat must be electricity. Eligible dwellings may qualify for one of four hevels: Nutton Up Level I The insulation portion of the Button Up incentive will promote the reduction of energy-usage on the part of the theorem improved insulation or installing higher efficiency-windows or core. Heat less saleulation of 520 resulting from improved insulation or installing higher efficiency-windows or core. Heat less saleulation of the Button Up incentive will promote the reduction of energy-usage on the part of a starget of the winter design temperature. Method of the part of retail members. Typical air scaling ould in Jude caulking. HEATWORE (EVEP). Heat-loss saling on the part of retail members. Typical air scaling could in Jude caulking. HEATWORE (TOM MISSEL)		Canceling P.S.C. No. 12
WITTON-UP_WEATHERIZATION_PROGRAM		1 st Original Sheet No. 84
Purpose The Button-Up-Weatherization Program offers an incentive for reducing the heat loss of a home. The etail member may qualify for this incentive by improving insulation, installing higher efficiency windows and doors, or by reducing the air leakage of their home: Availability This program is available to residential members.served.by.Salt.River.Electric. Chigibility This program is available to residential members.served.by.Salt.River.Electric. Chigibility This program is targeted at older single family, multi-family or manufactured dwellings. Eligibility-equirements area — Home-must-be-2-years-old-or-older to-qualify for the incentive. Primary source of heat must be electricity. — Eligible dwellings may-qualify for one of four levels: Button Up-Level I The insulation portion of the Button Up incentive of \$40 per one thousand British themad-unit-por hour Buthy reduced, up to \$250 resulting from improved insulation or installing.higher efficiency.windows.or accord accord approved insulation or installing.higher efficiency.windows.or accord accord approved by East Kentucky Power Gooperative (EKPC) Heat-loss alculations in Btuh are based on the winter design temperature. Buttom Up Level L-w/Air Scaling The air scaling portion of the Button Up incentive will promote the reduction of energy usage through air acling on the part of retail members. Typial air scaling could in hide caulking. KENTWEK weather tripping, scaling attic accesses, etc. To receive this incentive will receive an EMECEL COMMISSION UFF R. DEROUEN	CLASSIFIC	ATION OF SERVICE
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Issued by authority of an order of the Public Service Commission of KentuckyECHIVE Case No. Dated: 4/1/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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	l st Original Sheet No. 84	
	Canceling P.S.C. No. 12	
	2nd Original Sheet No. 84G	
Name of Issuing Corporation	P.S.C. No. 12	
SALT RIVER ELECTRIC	Community, Town or City	6

Sait River Electric representative must perform a "pre" and "post" blower door test-to-measure-actual Btuh reduced. This portion of the Button Up-incentive-will-also pay-\$40 por thousand-Btuh's reduced and increases the Button-Up-Level-I-maximum-incentive to \$750. To-qualify for the increased maximum incentive of \$750-as-noted-herein-a-blower-door-test-is-required.

(N)

Button Up-Level H

The Button Up Level II portion of this incentive will promote energy conservation-through-a-whole house approach. This level of incentive is targeted at retail members experiencing high energy bills as a result of excessive heat loss from multiple causes. The incentive promotes the member to address all of the problems in their home at one time. Retail members who reduce their home's energy-needs by 26,500 Btuh are eligible for the full-Button up Level-I-Air Seal incentive plus an additional \$310-for-a total of \$1,060. To receive this incentive either an EKPC approved contractor or Salt-River-Electric representative must perform a "pre" and "post" inspection/blower-door and duet-leakage test-of the hometo-measure actual Btuh reduced. Each home-must-meet-minimum requirements as determined by Salt River-Electric.

Button Up-Level-III

The Button Up-Level III portion of this incentive will-promote energy conservation through a whole house approach. This level of incentive is targeted at retail-members experiencing extremely high energy bills as a result of excessive heat loss from multiple causes. The incentive promotes the member to address all of the problems in their-home at one-time. Retail-members who reduce their home's energy needs by 34,250 Buh are eligible for the full Button up Level I Air Seal incentive plus an additional \$620 for a total of \$1,370. To receive this incentive either an EKPC approved contractor or Salt River Electric representative must perform a "pre" and "post" inspection/blower door and duct leakage test of the home to measure actual Btuh reduced. Each home must meet minimum requirements as determined by Salt River Electric.

	KENTUCKY PUBLIC SERVICE COMMISSION
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SALT RIVER ELECTRIC Name of Issuing Corporation	P.S.C. No. 12
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	-to-residential-members of \$40-per-one-thousand-Bt-m ot-required to-receive this-incentive-up-to the maxim (T
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	-to-residential-members of \$40 per one thousand Btuh ed-maximum incentive of \$750 as noted herein, a blo (T)
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	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN

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/s/ Larry Hicks

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Community, Town or City

SALT RIVER ELECTRIC Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No. 84H

Canceling P.S.C. No. 12

1st Original Sheet No. 84H

CLASSIFICATION OF SERVICE

Heat Pump Retrofit Program

Sch Heat Pump Retrofit

Purpose

The Heat Pump Retrofit Program provides incentives for residential <u>customers end-use cooperative</u> <u>members ("end-use members")</u> <u>members to replace their existing resistance heat source with a high</u> <u>efficiency</u> heat pump.

Availability

This program is available to residential end-use-members served by <Insert Coop Name>.

Eligibility

This program is targeted to retail members who currently heat their home with a resistance heat source; this program is targeted to site built homes, manufactured homes, and multi-family dwellings. Eligibility requirements are:

- Incentive only applies when homeowner's primary source of heat is an electric resistance heat furnace, ceiling cable heat, or baseboard heat, electric thermal storage.
- Existing heat source must be at least 2 years old.
- New manufactured homes are eligible for the incentive.
- Air-Conditioning, Heating, and Refrigeration Institute ("AHRI") ratings may range as follows: Seasonal Energy Efficiency Ratio ("SEER") minimum 13; Heating Seasonal Performance Factor ("HSPF") minimum 7.5.
- Two (2) maximum incentive payments per location, per lifetime for centrally ducted systems.
- Ducted and Ductless mini-splits applying for the incentive will be incentivized at a rate of \$250 per indoor head unit up to a maximum of three head units per location, per lifetime.
- Participants in the Heat Pump Retrofit Program are not eligible for participation in the ENERGY STAR[®] Manufactured Home Program

		KENTUCKY PUBLIC SERVICE COMMISSION
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Community, Town or City

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SALT RIVER ELECTRIC Name of Issuing Corporation

P.S.C. No.

2nd Original Sheet No. 84I

Canceling P.S.C. No. 12

1^{sc} Original Sheet No. 84I

CLASSIFICATION OF SERVICE

Heat Pump Retrofit Program

Sch Heat Pump Retrofit(Con't)

Incentives

Homeowners replacing their existing resistance heat source with a heat pump will qualify for the following incentive based on the AHRI Rating <u>equipment type</u>:

Equipmen	t Type		Rebate
Cu	Ducted Systems: rrent Energy Conservation Stand the Federal Department of Energy		\$500
Cu	rrent ENERGY STAR [®] level equ	ipment or greater	\$750
	Systems: cted or Ductless Mini-Splits ENE el equipment or greater	RGY STAR®	\$250
	AHRIRATING	INCENTIVE TO	MEMBER
	13 SEER 7.5 HSPF	\$500	
	14-SEER 8.0 HSPF	\$750	
	<u>≥15 SEER</u> <u>≥8.5 HSPF</u>	\$1,000	6

Term

The program is an ongoing program.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN
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FORM FOR FILING RATE SCHEDULES	FOR ENTIRE TERRITORY SERVED Community, Town or City
SALT RIVER ELECTRIC Name of Issuing Corporation	P.S.C. No. 12
	2nd Original Sheet No. 85
	Canceling P.S.C. No. 12
	lst Sheet No. 167 85
CLASSIFICAT	ION OF SERVICE

Section DSM - 3(a)

Direct Load Control Program - Residential

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling Salt River Electric to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to residential-retail-members in the service territories of Salt River Electric and will include the control of *existing* water heaters, *existing and new* air conditioners and heat pumps, and pool pumps.

Availability may be denied where, in the judgment of Salt River Electric, installation of the load control equipment is impractical.

Eligibility

To qualify for this program, the *new* participant must be located in the service territory of Salt River Electric and have:

- 40-gallon (minimum) electric water heating units, and/or
- Central air conditioning or heat pump units with single-stage compressors.-and/or
- Pool-pumps.

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility

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SALT RIVER ELECTRIC Name of Issuing Corporation	P.S.C. No. 12 2nd Original Sheet No. 86
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CLASSIFICAT	TION OF SERVICE
Section DSM	- 3(a) (con't.)

The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. Salt River Electric may require that a rental property agreement be executed between Salt River Electric and the owner of the rented residence.

Program Incentives

Salt River Electric will provide an incentive to the participants in this program for the following appliances:

<u>Water Heaters:</u> Salt River Electric will reimburse provide the existing participating residential member \$10.00 per water heater annually or provide the incentive via other payment means including, but not limited to, a check. The existing participant will receive this credit regardless of whether the water heater is actually controlled.

<u>Air Conditioners and Heat Pumps:</u> Salt River Electric will provide an incentive to the participants in this program. The participant may select one of two three alternatives. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is actually controlled during any program month.

<u>Alternative One:</u> For each direct load control switch, Salt River Electric will reimburse provide the participating residential member \$20.00 *bill credit* annually or provide the incentive via other payment means including, but not limited to, a check per air conditioner or heat pump. (\$5 per summer months, June, July, August and September.

	KENTUCKY PUBLIC SERVICE COMMISSION
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FORM FOR FILING RATE SCHEDULES	FUR ENTIRE TERRITORY SERVED
	Community, Town or City
SALT RIVER ELECTRIC Name of Issuing Corporation	P.S.C. No. 12
	Original Sheet No. 86A
	Canceling P.S.C. No. 12

Section DSM - 3(a) (con't.)

<u>Alternative Two:</u> When technically feasible, Salt River Electric may provide and install at no cost one or more digital Wi-Fi enabled thermostats as needed for control purposes or Salt River Electric may provide a Wi-Fi enabled thermostat and a rebate up to \$100 to offset the member's cost to have the thermostat installed by the member's own heating and air-conditioning contractor. The member must sign-up each Salt River Electric provided thermostat within 60 days or return it to Salt River Electric or be invoiced by Salt River Electric for the cost of the thermostat. Wi-Fi enabled means any thermostat utilizing the Wi-Fi communication protocol or similar local networking communication protocols. The member must have a fixed location, reliable internet for communication. Salt River Electric will reimburse the participating member \$20 per qualifying Wi-Fi enabled thermostat annually. After the initial-selection of one of the alternatives, the participant may change to the other alternative subject to the following conditions:

- From bill-credits to digital thermostats The change in alternative will be permitted in any month
 except for the summer months of June through September. In addition, the participant will pay fifty
 percent (50%) of the installed cost of each digital thermostat.
- From-digital-thermostats to bill credits This change in-alternative will be permitted in any-month
 except for the summer months of June through September. In addition, the participant will either
 reimburse Salt River Electric, through the owner-member, an amount equal to fifty percent (50%) of
 the originally installed cost of each digital thermostat that was initially installed if the participant
 keeps the thermostat or pay fifty percent (50%) of the cost to remove each digital thermostat that
 was initially installed.
- Only one change in incentive alternatives will be permitted during a-12-month period.

<u>Alternative Three Peel-Pumps</u>: Salt River Electric will reimburse provide the participating residential member \$20.00 bill credit per peel-pump qualifying Wi-Fi enable thermostat provided by the retail member that controls an air conditioner or heat pump annually or provide the incentive via other payment means including, but not limited to, a check. Salt River Electric will provide a rebate up to \$100 to offset the member's cost to have the thermostat installed by the member's own heating and air-conditioning contractor. The member must have a fixed location, reliable internet for communication. (\$5.00 per-summer-menth, June, July, August and September). The participant will receive this credit regardless of whether the pool pump is actually controlled.

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FORM FOR FILING RATE	SCHEDULES	FOR	ENTIRE TERRITORY SI	ERVED
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Name of Issuing Corpo	pration	P.S.C.	. No.	12
		Origin	hal Sheet No.	86B
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Section DSM - 3(a) (con't.)

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located. Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

Program Special Incentives

Salt River Electric will provide a special incentive up to \$25.00 for new participants that install a load control switch on qualifying electric-water heaters, air conditioners and heat pumps, and or pool pumps, utility supplied Wi-Fi enabled thermostat or retail member supplied Wi-Fi enabled thermostat. This one-time incentive will be in the form of a bill credit on the electric bill following the switch installation or provided via other payment means including, but not limited to, a check.

Time Periods for Direct Load Control Program

<u>Water Heaters</u>: A-load control-switch-will be placed on the water-heater and Existing load control switches may be electrically interrupted for a maximum time period of six (6) hours per event during the May through September months indicated below and for a maximum time period of four (4) hours per event during the October through April months indicated below.

EKPC will cycle the water heaters only during the hours listed below.

Months	Hours Applicable for Demand Billing - EPT		
October through April	6:00 a.m. to 12:00 noon		
	4:00 p.m. to 10:00 p.m.		
May through September	10:00 a.m. to 10:00 p.m.		
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	JEFF R. DEROUEN
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Section DSM - 3(a) (con't.)

<u>Air Conditioners and Heat Pumps:</u> A load control device (switch or *Wi-Fi enabled* thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified to reduce demand on the system. Communication to the load control device will be accomplished via AMR, er-AMI, *Wi-Fi or similar communication technologies.*

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below and up to (4) four hours per event.

Months May through September Hours Applicable for Demand Billing – EPT 10:00 a.m. to 10:00 p.m.

<u>Pool Pumps:</u> A load control switch will be placed on the pool pump and may be controlled for a six (6)hour-curtailment during on-peak days May through September. In addition, there may be a fifty percent (50%) cycling for the onsuing two (2)-hour recovery period to prevent creating a new peak.

Terms and Conditions

 Prior to the installation of load control devices, Salt River Electric may inspect the participant's electrical equipment to ensure good repair and working condition, but Salt River Electric shall not be responsible for the repair or maintenance of the electrical equipment.

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CLASSIFICA	TION OF SERVICE	

Section DSM - 3(a) (con't.)

controlling the participant's air conditioner or heat pump, or water-heater for Alternatives One and Two as noted in this tariff. The participant must allow Salt River Electric, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Salt River Electric to gain access to the load management device to perform any of the above activities for a period exceeding thirty (30) days may, at Salt River Electric's option, result in discontinuance of credits under this tariff until such time as Salt River Electric is able to gain the required access.

- 3. Participants may join the program at any time during the year. Participants with water heaters and/or pool pumps will receive the first annual incentive within twelve (12) months after-the-installation of the load control device. Participants with air conditioning or heat pump units who join during the months of June through September can select an incentive alternative as described in this Tariff. If the bill credit incentive is selected, bill-credits incentives will be provided annually. will not begin-until after the installation of the load control device-and-continue-for-the-months-remaining in the-June through-September time period-for that year.
- 4. If a participant decides to withdraw from the program or change incentive alternatives, Salt River Electric will endeavor to implement the change as soon as possible.
- 5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of six (6) months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

	ator as described in this KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN
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CLASSIFICA	TION OF SERVICE	

Section DSM -- 3 (b)

Direct Load-Control-Program -- Commercial

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak damand, enabling EKPC to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Brogram is available to commercial customers in the service corritories of Salt River Electric Cooparative Corporation and will include the control of air conditioners and water heaters.

Availability may be denied where, in the judgment of Salt River Electric Cooperative Corporation, installation of the load control equipment is impractical.

Eligibility

To qualify for this Program, the participant must be located in the service territory of Salt River Electric Cooperative Corporation and have a central air conditioning unit and/or a 40-gallon (minimum) sleetric water heating unit. The appliance may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant is responsible for obtaining the permission of the semercial property owner to participate in the load copyright

	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN
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	Community, Town or	City
SALT RIVER ELECTRIC		
Name of Issuing Corporation	P.S.C. No.	12
	Original Sheet No.	87A

Canceling P.S.C. No. 12

CLASSIFICATION OF SERVICE

program Salt River Electric Cooperative Corposation may require that a rental property agreement be excouted between the Hembar System and the owner of the rented commercial property.

Program Incentives

EKPC and participating Member Systems will provide an incentive to the participants in this program for the following appliances.

Air Conditioners. The incentive will be based on the commage of the sir conditioning mit. Units up to and including five tons' will receive a monthly credit of \$5.00 per unit. Units over Pive tons will receive an addictonal monchly credit of \$1.00 per toh per unit. Salt River Electric Cooperative Corporation-will reimburse the participating commercial member at the applicable incentive eredit during the months of June through September. The. participant will receive the incentive regardless of whether the air conditioner is actually controlled during any program month.

Water-Heaters .- Sabt River Electric Cooperative Corporation will reimburse the participating commercial member 50000 per water heater annually. The participant will receive this credit. regardless of whether the water heater is actually controlled.

Fime-Period for Direct Load Control Program

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			JEFF R. DEROUEN
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FORM FOR FILING RATE SCHEDULES	FOR ENTIRE TERRITORY SEI	RVED
SALT RIVER ELECTRIC	Community, Town or (City
Name of Issuing Corporation	P.S.C. No.	12
	Original Sheet No.	87B

Canceling P.S.C. No. 12

CLASSIFICATION OF SERVICE

Section-DSM-3(b)-(con't.)

5KPG-will-control-the-air conditioning units only during its summer on-peakabilling-hours listed below

Menths Hours Applicable for Demands Billing EPT May through September 10:00 a.m. to 10:00 p.m.

Water Heaters. A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of six hours during the May through September months indicated below and for a maximum time period of four hours, during the October through April months indicated below.

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Getober	-through April	6:00	a.m.	to	12:00	ποοπ
		4	p.m.	to	10.00	p.m.
May thr	ough September		and coller	-1-0	1.0:00	-Destan

Terms and Conditions

1. Prior to the installation oload control devices, Salt River Electric Cooperative Corporation may inspect the participant's electrical equipment to insure good repair and working condition; but the Salt River Electric Cooperative Corporation shall not be responsible for the repair or maintenance of the electrical equipment.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN
DATE OF ISSUE: June 21, 2013 LATE REFECTIVE: Service per- ISSUED BY	deret on and attacker BRANCH 2013 IDLE: Eres: Bunt Kiattey
Issued by authority of an order of the Public Service Com Case No. — — — — — — — — — — — — — — — — — — —	m ssich of KentudEFFECTIVE 7/21/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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SALT RIVER ELECTRIC Name of Issuing Corporation	P.S.C. No.	12
	Original Sheet No.	87C
	Canceling P.S.C. No.	12

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2 EKEC on behalf of Salt River Electric Cooperative Corporation, will install, own, and maintain the load management devices controlling the participant's air conditioner unit or water heater. The participant must allow Salt River Electric Cooperative Corporation, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of

Salt River Electric Cooperative Corporation to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may; at Salt River Electric Cooperative Corporation's option, result in discontinuance of credits under this tariff until such time as Salt River Electric Cooperative Corporation is able to gain the required access.

3. Participants may join the program it any time during the year. Participants with air conditioning who join during the months of June through September will receive bill credits beginning after the installation of the load control device and continuing for the months remaining in the June to September time period for that year. Participants with water heaters will receive the first annual insentive within 12 months after the installation of the load control device.

4 If a participant decides to withdraw from the program; Salt River Electric Cooperative Corporation will andeavor to implement the withdrawal as soon as possible. If a participant decides to withdrawfrom the program, the participant may not apply correjoin the program for a period of 6 months.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN
DATE OF ISSUE: June 21, 2013 DATE EFFECTIVE: Service ren ISSUED BY <u>/s/ Lerry Hicks</u>	TITLE: Fres Bunt Kully
Issued by authority of an order of the Public Service Com Case No. Dated:	RUSUANT TO 507 KAR 5 011 SECTION 9 (1)

FORM FOI	FILING	RATE	SCHEDULES
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SALT RIVER ELECTRIC Name of Issuing Corporation

FOR ENTIRE TERRITORY SE	ERVED
Community, Town or	City
P.S.C. No.	12
1st Original Sheet No	87D
Canceling P.S.C. No.	
Original Sheet No.	

CLASSIFICATION OF SERVICE

Schedule-ESAP-ENERGY-STAR-Appliances Program

PURPOSE

The-Salt-River-Electric-Cooperative-Gorporation-ENERGY-STAR-Appliances-Program-offers-an incentive-for-reducing-the-energy-consumed-by-household-appliances.---The-end-use cooperative-member.("end-use-member")-may-qualify-for-this incentive.(rebate)-by-purchasing-an-ENERGY-STAR-qualifying-appliance-type-listed-in-this-tariff.

AVAILABILITY

This-program-is-available in-all-territories-served by-Salt River Electric Cooperative Corporation.

ELIGIBILTY

This-program is targeted to new single or multi-family homes, existing single or multi-family homes-or-manufactured homes-purchasing ENERGY-STAR appliances. Eligibility requirements are detailed below-and-are-available-at-Salt-River-Electric-Cooperative-Corporation and on Salt River-Electric-Cooperative Corporation and on Salt River-Electric-Cooperative Corporation and on Salt River-Electric-Cooperative Corporation and on Salt River-Electric-Cooperative-Corporation and on Salt River-Electric-Cooperative-Corporative-Corporation and on Salt River-Electric-Cooperative-Corporative-Corporation and on Salt River-Electric-Cooperative-Corporative-Corporation and on Salt River-Electric-Cooperative-Corporative-Corp

- Product-must-be-certified-by-EPA-as-an-ENERGY-STAR®-Appliance. Eligible models can be found on-ENERGYSTAR.GOV:
- Product-must-be-purchased-after-April-1,-2015.
- Product-must-be-fully-installed-and operational.
- Rebate-application-must-be-completed-and-original-receipt-or-copy-must-be-provided-forverification:
- Receipt-must-include-the-following-information:
 - o___Retailer's-Name

a. Itemized listing of product(s), including description(s), manufacturer(s); model number(s) or other-identifying information. The receipt information BERNEE COMMISSION product information from the rebate application

	EXECUTIVE DIRECTOR	_
DATE OF ISSUE: March 27, 2015	TARIFF BRANCH	
DATE EFFECTIVE: Service rendered on and after June 1, 2015	Bunt Kirtley	
ISSUED BY /s/ Larry Hicks	EFFECTIVE	
TITLE: President & CEO	6/1/2015	
Issued by authority of an order of the Public Service Commissio of Kentucky in Case No. Dated:	PURSUANT TO 301 KAR 5011 SECTION 9.11	

Name of Issuing Corporation

SALT RIVER ELECTRIC

FOR ENTIRE TERRITORY SERVED Community, Town or City P.S.C. No. 12 1st Original Sheet No 87E

Canceling P.S.C. No.

Original Sheet No.

CLASSIFICATION OF SERVICE

Schedule-ESAR (con't)-

-Purchase-price and proof that full payment was made

Purchase-date-and-date-of-delivery-or-installment-(if-installed by a contractor)
 For-new-construction, a-Salt-River-Electric-Gooperative Corporation-energy-advisor

 "Cenergy-advisor")-may-enter-the rebate-application on behalf of the end-use member.
 For-an-application-entered by the energy-advisor, the application must be accompanied
 by:a-picture.of.the.appliance-model.number-and-serial.number.
 Rebate-applications, without-a-receipt, will-only-be-accepted-through-an energy-advisor.

Refrigerators & Freezers

- Refrigerators-must-be-greater-than-7.75 cubic-feet-in capacity.
- End-use-members-may-apply-for-one-ENERGY-STAR® certified-refrigerator and one-ENERGY STAR®-certified-freezer-rebate-per-calendar-year-per-member-metered-account. A-maximum-oftwo-rebates-within-this-appliance-category-(Refrigerators-and-Freezers)-will be allowed per -metered-account-

Dishwashers-

 End-use-members-may-apply-for-one-ENERGY-STAR®-certified-dishwasher-rebate-per premise/location-per-calendar year. A-maximum-of-two-rebates-within this appliance category (Dishwashers) will-be-allowed-per-premise/location.

-Clothes-Washers

 End-use-members may apply for one-ENERGY-STAR® certified clothes washer rebate per calendar-year-per-metered-account. A maximum-of-two rebates within this appliance category (Clothes-Washers) will be allowed per-metered account.

Heat Pump Water Heaters

End-use-members-may apply for two ENERGY STAR[®] certified heat pump water heater-rebates
per calendar year per premise/location. A maximum of four rebates within this appliance
category (Heat Pump Water Heaters) will be allowed per premise/location. KENTUCKY

	PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE: March 27, 2015	TARIFF BRANCH
DATE EFFECTIVE: Service rendered on and after June 1, 2015	Bunt Kirtley
ISSUED BY /s/ Larry Hicks TITLE: President & CEO	EFFECTIVE
TITLE: President & CEO	6/1/2015
Issued by authority of an order of the Public Service Commission of Kentucky in Case No. Dated:	DN PURSUANT TO BOT KAR 5 CIT SECTION 9 (1)

Name of Issuing Corporation

SALT RIVER ELECTRIC

FOR ENTIRE TERRITORY SERVED Community, Town or City

P.S.C. No. 12

1st Original Sheet No 87F

Canceling P.S.C. No.

Original Sheet No.

CLASSIFICATION OF SERVICE

Schedule-E5AB-(con't)-

Air Conditioners and Heat Pumps

- Rebate-application-must-be-completed, signed-and-returned-with-an-original-or-copy-of-the receipt-and-the-AHRI-certificate-obtained-from-the-HVAC-installer.
 - o-AHRI-certificate must-list-model-numbers-for-the-condenser-unit-(outside-unit)-andevaporator-coil-(indoor-unit).
- End-use-members-may-apply-for-up-to-three ENERGY-STAR[®]-certified-heat-pump-on-air conditioner-rebates-per-calendar-year-per-premise/location. A-maximum of six*(6) rebates* within-this-appliance-category*(Air Conditioners-and Heat-Pumps) will be allowed perpremise/location...

LANDLORD/TENANT-RELATIONSHIPS:

Notwithstanding the forgoing, a landlord who rents to a tenant who is an end-use member of Salt-River-Electric Cooperative Corporation shall also be eligible to participate in the ESAP program-regardless-of-whether-said-landlord is also an end-use member of Salt-River-Electric Cooperative-Corporation -. A-landlord may be eligible for the same number of incentives per calendar-year as a metered tenant end-use member.

PAYMENTS-

Salt-River-Electric-Cooperative-Corporation-will-provide-an-incentive-(rebate)-payment-to-the ond-use-member-as-noted-in-the-following-table:

Appliances End-L	Jse Member Rebate	
Refrigerator	\$100-	
-Freezer	\$50	
-Dishwasher	\$\$0	
-Clothes-Washer		
Heat-Pump Water-Heater	\$300-	
Air Source Heat-Pump	\$300/	
Air Conditioner (Central)	\$300	
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 The program is an ongoing program.
 PUBLIC SERVICE COMMISSION

 JEFF R. DEROUEN EXECUTIVE DIRECTOR
 JEFF R. DEROUEN EXECUTIVE DIRECTOR

 DATE OF ISSUE: March 27, 2015
 TARIFF BRANCH

 DATE EFFECTIVE: Service rendered on and after June 1, 2015
 Sumt Kindley

 ISSUED BY
 /s/ Larry Hicks

 TITLE: President & CEO
 EFFECTIVE

 Issued by authority of an order of the Public Service Commission
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 of Kentucky in Case No.
 Dated:

FORM FOR FILING RATE SCHEDULES	FOR ENTIRE TERRITORY SERVED
SALT RIVER ELECTRIC	Community, Town or City
Name of Issuing Corporation	P.S.C. No. 12
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	Original Sheet No.

Schedule ARB Appliance Recycling Program

PURPOSE

Ihe_Appliance_Recycling=Program_("ARP")=offers=an=incentive=for=the=removal=and=recycling=of=odel energy-inefficient=refrigerators=and=freezers=resulting=in=lower=energy=consumption=at=the participating-residences.

AVAILABILITY

This-program-is-available-in-all-territories-served-by-Salt-River-Electric-Cooperative-Corporation.

ELIGIBILITY

This-program-is-targeted-to-existing-single-family;--multi-family;--and--manufactured-homes-that currently-have-old-energy-inefficient-refrigerators-or-freezers. The residential end-use cooperative member ("ond-use-member")-may-be-eligible-for-this-incentive by offering an existing refrigerator or freezer; subject-to-detailed-eligibility requirements; to-be picked-up and recycled. Detailed eligibility' requirements-are-available-at-Salt-River-Electric Cooperative-Corporation and on Salt-River Electric Cooperative-Corporation's website: -General-eligibility requirements are:

- -Must-be-a-residential end-use-member-of-Salt-River-Electric-Gooperative-Corporation.
- End-usemember must own-the-appliance(s)-being-turned-in-for-recycling.
- End-use-member-must-be-eligible-for-the-incentive-maximum-2-per-metered-account-percalendar-year
- Appliance must be between 7.75 and 30 cubic feet
- Appliance-must be plugged-in-operational-working-and-cooling-when collection team-arrives
- Appliance-must-be-empty-and-have-a-clear-path-for-removal
- ---- Appliance-must-be-picked-up-from-the-service-address-on-the-end-use-member's billing account

	RENTUCKY PUBLIC SERVICE COMMISSION	
	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE OF ISSUE: March 27, 2015 DATE EFFECTIVE: Service rendered on and after June 1, 2015	Bunt Kirtley	
ISSUED BY /s/ Larry Hicks TITLE: President & CEO Issued by authority of an order of the Public Service Commission of Kentucky in Case No. Dated:	EFFECTIVE 6/1/2015 PURBUANT TO BOT KAR 5 011 SECT CN 9 (1)	

FORM FOR FILING RATE SCHEDULES	FOR ENTIRE TERRITORY SERVED
SALT RIVER ELECTRIC	Community, Town or City
Name of Issuing Corporation	P.S.C. No. 12
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	Original Sheet No.

Schedule ARP (con't)

LANDLORD/TENANT-RELATIONSHIPS

Notwithstanding-the-forgoing; a landlord who owns a qualifying appliance that is used by a tenant who is an end-use-member of Salt-River-Electric Cooperative Corporation shall also be eligible to participate in the ARP-program-regardless of whether said-landlord is also an end-use-member of Salt-River Electric Cooperative Corporation - A landlord may be eligible for a maximum of 2 incentives per metered-tenant end-user's account per calendar year.

PAYMENT

The end-use-member-will-receive-a-\$50-incentive-(rebate)-per-qualifying appliance-from-either-Salt River Electric Cooperative-Corporation or its designated ARP-contractor.

TERM

The program is an ongoing program.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE: March 27, 2015	TARIFF BRANCH
DATE EFFECTIVE: Service rendered on and after June 1, 2015	Bunt Kirtley
ISSUED BY /s/ Larry Hicks TITLE: President & CEO	EFFECTIVE
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FORM FOR FILING RATE SCHEDULES	FOR ENTIRE TERRITORY SERVED Community, Town or City	-8
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CLASSIFICATION OF SERVICE		

TOUCHSTONE ENERGY HOME PROGRAM Sch TE	HP
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Purpose

In an effort to improve new residential home energy performance, Salt River Electric has designed the Touchstone Energy Home Program. This program provides guidance during the building process to guarantee a home that is $\geq 25-30\%$ more efficient than the Kentucky standard built home. The standard built new home in rural Kentucky typically receives a 105 on the Home Energy Rating System ("HERS") T Index.

Availability

This program is available to residential members served by Salt River Electric.

Eligibility

To qualify as a Touchstone Energy Home under Salt River Electric program, the participating singlefamily home must be located in the service territory of Salt River Electric and must meet the program guidelines following one of the two available paths of approval. Multi-family dwellings pre-approved by East Kentucky Power Cooperative, Inc. may be eligible.

Prescriptive Path:

- Home must meet each efficiency value as prescribed by Salt River Electric.
- Home must receive pre-drywall inspection and complete Salt River Electric's pre-drywall checklist (contact the Energy Advisor at Salt River Electric for a copy of the checklist).
- Home must receive a final inspection, pass a whole house air leakage test and duct leakage test.
- Primary source of heat must be an Air Source Heat Pump ≥current ENERGY STAR[®] specification T for Seasonal Energy Efficiency Ratio "SEER" and Heating Season Performance Factor "HSPF" or Geothermal.

Т

• Water Heater must be an electric storage tank water heater that is ≥ current Energy and Water conservation standards established by the Federal Department of Energy "DOE".

DATE OF ISSUE: January 30, 2019 DATE EFFECTIVE:Service rendered on and after March 1, 2019 ISSUED BY /s/ Tim Sharp TITLE: President & CEO

FORM FOR FILING RATE SCHEDULES	FOR <u>ENTIRE TERRITORY SERVED</u> Community, Town or City	_
SALT RIVER ELECTRIC		
Name of Issuing Corporation	P.S.C. No.	12
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	1 st Original Sheet	83B

TOUCHSTONE ENERGY HOME PROGRAM Sch TEHP (con't)

Performance Path:

- Home must receive a HERS Index score of ≤ 75 (At least 30% more efficient than the KY T standard built home).
- Home must receive pre-drywall inspection and complete Salt River Electric's pre-drywall checklist. (contact the Energy Advisor at Salt River Electric for a copy of the checklist)
- Home must receive a final inspection, pass a whole house air leakage test, and duct leakage test.
- Primary source of heat must be an Air Source Heat Pump ≥ current Energy and Water conservation standard established by the Federal DOE or Geothermal.
- Home must pass current energy code requirements established in the KY Residential Code.
- Water Heater must be an electric storage tank water heater that is \geq current Energy and Water conservation standard established by the Federal DOE.

Incentive

Salt River Electric will provide an incentive of \$750 to residential members that build their new home to meet the requirements of either the Prescriptive or Performance Paths as listed above.

<u>Term</u>

The program is an ongoing program.

DATE OF ISSUE: January 30, 2019

DATE EFFECTIVE:Service rendered on and after March 1, 2019

ISSUED BY /s/ Tim Sharp TITLE: President & CEO

FORM FOR FILING RATE SCHEDULES	FOR <u>ENTIRE TERRITORY SERVED</u> Community, Town or City	
SALT RIVER ELECTRIC Name of Issuing Corporation	P.S.C. No.	12
Name of issuing corporation	F.S.C. NO.	12
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Name of Issuing Corporation	P.S.C. No.	12
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CLASSIFICAT	TION OF SERVICE	

Heat	Pump	Retrofit	Program	Sch I	Heat	Pump	Retrofit
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		(a)			Particular Statements

Purpose

The Heat Pump Retrofit Program provides incentives for residential members to replace their **T** existing resistance heat source with a heat pump.

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Availability

This program is available to residential members served by Salt River Electric.

Eligibility

This program is targeted to members who currently heat their home with a resistance heat T source; this program is targeted to site built homes, manufactured homes, and multi-family dwellings. Eligibility requirements are:

- Incentive only applies when homeowner's primary source of heat is an electric resistance heat furnace, ceiling cable heat, baseboard heat, electric thermal storage.
- Existing heat source must be at least 2 years old.
- New manufactured homes are eligible for the incentive.
- Two (2) maximum incentive payments per location, per lifetime for centrally ducted systems.
- Ducted and Ductless mini-splits applying for the incentive will be incentivized at a rate of \$250 per indoor head unit up to a maximum of three head units per location, per lifetime.
- Participants in the Heat Pump Retrofit Program are not eligible for participation in the ENERGY STAR[®] Manufactured Home Program.

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CLASSIFIC	CATION OF SERVICE	
Heat Pump Retrofit Program	Sch Heat Pump Retrofi	t(Conit)
Incentives		
Homeowners replacing their existing resistant incentive based on the equipment type:	nce heat source with a heat pump will qualify fo	r the following
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incentive based on the equipment type: Equipment Type Centrally Ducted Systems: Current Energy Conservation Standard estal by the Federal Department of Energy "DOE" Current ENERGY STAR [®] level equipment of Mini Split Systems: Ducted or Ductless Mini-Splits ENERGY STA	Bebate Ablished \$500 ar greater \$750	r the following

The program is an ongoing program

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Section DSM - 3(a)

Direct Load Control Program - Residential

Purpose

The Direct Load Control Program will encourage the reduction in growth of peak demand, enabling Salt River Electric to utilize its system more efficiently, manage market purchases, and defer the construction of new generation.

Availability

The Direct Load Control Program is available to residential members in the service territories of Salt River Ele T and will include the control of existing water heaters, existing and new air conditioners and heat pumps.

Availability may be denied where, in the judgment of Salt River Electric, installation of the load control equipment is impractical.

Eligibility

To qualify for this program, the *new* participant must be located in the service territory of Salt River Electric and have:

· Central air conditioning or heat pump units with single stage compressors.

The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

The participant may either own or rent the residence where the qualifying appliances are located. The residence may be either a single-family structure or a multi-family apartment facility.

The participant is responsible for obtaining the permission of the owner of the rented residence to participate in the load control program. Salt River Electric may require that a rental property agreement be executed between Salt River Electric and the owner of the rented residence.

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Section DSM - 3(a) (con't.)

Program Incentives

Salt River Electric will provide an incentive to the participants in this program for the following appliances:

Water Heaters: Salt River Electric will provide the existing participating residential member \$10.00 per water I T r annually or provide the incentive via other payment means including, but not limited to, a check. The extra the state of t 3 participant will receive this credit regardless of whether the water heater is actually controlled. Т

Air Conditioners and Heat Pumps: Salt River Electric will provide an incentive to the participants in this prc The participant may select one of three alternatives. The participant will receive one of these incentives rega of whether the air conditioner or heat pump is actually controlled during any program month.

Alternative One: For each direct load control switch Salt River Electric will provide the partic T ag residential member \$20.00 bill credit annually or provide the incentive via other payment means inc T ig, but not limited to, a check per air conditioner or heat pump.

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Alternative Two: When technically feasible, Salt River Electric may provide and install at no cost more Wi-Fi enabled thermostats as needed for control purposes or Salt River Electric may provide enabled thermostat and a rebate up to \$100 to offset the member's cost to have the thermostat insta the member's own heating and air-conditioning contractor. The member must sign-up each Sal Electric provided thermostat within 60 days or return it to Salt River Electric or be invoiced by Sa Electric for the cost of the thermostat. Wi-Fi enabled means any thermostat utilizing the communication protocol or similar local networking communication protocols. The member must have location, reliable internet for communication. Salt River Electric will reimburse the participating memt per qualifying Wi-Fi enabled thermostat annually.

Alternative Three: Salt River Electric will provide the participating residential member \$20.00 bill cre 31 qualifying Wi-Fi enable thermostat provided by the retail member that controls an air conditioner o at pump annually or provide the incentive via other payment means including, but not limited to, a chec ilt River Electric will provide a rebate up to \$100 to offset the member's cost to have the thermostat insta yc the member's own heating and air-conditioning contractor. The member must have a fixed location, r le internet for communication.

When the qualifying appliances are located in rental residences, program incentives will be paid to the participant, regardless of whether the participant owns or rents the residence where the qualifying appliances are located.

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Section DSM - 3(a) (con't.)

Nothing contained in this Tariff will prohibit a further disposition of the program incentive between the participant and the owner of a rented residence.

Program Special Incentives

Salt River Electric will provide a special incentive up to \$25.00 for new participants that install a load switch on qualifying air conditioners and heat pumps, utility supplied Wi-Fi enabled thermostat or retail r supplied Wi-Fi enabled thermostat. This one-time incentive will be in the form of a bill credit on the ele following the switch installation or provided via other payment means including, but not limited to, a check.

Time Periods for Direct Load Control Program

<u>Water Heaters</u>: Existing load control switches may be electrically interrupted for a maximum time period of s hours per event during the May through September months indicated below and for a maximum time period of (4) hours per event during the October through April months indicated below.

EKPC will cycle the water heaters only during the hours listed below.

Months	Hours Applicable for Demand Billing – EPT
October through April	6:00 a.m. to 12:00 noon
	4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

<u>Air Conditioners and Heat Pumps:</u> A load control device (switch or Wi-Fi enabled thermostat) will be place **T** i each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be more to reduce demand on the system. Communication to the load control device will be accomplished via AMR, **T** . Wi-Fi or similar communication technologies.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours it to below and up to (4) four hours per event.

Months May through September Hours Applicable for Demand Billing – EPT 10:00 a.m. to 10:00 p.m.

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Section DSM - 3(a) (con't.)

Terms and Conditions

- Prior to the installation of load control devices, Salt River Electric may inspect the participant's electrical equipment to ensure good repair and working condition, but Salt River Electric shall not be responsible for the repair or maintenance of the electrical equipment.
- 2. EKPC, on behalf of Salt River Electric, will install, in some cases, own, and maintain the load manager T devices controlling the participant's air conditioner or heat pump, for Alternatives One and Two as noted in T tariff. The participant must allow Salt River Electric, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of Salt River Electric to gain access to the load management device to perform any of the above activities for a period exceeding thirty (30) days may, at Salt River Electric's option, result in discontinuance of credits under this tariff until such time as Salt River Electric is able to gain the required access.
- Participants may join the program at any time during the year. Participants with air conditioning or heat p T units who join during the months of June through September can select an incentive alternative as describe T this Tariff. If the incentive is selected, incentives will be provided annually.
- 4. If a participant decides to withdraw from the program or change incentive alternatives, Salt River Electric will endeavor to implement the change as soon as possible.
- 5. If a participant decides to withdraw from the program, the participant may not apply to rejoin the program for a period of six (6) months. Returning participants for air conditioning and heat pump units will be required to initially select the bill credit alternative, but may change alternatives later as described in this Tariff.

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